

# AUSLEY & McMULLEN

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July 15, 2008

HAND DELIVERED

**CONFIDENTIAL**

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 080001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ENCLOSED)**

Dear Ms. Cole:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of May 2008 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

**DECLASSIFIED**

02/08/2010 kmf

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

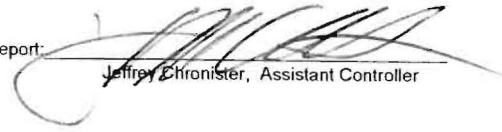
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	05/01/08	F02	*	*	729.90	\$140.60
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	05/02/08	F02	*	*	710.83	\$145.26
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	05/05/08	F02	*	*	729.40	\$149.06
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	05/06/08	F02	*	*	547.13	\$149.77
5.	Polk	Transmontaigne	Manatee	MTC	Polk	05/07/08	F02	*	*	354.98	\$152.94
6.	Polk	Transmontaigne	Manatee	MTC	Polk	05/08/08	F02	*	*	1,079.90	\$156.62
7.	Polk	Transmontaigne	Manatee	MTC	Polk	05/09/08	F02	*	*	364.60	\$161.60
8.	Polk	Transmontaigne	Manatee	MTC	Polk	05/12/08	F02	*	*	182.00	\$158.30
9.	Polk	Transmontaigne	Manatee	MTC	Polk	05/13/08	F02	*	*	546.81	\$164.67
10.	Polk	Transmontaigne	Manatee	MTC	Polk	05/15/08	F02	*	*	1,079.79	\$162.08
11.	Polk	Transmontaigne	Manatee	MTC	Polk	05/17/08	F02	*	*	176.86	\$166.09
12.	Polk	Transmontaigne	Manatee	MTC	Polk	05/19/08	F02	*	*	531.10	\$164.78
13.	Polk	Transmontaigne	Manatee	MTC	Polk	05/20/08	F02	*	*	899.45	\$168.07
14.	Polk	Transmontaigne	Manatee	MTC	Polk	05/21/08	F02	*	*	177.05	\$173.57
15.	Polk	Transmontaigne	Manatee	MTC	Polk	05/22/08	F02	*	*	363.38	\$174.97
16.	Polk	Transmontaigne	Manatee	MTC	Polk	05/23/08	F02	*	*	531.14	\$172.05
17.	Polk	Transmontaigne	Manatee	MTC	Polk	05/24/08	F02	*	*	177.05	\$172.04
18.	Polk	Transmontaigne	Manatee	MTC	Polk	05/26/08	F02	*	*	1,067.55	\$172.04
19.	Polk	Transmontaigne	Manatee	MTC	Polk	05/27/08	F02	*	*	885.92	\$170.56

\* No analysis taken  
FPSC FORM 423-1 (2/87)

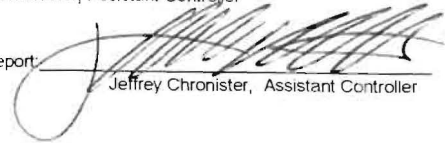
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1 Reporting Month: May Year: 2008

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Submitted on this Form: Jeffrey Chronister, Assistant Controller  
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Jeffrey Chronister, Assistant Controller

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Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
20	Polk	Transmontaigne	Manatee	MTC	Polk	05/28/08	F02	*	*	1,785.92	\$170.78
21	Polk	Transmontaigne	Manatee	MTC	Polk	05/29/08	F02	*	*	900.13	\$164.65
22	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/13/08	F02	*	*	177.26	\$165.35
23	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/14/08	F02	*	*	177.17	\$162.05
24	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/29/08	F02	*	*	177.05	\$165.33
25	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/30/08	F02	*	*	354.83	\$163.58
26	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/01/08	F06	*	*	473.21	\$85.01
27	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/02/08	F06	*	*	631.83	\$88.43
28	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/05/08	F06	*	*	626.02	\$91.68
29	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/06/08	F06	*	*	629.57	\$92.02
30	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/07/08	F06	*	*	469.64	\$92.58
31	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/08/08	F06	*	*	468.83	\$92.32
32	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/09/08	F06	*	*	316.60	\$93.62
33	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/12/08	F06	*	*	457.93	\$90.98
34	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/19/08	F06	*	*	319.50	\$94.80
35	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/20/08	F06	*	*	476.76	\$96.95

