

# AUSLEY & MCMULLEN

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RECEIVED-FPSC  
08 JUL 10 PM 2:40  
COMMISSION  
CLERK

July 10, 2008

HAND DELIVERED

Ms. Ann Cole, Director  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor; FPSC Docket No. 080001-EI

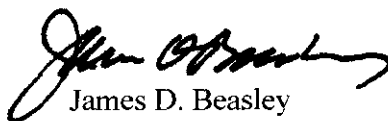
Dear Ms. Cole:

Enclosed for filing in the above docket are the original and seven (7) copies of Tampa  
Electric Company's Request for Confidential Classification and Motion for a Temporary  
Protective Order of portions of its answers to the Florida Public Service Commission Staff's  
Second Request for Production of Documents Nos. 9-11.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this  
letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosure

cc: All Parties of Record (w/enc.)

leaf  
records

DOCUMENT NUMBER-DATE

05962 JUL 10 08

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery )  
Clause with Generating Performance Incentive ) DOCKET NO. 080001-EI  
Factor. ) FILED: July 10, 2008  
\_\_\_\_\_ )

**REQUEST FOR CONFIDENTIAL CLASSIFICATION  
AND MOTION FOR A TEMPORARY PROTECTIVE ORDER**

Tampa Electric Company ("Tampa Electric" or "the company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby requests confidential classification of certain highlighted information contained in portions of its answers to the Florida Public Service Commission Staff's Second Request for Production of Documents (No. 9) and, as grounds therefor, says:

1. The confidential information in question appears on Bates stamp pages 2, 6, 19 and 32 of the company's answers to Staff's Second Production of Documents (No. 9) (referred to as the "Confidential Information"). Single yellow highlighted copies each of Bates stamp pages 2, 6, 19 and 32 containing the Confidential Information are being separately filed with the Commission this date. Attached hereto as Exhibit "A" are two public redacted versions of each of the pages in question with the Confidential Information removed.

2. This request is also intended to serve as a request for a temporary protective order within the contemplation of Rule 25-22.006(6)(b), Florida Administrative Code, such that it will protect the confidential information from public disclosure while it is in the possession of the Office of Public Counsel.

DOCUMENT NUMBER: DATE

05962 JUL 10 8

FPSC-COMMISSION CLERK

3. Attached here as Exhibit "B" is a justification for designating the confidential information proprietary confidential business information under the above-referenced statute and rule.

4. Subsection 366.093(1), Florida Statutes, provides that any records "found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s.119.07(1) [requiring disclosure under the Public Records Act]." The proprietary confidential business information includes, but is not limited to:

(d) Information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms. (Section 366.093(3)(d), Florida Statutes)

5. Proprietary confidential business information also includes:

(e) Information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. (Section 366.093(3)(e), Florida Statutes)

6. The Confidential Information falls within the above statutory categories and, thus, constitutes proprietary confidential business information entitled to protection under Section 366.093 and Rule 25-22.006.

7. The material for which confidential classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric respectfully requests that the highlighted Confidential Information set forth in its Answers to Staff's Second Production of Documents (No. 9) be accorded confidential classification and protection from public disclosure and the subject of a temporary protective order for the reasons set forth above.

DATED this 10<sup>th</sup> day of July 2008.

Respectfully submitted,



LEE L. WILLIS

JAMES D. BEASLEY

Ausley & McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (\*) on this 10<sup>th</sup> day of July 2008 to the following:

Ms. Lisa Bennett\*  
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Office of the General Counsel  
Florida Public Service Commission  
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Tallahassee, FL 32399-0850

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Associate Public Counsel  
Office of Public Counsel  
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Secretary and Treasurer  
Gulf Power Company  
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Damund E. Williams, Capt., USAF  
AFLSA/JACL-ULT  
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Senior Assistant Attorney General  
Office of the Attorney General  
The Capitol – PL01  
Tallahassee, FL 32399-1050

Mr. James W. Brew  
Brickfield, Burchette, Ritts & Stone, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201

