

**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

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Pensacola, Florida 32520-0781

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08 JUN 25 11:07:00



June 23, 2008

RECEIVED-FPSC  
08 JUN 26 AM 9:52  
COMMISSION  
CLERK

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI for the month of April 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour*  
*buh*

- CMP 2
- CPA
- CRS
- EDR
- EEG 2
- EPV
- ESA 1
- FCR
- FDA
- SEC
- OTH

bh

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

05500 JUN 26 8

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2008

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 20, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	04/08	FO2	0.01	138163	355.79	149.081
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	04/08	FO2	0.45	137734	440.02	146.103
5											
6											
7											
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9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE  
**05500 JUN 26 08**  
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Petroleum Traders	SMITH	04/08	FO2	355.79	149.081	53,040.88	-	53,040.88	149.081	-	149.081	-	-	-	149.081
4	DANIEL	PEPCO	DANIEL	04/08	FO2	440.02	146.103	64,288.73	-	64,288.73	146.103	-	146.103	-	-	-	146.103
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: APRIL Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2008

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 20, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	101,633.21	64.642	4.16	68.802	0.50	11,491	5.48	12.36
2	AMERICAN COAL CO	10	IL	165	C	RB	41,364.00	49.951	4.16	54.111	1.45	11,832	7.27	12.11
3	GLENCORE	45	IM	999	C	RB	28,644.00	63.731	4.16	67.891	0.69	12,092	6.12	9.45
4	CONSOLIDATION COAL CO	15	UT	20	S	RB	4,564.89	45.524	47.86	93.384	0.92	12,204	9.06	5.85
5	MAGNUM COAL CO	39	WV	8	S	RB	26,417.35	62.672	23.06	85.732	0.68	12,073	12.34	8.17
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |  |            |   |   |
|-----------------------|--|------------|---|---|
| 1. Reporting Month:   | APRIL                                  | Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u>              |            |   |   |
| 3. Plant Name:        | <u>Crist Electric Generating Plant</u> |            |   |   |
|                       |  |            | 5. Signature of Official Submitting Report:   | Jocelyn P. Peters   |
|                       |  |            | 6. Date Completed:  | <u>June 20, 2008</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	101,633.21	61.880	-	61.880	-	61.880	(0.048)	64.642
2	AMERICAN COAL CO	10	IL	165	C	41,364.00	47.810	-	47.810	-	47.810	(0.669)	49.951
3	GLENCORE	45	IM	999	C	28,644.00	59.450	-	59.450	-	59.450	1.471	63.731
4	CONSOLIDATION COAL CO	15	UT	20	S	4,564.89	42.000	-	42.000	-	42.000	0.714	45.524
5	MAGNUM COAL CO	39	WV	8	S	26,417.35	59.500	-	59.500	-	59.500	0.362	62.672
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 20, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	101,633.21	64.642	-	-	-	4.16	-	-	-	-	4.16	68.802
2	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	41,364.00	49.951	-	-	-	4.16	-	-	-	-	4.16	54.111
3	GLENOCORE	45 IM 999	MCDUFFIE TERMINAL	RB	28,644.00	63.731	-	-	-	4.16	-	-	-	-	4.16	67.891
4	CONSOLIDATION COAL CO	15 UT 20	MCDUFFIE TERMINAL	RB	4,564.89	45.524	-	-	-	47.86	-	-	-	-	47.86	93.384
5	MAGNUM COAL CO	39 WV 8	MARMET POOL, KANAWHA RIVER	RB	26,417.35	62.672	-	-	-	23.06	-	-	-	-	23.06	85.732
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 20, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	71,292.82	66.062	5.83	71.892	0.50	11,491	5.48	12.36
2	AMERICAN COAL CO	10	IL	165	C	RB	27,423.96	51.371	5.83	57.201	1.45	11,832	7.27	12.11
3	GLENCORE	45	IM	999	C	RB	21,229.35	65.151	5.83	70.981	0.69	12,092	6.12	9.45
4	CONSOLIDATION COAL CO	15	UT	20	S	RB	3,406.23	46.944	47.86	94.804	0.92	12,204	9.06	5.85
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |            |  |
|---|------------|--|
| 1. Reporting Month: APRIL                             | Year: 2008 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |            | <u>(850)- 444-6332</u>   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> |            | 5. Signature of Official Submitting Report: Jocelyn P. Peters  |
|   |            | 6. Date Completed: <u>June 20, 2008</u>  |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM 999	C	71,292.82	61.880	-	61.880	-	61.880	(0.048)	66.062
2	AMERICAN COAL CO	10	IL 165	C	27,423.96	47.810	-	47.810	-	47.810	(0.669)	51.371
3	GLENCORE	45	IM 999	C	21,229.35	59.450	-	59.450	-	59.450	1.471	65.151
4	CONSOLIDATION COAL CO	15	UT 20	S	3,406.23	42.000	-	42.000	-	42.000	0.714	46.944
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |  |
|---|--|
| 1. Reporting Month: <u>APRIL</u> Year: <u>2008</u>    | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>June 20, 2008</u>  |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	71,292.82	66.062	-	-	-	5.83	-	-	-	-	5.83	71.892
2	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	27,423.96	51.371	-	-	-	5.83	-	-	-	-	5.83	57.201
3	GLENCORE	45 IM 999	MCDUFFIE TERMINAL	RB	21,229.35	65.151	-	-	-	5.83	-	-	-	-	5.83	70.981
4	CONSOLIDATION COAL CO	15 UT 20	MCDUFFIE TERMINAL	RB	3,406.23	46.944	-	-	-	47.86	-	-	-	-	47.86	94.804
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Schoiz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 20, 2008

