

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963
P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

June 23, 2008

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 080003-GU
Purchased Gas Cost Recovery

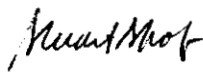
Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of May 2008.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L. Shoaf
President

Enclosures

- _____
- _____
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08 JUN 24 AM 11:00

DOCUMENT NUMBER-DATE
05420 JUN 24 8
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St Joe Natural Gas Co.
Docket No. 080003-GU
June 23, 2008

Norman Horton
Messer Law Firm
PO Box 15579
Tallahassee, Fl 32317

Florida City Gas
Charles A Rawson, III
955 East 25th Street
Hialeah, Fl 33013-3498

Ansley Watson, Jr.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, Fl 33601-1531

Akerman Senterfitt
Beth Keating
106 East College Ave., Ste 1200
Tampa, Fl 32301

Office of Public Council
John Marks
C/O The Fl Legislature
111 West Madison St, Rm 812
Tallahassee, Fl 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, Fl 33601-0111

Cheryl Martin
Fl Public Utilities Company
P.O. Box 3395
West Palm Beach, Fl 33402-3395

AGL Resources, Inc.
Elizabeth Wade/Melvin Williams
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Brenda Irizarry
Peoples Gas System
PO Box 111
Tampa, Fl 33601-0111

Katherine Fleming
Division of Legal Services
2540 Shumard Oak Blvd, Rm 370
Tallahassee, Fl 32399-0850

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2008		Through		DECEMBER 2008			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MAY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$51.04	-\$52.08	-\$1	2.00	-\$71.09	\$1,102.84	\$1,174	106.45
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
4	COMMODITY (Other)	\$86,598.28	\$50,778.00	-\$35,820	-70.54	\$501,948.06	\$517,241.18	\$15,293	2.96
5	DEMAND	\$4,767.80	\$4,767.80	\$0	0.00	\$51,292.30	\$51,292.30	\$0	0.00
6	OTHER	\$1,114.48	-\$9,383.00	-\$10,497	111.88	\$30,764.79	-\$166,538.00	-\$197,303	118.47
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
8	DEMAND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$92,429.52	\$46,110.72	-\$46,319	-100.45	\$583,934.06	\$403,098.32	-\$180,836	-44.86
12	NET UNBILLED	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
13	COMPANY USE	\$44.81	\$0.00	-\$45	0.00	\$266.36	\$0.00	-\$266	0.00
14	TOTAL THERM SALES	\$87,367.21	\$46,110.72	-\$41,256	-89.47	\$547,435.60	\$403,098.32	-\$144,337	-35.81
THERMS PURCHASED									
15	COMMODITY (Pipeline)	45,570	46,500	930	2.00	520,050	406,500	-113,550	-27.93
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	75,225	48,360	-26,865	-55.55	560,139	614,670	54,531	8.87
19	DEMAND	62,000	62,000	0	0.00	667,000	667,000	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	45,570	46,500	930	2.00	520,050	406,500	-113,550	-27.93
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	51	0	-51	0.00	295	0	-295	0.00
27	TOTAL THERM SALES	94,810	46,500	-48,310	-103.89	620,853	406,500	-214,353	-52.73
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00112	-0.00112	0	0.00	-0.00014	0.00271	0	105.04
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
31	COMMODITY (Other) (4/18)	1.15119	1.05000	-0.10	-9.64	0.89611	0.84149	-0.05	-6.49
32	DEMAND (5/19)	0.07690	0.07690	0	0.00	0.07690	0.07690	0	0.00
33	OTHER (6/20)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
35	DEMAND (8/22)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
36		0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
37	TOTAL COST (11/24)	2.02830	0.99163	-1	-104.54	0.94053	0.99163	0	5.15
38	NET UNBILLED (12/25)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
39	COMPANY USE (13/26)	0.87431	0.00000	-1	0.00	0.00000	0.00000	0	0.00
40	TOTAL THERM SALES (11/27)	0.97490	0.99163	0.02	1.69	0.94053	0.99163	0.05	5.15
41	TRUE-UP (E-2)	-0.11732	-0.11732	0.00	0.00000	-0.11732	-0.11732	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.85758	0.87431	0.02	1.91	0.82322	0.87432	0.05	5.84
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.86189	0.87871	0.02	1.91	0.82736	0.87871	0.05	5.84
45	PGA FACTOR ROUNDED TO NEAREST .001	0.862	0.879	0.02	1.93	0.827	0.879	0.05	5.92