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

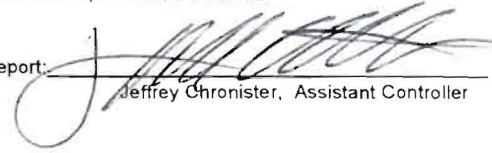
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
36.	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/21/08	F06	*	*	308.12	\$100.73
37.	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/22/08	F06	*	*	467.60	\$100.06
38.	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/23/08	F06	*	*	469.83	\$100.31
39.	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/24/08	F06	*	*	310.76	\$100.31
40.	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/27/08	F06	*	*	784.48	\$98.16
41.	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/28/08	F06	*	*	937.83	\$98.21
42.	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/29/08	F06	*	*	466.42	\$94.51
43.	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/30/08	F06	*	*	469.20	\$94.90
44.	Phillips	Transmontaigne	Manatee	MTC	Phillips	05/31/08	F06	*	*	156.35	\$94.90

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: May Year: 2008

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4 Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5 Date Completed: July 15, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adj. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Big Bend	Transmontaigne	Big Bend	05/01/08	F02	729.90	\$140.60	102,624.11	\$0.00	102,624.11	\$140.60	\$0.00	\$140.60	\$0.00	\$0.00	\$0.00	\$140.60
2.	Big Bend	Transmontaigne	Big Bend	05/02/08	F02	710.83	\$145.26	103,256.59	\$0.00	103,256.59	\$145.26	\$0.00	\$145.26	\$0.00	\$0.00	\$0.00	\$145.26
3.	Big Bend	Transmontaigne	Big Bend	05/05/08	F02	729.40	\$149.06	108,720.72	\$0.00	108,720.72	\$149.06	\$0.00	\$149.06	\$0.00	\$0.00	\$0.00	\$149.06
4.	Big Bend	Transmontaigne	Big Bend	05/06/08	F02	547.13	\$149.77	81,944.50	\$0.00	81,944.50	\$149.77	\$0.00	\$149.77	\$0.00	\$0.00	\$0.00	\$149.77
5.	Polk	Transmontaigne	Polk	05/07/08	F02	354.98	\$152.94	54,291.19	\$0.00	54,291.19	\$152.94	\$0.00	\$152.94	\$0.00	\$0.00	\$0.00	\$152.94
6.	Polk	Transmontaigne	Polk	05/08/08	F02	1,079.90	\$156.62	169,132.73	\$0.00	169,132.73	\$156.62	\$0.00	\$156.62	\$0.00	\$0.00	\$0.00	\$156.62
7.	Polk	Transmontaigne	Polk	05/09/08	F02	364.60	\$161.60	58,919.89	\$0.00	58,919.89	\$161.60	\$0.00	\$161.60	\$0.00	\$0.00	\$0.00	\$161.60
8.	Polk	Transmontaigne	Polk	05/12/08	F02	182.00	\$158.30	28,810.27	\$0.00	28,810.27	\$158.30	\$0.00	\$158.30	\$0.00	\$0.00	\$0.00	\$158.30
9.	Polk	Transmontaigne	Polk	05/13/08	F02	546.81	\$164.67	90,040.58	\$0.00	90,040.58	\$164.67	\$0.00	\$164.67	\$0.00	\$0.00	\$0.00	\$164.67
10.	Polk	Transmontaigne	Polk	05/15/08	F02	1,079.79	\$162.08	175,014.24	\$0.00	175,014.24	\$162.08	\$0.00	\$162.08	\$0.00	\$0.00	\$0.00	\$162.08
11.	Polk	Transmontaigne	Polk	05/17/08	F02	176.86	\$166.09	29,374.06	\$0.00	29,374.06	\$166.09	\$0.00	\$166.09	\$0.00	\$0.00	\$0.00	\$166.09
12.	Polk	Transmontaigne	Polk	05/19/08	F02	531.10	\$164.78	87,513.22	\$0.00	87,513.22	\$164.78	\$0.00	\$164.78	\$0.00	\$0.00	\$0.00	\$164.78
13.	Polk	Transmontaigne	Polk	05/20/08	F02	899.45	\$168.07	151,172.36	\$0.00	151,172.36	\$168.07	\$0.00	\$168.07	\$0.00	\$0.00	\$0.00	\$168.07
14.	Polk	Transmontaigne	Polk	05/21/08	F02	177.05	\$173.57	30,730.05	\$0.00	30,730.05	\$173.57	\$0.00	\$173.57	\$0.00	\$0.00	\$0.00	\$173.57
15.	Polk	Transmontaigne	Polk	05/22/08	F02	363.38	\$174.97	63,581.56	\$0.00	63,581.56	\$174.97	\$0.00	\$174.97	\$0.00	\$0.00	\$0.00	\$174.97
16.	Polk	Transmontaigne	Polk	05/23/08	F02	531.14	\$172.05	91,380.34	\$0.00	91,380.34	\$172.05	\$0.00	\$172.05	\$0.00	\$0.00	\$0.00	\$172.05
17.	Polk	Transmontaigne	Polk	05/24/08	F02	177.05	\$172.04	30,460.12	\$0.00	30,460.12	\$172.04	\$0.00	\$172.04	\$0.00	\$0.00	\$0.00	\$172.04
18.	Polk	Transmontaigne	Polk	05/26/08	F02	1,067.55	\$172.04	183,665.97	\$0.00	183,665.97	\$172.04	\$0.00	\$172.04	\$0.00	\$0.00	\$0.00	\$172.04
19.	Polk	Transmontaigne	Polk	05/27/08	F02	885.92	\$170.56	151,102.19	\$0.00	151,102.19	\$170.56	\$0.00	\$170.56	\$0.00	\$0.00	\$0.00	\$170.56