  
\_\_\_\_\_  
ATTORNEY

CONFIDENTIAL

Tampa Electric Company  
2004 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			21,241.01	29,977.49	6,467.21	33,222.49	42,650.10	37,618.90	24,601.19	25,797.69	28,076.07	34,833.97	38,302.52	35,027.86	357,816.50
Chester Dock															
Overland/Camp															
Chester Dock															
Empire Dock															
Cora, Non-Zeigler															
Yankeetown														6,542.44	6,542.44
Mount Vernon															
Cook															
Mound City			14,019.00	29,480.00	23,839.00	26,757.00	20,277.00	4,674.00	9,931.50		8,329.10	28,508.50	13,313.20		
Rigsby & Barnard (Arclar)									9,212.00	47,070.40	48,279.33	11,616.00	11,957.25		61,082.30
Patriot														7,001.00	254,181.98
Owensboro															
New Hope															
Dekoven															
Jefferson						49,818.50	44,808.50	59,152.30	36,820.30	34,837.50	49,574.20	53,262.40	49,890.10	44,605.10	
Powhatan			26,916.33	43,581.63	38,926.51	19,927.00	28,303.08								
Caseyville			54,997.10	55,350.70	53,585.90	27,322.00	20,279.60	25,770.15	26,232.69	17,501.88		30,145.49	24,344.00	29,417.30	422,768.90
S. Indiana/Evansville				10,122.40	10,548.20	3,408.80	18,408.50	21,702.70	37,504.10	38,675.30	39,587.30	34,625.30	18,284.00	6,478.20	311,068.06
Pyramid								14,477.10	13,689.70	16,892.30	16,363.20	16,438.30	4,957.60	5,216.50	408,372.20
Ken Mine															130,523.60
GRT															
Kentucky Lakes Dock															
Transcontinental (TTI)															
Sabree															
Green 11															
Shawneetown															
Total			66,702.30	111,730.90	80,836.30	76,794.80	46,363.80	67,592.30	62,452.20	102,014.10	64,646.80	40,206.00	94,842.10	93,768.10	
Terminal			183,875.74	280,243.12	214,183.12	237,250.59	221,091.58	230,987.45	220,443.68	282,789.17	254,856.00	250,638.96	255,890.77	228,056.50	907,949.70
Domestic															
Foreign Import			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	352,301.00	247,597.00	2,890,303.68
Total			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	352,301.00	247,597.00	4,377,120.26
Ocean															
Coal															
Petcoke from Texas			318,413.00	276,671.00	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	61,638.33
Total			318,413.00	276,671.00	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,438,758.59
Total			318,413.00	276,671.00	417,205.00	357,303.00	393,940.00	517,265.00	480,773.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,461,418.33
															58,707.00
															4,460,125.33

37,340 tons of Terminal coal sold to Emerald coal in 1st qtr.  
 659 tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

Exhibit "A"

FPSC-COMMISSION CLERK

DOCUMENT NUMBER-DATE  
 5962 JUL 10 08

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080001-EI  
 STAFF'S SECOND REQUEST FOR PODS  
 FILED: JULY 10, 2008

CONFIDENTIAL

Tampa Electric Company  
2005 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1-)			22,615.54	39,149.54	7,647.53	6,770.78	18,287.81	30,241.95	30,904.08	12,503.48	14,096.17	17,300.45	27,025.44	56,045.40	280,587.97
Chester Dock			17,887.57	8,411.44	24,033.81	14,978.58	11,608.09	11,555.05	16,994.72	9,297.48	21,740.90	27,000.88	24,062.04	18,095.48	205,668.02
Overland/Camp			-	-	-	-	-	23,781.00	-	-	-	-	-	-	23,781.00
Hamilton			-	-	-	-	-	-	-	-	-	-	-	-	-
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	-	-	-	-	-	-	-	-	-	-	-	-
Yankeetown			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			-	-	-	-	-	-	-	-	-	-	-	-	-
Cook			3,591.00	47,836.60	41,850.30	88,969.70	85,751.10	37,518.40	4,796.40	31,261.80	42,846.00	56,344.00	29,584.80	29,837.40	404,909.60
Henderson River Port			-	-	-	43,870.50	66,606.50	56,272.85	14,245.85	11,396.00	29,328.00	14,511.45	16,461.45	35,721.35	381,481.85
Riggsby & Bamard (Arclar)			-	-	-	16,710.90	-	-	-	-	-	-	-	-	16,710.90
Patriot			-	-	18,978.60	-	22,999.50	27,913.50	24,325.70	48,888.10	32,530.10	35,289.50	8,128.50	(1,508.51)	217,542.99
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	-
Dekoven			16,188.70	30,709.50	68,868.60	55,216.50	56,995.40	33,770.50	48,027.20	21,438.20	49,941.80	20,084.40	40,357.30	37,953.30	479,551.40
Jefferson			-	-	-	-	-	-	-	-	-	-	-	-	-
Powhatan			27,210.08	16,109.39	30,760.72	3,602.00	-	-	-	-	-	-	-	-	77,682.19
Caseyville			43,466.80	20,828.70	5,002.00	-	-	-	-	-	-	-	-	-	69,297.50
S. Indiana/Evansville			3,573.30	19,265.80	1,691.60	-	13,291.70	27,675.10	41,523.30	15,192.30	19,302.40	8,298.20	-	(7,177.42)	142,836.28
Pyramid			-	-	-	-	-	-	-	-	-	-	-	-	-
Ken Mine			8,747.00	-	-	-	-	-	-	-	-	-	-	-	8,747.00
GRT			-	16,298.00	5,063.00	10,277.00	-	-	-	-	-	-	-	-	33,152.00
Kentucky Lakes Dock			-	-	-	-	-	-	-	-	-	-	1,514.00	-	1,514.00
Transcontinental (TTI)			-	-	-	-	-	-	-	-	-	-	-	-	-
Sebree			-	-	-	19,609.00	28,824.80	19,454.70	17,244.10	20,712.40	17,083.10	17,029.20	10,998.70	11,154.80	162,110.80
Green 11			50,890.50	54,118.60	145,282.20	152,550.30	101,334.80	50,525.40	100,096.00	39,861.40	153,344.20	100,176.01	198,143.70	186,719.30	1,313,147.41
Shawneetown			194,270.49	252,527.57	349,178.36	410,555.26	403,699.50	318,688.45	298,157.35	210,651.14	389,212.67	296,034.09	356,273.93	348,841.10	3,816,989.91
Total			446,798.06	795,976.42	1,206,531.68	1,810,231.18	1,828,919.63	2,227,076.98	2,437,628.12	2,817,840.79	3,113,874.88	3,470,148.51	3,816,989.91	999,149.12	3,838,085.00
Terminal															
Domestic			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Foreign Import			-	-	-	-	-	-	-	-	-	-	-	-	-
Total			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Ocean															
Coal			317,544.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,307,553.00
Petcoke from Texas			32,968.00	-	-	-	-	33,118.00	-	-	-	-	-	-	69,084.00
Total			350,510.00	301,945.00	438,030.00	450,468.00	325,800.00	400,305.00	465,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,373,637.00
			619,489.00	1,057,519.00	1,507,987.00	1,833,787.00	2,200,974.00	2,666,901.00	3,163,289.00	3,387,743.00	3,867,515.00	4,145,879.00	4,307,553.00	819,810.00	
						776,268.00	1,143,455.00		962,295.00	1,186,788.00					