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DOCUMENT NUMBER-DATE

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2008 THROUGH: DECEMBER 2008
 CURRENT MONTH: MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	45,570	-\$51.04	-0.00112
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMODITY (Pipeline)	45,570	-\$51.04	-0.00112
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	47,430	\$53,533.94	1.12869
18 Commodity Other - Scheduled FTS			#DIV/0!
19 Imbalance Bookout - Other Shippers	18,770	\$22,580.31	1.20300
20 Imbalance Bookout - Other Shippers	6,960	\$8,372.88	1.20300
21 Imbalance Cashout - Transporting Customers	2,065	\$2,111.15	1.02240
22 Imbalance Cashout - FGT			#DIV/0!
23 Commodity Other - Scheduled FTS-Prior Mth Adj.			#DIV/0!
24 TOTAL COMMODITY OTHER	75,225	\$86,598.28	1.15119
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Other			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			#DIV/0!
34 Peak Shaving			#DIV/0!
35 OFO PENALTY - GCI 4/08		-\$339.98	#DIV/0!
36 OFO PENALTY - GCI 5/08		-\$1,256.62	#DIV/0!
37 OFO PENALTY - AC			#DIV/0!
38 Other			#DIV/0!
39 Payroll allocation		\$2,711.08	#DIV/0!
40 TOTAL OTHER	0	\$1,114.48	#DIV/0!

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

	CURRENT MONTH:		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$86,598	\$50,778	-35,820	-0.71	\$501,948	\$517,241	15,293	0.03	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$5,831	-\$4,667	-10,499	2.25	\$81,986	-\$114,143	-196,129	1.72	
3 TOTAL	\$92,430	\$46,111	-46,319	-1.00	\$583,934	\$403,098	-180,836	-0.45	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$87,367	\$46,111	-41,256	-0.89	\$547,436	\$403,098	-144,337	-0.36	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$10,973	\$10,973	0	0.00	\$54,865	\$54,865	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$98,340	\$57,084	-41,256	-0.72	\$602,301	\$457,964	-144,337	-0.32	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,911	\$10,973	5,062	0.46	\$18,367	\$54,865	36,498	0.67	
8 INTEREST PROVISION-THIS PERIOD (21)	\$243	-\$127	-370	2.91	\$1,650	-\$737	-2,388	3.24	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$113,061	-\$57,961	-171,021	2.95	\$143,089	-\$57,351	-200,440	3.49	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$10,973	-\$10,973	0	0.00	-\$54,865	-\$54,865	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$108,241	-\$58,088	-166,329	2.86	\$108,241	-\$58,088	-166,329	2.86	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	113,061	-57,961	-171,021	2.95					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	107,998	-57,961	-165,959	2.86					
14 TOTAL (12+13)	221,059	-115,922	-336,981	2.91					
15 AVERAGE (50% OF 14)	110,529	-57,961	-168,490	2.91					
16 INTEREST RATE - FIRST DAY OF MONTH	2.84	2.84	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.43	2.43	0.00	0.00					
18 TOTAL (16+17)	5.27	5.27	0.00	0.00					
19 AVERAGE (50% OF 18)	2.64	2.64	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.22	0.22	0.00	0.00					
21 INTEREST PROVISION (15x20)	243	-127	-370	2.91					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2008 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAY

DECEMBER 2008

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT	0		0		\$31.90	\$4,767.80	-\$82.94	#DIV/0!
2	"	PRIOR	SJNG	FT	47,430	47,430	\$53,533.94					112.87
3	"	PRIOR	SJNG	BO	18,770	18,770	\$22,580.31					120.30
4		TROPICANA	SJNG	BO	6,960	6,960	\$8,372.88					120.30
5		INFINITE ENERGY	SJNG	BO	2,065	2,065	\$2,111.15					102.24
6						0						
7												
8												
9												
10												
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					75,225	0	75,225	\$86,598.28	\$31.90	\$4,767.80	-\$82.94	121.39

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

MONTH: MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CRSSTX	153	147	4,743	4,557	11.29	11.75
2.			0		0		
3.			0		0		
4.			0		0		
5.							
6.							
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20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	153	147	4,743	4,557		
27.				WEIGHTED AVERAGE		11.29	11.75

