



JOHN BURNETT
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PROGRESS ENERGY SERVICE COMPANY, LLC

June 19, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of May, 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

- AMP _____
- COM _____
- CTR _____
- EDR _____
- GEN _____
- OPC _____
- RCA 1
- SCR _____
- SDA _____
- SEC _____
- OTH _____

JB/jsd

Enclosures

cc: Parties of record

DOCUMENT NUMBER - DATE

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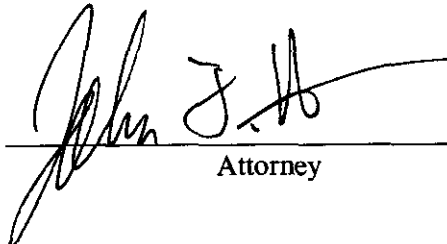
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of May, 2008 have been furnished to the following individuals by regular U.S. Mail this 19th day of June, 2008.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

MAY 2008

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	196,972,103	168,307,028	28,665,075	17.0	3,460,991	3,405,042	55,949	1.6	5.6912	4.9429	0.7483	15.1
2	SPENT NUCLEAR FUEL DISPOSAL COST	523,332	455,171	68,161	15.0	557,329	484,224	73,105	15.1	0.0939	0.0940	(0.0001)	(0.1)
3	COAL CAR INVESTMENT	50,064	54,734	(4,670)	(8.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(804,190)	294,611	(1,098,801)	(373.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	196,741,309	169,111,544	27,629,765	16.3	3,460,991	3,405,042	55,949	1.6	5.6845	4.9665	0.7180	14.5
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	35,612,606	21,746,379	13,866,227	83.8	521,121	501,816	19,305	3.9	6.8338	4.3335	2.5003	57.7
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,751,816	4,038,508	5,713,308	141.5	105,554	56,249	49,305	87.7	9.2387	7.1797	2.0590	28.7
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,548,892	12,928,410	(379,518)	(2.9)	328,267	372,839	(44,572)	(12.0)	3.8228	3.4676	0.3552	10.2
12	TOTAL COST OF PURCHASED POWER	57,913,313	38,713,297	19,200,016	49.6	954,942	930,904	24,038	2.6	6.0646	4.1587	1.9059	45.8
13	TOTAL AVAILABLE MWH					4,419,933	4,335,946	79,987	1.8				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(344,641)	(2,062,021)	1,717,380	(83.3)	(3,638)	(40,975)	37,337	(91.1)	9.4730	5.0324	4.4406	88.2
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(45,748)	(268,063)	222,315	(82.9)	(3,638)	(40,975)	37,337	(91.1)	1.2575	0.8542	0.6033	92.2
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(28,473,214)	(13,435,850)	(15,037,364)	111.9	(542,769)	(255,008)	(287,761)	112.8	5.2459	5.2686	(0.0229)	(0.4)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(28,863,604)	(15,765,934)	(13,097,670)	83.1	(546,408)	(295,983)	(250,425)	84.6	5.2824	5.3286	(0.0462)	(0.8)
19	NET INADVERTENT AND WHEELED INTERCHANGE					7,591	0	7,591					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	225,791,018	192,058,907	33,732,111	17.6	3,877,116	4,039,963	(162,847)	(4.0)	5.8237	4.7540	1.0697	22.5
21	NET UNBILLED	22,964,071	23,377,267	(413,196)	(1.8)	(394,322)	(491,741)	97,419	(19.8)	0.7102	0.7065	0.0037	0.5
22	COMPANY USE	585,893	570,477	15,416	2.7	(10,061)	(12,000)	1,939	(16.2)	0.0181	0.0172	0.0009	5.2
23	T & D LOSSES	13,843,241	10,803,019	3,140,222	29.1	(239,423)	(227,242)	(12,181)	5.4	0.4312	0.3265	0.1047	32.1
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	225,791,018	192,058,907	33,732,111	17.6	3,233,310	3,308,980	(75,670)	(2.3)	6.9833	5.8042	1.1791	20.3
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(12,124,978)	(6,459,115)	(5,665,862)	87.7	(173,775)	(111,284)	(62,491)	56.2	6.9774	5.8042	1.1732	20.2
26	JURISDICTIONAL KWH SALES	213,666,041	185,599,792	28,066,249	15.1	3,059,535	3,197,696	(138,161)	(4.3)	6.9836	5.8042	1.1794	20.3
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	214,065,596	185,885,815	28,179,981	15.2	3,059,535	3,197,696	(138,161)	(4.3)	6.9967	5.8131	1.1836	20.4
28	PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,712)	(0)	0.0	3,059,535	3,197,696	(138,161)	(4.3)	(0.4813)	(0.4414)	(0.0199)	-4.5
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,059,535	3,197,696	(138,161)	(4.3)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,059,535	3,197,696	(138,161)	(4.3)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	199,950,884	171,770,903	28,179,981	16.4	3,059,535	3,197,696	(138,161)	(4.3)	6.5354	5.3717	1.1637	21.7
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									6.5401	5.3756	1.1645	21.7
32	GPIF	50,600	50,600			3,059,535	3,197,696			0.0017	0.0016	0.0001	6.3
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.542	5.377	1.165	21.7