In January 66,174 tons were delivered from the IMT Terminal  
Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.



CONFIDENTIAL

Tampa Electric Company  
2006 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted S/Ton	Contract S/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			15,530.98	41,802.59	31,074.70	44,188.80	20,866.83	29,421.13	19,229.49	14,654.26	20,219.15	9,844.20	28,047.47	52,192.65	327,072.25
Chester Dock			46,945.78	50,388.24	38,777.66	57,349.22	77,858.75	61,542.47	40,627.00	52,242.95	39,441.74	68,039.27	74,615.85	73,186.14	881,015.07
Overland/Camp			-	-	-	-	-	-	-	-	-	-	-	-	-
Hamilton			-	-	-	-	-	-	-	-	-	-	-	-	-
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	65,208.17	58,194.17	70,146.32	25,118.48	33,266.01	40,133.12	80,217.01	23,958.21	92,522.58	68,182.58	18,538.43	575,485.08
Yankeetown			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			21,764.40	43,928.10	34,877.20	38,871.50	77,323.50	31,398.70	25,097.00	59,351.50	26,641.50	73,597.70	64,830.20	71,147.40	568,828.70
Cook			18,283.40	22,990.35	59,859.00	47,117.00	23,377.00	-	-	-	-	-	-	-	171,726.75
Henderson River Port			-	-	-	-	-	-	-	-	-	-	-	-	-
Rigsby & Barnard (Arclar)			-	-	-	-	-	-	-	-	-	-	-	-	-
Patriot			27,039.10	-	6,631.20	-	-	-	-	-	-	-	-	-	-
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	33,670.30
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	-
Dakoven			28,707.20	32,362.50	33,660.10	30,454.30	20,945.10	16,743.50	27,019.50	30,051.20	54,422.20	41,566.90	38,277.30	46,805.70	401,015.50
Jefferson			-	-	-	-	-	-	-	-	-	-	-	-	-
Powhatan			-	-	-	-	-	-	-	-	-	-	-	-	-
Caseyville			-	-	-	-	-	-	-	-	-	-	-	-	-
S. Indiana/Evansville			-	3,810.90	-	-	-	-	-	6,623.80	-	5,027.50	-	-	11,651.30
Pyramid			-	-	-	-	-	12,480.30	-	-	-	-	8,813.60	-	25,104.80
Xen Mine			-	-	-	-	-	-	-	-	-	-	-	-	-
GRT			-	-	-	-	-	-	-	-	-	-	-	-	-
Kentucky Lakes Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Transcontinental (TTI)			-	-	-	-	-	-	-	-	-	-	-	-	-
Sabree			3,409.50	-	-	9,716.10	68,403.70	39,269.60	37,042.10	24,412.80	39,353.80	35,385.30	38,504.60	37,320.50	332,818.00
Amon			-	-	-	-	-	-	-	-	20,914.20	25,448.90	31,505.60	26,341.40	104,208.10
Shawneetown			135,490.20	100,287.30	137,462.30	118,918.60	111,802.60	79,653.60	116,428.30	115,954.30	30,345.00	107,056.48	50,081.00	25,539.30	332,818.00
Total - RIVER			297,170.56	360,778.15	400,636.33	416,761.84	425,695.96	303,775.31	307,574.51	383,607.82	256,295.80	458,486.83	402,858.20	351,071.52	4,363,612.83
RIVER - YTD			-	657,948.71	1,058,585.04	1,475,346.88	1,901,042.84	2,204,818.15	2,512,392.66	2,895,900.48	3,151,195.28	3,609,683.11	4,012,541.31	4,363,612.83	-
RIVER - QTD			-	-	-	-	842,457.80	1,146,233.11	-	691,062.33	946,378.13	-	-	-	-
Terminal															
Domestic			327,698.00	237,672.00	356,336.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,608,230.00
Foreign Import			-	54,519.00	-	81,402.00	-	-	-	-	-	-	-	-	-
Total			327,698.00	292,191.00	356,336.00	785,532.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	135,921.00
Ocean															
Coal			327,698.00	237,672.00	385,731.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,744,151.00
Pelcoke from Texas			-	-	-	-	-	-	-	-	-	-	-	-	-
Total - TERMINAL & OCEAN			327,698.00	237,672.00	385,731.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,637,625.00
TERMINAL - YTD			-	565,370.00	951,101.00	1,655,231.00	2,298,555.00	2,630,907.00	3,056,106.00	3,431,281.00	3,768,972.00	4,043,047.00	4,443,228.00	4,637,625.00	-
TERMINAL - QTD			-	-	-	-	1,347,454.00	1,679,806.00	-	800,374.00	1,138,065.00	-	674,256.00	868,653.00	-

Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

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TAMP A ELECTRIC COMPANY  
 DOCKET NO. 080001-EI  
 STAFF'S SECOND REQUEST FOR PODS  
 FILED: JULY 10, 2008

CONFIDENTIAL

Tampa Electric Company  
2007 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			6,448.96	65,568.68	34,119.63	12,988.02	49,768.42	27,731.58	46,098.16	39,433.56	31,060.40	25,349.53	36,396.64	-	374,971.60
Chester Dock			44,749.94	36,697.92	37,497.53	40,788.41	11,098.24	17,339.23	29,170.02	17,583.45	20,668.71	4,631.70	10,026.93	33,205.28	303,457.36
Overland/Camp															
Hamilton															
Empire Dock															
Cora, Non-Zeigler			108,203.79	12,261.27	26,003.31		38,957.80	38,250.30	38,776.30	38,765.80	38,502.60		64,596.20		402,317.37
Yankeetown															
Mount Vernon			12,377.60	29,203.70	39,841.30	50,808.30	18,628.50	37,045.60	15,934.90	39,785.40	31,315.50	40,294.10	46,579.50	17,438.80	379,253.20
Cook				23,668.63	23,728.11										47,396.74
Henderson River Port															
Rigsby & Barnard (Arclar)															
Patriot															
Owensboro															
New Hope															
Dekoven															
Jefferson			68,499.20	94,804.20	97,755.50	71,322.40	50,444.10	34,115.00	24,352.20	27,879.50	34,597.50	69,903.40	31,612.70	93,438.70	698,724.40
Powhatan															
Caseyville															
S. Indiana/Evansville				23,759.60											
Pyramid											32,895.70	17,412.60	9,764.20	14,042.60	97,874.70
Ken Mine															
GRT															
Kentucky Lakes Dock															
Calvert City			21,786.00	14,855.90	46,614.70	43,514.30	32,751.40	37,200.70	29,643.90	27,742.50	36,638.60	38,590.90	38,126.50	28,897.80	398,363.20
Sebree			28,065.10	18,252.50	37,692.40	31,114.00	18,630.30	45,540.20	19,022.80	9,485.50	18,637.30	32,606.40	35,210.50	32,451.20	326,708.20
Amon			14,023.50	17,576.50	31,193.10	37,157.20	25,093.30	44,157.80	37,772.60	27,152.60	19,318.60	27,979.30	3,279.00	18,757.70	303,481.20
Shawneetown			65,166.40	66,438.40	110,438.30	210,431.00	99,952.90	61,997.40	86,193.60	46,988.10	35,380.80	58,268.20	31,581.40	39,846.40	912,670.90
Total - RIVER			369,320.51	403,087.30	484,883.88	498,133.63	345,324.96	343,377.81	326,962.48	272,818.41	299,016.71	315,024.13	307,173.57	278,078.48	4,243,198.87
RIVER - YTD				772,407.81	1,257,291.69	1,755,425.32	2,100,750.28	2,444,128.09	2,771,090.57	3,043,906.98	3,342,922.69	3,657,946.82	3,965,120.39	4,243,198.87	
RIVER - QTD															
Terminal															
Domestic			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
Foreign Import				33,825.00	31,479.60										65,304.00
Total - TERMINAL			405,559.00	204,292.00	423,553.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,717,296.00
Ocean															
Coal			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
Petcoke from Texas															
Total - TERMINAL & OCEAN			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
TERMINAL - YTD				576,026.00	968,100.00	1,383,930.00	1,863,635.00	2,320,044.00	2,748,722.00	3,092,254.00	3,476,267.00	3,947,227.00	4,329,511.00	4,651,992.00	
TERMINAL - QTD							895,535.00	1,351,944.00	772,210.00	1,156,223.00		853,244.00	1,175,725.00		
Petcoke from Texas YTD															
Petcoke from Texas QTD															

Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080001-EI  
 STAFF'S SECOND REQUEST FOR PODS  
 FILED: JULY 10, 2008

CONFIDENTIAL

Tampa Electric Company  
2004 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			21,241.01	29,977.49	6,467.21	33,222.49	42,650.10	37,618.90	24,801.19	25,797.69	28,078.07	34,833.97	38,302.52	35,027.86	357,816.50
Chester Dock															
Overland/Camp															
Chester Dock															
Empire Dock														6,542.44	6,542.44
Cora, Non-Zeigler															
Yankeelown															
Mount Vernon															
Cook			14,019.00	29,480.00	23,839.00	26,757.00	20,277.00	4,674.00	9,831.50	47,070.40	8,329.10	29,508.50	13,313.20	-	61,082.30
Mound City									9,212.00		48,279.33	11,616.00	11,957.25	7,001.00	254,181.98
Rigsby & Barnard (Arclar)															
Patriot															
Owensboro															
New Hope															
Dekoven															
Jefferson						49,818.50	44,008.50	59,152.30	36,820.30	34,837.50	49,074.20	53,262.40	49,890.10	44,605.10	422,788.90
Powhatan			26,916.33	43,581.63	38,926.51	19,927.00	28,303.08	25,770.15	28,232.69	17,501.88					
Caseyville			54,997.10	55,350.70	53,565.90	27,322.00	20,279.60	21,702.70	37,504.10	38,675.30	39,587.30	34,625.30	18,284.00	6,478.20	408,372.20
S. Indiana/Evansville				10,122.40	10,548.20	3,408.80	18,409.50	14,477.10	13,689.70	16,892.30	16,363.20	16,438.30	4,957.60	5,216.50	130,523.60
Pyramid															
Ken Mine															
GRT															
Kentucky Lakes Dock															
Transcontinental (TT)															
Sebrae															
Green 11															
Shawneelown			66,702.30	111,730.90	80,836.30	76,794.80	46,363.80	67,592.30	62,452.20	102,014.10	64,846.80	40,206.00	94,842.10	83,768.10	907,949.70
Total			183,875.74	280,243.12	214,183.12	237,250.59	221,091.58	230,987.45	220,443.88	282,789.17	254,856.00	250,835.86	255,890.77	228,056.50	2,880,303.68
Terminal															
Domestic			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	352,301.00	247,597.00	4,377,120.26
Foreign Import													61,638.33		61,638.33
Total			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,438,758.59
Ocean															
Coal			318,413.00	276,871.00	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,401,418.33
Petcoke from Texas						7,810.00	21,112.00		29,785.00						58,707.00
Total			318,413.00	276,871.00	417,205.00	357,303.00	393,940.00	517,265.00	480,773.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,460,125.33

37,340 tons of Terminal coal sold to Emerald coal in 1st qtr.  
Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

Exhibit "A"