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: **ST. JOE NATURAL GAS COMPANY** **THERM SALES AND CUSTOMER DATA** **SCHEDULE A-5**

FOR THE PERIOD OF: **JANUARY 2008** Through **DECEMBER 2008**

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	47,312	53,334	6,022	0.13	423,665	493,889	70,224	0.17
COMMERCIAL	8,360	6,044	-2,316	-0.28	65,360	55,970	-9,390	-0.14
COMMERCIAL LARGE VOL. 1	18,298	13,622	-4,676	-0.26	111,111	126,141	15,030	0.14
TOTAL FIRM	73,970	73,000	-970	-0.01	600,136	676,000	75,864	0.13
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	22,687	31,170	8,483	0.37	245,880	155,850	-90,030	-0.37
INTERR. - TRANSPORT (TS6)	577,960	573,893	-4,067	-0.01	2,796,390	2,869,465	73,075	0.03
LARGE INTERRUPTIBLE	20,840	0	-20,840	-1.00	20,840	0	-20,840	-1.00
TOTAL INTERRUPTIBLE	621,487	605,063	-16,424	-0.03	3,063,110	3,025,315	-37,795	-0.01
TOTAL THERM SALES	695,457	678,063	-17,394	-0.03	3,663,246	3,701,315	38,069	0.01
NUMBER OF CUSTOMERS (FIRM)								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	2,819	2,889	70	0.02	2,834	2,889	55	0.02
COMMERCIAL	217	209	-8	-0.04	219	209	-10	-0.05
COMMERCIAL LARGE VOL. 1	34	39	5	0.15	34	39	5	0.15
TOTAL FIRM	3,070	3,137	67	0.02	3,087	3,137	50	0.02
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,074	3,141	67	0.02	3,091	3,141	50	0.02
THERM USE PER CUSTOMER								
RESIDENTIAL	17	18	2	0.10	149	171	21	0.14
COMMERCIAL	39	29	-10	-0.25	298	268	-31	-0.10
COMMERCIAL LARGE VOL. 1	538	349	-189	-0.35	3,268	3,234	-34	-0.01
INTERR. - TRANSPORT (TS5)	22,687	31,170	8,483	0.37	245,880	155,850	-90,030	-0.37
INTERR. - TRANSPORT (TS6)	192,653	191,298	-1,356	-0.01	932,130	956,488	24,358	0.03
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 through DECEMBER 2008

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0275371	1.0287704	1.0287855	1.0363002	1.0283693							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0449767	1.0462308	1.0462462	1.0538884	1.0458229	0	0	0	0	0	0	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Strmt D/T:	06/08/2008 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 10, 2008	Invoice Total Amount:	\$51.04
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000312139
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/20/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE'			COT	0.0070	-0.0182	0.0000	-0.0112	4,557	-51.04	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 4,557 -51.04

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/29/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 01, 2008
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$4,767.80
Invoice Identifier:	000312138
Account Number:	52002361
Net Due Date:	06/11/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

Assessed on past due balances after the invoice date.
 contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9037354
Invoice Date 06/16/2008
Contract # 9000114
Delivery Month May 2008
Due Date 06/26/2008

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY

Natural Gas delivered during **May 2008**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
Crosstex Energy/FGT Refugio (0078349)				
Base Commodity 05/01-05/31	3056076 / 9143722	4,743	11.2869	53,533.94
Total For Crosstex Energy/FGT Refugio (0078349)		4,743		53,533.94 ✓
FGT Market Area Imbalances (FGT Mkt Area Imbal)				
Base Commodity 05/31-05/31	3185000 / 9148575	1,877	12.0300	22,580.31
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		1,877		22,580.31 ✓
Total Amount Due		6,620		76,114.25

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

05/02-05/02: LA Onsh S- FGT - Z1 GD	10.570000
05/03-05/03: LA Onsh S- FGT - Z1 GD	10.245000
05/04-05/04: LA Onsh S- FGT - Z1 GD	10.245000
05/05-05/05: LA Onsh S- FGT - Z1 GD	10.245000
05/06-05/06: LA Onsh S- FGT - Z1 GD	10.655000
05/07-05/07: LA Onsh S- FGT - Z1 GD	10.970000
05/08-05/08: LA Onsh S- FGT - Z1 GD	10.970000
05/09-05/09: LA Onsh S- FGT - Z1 GD	11.235000
05/10-05/10: LA Onsh S- FGT - Z1 GD	11.195000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Indexes used in pricing calculations:

05/11-05/11: LA Onsh S- FGT - Z1 GD	11.195000
05/12-05/12: LA Onsh S- FGT - Z1 GD	11.195000
05/13-05/13: LA Onsh S- FGT - Z1 GD	11.285000
05/14-05/14: LA Onsh S- FGT - Z1 GD	11.025000
05/15-05/15: LA Onsh S- FGT - Z1 GD	11.305000
05/16-05/16: LA Onsh S- FGT - Z1 GD	11.265000
05/17-05/17: LA Onsh S- FGT - Z1 GD	11.185000
05/18-05/18: LA Onsh S- FGT - Z1 GD	11.185000
05/19-05/19: LA Onsh S- FGT - Z1 GD	11.185000
05/20-05/20: LA Onsh S- FGT - Z1 GD	10.975000
05/21-05/21: LA Onsh S- FGT - Z1 GD	10.880000
05/22-05/22: LA Onsh S- FGT - Z1 GD	11.340000
05/23-05/23: LA Onsh S- FGT - Z1 GD	11.445000
05/24-05/24: LA Onsh S- FGT - Z1 GD	11.475000
05/25-05/25: LA Onsh S- FGT - Z1 GD	11.475000
05/26-05/26: LA Onsh S- FGT - Z1 GD	11.475000
05/27-05/27: LA Onsh S- FGT - Z1 GD	11.475000
05/28-05/28: LA Onsh S- FGT - Z1 GD	11.800000
05/29-05/29: LA Onsh S- FGT - Z1 GD	11.505000
05/30-05/30: LA Onsh S- FGT - Z1 GD	11.715000
05/31-05/31: LA Onsh S- FGT - Z1 GD	11.715000
05/01-05/01: LA Onsh S- FGT - Z1 GD	10.815000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Received Time Jun. 16. 6:02PM

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone:
 Fax:

DATE: **05/01/2008**
 DELINQUENT: **05/20/2008**

REMIT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: **Stuart Shoaf**
 Phone: **(850) 229-8216, ext. 209**
 Fax: **(850) 229-8392**

INVOICE NO.: **39574**
 CONTRACT NO.: **30600**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	APR 2008	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.09735				\$0.09735	27,215	\$2,649.33
NET GAS BILL								\$3,649.33
Gross Receipts Tax		2.50%						\$91.23
GAS BILL								\$3,740.56 ✓
OFO Charge	APR 2008	\$2.14500		<i>142-4</i>		\$2.14500	158.5	\$339.98
Pre-Paid Gas	APR 2008			SA/FTS, Article VI, Section 6.2(iv)				\$0.00
TOTAL AMOUNT DUE THIS INVOICE								\$4,080.54

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

c
 ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

6.25% \$21.25

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone:
 Fax:

DATE: **06/01/2008**
 DELINQUENT: **06/20/2008**

REMIT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: **Stuart Shoaf**
 Phone: **(850) 229-8216, ext. 209**
 Fax: **(850) 229-8392**

INVOICE NO.: **39605**
 CONTRACT NO.: **30600**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	MAY 2008	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.09735				\$0.09735	22,687	\$2,208.53
NET GAS BILL								<u>\$3,208.53</u>
Gross Receipts Tax		2.50%						<u>\$80.21</u>
GAS BILL								<u>\$3,288.74</u> ✓
OFO Charge	MAY 2008	\$2.34620				\$2.34620	535.6	\$1,256.62
Pre-Paid Gas	MAY 2008			SAFTS, Article VI, Section 6.2(iv)				\$0.00
TOTAL AMOUNT DUE THIS INVOICE								<u><u>\$4,545.36</u></u>
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida							
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			6.25%	\$23.67			



INVOICE

TO:
MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
194
INVOICED
6/10/2008

INVOICE FOR JUNE 2008 AMOUNT

BOOK OUT FOR THE MONTH OF MAY 2008
BETWEEN TROPICANA FP AND ST JOE NATURAL GAS
696.00 * \$12.0300 /MMBTU \$8,372.88

TOTAL INVOICE \$8,372.88

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***
PLEASE SEND PAYMENT TO:
TROPICANA PRODUCTS
1001 13TH AVENUE EAST
BRADENTON, FL 34208
ATTN : LURA HARLEY