DOCUMENT NUMBER - DATE

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MAY 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	686,937,103	693,596,023	(6,658,920)	(1.0)	14,757,997	14,570,736	187,261	1.3	4.6547	4.7602	(0.1055)	(2.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,320,742	2,559,048	(238,306)	(9.3)	2,462,169	2,722,392	(260,223)	(9.6)	0.0943	0.0940	0.0003	0.3
3 COAL CAR INVESTMENT	270,590	289,737	(19,147)	(6.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,799,266)	(13,177,302)	9,378,036	(71.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	685,729,170	683,267,507	2,461,662	0.4	14,757,997	14,570,736	187,261	1.3	4.6465	4.6893	(0.0428)	(0.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	115,215,177	97,394,585	17,820,592	18.3	2,130,386	2,330,017	(199,631)	(8.6)	5.4082	4.1800	1.2282	29.4
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	26,560,559	19,076,828	7,483,731	39.2	323,042	262,286	60,756	23.2	8.2220	7.2733	0.9487	13.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	54,497,056	60,530,480	(6,033,424)	(10.0)	1,492,385	1,751,236	(258,851)	(14.8)	3.6517	3.4584	0.1933	5.7
12 TOTAL COST OF PURCHASED POWER	196,272,792	177,001,893	19,270,899	10.9	3,945,812	4,343,539	(397,727)	(9.2)	4.9742	4.0751	0.8991	22.1
13 TOTAL AVAILABLE MWH					18,703,809	18,914,275	(210,466)	(1.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,160,307)	(17,793,639)	11,633,332	(65.4)	(104,400)	(273,141)	168,741	(61.8)	5.9007	6.5145	(0.6138)	(9.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(703,146)	(2,313,172)	1,610,026	(89.6)	(104,400)	(273,141)	168,741	(61.8)	0.6735	0.8469	(0.1734)	(20.5)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(94,567,613)	(56,434,678)	(38,132,934)	67.6	(2,008,308)	(1,090,774)	(917,534)	84.1	4.7088	5.1738	(0.4650)	(9.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(101,431,065)	(76,541,489)	(24,889,576)	32.5	(2,112,708)	(1,363,915)	(748,793)	54.9	4.8010	5.8119	(0.8109)	(14.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					32,863	0	32,863					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	780,570,896	783,727,911	(3,157,015)	(0.4)	16,623,964	17,550,360	(926,396)	(5.3)	4.6855	4.4656	0.2299	5.2
21 NET UNBILLED	43,480,296	20,893,324	22,586,972	108.1	(926,008)	(434,225)	(491,783)	113.3	0.2945	0.1300	0.1645	126.5
22 COMPANY USE	2,913,575	2,674,717	238,858	8.9	(62,051)	(60,000)	(2,051)	3.4	0.0197	0.0166	0.0031	18.7
23 T & D LOSSES	40,943,013	44,191,143	(3,248,130)	(7.4)	(871,971)	(989,735)	117,764	(11.9)	0.2773	0.2751	0.0022	0.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	780,570,896	783,727,911	(3,157,015)	(0.4)	14,763,934	16,066,400	(1,302,466)	(8.1)	5.2870	4.8781	0.4089	8.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(30,303,382)	(26,922,606)	(3,380,776)	12.6	(553,792)	(551,718)	(2,074)	0.4	5.4720	4.8798	0.5922	12.1
26 JURISDICTIONAL KWH SALES	750,267,514	756,805,305	(6,537,791)	(0.8)	14,210,142	15,514,682	(1,304,540)	(8.4)	5.2798	4.8780	0.4018	8.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	751,630,261	757,970,785	(6,340,524)	(0.8)	14,210,142	15,514,682	(1,304,540)	(8.4)	5.2894	4.8855	0.4039	8.3
28 PRIOR PERIOD TRUE-UP	(70,573,561)	(70,573,560)	(1)	0.0	14,210,142	15,514,682	(1,304,540)	(8.4)	(0.4966)	(0.4549)	(0.0417)	9.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,210,142	15,514,682	(1,304,540)	(8.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	14,210,142	15,514,682	(1,304,540)	(8.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	681,056,699	687,397,225	(6,340,526)	(0.9)	14,210,142	15,514,682	(1,304,540)	(8.4)	4.7928	4.4306	0.3622	8.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.7963	4.4338	0.3625	8.2
32 GPIF	253,000	253,000			14,210,142	15,514,682			0.0018	0.0016	0.0002	88.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.798	4.435	0.363	8.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$196,972,103	168,307,028	\$28,665,075	17.0	\$686,937,103	\$693,596,023	(\$6,658,920)	(1.0)
1a. NUCLEAR FUEL DISPOSAL COST	523,332	455,171	68,161	15.0	2,320,742	2,559,048	(238,306)	(9.3)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	50,084	54,734	(4,670)	(8.5)	270,590	289,737	(19,147)	(6.6)
2. FUEL COST OF POWER SOLD	(344,641)	(2,062,021)	1,717,380	(83.3)	(6,160,307)	(17,793,639)	11,633,332	(65.4)
2a. GAIN ON POWER SALES	(45,748)	(268,063)	222,315	(82.9)	(703,146)	(2,313,172)	1,610,026	(69.6)
3. FUEL COST OF PURCHASED POWER	35,612,606	21,746,379	13,866,227	63.8	115,215,177	97,394,585	17,820,592	18.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,548,892	12,928,410	(379,518)	(2.9)	54,497,056	60,530,480	(6,033,424)	(10.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	9,751,816	4,038,508	5,713,308	141.5	26,560,559	19,076,828	7,483,731	39.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	255,068,422	205,200,146	49,868,276	24.3	878,937,775	853,339,891	25,597,884	3.0
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(28,473,214)	(13,435,850)	(15,037,364)	111.9	(94,567,613)	(56,434,678)	(38,132,934)	67.6
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(804,190)	294,811	(1,098,801)	(373.0)	(3,799,266)	(13,177,302)	9,378,036	(71.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$225,791,016	\$192,058,907	\$33,732,111	17.6	\$780,570,896	\$783,727,911	(\$3,157,015)	(0.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$3,889	\$0	\$3,889	\$11,761	\$0	\$11,761
INEFFICIENT USE OF HINES 4	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,370	0	5,370	18,540	0	18,540
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	381,637	294,611	87,026	2,151,913	1,485,844	666,069
OPC Refund	(1,195,085)	0	(1,195,085)	(5,944,129)	(14,663,145)	8,719,016
Rail Car Sale Gain	0	0	0	(37,350)	0	(37,350)
DOE CRUDE OIL REFUND	0	0	0	0	0	0
OTHER - 2004 Storm Under-Recovery	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$804,190)	\$294,611	(\$1,098,801)	(\$3,799,266)	(\$13,177,302)	\$9,378,036

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$40,541,597 Avg tons: 636,889