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA COAL SALES	8 KY 89	S	RR	10,301.50	55.337	29.50	84.837	0.86	12,634	9.93	6.44
2												
3												
4												
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 20, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA COAL SALES	8	KY	89	S	10,301.50	54.750	-	54.750	-	54.750	0.587	55.337
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholtz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 20, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALPHA COAL SALES	8 KY 89	ROXANNA	RR	10,301.50	55.337	-	29.50	-	-	-	-	-	-	29.50	84.837
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 20, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	OXBOW CARBON	17	CO	51	C	UR	24,339.50	35.403	47.11	82.513	0.41	11,931	9.90	8.17
2	INTEROCEAN	45	IM	999	C	UR	6,906.00	65.250	7.34	72.590	0.60	11,046	7.30	12.42
3	ARCH COAL SALES	17	CO	51	S	UR	12,100.00	47.364	47.11	94.474	0.45	12,115	8.60	8.35
4	GLENOCORE	45	IM	999	C	UR	37,572.50	61.592	11.49	73.082	0.50	11,178	6.60	12.83
5	INTEROCEAN	45	IM	999	S	UR	10,984.50	67.112	7.34	74.452	0.60	11,046	7.30	12.42
6	POWDER RIVER BASIN	19	WY	5	S	UR	40,359.00	14.437	31.88	46.317	0.20	8,693	4.60	27.66
7	CYPRUS TWENTYMIL	17	CO	107	C	UR	31,380.00	34.539	47.11	81.649	0.48	11,231	10.30	10.26
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 20, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO	51	C	24,339.50	32.560	-	32.560	-	32.560	0.643	35.403
2	INTEROCEAN	45	IM	999	C	6,906.00	64.500	-	64.500	-	64.500	-1.450	65.250
3	ARCH COAL SALES	17	CO	51	S	12,100.00	44.000	-	44.000	-	44.000	1.175	47.364
4	GLENCORE	45	IM	999	C	37,572.50	60.050	-	60.050	-	60.050	-0.648	61.592
5	INTEROCEAN	45	IM	999	S	10,984.50	64.630	-	64.630	-	64.630	0.270	67.112
6	POWDER RIVER BASIN	19	WY	5	S	40,359.00	12.250	-	12.250	-	12.250	-0.010	14.437
7	CYPRUS TWENTYMILE	17	CO	107	C	31,380.00	32.686	-	32.686	-	32.686	-0.343	34.539
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 20, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	OXBOW CARBON	17 CO 51	SOMERSET CO	UR	24,339.50	35.403	-	47.110	-	-	-	-	-	-	47.110	82.513
2	INTEROCEAN	45 IM 999	MOBILE MCDUFF	UR	6,906.00	65.250	-	7.340	-	-	-	-	-	-	7.340	72.590
3	ARCH COAL SALES	17 CO 51	MOBILE MCDUFF	UR	12,100.00	47.364	-	47.110	-	-	-	-	-	-	47.110	94.474
4	GLENCORE	45 IM 999	MOBILE MCDUFF	UR	37,572.50	61.592	-	11.490	-	-	-	-	-	-	11.490	73.082
5	INTEROCEAN	45 IM 999	MOBILE MCDUFF	UR	10,984.50	67.112	-	7.340	-	-	-	-	-	-	7.340	74.452
6	POWDER RIVER BASIN	19 WY 5	NORTH ANTELOF	UR	40,359.00	14.437	-	31.880	-	-	-	-	-	-	31.880	46.317
7	CYPRUS TWENTYMILE	17 CO 107	FOIDEL CREEK M	UR	31,380.00	34.539	-	47.110	-	-	-	-	-	-	47.110	81.649
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield Oil	Macon, GA	S	SCHERER	Apr-08	FO2	0.5	138500	323.14	152.90
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 20, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil	SCHERER	Apr-08	FO2	323.14	152.90	49,409.69	-	-	152.90	-	152.90	-	-	-	152.90
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
 2. Reporting Company: Gulf Power Company (850)- 444-6332  
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: June 20, 2008