\* No analysis Taken  
FPSC FORM 423-1(a) (2/87)

**DECLASSIFIED**

**CONFIDENTIAL**

**\*\* SPECIFIED CONFIDENTIAL \*\***  
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2008

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
20.	Polk	Transmontaigne	Polk	05/28/08	F02	1,785.92	\$170.78	305,001.92	\$0.00	305,001.92	\$170.78	\$0.00	\$170.78	\$0.00	\$0.00	\$0.00	\$170.78
21.	Polk	Transmontaigne	Polk	05/29/08	F02	900.13	\$164.65	148,207.22	\$0.00	148,207.22	\$164.65	\$0.00	\$164.65	\$0.00	\$0.00	\$0.00	\$164.65
22.	Phillips	Transmontaigne	Phillips	05/13/08	F02	177.26	\$165.35	29,310.25	\$0.00	29,310.25	\$165.35	\$0.00	\$165.35	\$0.00	\$0.00	\$0.00	\$165.35
23.	Phillips	Transmontaigne	Phillips	05/14/08	F02	177.17	\$162.05	28,709.63	\$0.00	28,709.63	\$162.05	\$0.00	\$162.05	\$0.00	\$0.00	\$0.00	\$162.05
24.	Phillips	Transmontaigne	Phillips	05/29/08	F02	177.05	\$165.33	29,271.85	\$0.00	29,271.85	\$165.33	\$0.00	\$165.33	\$0.00	\$0.00	\$0.00	\$165.33
25.	Phillips	Transmontaigne	Phillips	05/30/08	F02	354.83	\$163.58	58,042.79	\$0.00	58,042.79	\$163.58	\$0.00	\$163.58	\$0.00	\$0.00	\$0.00	\$163.58
26.	Phillips	Transmontaigne	Phillips	05/01/08	F06	473.21	\$85.01	40,227.56	\$0.00	40,227.56	\$85.01	\$0.00	\$85.01	\$0.00	\$0.00	\$0.00	\$85.01
27.	Phillips	Transmontaigne	Phillips	05/02/08	F06	631.83	\$88.43	55,875.84	\$0.00	55,875.84	\$88.43	\$0.00	\$88.43	\$0.00	\$0.00	\$0.00	\$88.43
28.	Phillips	Transmontaigne	Phillips	05/05/08	F06	626.02	\$91.68	57,396.63	\$0.00	57,396.63	\$91.68	\$0.00	\$91.68	\$0.00	\$0.00	\$0.00	\$91.68
29.	Phillips	Transmontaigne	Phillips	05/06/08	F06	629.57	\$92.02	57,932.09	\$0.00	57,932.09	\$92.02	\$0.00	\$92.02	\$0.00	\$0.00	\$0.00	\$92.02
30.	Phillips	Transmontaigne	Phillips	05/07/08	F06	469.64	\$92.58	43,481.58	\$0.00	43,481.58	\$92.58	\$0.00	\$92.58	\$0.00	\$0.00	\$0.00	\$92.58
31.	Phillips	Transmontaigne	Phillips	05/08/08	F06	468.83	\$92.32	43,282.34	\$0.00	43,282.34	\$92.32	\$0.00	\$92.32	\$0.00	\$0.00	\$0.00	\$92.32