B. KWH SALES								
1. JURISDICTIONAL SALES	3,059,535,190	3,197,896,000	(138,160,810)	(4.3)	14,210,142,526	15,514,682,000	(1,304,539,474)	(8.4)
2. NON JURISDICTIONAL (WHOLESALE) SALES	173,775,426	111,284,000	62,491,426	56.2	553,792,062	551,718,000	2,074,062	0.4
3. TOTAL SALES	3,233,310,616	3,308,980,000	(75,669,384)	(2.3)	14,763,934,588	16,066,400,000	(1,302,465,412)	(8.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.83	96.64	(2.01)	(2.1)	96.25	96.57	(0.32)	(0.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$139,087,053	\$147,122,120	(\$8,035,067)	(5.5)	\$639,455,604	\$713,811,727	(\$74,356,122)	(10.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,712	0	0.0	70,573,561	70,573,560	1	0.0
2b. INCENTIVE PROVISION	(50,600)	(50,600)	(0)	0.0	(253,000)	(253,000)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	153,151,165	161,186,232	(8,035,066)	(5.0)	709,776,165	784,132,287	(74,356,122)	(9.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	225,791,018	192,058,907	33,732,111	17.6	780,570,896	783,727,911	(3,157,015)	(0.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.63	96.64	(2.01)	(2.1)	96.25	96.57	(0.32)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	214,066,596	185,885,615	28,179,981	15.2	751,630,261	757,970,785	(6,340,524)	(0.8)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(60,914,431)	(24,699,384)	(36,215,047)	146.6	(41,854,096)	26,161,502	(68,015,597)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	174,435	647,072	(472,637)	(73.0)	1,806,797	3,672,369	(1,865,572)	(50.8)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	116,803,365	166,803,881	(50,000,516)	(30.0)	152,569,517	169,378,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,712)	(0)	0.0	(70,573,561)	(70,573,560)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	41,948,658	128,636,858	(86,688,200)	(67.4)	41,948,658	128,636,858	(86,688,200)	(67.4)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$41,948,658	128,636,858	(86,688,200)	(67.4)	\$41,948,658	128,636,858	(86,688,200)	(67.4)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$116,803,365	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	41,774,222	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	158,577,587	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	79,288,794	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.840	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.430	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	5.270	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.635	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.220	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$174,435	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2008 to 5/1/2008
Run Date: 6/6/2008 12:57:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	23,973,442	37,587,302	(13,613,860)	(36.2%)
2 - LIGHT OIL	3,896,990	4,652,590	(755,600)	(16.2%)
3 - COAL	44,731,843	40,934,370	3,797,473	9.3%
4 - GAS	122,303,829	83,296,706	39,007,123	46.8%
5 - NUCLEAR	2,065,998	1,836,061	229,937	12.5%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	196,972,103	168,307,029	28,665,074	17.0%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	245,975	404,573	(158,598)	(39.2%)
10 - LIGHT OIL	17,780	14,896	2,884	19.4%
11 - COAL	1,279,787	1,355,439	(75,652)	(5.6%)
12 - GAS	1,360,120	1,145,910	214,210	18.7%
13 - NUCLEAR	557,329	484,224	73,105	15.1%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,460,991	3,405,042	55,949	1.6%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	405,395	649,214	(243,819)	(37.6%)
18 - LIGHT OIL (BBL)	41,733	46,832	(5,099)	(10.9%)
19 - COAL (TON)	517,623	544,289	(26,666)	(4.9%)
20 - GAS (MCF)	11,368,076	8,802,652	2,565,424	29.1%
21 - NUCLEAR (MMBTU)	5,730,255	5,016,559	713,696	14.2%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	2,649,044	4,226,388	(1,577,344)	(37.3%)
25 - LIGHT OIL	242,503	271,453	(28,950)	(10.7%)
26 - COAL	12,536,540	13,281,845	(745,305)	(5.6%)
27 - GAS	11,639,562	8,802,652	2,836,910	32.2%
28 - NUCLEAR	5,730,255	5,016,559	713,696	14.2%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	32,797,904	31,598,897	1,199,007	3.8%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2008 to 5/1/2008
Run Date: 6/6/2008 12:57:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	7.1	11.88	(4.8)	(40.2%)
33 - LIGHT OIL	0.5	0.44	0.1	17.4%
34 - COAL	37.0	39.81	(2.8)	(7.1%)
35 - GAS	39.3	33.65	5.6	16.8%
36 - NUCLEAR	16.1	14.22	1.9	13.2%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	59.14	57.90	1.24	2.1%
41 - LIGHT OIL (\$/BBL)	93.38	99.35	(5.97)	(6.0%)
42 - COAL (\$/TON)	86.42	75.21	11.21	14.9%
43 - GAS (\$/MCF)	10.76	9.46	1.30	13.7%
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.05	8.89	0.16	1.8%
48 - LIGHT OIL	16.07	17.14	(1.07)	(6.2%)
49 - COAL	3.57	3.08	0.49	15.8%
50 - GAS	10.51	9.46	1.04	11.0%
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.01	5.33	0.68	12.8%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	10,770	10,447	323	3.1%
56 - LIGHT OIL	13,639	18,223	(4,584)	(25.2%)
57 - COAL	9,796	9,799	(3)	0.0%
58 - GAS	8,558	7,682	876	11.4%
59 - NUCLEAR	10,282	10,360	(78)	(0.8%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,476	9,280	196	2.1%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2008 to 5/1/2008

Run Date: 6/6/2008 12:57:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	9.75	9.29	0.46	4.9%
64 - LIGHT OIL	21.92	31.23	(9.32)	(29.8%)
65 - COAL	3.50	3.02	0.48	15.7%
66 - GAS	8.99	7.27	1.72	23.7%
67 - NUCLEAR	0.37	0.38	(0.01)	(2.2%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.69	4.94	0.75	15.1%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2008 to 5/1/2008
Run Date: 6/6/2008 12:59:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	36	5.740	207	2,755	0.000	76.535
		0.00					Nuke	5,730,255	1.000	5,730,255	2,065,998	0.000	0.361
TOTAL UNIT 3	794	557,329.00	94			10,282				5,730,461	2,068,753	0.371	
TOTAL Nuclear:	794	557,329.00				10,282				5,730,461	2,068,753	0.371	
Steam													
Anclote													
		0.00					No 2	355	5.795	2,057	34,720	0.000	97.802
		77,946.69					Gas	787,406	1.030	811,028	8,225,968	10.553	10.447
		94,949.31					No 6	151,671	6.514	987,939	8,975,005	9.452	59.174
TOTAL UNIT 1	499	172,896.00	47			10,417				1,801,024	17,235,693	9.969	
		0.00					No 2	683	5.795	3,958	66,799	0.000	97.802
		73,532.60					Gas	746,871	1.030	769,277	7,802,502	10.611	10.447
		91,573.40					No 6	147,077	6.514	958,015	8,703,159	9.504	59.174
TOTAL UNIT 2	507	165,106.00	44			10,486				1,731,250	16,572,460	10.037	
Bartow													
		0.00					No 2	62	5.833	362	5,578	0.000	89.963
		25,514.00					No 6	47,453	6.605	313,409	2,728,005	10.692	57.489
TOTAL UNIT 1	121	25,514.00	28			12,298				313,771	2,733,582	10.714	
		5,247.00					No 6	9,831	6.605	64,930	565,170	10.771	57.489
TOTAL UNIT 2	119	5,247.00	6			12,375				64,930	565,170	10.771	
		52,414.73					Gas	525,680	1.030	541,450	5,416,269	10.333	10.303
		19,674.27					No 6	30,772	6.605	203,238	1,789,038	8.992	57.489
TOTAL UNIT 3	204	72,089.00	47			10,330				744,688	7,185,307	9.967	
Crystal River 1 & 2													
		209,237.00					Coal	86,923	24.446	2,124,920	7,386,837	3.530	84.981
		0.00					No 2	366	5.853	2,142	36,314	0.000	99.217
TOTAL UNIT 1	372	209,237.00	76			10,166				2,127,062	7,423,150	3.548	
		283,103.00					Coal	113,749	24.446	2,780,708	9,666,547	3.414	84.981
		0.00					No 2	480	5.853	2,809	47,624	0.000	99.217
TOTAL UNIT 2	494	283,103.00	77			9,832				2,783,517	9,714,172	3.431	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2008 to 5/1/2008
Run Date: 6/6/2008 12:59:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		448,026.00					Coal	179,966	24.076	4,332,861	15,715,936	3.508	87.327
		0.00					No 2	1,763	5.821	10,262	160,017	0.000	90.764
TOTAL UNIT 4	722	448,026.00	83			9,684				4,343,123	15,875,953	3.544	
		342,080.00					Coal	136,985	24.076	3,298,051	11,962,523	3.497	87.327
		0.00					No 2	1,834	5.821	10,675	166,461	0.000	90.764
TOTAL UNIT 5	722	342,080.00	64			9,672				3,308,726	12,128,984	3.546	
Suwannee Plant													
		0.00					No 2	79	5.825	460	7,118	0.000	90.106
		11,252.84					Gas	148,883	1.029	153,201	1,590,114	14.131	10.680
		20.16					No 6	42	6.536	275	2,786	13.815	66.326
TOTAL UNIT 1	30	11,273.00	51			13,655				153,935	1,600,018	14.193	
		0.00					No 2	19	5.825	111	1,712	0.000	90.106
		2,759.79					Gas	35,850	1.029	36,890	382,888	13.874	10.680
		7,668.21					No 6	15,682	6.536	102,499	1,040,123	13.564	66.326
TOTAL UNIT 2	28	10,428.00	50			13,377				139,500	1,424,723	13.662	
		0.00					No 2	54	5.825	315	4,866	0.000	90.106
		30,739.52					Gas	332,523	1.029	342,166	3,551,442	11.553	10.680
		1,683.48					No 6	2,867	6.536	18,739	190,156	11.295	66.326
TOTAL UNIT 3	71	32,423.00	61			11,141				361,220	3,746,464	11.555	
TOTAL Steam:	3,889	1,777,422.00				10,055				17,872,747	96,205,677	5.413	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2008 to 5/1/2008
Run Date: 6/6/2008 12:59:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		3,505.53					No 2	10,021	5.821	58,334	1,063,567	30.339	106.133
		1,761.47					Gas	28,458	1.030	29,312	301,179	17.098	10.583
TOTAL APP	49	5,267.00	14			16,641				87,646	1,364,736	25.911	
Bartow Peaker													
		566.11					No 2	1,471	5.833	8,580	132,335	23.376	89.963
		2,862.89					Gas	42,126	1.030	43,390	428,994	14.985	10.184
TOTAL BAP	176	3,429.00	3			15,156				51,970	561,329	16.370	
Bayboro Peaker													
		3,326.00					No 2	7,937	5.838	46,333	733,776	22.062	92.450
TOTAL BYP	178	3,326.00	3			13,930				46,333	733,776	22.062	
Debary Peaker													
		1,930.79					No 2	4,612	5.801	26,753	402,895	20.867	87.358
		16,087.21					Gas	215,364	1.035	222,902	2,217,243	13.783	10.295
TOTAL DEP	642	18,018.00	4			13,856				249,654	2,620,138	14.542	
Higgins Peaker													
		684.42					No 2	2,033	5.759	11,709	96,738	14.134	47.584
		3,439.58					Gas	57,130	1.030	58,844	585,033	17.009	10.240
TOTAL HGP	113	4,124.00	5			17,108				70,553	681,771	16.532	
Hines Energy													
		195.70					No 2	255	5.614	1,431	20,300	10.373	79.608
		910,813.30					Gas	6,525,161	1.021	6,662,189	69,741,843	7.657	10.688
TOTAL HEP	1,930	911,009.00	63			7,315				6,663,621	69,762,143	7.658	
Intercession City Peaker													
		3,178.85					No 2	7,248	5.784	41,924	698,461	21.972	96.366
		77,320.15					Gas	1,000,716	1.019	1,019,730	11,417,711	14.767	11.410
TOTAL ICP	984	80,499.00	11			13,188				1,061,654	12,116,172	15.051	
Rio Pinar Peaker													
		14.00					No 2	41	5.784	237	3,709	26.492	90.460
TOTAL RPP	12	14.00	0			16,938				237	3,709	26.492	
Suwannee Peaker													
		556.40					No 2	1,370	5.825	7,981	120,870	21.723	88.226
		13,666.60					Gas	190,690	1.028	196,029	3,460,393	25.320	18.147
TOTAL SRP	153	14,223.00	12			14,344				204,010	3,581,262	25.179	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2008 to 5/1/2008