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4556.5

TO: ST JOE NATURAL GAS COMPANY, INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DATE: 11-Jun-08
DELINQUENT: 21-Jun-08

REMITT: Infinite Energy Fax: 251-375-2235
7001 SW 24th Street
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	MAY 2008	\$11.3600	90.00%	\$10.224	206.49	\$2,111.15
TOTAL DECATHERM / INVOICE						<u><u>\$2,111.15</u></u>

5/1-15/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
[REDACTED]	11	[REDACTED]	107	0.61%
\$1,355.54	35	\$38.51	807	3.72%
[REDACTED]	37	[REDACTED]	870	3.97%
[REDACTED]	22	[REDACTED]	871	2.09%
[REDACTED]	13	[REDACTED]	874	1.11%
[REDACTED]	72	[REDACTED]	874-1	3.77%
[REDACTED]	8	[REDACTED]	875	0.63%
[REDACTED]	5	[REDACTED]	876	0.33%
[REDACTED]	9	[REDACTED]	877	0.70%
[REDACTED]	47	[REDACTED]	878	2.92%
[REDACTED]	13	[REDACTED]	879	0.83%
[REDACTED]	15	[REDACTED]	880	1.08%
[REDACTED]	14	[REDACTED]	886	0.82%
[REDACTED]	15	[REDACTED]	887	0.90%
[REDACTED]	35	[REDACTED]	889	1.82%
[REDACTED]	4	\$ [REDACTED]	890	0.29%
[REDACTED]	6	\$ [REDACTED]	891	0.35%
[REDACTED]	8	[REDACTED]	892	0.64%
[REDACTED]	15	\$ [REDACTED]	894	0.69%
[REDACTED]	42	[REDACTED]	902	2.18%
[REDACTED]	305	[REDACTED]	903	13.16%
[REDACTED]	40	[REDACTED]	920	1.98%
[REDACTED]	2	[REDACTED]	926	0.29%
[REDACTED]	34	[REDACTED]	928	24.22%
[REDACTED]	13	[REDACTED]	932	0.78%
[REDACTED]	302	[REDACTED]	416-1	14.53%
[REDACTED]	0	#DIV/0!	416-22	5.31%
[REDACTED]	202	[REDACTED]	416-25	10.27%
[REDACTED]	1,322	[REDACTED]		100.00%
\$25,255.36	806.8	\$31.30		69.29%

5/16-30/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
[REDACTED]	28	[REDACTED]	107	1.83%
\$1,355.54	35	\$38.51	807	4.74%
[REDACTED]	49	[REDACTED]	870	6.32%
[REDACTED]	22	[REDACTED]	871	2.67%
[REDACTED]	13	[REDACTED]	874	1.39%
[REDACTED]	60	[REDACTED]	874-1	3.39%
[REDACTED]	7	[REDACTED]	875	0.71%
[REDACTED]	5	[REDACTED]	876	0.40%
[REDACTED]	8	[REDACTED]	877	0.76%
[REDACTED]	49	[REDACTED]	878	3.62%
[REDACTED]	51	[REDACTED]	879	3.25%
[REDACTED]	15	[REDACTED]	880	1.37%
[REDACTED]	21	[REDACTED]	886	1.45%
[REDACTED]	5	[REDACTED]	887	0.49%
[REDACTED]	19	[REDACTED]	889	1.31%
[REDACTED]	3	[REDACTED]	890	0.21%
[REDACTED]	2	[REDACTED]	891	0.20%
[REDACTED]	11	[REDACTED]	892	0.91%
[REDACTED]	8	[REDACTED]	894	0.46%
[REDACTED]	54	[REDACTED]	902	3.32%
[REDACTED]	288	[REDACTED]	903	16.23%
[REDACTED]	136	[REDACTED]	920	8.01%
[REDACTED]	2	[REDACTED]	926	0.37%
[REDACTED]	37	[REDACTED]	928	3.55%
[REDACTED]	13	[REDACTED]	932	1.00%
[REDACTED]	204	[REDACTED]	416-1	10.80%
[REDACTED]	0	#DIV/0!	416-22	6.77%
[REDACTED]	173	[REDACTED]	416-25	14.46%
[REDACTED]	1,317	[REDACTED]		100.00%
\$18,909.32	911.3	\$20.75		66.15%