32.	Phillips	Transmontaigne	Phillips	05/09/08	F06	316.60	\$93.62	29,639.16	\$0.00	29,639.16	\$93.62	\$0.00	\$93.62	\$0.00	\$0.00	\$0.00	\$93.62
33.	Phillips	Transmontaigne	Phillips	05/12/08	F06	457.93	\$90.98	41,663.84	\$0.00	41,663.84	\$90.98	\$0.00	\$90.98	\$0.00	\$0.00	\$0.00	\$90.98
34.	Phillips	Transmontaigne	Phillips	05/19/08	F06	319.50	\$94.80	30,289.13	\$0.00	30,289.13	\$94.80	\$0.00	\$94.80	\$0.00	\$0.00	\$0.00	\$94.80
35.	Phillips	Transmontaigne	Phillips	05/20/08	F06	476.76	\$96.95	46,222.06	\$0.00	46,222.06	\$96.95	\$0.00	\$96.95	\$0.00	\$0.00	\$0.00	\$96.95

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

**DECLASSIFIED** **CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
36	Phillips	Transmontaigne	Phillips	05/21/08	F06	308.12	\$100.73	31,038.45	\$0.00	31,038.45	\$100.73	\$0.00	\$100.73	\$0.00	\$0.00	\$0.00	\$100.73
37	Phillips	Transmontaigne	Phillips	05/22/08	F06	467.60	\$100.06	46,787.04	\$0.00	46,787.04	\$100.06	\$0.00	\$100.06	\$0.00	\$0.00	\$0.00	\$100.06
38	Phillips	Transmontaigne	Phillips	05/23/08	F06	469.83	\$100.31	47,128.62	\$0.00	47,128.62	\$100.31	\$0.00	\$100.31	\$0.00	\$0.00	\$0.00	\$100.31
39	Phillips	Transmontaigne	Phillips	05/24/08	F06	310.76	\$100.31	31,173.33	\$0.00	31,173.33	\$100.31	\$0.00	\$100.31	\$0.00	\$0.00	\$0.00	\$100.31
40	Phillips	Transmontaigne	Phillips	05/27/08	F06	784.48	\$98.16	77,003.54	\$0.00	77,003.54	\$98.16	\$0.00	\$98.16	\$0.00	\$0.00	\$0.00	\$98.16
41	Phillips	Transmontaigne	Phillips	05/28/08	F06	937.83	\$98.21	92,104.24	\$0.00	92,104.24	\$98.21	\$0.00	\$98.21	\$0.00	\$0.00	\$0.00	\$98.21
42	Phillips	Transmontaigne	Phillips	05/29/08	F06	466.42	\$94.51	44,082.14	\$0.00	44,082.14	\$94.51	\$0.00	\$94.51	\$0.00	\$0.00	\$0.00	\$94.51
43	Phillips	Transmontaigne	Phillips	05/30/08	F06	469.20	\$94.90	44,526.51	\$0.00	44,526.51	\$94.90	\$0.00	\$94.90	\$0.00	\$0.00	\$0.00	\$94.90
44	Phillips	Transmontaigne	Phillips	05/31/08	F06	156.35	\$94.90	14,837.50	\$0.00	14,837.50	\$94.90	\$0.00	\$94.90	\$0.00	\$0.00	\$0.00	\$94.90