Run Date: 6/6/2008 12:59:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	204	50,341.00	33			8,371	Gas	409,115	1.030	421,388	4,168,956	8.281	10.190
		50,341.00								421,388	4,168,956	8.281	
Turner Peaker													
TOTAL TUP	63	458.00	1			12,805	No 2	1,012	5.795	5,865	90,232	19.701	89.162
		458.00								5,865	90,232	19.701	
Univ of Florida Cogen													
TOTAL UFP	46	0.00	104			9,337	No 2	2	0.000	0	154	0.000	76.945
		35,532.00					Gas	322,103	1.030	331,766	3,013,295	8.481	9.355
		35,532.00								331,766	3,013,449	8.481	
TOTAL Gas Turbine:													
	4,550	1,126,240.00				8,164				9,194,696	98,697,672	8.763	
SYSTEM TOTAL:													
	9,233	3,460,991.00				9,476				32,797,904	196,972,103	5.691	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2008 to 5/1/2008

Run Date: 6/6/2008 1:00:53PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	434,639	649,214	(214,575)	(33.1%)
3 - UNIT COST (\$/BBL)	65.91	57.90	8.01	13.8%
4 - AMOUNT (\$)	28,646,751	37,587,302	(8,940,551)	(23.8%)
5 - BURNED				
6 - UNITS (BBL)	405,395	649,214	(243,819)	(37.6%)
7 - UNIT COST (\$/BBL)	59.14	57.90	1.24	2.1%
8 - AMOUNT (\$)	23,973,442	37,587,302	(13,613,860)	(36.2%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(2,403)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	1,070,424	1,100,000	(29,576)	(2.7%)
14 - UNIT COST (\$/BBL)	65.16	57.90	7.27	12.5%
15 - AMOUNT (\$)	69,750,833	63,686,260	6,064,573	9.5%
16 -				
17 - DAYS SUPPLY	82	51	31	61.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	65,650	46,832	18,818	40.2%
20 - UNIT COST (\$/BBL)	145.63	99.35	46.29	46.6%
21 - AMOUNT (\$)	9,560,844	4,652,590	4,908,254	105.5%
22 - BURNED				
23 - UNITS (BBL)	41,733	46,832	(5,099)	(10.9%)
24 - UNIT COST (\$/BBL)	93.38	99.35	(5.97)	(6.0%)
25 - AMOUNT (\$)	3,896,990	4,652,590	(755,600)	(16.2%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(437)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	925,740	883,900	41,840	4.7%
31 - UNIT COST (\$/BBL)	92.62	99.35	(6.73)	(6.8%)
32 - AMOUNT (\$)	85,744,538	87,815,465	(2,070,927)	(2.4%)
33 -				
34 - DAYS SUPPLY	688	566	121	21.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2008 to 5/1/2008

Run Date: 6/6/2008 1:00:53PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	568,117	544,289	23,828	4.4%
37 - UNIT COST (\$/TON)	83.53	75.21	8.33	11.1%
38 - AMOUNT (\$)	47,457,585	40,934,343	6,523,242	15.9%
39 - BURNED				
40 - UNITS (TON)	517,623	544,289	(26,666)	(4.9%)
41 - UNIT COST (\$/TON)	86.42	75.21	11.21	14.9%
42 - AMOUNT (\$)	44,731,843	40,934,370	3,797,473	9.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1,296)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	641,623	768,000	(126,377)	(16.5%)
48 - UNIT COST (\$/TON)	84.56	75.21	9.36	12.4%
49 - AMOUNT (\$)	54,257,008	57,758,976	(3,501,968)	(6.1%)
50 -				
51 - DAYS SUPPLY	38	42	(4)	(9.2%)
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2008 to 5/1/2008

Run Date: 6/6/2008 1:00:53PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	11,368,076	8,802,652	2,565,424	29.1%
68 - UNIT COST (\$/MCF)	10.76	9.46	1.30	13.7%
69 - AMOUNT (\$)	122,303,829	83,296,706	39,007,123	46.8%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	5,730,255	5,016,559	713,696	14.2%
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	2,065,998	1,836,061	229,937	12.5%

ATTACHMENT #1
SCHEDULE A-5

MAY 2008

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$2,402.70)	Non recoverable expense of fuel additives.
0	(\$2,402.70)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$189.96)	Non recoverable expense of fuel additives.
(3)	(\$246.75)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$436.71)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,296.12)	Non recoverable expense of inspection reports.
0	(\$1,296.12)	TOTAL

