

Ruth Nettles

From: Robin Faxas [drfaxas@tecoenergy.com]
Sent: Friday, June 27, 2008 1:33 PM
To: Filings@psc.state.fl.us
Cc: AW@macfar.com; Daniel Lee; Ed Elliott; Matt Costa; Paula Brown
Subject: Docket No. 080003-GU
Attachments: DOC001.PDF

- a. Matthew R. Costa
TECO Energy, Inc.
P.O. Box 111
Tampa, Florida 33601

Phone: (813) 228-4938
Fax: (813) 228-1328
E-mail: mcosta@tecoenergy.com

- b. Docket No. 080003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors

- c. Peoples Gas System

- d. Total of five (5) pages

- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of July in the above docket.



June 29, 2008

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 080003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective June 30, 2008, for the month of July 2008, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

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TECO ENERGY, INC.
P. O. BOX 111 TAMPA, FL 33601-0111 (813) 228-4111

DOCUMENT NUMBER-DATE
TECOENERGY.COM
AN EQUAL OPPORTUNITY COMPANY
05602 JUN 27 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 080003-GU

Submitted for Filing: 06-27-08

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective June 30, 2008, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-07-0934-FOF-GU to \$1.27033 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$1.16210 per therm for commercial (non-residential) rate class for the month of July, 2008. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for July 2008 has been submitted.

Dated this 27th day of June, 2008.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08				
CURRENT MONTH: JULY 2008				
(A)	(B)	(C)	(D)	
	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$224,319	\$49,148	(\$175,171)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0
3	SWING SERVICE	\$4,346,789	\$0	(\$4,346,789)
4	COMMODITY Other (THIRD PARTY)	\$3,594,568	\$8,082,427	\$4,487,859
5	DEMAND	\$3,823,669	\$3,337,600	(\$486,069)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$400,000	\$319,000	(\$81,000)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$158,929	\$28,946	(\$129,983)
8	DEMAND	\$1,017,864	\$720,099	(\$297,765)
9	OTHER	\$206,140	\$251,319	\$45,179
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$11,039,403	\$10,820,803	(\$218,600)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$11,039,403	\$10,820,803	(\$218,600)
THERMS PURCHASED				
15	COMMODITY Pipeline	43,637,120	32,890,938	(10,746,182)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	4,194,840	0	(4,194,840)
18	COMMODITY Other (THIRD PARTY)	4,370,622	8,724,177	4,353,555
19	DEMAND	78,602,980	67,810,330	(10,792,650)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	28,380,220	17,758,291	(10,621,929)
22	DEMAND	25,101,460	17,758,291	(7,343,169)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,565,462	8,724,177	158,715
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,565,462	8,724,177	158,715
CENTS PER THERM				
28	COMM. Pipeline (17/15)	0.00514	0.00149	(0.00365)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.03622	0.00000	(1.03622)
31	COMM. Other (THIRD PARTY) (4/18)	0.82244	0.92644	0.10400
32	DEMAND (5/19)	0.04865	0.04922	0.00057
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00163	(0.00397)
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.28883	1.24032	(0.04851)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.28883	1.24032	(0.04851)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.24845	1.19994	(0.04851)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.25473	1.20598	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	125.473	120.598	0.000

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
		ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08		
		CURRENT MONTH: JULY 2008		
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$94,483	\$19,925	(\$74,558)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$16,489	\$16,489	\$0
3	SWING SERVICE	\$1,830,868	\$0	(\$1,830,868)
4	COMMODITY Other (THIRD PARTY)	\$1,514,032	\$3,276,616	\$1,762,584
5	DEMAND	\$1,911,070	\$1,668,132	(\$242,938)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$168,480	\$129,323	(\$39,157)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$66,941	\$11,735	(\$55,206)
8	DEMAND	\$508,729	\$359,905	(\$148,824)
9	OTHER	\$103,029	\$125,609	\$22,580
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,856,723	\$4,613,236	(\$243,487)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,856,723	\$4,613,236	(\$243,487)
THERMS PURCHASED				
15	COMMODITY Pipeline	18,379,955	13,333,986	(5,045,969)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,331,167	3,331,167	0
17	SWING SERVICE	1,766,867	0	(1,766,867)
18	COMMODITY Other (THIRD PARTY)	1,841,110	3,536,781	1,695,671
19	DEMAND	39,285,769	33,891,603	(5,394,166)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	11,953,749	7,199,211	(4,754,538)
22	DEMAND	12,545,710	8,875,594	(3,670,116)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	3,607,977	3,536,781	(71,196)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	3,607,977	3,536,781	(71,196)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00514	0.00149	(0.00365)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.03622	0.00000	(1.03622)
31	COMM. Other (THIRD PARTY) (4/18)	0.82235	0.92644	0.10409
32	DEMAND (5/19)	0.04865	0.04922	0.00057
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00163	(0.00397)
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.34611	1.30435	(0.04176)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.34611	1.30435	(0.04176)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.30573	1.26397	(0.04176)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.31230	1.27033	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	131.230	127.033	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08				
CURRENT MONTH: JULY 2008				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$129,836	\$29,223	(\$100,613)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$16,502	\$16,503	\$1
3	SWING SERVICE	\$2,515,921	\$0	(\$2,515,921)
4	COMMODITY Other (THIRD PARTY)	\$2,080,536	\$4,805,811	\$2,725,275
5	DEMAND	\$1,912,599	\$1,669,468	(\$243,131)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$231,520	\$189,677	(\$41,843)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$91,988	\$17,211	(\$74,777)
8	DEMAND	\$509,136	\$360,194	(\$148,942)
9	OTHER	\$103,111	\$125,710	\$22,599
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,182,680	\$6,207,567	\$24,887
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,182,680	\$6,207,567	\$24,887
THERMS PURCHASED				
15	COMMODITY Pipeline	25,257,165	19,556,952	(5,700,213)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,333,833	3,333,833	0
17	SWING SERVICE	2,427,973	0	(2,427,973)
18	COMMODITY Other (THIRD PARTY)	2,529,512	5,187,396	2,657,884
19	DEMAND	39,317,211	33,918,727	(5,398,484)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	16,426,471	10,559,080	(5,867,391)
22	DEMAND	12,555,750	8,882,697	(3,673,053)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,957,485	5,187,396	229,911
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,957,485	5,187,396	229,911
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00514	0.00149	(0.00365)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.03622	0.00000	(1.03622)
31	COMM. Other (THIRD PARTY) (4/18)	0.82250	0.92644	0.10394
32	DEMAND (5/19)	0.04865	0.04922	0.00057
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00163	(0.00397)
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.24714	1.19666	(0.05048)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.24714	1.19666	(0.05048)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.20677	1.15628	(0.05048)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.21284	1.16210	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	121.284	116.210	0.000