

# Exhibit B

# REDACTED

CMP \_\_\_\_\_  
COM \_\_\_\_\_  
CTR \_\_\_\_\_  
ECP 1 \_\_\_\_\_  
GCI \_\_\_\_\_  
OFC \_\_\_\_\_  
SCA \_\_\_\_\_  
SCR \_\_\_\_\_  
CGA \_\_\_\_\_  
SEC \_\_\_\_\_  
QTR \_\_\_\_\_

DOCUMENT NUMBER-DATE

05651 JUN 30 8

FPSC-COMMISSION CLERK

REDACTED

Answer to Question #1

Residential Price Impact @ 1000 kWh:

Current Rates	(A) Approve Petition				(B) Deny Petition				(C) Approve 50% in '08 & 50% in '09				(D) Approve 17 month Recovery																			
	Collect \$213m Aug 08 - Dec 08								Collect \$213m Jan 09 - Dec 09								Collect \$106.5m in '08 + \$106.5m in '09								Collect \$213m Aug 08 - Dec 09							
	Jan-Jul 08	Aug-Dec 08	% change	Jan-Dec 09	% change	Aug-Dec 08	% change	Jan-Dec 09	% change	Aug-Dec 08	% change	Jan-Dec 09	% change	Aug-Dec 08	% change	Jan-Dec 09	% change															
Base Rate	\$43.91	\$43.91	0%	\$43.91	0%	\$43.91	0%	\$43.91	0%	\$43.91	0%	\$43.91	0%	\$43.91	0%	\$43.91	0%															
Fuel Cost Recovery	42.78	54.85	28%	59.71	9%	42.78	0%	64.99	52%	48.81	14%	62.36	28%	46.43	9%	63.39	37%															
Capacity Cost Recovery	11.92	11.92	0%	9.49	-20%	11.92	0%	9.49	-20%	11.92	0%	9.49	-20%	11.92	0%	9.49	-20%															
Energy Conservation Cost Recovery	2.01	2.01	0%	3.17	58%	2.01	0%	3.17	58%	2.01	0%	3.17	58%	2.01	0%	3.17	58%															
Environmental Cost Recovery	1.18	1.18	0%	4.93	318%	1.18	0%	4.93	318%	1.18	0%	4.93	318%	1.18	0%	4.93	318%															
Storm Cost Recovery Surcharge	3.61	0.00	-100%	0.00	0%	0.00	-100%	0.00	0%	0.00	-100%	0.00	0%	0.00	-100%	0.00	0%															
Nuclear Cost Recovery - CR3 Uprate	0.00	0.00	0%	0.70	100%	0.00	0%	0.70	100%	0.00	0%	0.70	100%	0.00	0%	0.70	100%															
Nuclear Cost Recovery - Levy	0.00	0.00	0%			0.00	0%			0.00	0%			0.00	0%																	
Subtotal	105.41	113.87	8%			101.80	-3%			107.83	2%			105.45	0%																	
Gross Receipts Tax	2.70	2.92	8%			2.61	-3%			2.76	2%			2.70	0%																	
Total	\$108.11	\$116.79	8%			\$104.41	-3%			\$110.59	2%			\$108.15	0%																	

1  
2  
3  
4

Note: 2009 rates are preliminary estimates and are subject to change.

Answer to Question #2

1. The incremental amount presented for Fuel Cost Recovery is due to the increasing cost of underlying commodities and their respective transportation costs, as well as replacement fuel costs for planned outages due to CAIR projects at Crystal River 4
2. The incremental amount presented for Environmental Cost Recovery is due to the CAIR projects at Crystal River 4&5
3. The amount presented for the CR3 Uprate is the residential rate from the May 1 Cost Recovery filing in Docket No. 080009-EI.
4. The amount presented for Levy is based on the residential rate from the nuclear need filing. Please refer to Docket No. 080149-EI for detail.
5. The rates for the capacity, and ecr clauses are preliminary estimates based on the most current projections of 2009 expenses, but these rates are expected to change with the 2009 projection filings which will be made in early August 2008.

DOCUMENT NUMBER-DATE  
 05651 JUN 30 08  
 FPSC-COMMISSION CLERK