(\$4,135.53)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 5/1/2008

Run Date: 6/6/2008 1:30:31PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	85,155,922	134,680,027	(49,524,105)	(36.8%)
2 - LIGHT OIL	12,261,216	37,673,973	(25,412,757)	(67.5%)
3 - COAL	217,892,411	195,518,964	22,373,447	11.4%
4 - GAS	362,553,129	315,538,847	47,014,282	14.9%
5 - NUCLEAR	9,074,426	10,184,216	(1,109,790)	(10.9%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	686,937,103	693,596,027	(6,658,924)	(1.0%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	941,048	1,468,782	(527,734)	(35.9%)
10 - LIGHT OIL	62,992	111,860	(48,868)	(43.7%)
11 - COAL	6,580,486	6,473,947	106,539	1.6%
12 - GAS	4,711,301	3,793,755	917,546	24.2%
13 - NUCLEAR	2,462,169	2,722,392	(260,223)	(9.6%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	14,757,996	14,570,736	187,260	1.3%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,539,447	2,365,615	(826,168)	(34.9%)
18 - LIGHT OIL (BBL)	133,209	362,974	(229,765)	(63.3%)
19 - COAL (TON)	2,660,836	2,574,062	86,774	3.4%
20 - GAS (MCF)	37,562,629	29,855,573	7,707,056	25.8%
21 - NUCLEAR (MMBTU)	25,168,818	27,825,734	(2,656,916)	(9.5%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	10,173,074	15,400,159	(5,227,085)	(33.9%)
25 - LIGHT OIL	771,558	2,103,812	(1,332,254)	(63.3%)
26 - COAL	64,304,658	62,957,262	1,347,396	2.1%
27 - GAS	38,394,637	29,855,573	8,539,064	28.6%
28 - NUCLEAR	25,168,818	27,825,734	(2,656,916)	(9.5%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	138,812,744	138,142,540	670,204	0.5%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 5/1/2008

Run Date: 6/6/2008 1:30:31PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	6.4	10.08	(3.7)	(36.7%)
33 - LIGHT OIL	0.4	0.77	(0.3)	(44.4%)
34 - COAL	44.6	44.43	0.2	0.4%
35 - GAS	31.9	26.04	5.9	22.6%
36 - NUCLEAR	16.7	18.68	(2.0)	(10.7%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	55.32	56.93	(1.62)	(2.8%)
41 - LIGHT OIL (\$/BBL)	92.04	103.79	(11.75)	(11.3%)
42 - COAL (\$/TON)	81.89	75.96	5.93	7.8%
43 - GAS (\$/MCF)	9.65	10.57	(0.92)	(8.7%)
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.37	8.75	(0.37)	(4.3%)
48 - LIGHT OIL	15.89	17.91	(2.02)	(11.3%)
49 - COAL	3.39	3.11	0.28	9.1%
50 - GAS	9.44	10.57	(1.13)	(10.7%)
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.95	5.02	(0.07)	(1.4%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	10,810	10,485	325	3.1%
56 - LIGHT OIL	12,249	18,808	(6,559)	(34.9%)
57 - COAL	9,772	9,725	47	0.5%
58 - GAS	8,149	7,870	280	3.6%
59 - NUCLEAR	10,222	10,221	1	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,406	9,481	(75)	(0.8%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 5/1/2008
Run Date: 6/6/2008 1:30:31PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	9.05	9.17	(0.12)	(1.3%)
64 - LIGHT OIL	19.46	33.68	(14.21)	(42.2%)
65 - COAL	3.31	3.02	0.29	9.6%
66 - GAS	7.70	8.32	(0.62)	(7.5%)
67 - NUCLEAR	0.37	0.37	(0.01)	(1.5%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.65	4.76	(0.11)	(2.2%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 5/1/2008
Run Date: 6/6/2008 1:32:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	159	5.796	922	10,470	0.000	65.846
		0.00					Nuke	25,168,818	1.000	25,168,818	9,074,426	0.000	0.361
TOTAL UNIT 3	794	2,462,169.00	85			10,223				25,169,740	9,084,896	0.369	
TOTAL Nuclear:	794	2,462,169.00				10,223				25,169,740	9,084,896	0.369	
Steam													
Anclote													
		0.00					No 2	2,034	5.795	11,788	195,491	0.000	96.111
		161,412.69					Gas	1,664,647	1.030	1,715,117	16,516,559	10.233	9.922
		295,164.31					No 6	476,827	6.577	3,136,317	24,754,596	8.387	51.915
TOTAL UNIT 1	499	456,577.00	25			10,651				4,863,222	41,466,646	9.082	
		0.00					No 2	2,073	5.795	12,014	197,266	0.000	95.160
		101,351.12					Gas	1,043,942	1.030	1,075,218	10,560,205	10.419	10.116
		362,390.88					No 6	578,657	6.644	3,844,547	33,069,568	9.125	57.149
TOTAL UNIT 2	507	463,742.00	25			10,635				4,931,778	43,827,039	9.451	
Bartow													
		0.00					No 2	403	5.843	2,355	36,601	0.000	90.821
		106,255.00					No 6	186,895	6.599	1,233,279	10,460,506	9.845	55.970
TOTAL UNIT 1	121	106,255.00	24			11,629				1,235,633	10,497,107	9.879	
		36,590.00					No 6	64,856	6.602	428,159	3,644,166	9.959	56.189
TOTAL UNIT 2	119	36,590.00	8			11,702				428,159	3,644,166	9.959	
		162,118.75					Gas	1,668,413	1.031	1,719,513	16,193,204	9.988	9.706
		128,367.25					No 6	206,356	6.598	1,361,528	11,528,318	8.981	55.866
TOTAL UNIT 3	204	290,486.00	39			10,607				3,081,041	27,721,521	9.543	
Crystal River 1 & 2													
		964,670.00					Coal	404,293	24.493	9,902,490	33,433,802	3.466	82.697
		0.00					No 2	3,132	5.839	18,287	311,308	0.000	99.396
TOTAL UNIT 1	379	964,670.00	70			10,284				9,920,777	33,745,110	3.498	
		1,277,627.00					Coal	521,821	24.499	12,783,935	43,278,284	3.387	82.937
		0.00					No 2	2,900	5.837	16,927	287,311	0.000	99.073
TOTAL UNIT 2	494	1,277,627.00	71			10,019				12,800,862	43,565,596	3.410	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 5/1/2008
Run Date: 6/6/2008 1:32:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,162,223.00					Coal	863,345	23.992	20,712,956	70,448,284	3.258	81.599
		0.00					No 2	10,984	5.846	64,215	1,067,764	0.000	97.211
TOTAL UNIT 4	722	2,162,223.00	82			9,609				20,777,171	71,516,048	3.308	
		2,190,666.00					Coal	871,377	23.991	20,905,276	70,732,041	3.229	81.173
		0.00					No 2	7,441	5.839	43,451	720,295	0.000	96.801
TOTAL UNIT 5	722	2,190,666.00	83			9,563				20,948,727	71,452,336	3.262	
Suwannee Plant													
		0.00					No 2	107	5.826	623	9,637	0.000	90.068
		11,245.42					Gas	148,883	1.029	153,201	1,590,114	14.140	10.680
		1,055.58					No 6	2,189	6.569	14,381	140,413	13.302	64.145
TOTAL UNIT 1	30	12,301.00	11			13,674				168,205	1,740,164	14.147	
		0.00					No 2	46	5.827	268	4,141	0.000	90.020
		2,754.46					Gas	35,850	1.029	36,890	382,888	13.901	10.680
		8,374.54					No 6	17,152	6.539	112,158	1,134,353	13.545	66.135
TOTAL UNIT 2	31	11,129.00	10			13,417				149,315	1,521,383	13.670	
		0.00					No 2	90	5.826	524	8,104	0.000	90.048
		30,625.53					Gas	332,523	1.029	342,166	3,551,442	11.596	10.680
		3,822.47					No 6	6,515	6.555	42,707	424,002	11.092	65.081
TOTAL UNIT 3	80	34,448.00	12			11,188				385,397	3,983,548	11.564	
TOTAL Steam:	3,889	8,006,714.00				9,953				79,690,288	354,680,663	4.430	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 5/1/2008
Run Date: 6/6/2008 1:32:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5,635.63					No 2	15,876	5.812	92,266	1,621,452	28.771	102.132
		1,790.37					Gas	28,458	1.030	29,312	302,705	16.907	10.637
TOTAL APP	30	7,426.00	7			16,372				121,578	1,924,158	25.911	
Bartow Peaker													
		621.61					No 2	1,747	5.835	10,194	157,517	25.340	90.164
		7,854.39					Gas	125,138	1.029	128,806	1,185,279	15.091	9.472
TOTAL BAP	176	8,476.00	1			16,399				138,999	1,342,796	15.842	
Bayboro Peaker													
		5,745.00					No 2	13,725	5.833	80,052	1,306,789	22.747	95.212
TOTAL BYP	177	5,745.00	1			13,934				80,052	1,306,789	22.747	
Debary Peaker													
		7,672.70					No 2	17,854	5.798	103,514	1,558,930	20.318	87.315
		44,671.30					Gas	583,740	1.032	602,672	5,598,993	12.534	9.592
TOTAL DEP	643	52,344.00	2			13,491				706,186	7,157,923	13.675	
Higgins Peaker													
		1,188.83					No 2	3,583	5.759	20,636	170,500	14.342	47.586
		8,345.17					Gas	140,709	1.029	144,859	1,346,784	16.138	9.571
TOTAL HGP	111	9,534.00	2			17,358				165,495	1,517,284	15.914	
Hines Energy													
		5,716.40					No 2	7,425	5.614	41,681	480,408	8.404	64.701
		3,622,414.60					Gas	25,898,111	1.020	26,412,523	249,325,734	6.883	9.627
TOTAL HEP	2,148	3,628,131.00	46			7,291				26,454,203	249,806,143	6.885	
Intercession City Peaker													
		14,193.84					No 2	31,877	5.773	184,021	3,066,430	21.604	96.196
		212,203.16					Gas	2,696,954	1.020	2,751,180	28,629,729	13.492	10.616
TOTAL ICP	989	226,397.00	6			12,965				2,935,200	31,696,159	14.000	
Rio Pinar Peaker													
		80.00					No 2	233	5.798	1,351	21,086	26.358	90.499
TOTAL RPP	13	80.00	0			16,886				1,351	21,086	26.358	
Suwannee Peaker													
		2,222.19					No 2	5,449	5.814	31,678	487,824	21.952	89.525
		34,738.81					Gas	482,790	1.026	495,215	4,510,402	12.984	9.342
TOTAL SRP	155	36,961.00	7			14,255				526,894	4,998,226	13.523	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 5/1/2008