TAMPA ELECTRIC COMPANY  
DOCKET NO. 080001-EI  
STAFF'S SECOND REQUEST FOR PODS  
FILED: JULY 10, 2008

CONFIDENTIAL

Tampa Electric Company  
2005 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted	Contract	January	February	March	April	May	June	July	August	September	October	November	December	Total
	\$/Ton	\$/Ton	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons
Inland River															
Pet Coke Refinery (M.P. 1)			22,616.54	39,149.54	7,647.53	6,770.78	16,287.61	30,241.95	30,904.08	12,503.48	14,098.17	17,300.45	27,025.44	58,045.40	280,587.97
Chester Dock			17,887.57	8,411.44	24,033.81	14,978.58	11,608.09	11,555.05	18,994.72	9,297.48	21,740.90	27,000.88	24,062.04	18,095.48	205,666.02
Overland/Camp			-	-	-	-	-	-	-	-	-	-	-	-	23,761.00
Hamilton			-	-	-	-	-	-	-	-	-	-	-	-	-
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	-	-	-	-	-	-	-	-	-	-	-	-
Yankeelown			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			-	-	-	-	-	-	-	-	-	-	-	-	-
Cook			3,591.00	47,636.60	41,850.30	43,870.50	66,606.50	56,272.85	14,245.85	11,396.00	29,328.00	14,511.45	16,461.45	35,721.35	404,909.60
Henderson River Port			-	-	-	16,710.90	-	-	-	-	-	-	-	-	381,481.85
Rigsby & Barnard (Arclar)			-	-	-	-	-	-	-	-	-	-	-	-	18,710.90
Patriot			-	-	18,978.60	-	22,999.50	27,913.50	24,325.70	49,888.10	32,530.10	35,289.50	8,128.50	(1,506.51)	217,542.99
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	-
Dekoven			16,188.70	30,709.50	60,868.80	55,216.50	56,995.40	33,770.50	48,027.20	21,438.20	49,941.80	20,084.40	40,357.30	37,953.30	478,551.40
Jefferson			-	-	-	-	-	-	-	-	-	-	-	-	-
Powhatan			27,210.08	16,109.39	30,760.72	3,602.00	-	-	-	-	-	-	-	-	-
Caseyville			43,466.80	20,828.70	5,002.00	-	-	-	-	-	-	-	-	-	-
S. Indiana/Evansville			3,573.30	18,285.80	1,691.60	-	13,291.70	27,675.10	41,523.30	15,192.30	19,302.40	8,298.20	-	(7,177.42)	77,882.18
Pyramid			-	-	-	-	-	-	-	-	-	-	-	-	69,297.50
Ken Mine			8,747.00	-	-	-	-	-	-	-	-	-	-	-	142,636.28
GRT			-	16,288.00	5,063.00	10,277.00	-	-	-	-	-	-	-	-	-
Kentucky Lakes Dock			-	-	-	-	-	-	-	-	-	-	1,514.00	-	8,747.00
Transcontinental (TT)			-	-	-	-	-	-	-	-	-	-	-	-	33,152.00
Sabree			-	-	-	19,609.00	28,824.80	19,454.70	17,244.10	20,712.40	17,083.10	17,029.20	10,998.70	11,154.80	162,110.80
Green 11			50,990.50	54,118.60	145,282.20	152,550.30	101,334.80	50,525.40	100,096.00	39,861.40	153,344.20	100,176.01	198,143.70	166,719.30	1,313,142.41
Shawnee/own			194,270.49	252,527.57	349,178.36	410,555.26	403,699.50	318,688.45	298,157.35	210,551.14	380,212.67	296,034.09	356,273.93	348,841.10	3,816,989.91
Total			446,798.06	795,976.42	1,206,531.68	1,610,231.18	1,928,918.63	2,227,076.98	2,437,620.12	2,817,940.79	3,113,874.88	3,470,148.81	3,816,989.91	999,149.12	-
Terminal			-	-	-	-	814,254.76	1,132,943.21	-	508,708.49	888,921.16	-	-	-	-
Domestic			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Foreign Import			-	-	-	-	-	-	-	-	-	-	-	-	-
Total			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Ocean			-	-	-	-	-	-	-	-	-	-	-	-	-
Coal			317,544.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	485,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,307,553.00
Petcoke from Texas			32,966.00	-	-	-	-	33,118.00	-	-	-	-	-	-	66,084.00
Total			350,510.00	301,945.00	438,030.00	450,468.00	325,800.00	400,305.00	485,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,373,637.00
			619,489.00	1,057,519.00	1,507,987.00	1,833,787.00	2,200,974.00	2,666,901.00	3,163,289.00	3,387,743.00	3,867,515.00	4,145,879.00	4,307,553.00	919,810.00	-
			-	-	-	-	776,268.00	1,143,455.00	-	962,295.00	1,186,769.00	-	-	-	-

In January 66,174 tons were delivered from the IMT Terminal  
Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