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERG	19 WY 005	C	UR	10,620.91	7.762	25.580	33.34	0.40	8,781	4.75	27.31
2	KENNECOTT ENERG	19 WY 005	C	UR	28,173.45	9.008	25.560	34.57	0.26	8,892	4.68	25.82
3	KENNECOTT ENERG	19 WY 005	C	UR	52,430.61	10.230	25.490	35.72	0.31	8,774	4.85	26.32
4	FOUNDATION	19 WY 005	C	UR	84,471.55	8.971	25.590	34.56	0.32	8,447	4.45	29.35
5	FOUNDATION	19 WY 005	C	UR	84,471.55	11.331	25.610	36.94	0.31	8,414	4.39	29.66
6	FOUNDATION	19 WY 005	C	UR	69,907.49	10.432	25.570	36.00	0.26	8,300	4.39	30.35
7	BUCKSKIN MINING	19 WY 005	C	UR	424,014.70	6.241	25.560	31.80	0.26	8,327	4.34	30.34
8	POWDER RIVER BAS	19 WY 005	C	UR	80,946.44	9.048	25.550	34.60	0.21	8,699	4.30	27.34
9	ARCH COAL SALES	19 WY 005	C	UR	35,097.19	12.442	25.440	37.88	0.34	8,833	5.01	26.88
10	COAL SALES, LLC	19 WY 005	C	UR	94,802.77	8.952	25.630	34.58	0.31	8,360	4.17	29.24
11	COAL SALES, LLC	19 WY 005	C	UR	94,802.77	7.574	25.570	33.14	0.33	8,190	4.68	29.83

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 20, 2008

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERG	19	WY 005	C	10,620.91	7.010	-	7.010	-	7.010	0.045	7.762
2	KENNECOTT ENERG	19	WY 005	C	28,173.45	8.000	-	8.000	-	8.000	0.084	9.008
3	KENNECOTT ENERG	19	WY 005	C	52,430.61	10.010	-	10.010	-	10.010	-0.030	10.230
4	FOUNDATION	19	WY 005	C	84,471.55	8.000	-	8.000	-	8.000	0.045	8.971
5	FOUNDATION	19	WY 005	C	84,471.55	10.510	-	10.510	-	10.510	0.018	11.331
6	FOUNDATION	19	WY 005	C	69,907.49	10.180	-	10.180	-	10.180	-0.061	10.432
7	BUCKSKIN MINING	19	WY 005	C	424,014.70	6.400	-	6.400	-	6.400	-0.056	6.241
8	POWDER RIVER BAS	19	WY 005	C	80,946.44	9.000	-	9.000	-	9.000	-0.103	9.048
9	ARCH COAL SALES	19	WY 005	C	35,097.19	11.450	-	11.450	-	11.450	0.043	12.442
10	COAL SALES, LLC	19	WY 005	C	94,802.77	8.920	-	8.920	-	8.920	-0.147	8.952
11	COAL SALES, LLC	19	WY 005	C	94,802.77	7.590	-	7.590	-	7.590	-0.101	7.574

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2008      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 20, 2008

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	10,620.91	7.762	-	25.580	-	-	-	-	-	-	25.580	33.342	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	28,173.45	9.008	-	25.560	-	-	-	-	-	-	25.560	34.568	
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	52,430.61	10.230	-	25.490	-	-	-	-	-	-	25.490	35.720	
4	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	84,471.55	8.971	-	25.590	-	-	-	-	-	-	25.590	34.561	
5	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	84,471.55	11.331	-	25.610	-	-	-	-	-	-	25.610	36.941	
6	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	69,907.49	10.432	-	25.570	-	-	-	-	-	-	25.570	36.002	
7	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	424,014.70	6.241	-	25.560	-	-	-	-	-	-	25.560	31.801	
8	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	80,946.44	9.048	-	25.550	-	-	-	-	-	-	25.550	34.598	
9	ARCH COAL SALES	19 WY 005	Campbell Co. Wy	UR	35,097.19	12.442	-	25.440	-	-	-	-	-	-	25.440	37.882	
10	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	94,802.77	8.952	-	25.630	-	-	-	-	-	-	25.630	34.582	
11	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	94,802.77	7.574	-	25.570	-	-	-	-	-	-	25.570	33.144	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)