Run Date: 6/6/2008 1:32:11PM

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
		155,214.00					Gas	1,221,311	1.028	1,255,049	11,335,955	7.303	9.282
TOTAL TBP	167	155,214.00	25			8,086				1,255,049	11,335,955	7.303	
Turner Peaker													
		2,592.00					No 2	6,040	5.760	34,791	539,503	20.814	89.322
TOTAL TUP	149	2,592.00	0			13,422				34,791	539,503	20.814	
Univ of Florida Cogen													
		0.00					No 2	30	0.000	0	2,387	0.000	79.569
		156,213.00					Gas	1,491,160	1.028	1,532,917	11,523,135	7.377	7.728
TOTAL UFP	47	156,213.00	91			9,813				1,532,917	11,525,522	7.378	
TOTAL Gas Turbine:													
	4,804	4,289,113.00				7,916				33,952,716	323,171,544	7.535	
SYSTEM TOTAL:													
	9,487	14,757,996.00				9,406				138,812,744	686,937,103	4.655	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 5/1/2008

Run Date: 6/6/2008 1:31:24PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,572,940	2,365,615	(792,675)	(33.5%)
3 - UNIT COST (\$/BBL)	59.91	56.93	2.97	5.2%
4 - AMOUNT (\$)	94,230,427	134,680,027	(40,449,600)	(30.0%)
5 - BURNED				
6 - UNITS (BBL)	1,539,447	2,365,615	(826,168)	(34.9%)
7 - UNIT COST (\$/BBL)	55.32	56.93	(1.62)	(2.8%)
8 - AMOUNT (\$)	85,155,922	134,680,027	(49,524,105)	(36.8%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(5,469)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	1,070,424	1,100,000	(29,576)	(2.7%)
14 - UNIT COST (\$/BBL)	65.16	57.90	7.27	12.5%
15 - AMOUNT (\$)	69,750,833	63,686,260	6,064,573	9.5%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	151,599	362,974	(211,375)	(58.2%)
20 - UNIT COST (\$/BBL)	125.28	106.83	18.46	17.3%
21 - AMOUNT (\$)	18,992,585	38,775,084	(19,782,499)	(51.0%)
22 - BURNED				
23 - UNITS (BBL)	133,209	362,974	(229,765)	(63.3%)
24 - UNIT COST (\$/BBL)	92.04	103.79	(11.75)	(11.3%)
25 - AMOUNT (\$)	12,261,216	37,673,973	(25,412,757)	(67.5%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(14)			
28 - AMOUNT (\$)	(1,522)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	925,740	883,900	41,840	4.7%
31 - UNIT COST (\$/BBL)	92.62	99.35	(6.73)	(6.8%)
32 - AMOUNT (\$)	85,744,538	87,815,465	(2,070,927)	(2.4%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 5/1/2008

Run Date: 6/6/2008 1:31:24PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	2,601,438	2,574,062	27,376	1.1%
37 - UNIT COST (\$/TON)	83.23	75.81	7.43	9.8%
38 - AMOUNT (\$)	216,527,791	195,135,667	21,392,124	11.0%
39 - BURNED				
40 - UNITS (TON)	2,660,836	2,574,062	86,774	3.4%
41 - UNIT COST (\$/TON)	81.89	75.96	5.93	7.8%
42 - AMOUNT (\$)	217,892,411	195,518,964	22,373,447	11.4%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(5,708)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	641,623	768,000	(126,377)	(16.5%)
48 - UNIT COST (\$/TON)	84.56	75.21	9.36	12.4%
49 - AMOUNT (\$)	54,257,008	57,758,976	(3,501,968)	(6.1%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 5/1/2008

Run Date: 6/6/2008 1:31:24PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	37,562,629	29,855,573	7,707,056	25.8%
68 - UNIT COST (\$/MCF)	9.65	10.57	(0.92)	(8.7%)
69 - AMOUNT (\$)	362,553,129	315,538,847	47,014,282	14.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	25,168,818	27,825,734	(2,656,916)	(9.5%)
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	9,074,426	10,184,216	(1,109,790)	(10.9%)