CONFIDENTIAL

Tampa Electric Company  
2006 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			15,530.98	41,802.59	31,074.70	44,188.80	20,866.83	28,421.13	18,229.49	14,654.26	20,219.15	9,844.20	28,047.47	52,192.65	327,072.25
Chester Dock			46,945.76	50,388.24	38,777.66	57,349.22	77,858.75	61,542.47	40,627.00	52,242.95	39,441.74	68,039.27	74,615.85	73,186.14	681,015.07
Overland/Camp			-	-	-	-	-	-	-	-	-	-	-	-	-
Hamilton			-	-	-	-	-	-	-	-	-	-	-	-	-
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	65,208.17	58,194.17	70,146.32	25,118.48	33,266.01	40,133.12	80,217.01	23,958.21	92,522.58	68,182.58	18,538.43	575,485.08
Yankeetown			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			21,764.40	43,928.10	34,877.20	38,871.50	77,323.50	31,388.70	25,097.00	59,351.50	26,641.50	73,597.70	64,830.20	71,147.40	568,828.70
Cook			18,283.40	22,980.35	59,859.00	47,117.00	23,377.00	-	-	-	-	-	-	-	171,726.75
Henderson River Port			-	-	-	-	-	-	-	-	-	-	-	-	-
Rigsby & Barnard (Arular)			-	-	-	-	-	-	-	-	-	-	-	-	-
Patriot			27,039.10	-	6,631.20	-	-	-	-	-	-	-	-	-	-
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	33,670.30
Dakoven			-	-	-	-	-	-	-	-	-	-	-	-	-
Jefferson			28,707.20	32,362.50	33,660.10	30,454.30	20,945.10	16,743.50	27,019.50	30,051.20	54,422.20	41,566.90	38,277.30	46,805.70	401,015.50
Powhatan			-	-	-	-	-	-	-	-	-	-	-	-	-
Caseyville			-	-	-	-	-	-	-	-	-	-	-	-	-
S. Indiana/Evansville			-	3,810.90	-	-	-	-	-	6,523.80	-	-	-	-	-
Pyramid			-	-	-	-	-	12,480.30	-	-	-	5,027.50	-	-	11,651.30
Ken Mine			-	-	-	-	-	-	-	-	-	-	8,813.60	-	25,104.80
GRT			-	-	-	-	-	-	-	-	-	-	-	-	-
Kentucky Lakes Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Transcontinental (TTI)			-	-	-	-	-	-	-	-	-	-	-	-	-
Subree			-	-	-	-	-	-	-	-	-	-	-	-	-
Amon			3,409.50	-	-	9,716.10	68,403.70	39,269.60	37,042.10	24,412.80	39,353.80	35,385.30	38,504.60	37,320.50	332,818.00
Shawneetown			135,480.20	100,287.30	137,462.30	118,918.60	111,802.60	79,853.60	118,428.30	115,954.30	30,345.00	107,056.45	60,081.00	25,539.20	1,131,016.98
Total - RIVER			297,170.56	360,778.16	400,836.33	416,761.84	426,696.96	303,775.31	307,874.51	383,507.82	255,295.80	458,486.83	402,858.20	351,071.62	4,363,612.83
RIVER - YTD			-	657,948.71	1,058,585.04	1,475,346.88	1,901,042.84	2,204,818.16	2,512,382.66	2,895,900.48	3,151,196.28	3,609,583.11	4,012,541.31	4,363,612.83	-
RIVER - QTD			-	-	-	-	842,457.80	1,146,233.11	-	691,082.33	946,378.13	-	-	-	-
Terminal															
Domestic			327,698.00	237,672.00	356,336.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,608,230.00
Foreign Import			-	54,519.09	-	81,402.00	-	-	-	-	-	-	-	-	135,921.00
Total			327,698.00	292,191.00	356,336.00	785,532.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,744,151.00
Ocean															
Coal			327,698.00	237,672.00	385,731.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,637,825.00
Petcoke from Texas			-	-	-	-	-	-	-	-	-	-	-	-	-
Total - TERMINAL & OCEAN			327,698.00	237,672.00	385,731.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,637,825.00
TERMINAL - YTD			-	565,370.00	951,101.00	1,655,231.00	2,298,555.00	2,630,907.00	3,056,106.00	3,431,281.00	3,768,972.00	4,043,047.00	4,443,228.00	4,637,625.00	-
TERMINAL - QTD			-	-	-	-	1,347,454.00	1,679,806.00	-	800,374.00	1,138,065.00	-	674,256.00	868,653.00	-

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Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