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
May 2008

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		40,975		40,975	5.032	5.687	2,062,021.00	2,330,084.00	268,063.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of New Smyrna Beach, FL	Schedule OS	1,382		1,382	13.752	13.503	190,048.56	186,615.47	(3,433.09)
City of Tallahassee, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Florida Municipal Power Agency	CR-1	525		525	4.663	4.268	24,480.75	22,407.00	(2,073.75)
Seminole Electric Cooperative, Inc	CR-1	375		375	10.333	12.898	38,747.00	48,367.50	9,620.50
Seminole Electric Cooperative, Inc	Load Following	614		614	8.706	8.706	53,465.82	53,465.82	0.00
Tampa Electric Company	CR-1	447		447	5.541	7.090	24,766.80	31,690.38	6,923.58
The Energy Authority, Inc.	EEI	80		80	5.051	5.683	4,040.80	4,546.40	505.60
City of Tallahassee, FL	Schedule A	215		215	0.000	15.910	0.00	34,205.50	34,205.50
Subtotal - Gain on Other Power Sales		3,638		3,638	9.473	10.730	344,641.41	390,389.73	45,748.32
CURRENT MONTH TOTAL		3,638		3,638	9.473	10.730	344,641.41	390,389.73	45,748.32
DIFFERENCE		(37,337)		(37,337)	4.441	5.043	(1,717,379.59)	(1,939,694.27)	(222,314.68)
DIFFERENCE %		(91.12)		(91.12)	88.26	88.68	(83.29)	(83.25)	(82.93)
CUMULATIVE ACTUAL		104,400		104,400	5.901	6.574	6,160,306.59	6,863,452.40	703,145.81
CUMULATIVE ESTIMATED		273,141		273,141	6.514	7.361	17,793,639.00	20,106,811.00	2,313,172.00
DIFFERENCE		(168,741)		(168,741)	(0.613)	(0.787)	(11,633,332.41)	(13,243,358.60)	(1,610,026.19)
DIFFERENCE %		(61.78)		(61.78)	(9.41)	(10.69)	(65.38)	(65.87)	(69.60)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
MAY, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		501,816			501,816	4.334	4.334	21,746,379.00	21,746,379.00
ACTUAL									
Reliant Energy Florida, LLC	TOLL	28,886			28,886	13.858	13.858	4,002,909.12	4,002,909.12
Shady Hills Power Company, LLC	TOLL	160,261			160,261	14.549	14.549	23,316,422.32	23,316,422.32
Southern Company Services, Inc	Southern UPS	299,538			299,538	2.298	2.298	6,884,702.57	6,884,702.57
Tampa Electric Company	TECO AR1	32,900			32,900	5.757	5.757	1,894,187.83	1,894,187.83
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(16.83)	(16.83)
City of Tallahassee, FL	Schedule A	-215			-215	-0.000	-0.000	0.00	0.00
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	(86,532.43)	(86,532.43)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(500,480.49)	(500,480.49)
Southern Company Services, Inc	Southern UPS	-249			-249	-40.728	-40.728	101,413.68	101,413.68
CURRENT MONTH TOTAL		521,121			521,121	6.834	6.834	35,612,605.77	35,612,605.77
DIFFERENCE		19,305			19,305	2.500	2.500	13,886,226.77	13,886,226.77
DIFFERENCE %		3.8			3.8	57.7	57.7	63.8	63.8
CUMULATIVE ACTUAL		2,130,386			2,130,386	5.408	5.408	115,215,176.87	115,215,176.87
CUMULATIVE ESTIMATED		2,330,017			2,330,017	4.180	4.180	97,394,585.00	97,394,585.00
DIFFERENCE		-199,631			-199,631	1.228	1.228	17,820,591.87	17,820,591.87
DIFFERENCE %		(8.6)			(8.6)	29.4	29.4	18.3	18.3

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAY, 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		372,839	0	0	372,839	3.468	7.858	12,928,410.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,235			2,235	8.988	8.988	200,915.95
ADJ		0			0			53,799.23
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,259			6,259	2.501	2.501	158,525.34
ADJ		0			0			5,158.66
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	42,035			42,035	4.205	4.205	1,767,576.38
ADJ		0			0			(83,250.35)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			(0.01)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	0			0	6.300	6.300	2.52
ADJ		0			0			1.93
Lake County (LAKCOUNT)	CO-GEN	5,149			5,149	2.553	2.553	131,453.97
ADJ		0			0			7,244.70
Lake Cogen Limited (LAKORDER)	CO-GEN	41,324			41,324	6.299	6.299	2,602,998.76
ADJ		0			0			876,579.62
Metro-Dade County (METRDADE)	CO-GEN	25,982			25,982	4.538	4.538	1,179,063.16
ADJ		0			0			173,652.15
Metro-Dade County (METRDDAS)	CO-GEN	1,476			1,476	6.336	6.336	93,519.36
ADJ		0			0			14,921.38
Orange Cogen (ORANGEAS)	CO-GEN	4,963			4,963	7.163	7.163	355,499.69
ADJ		0			0			83,063.19
Orange Cogen (ORANGECO)	CO-GEN	29,726			29,726	3.288	3.288	977,390.88
ADJ		0			0			131,323.88
Orlando Cogen Limited (ORLACOGL)	CO-GEN	25,790			25,790	0.000	0.000	0.00
ADJ		0			0			(983,365.65)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	2,021			2,021	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco Cogen Limited (PASCCOGL)	CO-GEN	40,818			40,818	3.348	3.348	1,366,588.64
ADJ		0			0			181,511.61
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,941			17,941	2.553	2.553	458,033.73
ADJ		0			0			9,337.03
PCS Phosphate (OCSWFCRK)	CO-GEN	35			35	5.529	5.529	1,910.27
ADJ		17			17			696.09
PCS Phosphate (OCWHSPRS)	CO-GEN	11			11	12.400	12.400	1,313.16
ADJ		-7			-7			245.41
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	24,908			24,908	2.553	2.553	635,901.24
ADJ		0			0			39,010.03
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	28,544			28,544	2.678	2.678	764,399.75
ADJ		0			0			97,180.97
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	11,100			11,100	2.678	2.678	297,266.57
ADJ		0			0			65,899.22
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	14,995			14,995	4.427	4.427	663,828.65
ADJ		0			0			1,322.18
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	2,946			2,946	6.997	6.997	206,131.62
ADJ		0			0			14,242.97
CURRENT MONTH TOTAL		328,267			328,267	3.823	3.823	12,548,891.87
DIFFERENCE		-44,572			-44,572	0.355	(4.035)	(379,518.13)
DIFFERENCE %		(12.0)			(12.0)	10.2	(116.4)	(2.9)
CUMULATIVE ACTUAL		1,492,385			1,492,385	3.652	3.652	54,497,055.77
CUMULATIVE ESTIMATED		1,751,236			1,751,236	3.456	3.456	60,530,480.00
CUMULATIVE DIFFERENCE		-258,851			-258,851	0.195	0.195	(6,033,424.23)
CUMULATIVE DIFFERENCE %		(14.8)			(14.8)	5.6	5.6	(10.0)

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
MAY, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		56,249	7.180	4,038,508.00	8.381	5,276,770.00	1,238,262.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	3,046	3.567	108,634.77	3.567	108,634.77	0.00
Seminole	Load Following	11,719	5.189	608,137.65	5.189	608,137.65	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	11,760	9.299	1,093,591.00	14.755	1,735,195.07	641,604.07
Cargill Power Markets, LLC	EEI	5,751	10.968	630,750.00	19.943	1,146,947.25	516,197.25
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	50	6.500	3,250.00	13.645	6,822.50	3,572.50
City of Tallahassee, FL	Transmission Purchase	0	0.000	56,298.20	0.000	0.00	(56,298.20)
Cobb Electric Membership Corp.	EEI	24,706	7.947	1,963,492.00	15.136	3,739,535.28	1,776,043.28
ConocoPhillips Company	EEI	100	9.500	9,500.00	15.175	15,174.72	5,674.72
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	5,635	7.274	409,865.00	14.385	810,571.40	400,706.40
Duke Electric Transmission	Transmission Purchase	0	0.000	3,788.98	0.000	0.00	(3,788.98)
Florida Power & Light Company	Schedule OS	6,224	13.490	839,605.00	16.578	1,031,792.73	192,187.73
Florida Power & Light Company	Transmission Purchase	0	0.000	34,099.84	0.000	0.00	(34,099.84)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	7,286.50	0.000	0.00	(7,286.50)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	165,114.09	0.000	0.00	(165,114.09)
Orlando Utilities Commission	Schedule OS	160	8.350	13,360.00	13.622	21,795.60	8,435.60
Orlando Utilities Commission	Transmission Purchase	0	0.000	10,416.00	0.000	0.00	(10,416.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	2,280	2.358	53,766.04	6.214	141,683.34	87,917.30
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	1,532.29	0.000	0.00	(1,532.29)
Reedy Creek Improvement District	Schedule OS	2,275	8.218	186,970.00	14.777	338,174.25	149,204.25
Seminole Electric Cooperative, Inc	Contract	510	7.488	38,190.00	12.931	65,946.90	27,756.90
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	24,051.50	0.000	0.00	(24,051.50)
Southern Company Services, Inc	EEI	75	9.000	6,750.00	14.788	11,091.12	4,341.12
Southern Company Services, Inc	MR1	4,828	8.818	425,722.00	15.261	736,786.06	311,064.06
Tampa Electric Company	EEI	8,170	20.578	1,681,218.00	17.965	1,467,740.04	(213,477.96)
Tampa Electric Company	Transmission Purchase	0	0.000	5,928.00	0.000	0.00	(5,928.00)
The Energy Authority, Inc.	EEI	17,180	7.424	1,275,380.00	13.628	2,341,342.11	1,065,962.11
The Energy Authority, Inc.	Schedule OS	1,085	8.557	92,847.00	15.193	164,842.28	71,995.28
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(1,022.90)	0.000	0.00	1,022.90
Jacksonville Electric Authority	Transmission Purchase	0	0.000	616.00	0.000	0.00	(616.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	2,053.47	0.000	0.00	(2,053.47)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	607.61	0.000	0.00	(607.61)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	0.03	0.000	0.00	(0.03)
Southern Company Services, Inc	Transmission Purchase	0	0.000	17.50	0.000	0.00	(17.50)
SubTotal - Energy Purchases (Non-Broker)		105,554	9.239	9,751,815.57	13.728	14,490,213.07	4,738,397.50
CURRENT MONTH TOTAL		105,554	9.239	9,751,815.57	13.728	14,490,213.07	4,738,397.50
DIFFERENCE		49,305	2.059	5,713,307.57	4.347	9,213,443.07	3,500,135.50
DIFFERENCE %		87.7	28.7	141.5	46.3	174.6	282.7
CUMULATIVE ACTUAL		323,042	8.222	26,560,559.17	10.864	35,095,156.54	8,534,597.37
CUMULATIVE ESTIMATED		262,286	7.273	19,076,828.00	12.780	33,519,227.00	14,442,399.00
DIFFERENCE		60,756	0.949	7,483,731.17	(1.916)	1,575,929.54	(5,907,801.63)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	OF	17.00	1/1/95 - 12/31/13	606,050	606,050	606,050	606,050	606,050	0	0	0	0	0	0	0	3,030,250
2 Auburndale Power Partners, L.P. (AUBSET)	OF	114.18	8/1/94 - 12/31/13	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	0	0	0	0	0	0	0	14,080,898
3 Bay County (BAYCOUNT)	OF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	OF	15.00	9/1/92 - 12/31/07	(833)	833	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWR)	OF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	OF	12.75	1/1/95 - 8/30/14	568,268	568,268	568,268	568,268	568,268	0	0	0	0	0	0	0	2,841,338
7 Lake Cogen Limited (LAKORDER)	OF	110.00	7/1/93 - 7/31/13	3,048,337	2,807,763	2,927,060	2,927,060	2,927,060	0	0	0	0	0	0	0	14,635,301
8 Metro-Dade County (METRDADE)	OF	43.00	11/1/81 - 11/30/13	1,021,597	1,047,378	918,094	1,067,095	1,129,732	0	0	0	0	0	0	0	5,181,894
9 Orange Cogen (ORANGECCO)	OF	74.00	7/1/95 - 12/31/24	2,891,279	2,509,279	2,327,279	2,509,279	2,509,279	0	0	0	0	0	0	0	12,546,397
10 Orlando Cogen Limited (ORLACOGL)	OF	79.20	9/1/93 - 12/31/23	2,245,430	2,245,430	2,254,154	1,320,959	1,550,323	0	0	0	0	0	0	0	9,616,296
11 Pasco Cogen Limited (PASCCOGL)	OF	109.00	7/1/93 - 12/31/08	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	0	0	0	0	0	0	0	17,409,795
12 Pasco County Resource Recovery (PASCOUNT)	OF	23.00	1/1/95 - 12/31/24	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	0	0	0	0	0	0	0	5,128,580
13 Pinellas County Resource Recovery (PINCOUNT)	OF	54.75	1/1/95 - 12/31/24	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	0	0	0	0	0	0	0	12,201,038
14 Polk Power Partners, L.P. (MULBERRY)	OF	79.20	8/1/94 - 8/8/24	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	0	0	0	0	0	0	0	15,329,494
15 Polk Power Partners, L.P. (ROYSTER)	OF	30.80	8/1/94 - 8/8/09	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	0	0	0	0	0	0	0	5,841,649
16 U S Agri-Chemicals (AGRICHEM)	OF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	OF	39.60	8/1/94 - 12/31/23	691,492	738,662	737,318	744,214	728,746	0	0	0	0	0	0	0	3,640,432
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,857,919	4,394,462	4,995,735	5,010,788	4,791,347	0	0	0	0	0	0	0	24,950,247
19 Incremental Security				188,903	118,130	75,046	794,638	292,389	0	0	0	0	0	0	0	1,488,486
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	0	0	3,298,835
21 Retail Wheeling				(75,174)	(70,133)	(33,090)	(2,526)	(4,323)	0	0	0	0	0	0	0	(185,245)
SUBTOTAL				30,498,676	29,623,632	30,031,325	30,202,636	29,756,263	0	0	0	0	0	0	0	150,112,453
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1270.25	8	2,685,104	3,157,765	2,814,447	2,563,384	3,108,188	0	0	0	0	0	0	0	14,128,887
TOTAL				33,183,780	32,781,317	32,845,772	32,766,020	32,864,451	0	0	0	0	0	0	0	164,241,340