TAMPA ELECTRIC COMPANY  
DOCKET NO. 080001-EI  
STAFF'S SECOND REQUEST FOR PODS  
FILED: JULY 10, 2008

REDACTED

CONFIDENTIAL

Tampa Electric Company  
2007 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			6,448.98	65,588.58	34,119.63	12,988.02	49,768.42	27,731.58	46,098.16	39,433.56	31,060.40	25,349.53	36,366.64	-	374,971.60
Chesler Dock			44,749.94	38,697.92	37,497.53	40,788.41	11,086.24	17,339.23	29,170.02	17,583.45	20,669.71	4,631.70	10,026.93	-	303,457.36
Overland/Camp															
Hamilton															
Empire Dock															
Cora, Non-Zeigler			108,203.79	12,261.27	26,063.31		38,957.80	38,250.30	38,776.30	36,765.80	36,502.60		64,596.20		402,317.37
Yankeetown			12,377.60	29,203.70	39,841.30	50,808.30	18,628.50	37,045.60	15,934.90	39,785.40	31,315.50	40,294.10	46,579.50	17,436.60	379,253.20
Mount Vernon				23,668.63	23,728.11										47,395.74
Cook															
Henderson River Port															
Rigsby & Barnard (Arclar)			68,499.20	94,804.20	97,755.50	71,322.40	50,444.10	34,115.00	24,352.20	27,879.50	34,597.50	69,903.40	31,612.70	93,438.70	698,724.40
Patriot															
Owensboro															
New Hope															
Dekoven															
Jefferson															
Powhatan															
Caseyville				23,759.60											
S. Indiana/Evansville											32,895.70	17,412.60	9,764.20	14,042.60	97,874.70
Pyramid															
Ken Mine															
GRT															
Kentucky Lakes Dock															
Calvert City			21,786.00	14,855.90	46,614.70	43,514.30	32,751.40	37,200.70	29,643.90	27,742.50	36,638.60	38,590.90	38,126.50	28,887.80	398,363.20
Seabee			28,065.10	18,252.50	37,692.40	31,114.00	18,630.30	45,540.20	19,022.80	9,485.50	18,637.30	32,606.40	35,210.50	32,451.20	326,708.20
Amon			14,023.50	17,576.50	31,183.10	37,157.20	25,093.30	44,157.80	37,772.60	27,152.60	27,979.30	3,279.00	3,279.00	18,767.70	303,481.20
Shawneetown			65,166.40	66,438.40	110,438.30	210,431.00	99,952.90	61,987.40	86,193.60	46,968.10	35,380.80	58,256.20	31,561.40	39,846.40	912,670.90
Total - RIVER			369,320.51	403,087.30	484,883.88	498,133.63	346,324.96	343,377.81	326,962.48	272,816.41	299,016.71	315,024.13	307,173.67	278,078.48	4,243,198.87
RIVER - YTD				772,407.81	1,257,291.69	1,755,425.32	2,100,750.28	2,444,128.09	2,771,090.57	3,043,906.98	3,342,822.69	3,657,946.82	3,965,120.39	4,243,198.87	
RIVER - QTD															
Terminal															
Domestic			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
Foreign Import				33,825.00	31,479.00										65,304.00
Total - TERMINAL			405,559.00	204,292.00	423,553.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,717,296.00
Ocean															
Coal			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
Petcoke from Texas															
Total - TERMINAL & OCEAN			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
TERMINAL - YTD				170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	
TERMINAL - QTD				575,026.00	968,100.00	1,383,930.00	1,863,635.00	2,320,044.00	2,748,722.00	3,082,254.00	3,478,267.00	3,947,227.00	4,329,511.00	4,651,992.00	
Petcoke from Texas YTD							895,535.00	1,351,944.00		772,210.00	1,156,223.00		853,244.00	1,175,725.00	
Petcoke from Texas QTD															

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Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 080001-EI  
 STAFF'S SECOND REQUEST FOR PODS  
 FILED: JULY 10, 2008

**JUSTIFICATION FOR CONFIDENTIAL TREATMENT OF HIGHLIGHTED  
PORTIONS OF TAMPA ELECTRIC'S RESPONSES TO STAFF'S SECOND REQUEST  
FOR PRODUCTION OF DOCUMENTS (NOS. 9-11) (FILED JUNE 10, 2008)**

<u>Data Request No.</u>	<u>Bates Page Nos.</u>	<u>Detailed Description</u>	<u>Rationale</u>
9	2, 6, 19, 32	All Highlighted Values	(1)

- 
- (1) The highlighted information discloses actual fuel prices per ton negotiated by Tampa Electric on a competitive basis with a fuel supplier or suppliers, or information that can be used in conjunction with other publicly available information to derive negotiated per ton prices. Public disclosure of this information would disclose to competitive fuel suppliers the price Tampa Electric is willing to pay for fuel purchased in a competitive market. This information could be used by fuel suppliers who currently are, or soon may be, bidding to supply Tampa Electric with similar fuel supplies. This would give the current or potential bidder a competitive advantage over Tampa Electric in the bidding process by arming them with information enabling them to bid a higher per ton fuel price than they might otherwise bid if they lacked this information. It could also "chill" the willingness of competitive fuel suppliers to bid on supplying fuel to Tampa Electric, for fear that their negotiated price per ton might be made public. This clearly would negatively impact Tampa Electric's ability to negotiate for needed fuel supplies on favorable terms, and adversely affect the company's competitive interests in contravention of the protection the Legislature expressly provided in Section 366.093(d) and (e), Florida Statutes. The Commission has recognized the need for this type of confidential protection on numerous occasions, as reflected in its orders protecting this type of information contained in the utilities' Form 423 filings.

Exhibit "B"

DOCUMENT NUMBER-DATE

05962 JUL 10 08

FPSC-COMMISSION CLERK

COMMISSIONERS:  
MATTHEW M. CARTER II, CHAIRMAN  
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STATE OF FLORIDA



OFFICE OF COMMISSION CLERK  
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COMMISSION CLERK  
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## Public Service Commission

### ACKNOWLEDGEMENT

DATE: July 10, 2008

TO: James D. Beasley, Esquire/Ausley & McMullen

FROM: Marguerite H. McLean, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

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This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 080001-EI (DN 05963-08) or, if filed in an undocketed matter, concerning portions of answers to staff's 2nd request for production of documents (Nos. 9-11), and filed on behalf of Tampa Electric Company. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite McLean, Deputy Clerk, at (850) 413-6770.