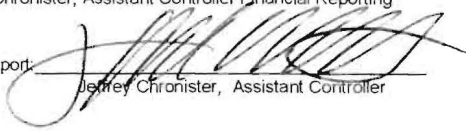
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\* No analysis Taken  
FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 Reporting Month: May Year: 2008  
 2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller Financial Reporting  
 (813) - 228 - 1609

4 Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None.										



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: May Year: 2008

2 Reporting Company: Tampa Electric Company

3 Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2008

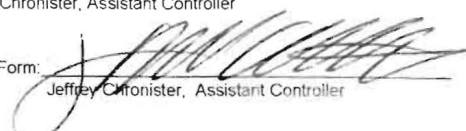
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	37,836.13	\$36.84	\$13.14	\$49.98	2.67	11,703	7.14	12.34
2.	Dodge Hill Mining	9,KY,225	LTC	RB	20,291.80	\$43.60	\$12.66	\$56.26	2.84	12,366	10.07	7.06
3.	Dodge Hill Mining	10,IL,59	LTC	RB	11,016.20	\$43.11	\$12.75	\$55.86	2.84	12,366	10.07	7.06
4.	Dodge Hill Mining	10,IL,59	LTC	RB	7,390.40	\$43.79	\$12.75	\$56.54	2.79	12,499	9.53	6.89
5.	Knight Hawk	10,IL,77&145	S	RB	34,803.83	\$28.50	\$13.68	\$42.18	3.00	11,185	8.94	12.54
6.	Oxbow Mining	17,CO,51	LTC	RB	23,782.01	\$67.09	\$11.19	\$78.28	0.43	11,815	9.76	9.07
7.	Coal Sales	10,IL,165	LTC	RB	42,685.80	\$41.50	\$12.75	\$54.25	2.91	12,119	8.81	9.14
8.	Dodge Hill Mining	9,KY,225	LTC	RB	18,132.90	\$44.10	\$12.66	\$56.76	2.79	12,499	9.53	6.89
9.	Dodge Hill Mining	10,IL,59	LTC	RB	3,878.00	\$41.31	\$12.75	\$54.06	2.58	12,728	8.93	6.38
10.	Knight Hawk	10,IL,77&145	LTC	RB	21,458.39	\$31.65	\$13.68	\$45.33	3.13	11,219	9.05	12.23
11.	SMCC	9, KY, 233	S	RB	4,983.30	\$35.00	\$14.55	\$49.55	3.00	11,666	10.58	9.70
12.	Dodge Hill Mining	9,KY,225	LTC	RB	28,903.90	\$41.71	\$12.66	\$54.37	2.58	12,728	8.93	6.38
13.	Phoenix	9,KY,177	S	RB	22,231.10	\$32.05	\$15.24	\$47.29	3.57	11,350	10.61	10.98
14.	Williamson Energy	10,IL,199	S	RB	25,267.00	\$34.00	\$12.26	\$46.26	1.48	11,768	7.76	11.87

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	37,836.13	N/A	\$0.00	\$35.96	\$0.88	\$36.84	\$0.00	\$36.84
2.	Dodge Hill Mining	9,KY,225	LTC	20,291.80	N/A	\$0.00	\$43.60	\$0.00	\$43.60	\$0.00	\$43.60
3.	Dodge Hill Mining	10,IL,59	LTC	11,016.20	N/A	\$0.00	\$43.11	\$0.00	\$43.11	\$0.00	\$43.11
4.	Dodge Hill Mining	10,IL,59	LTC	7,390.40	N/A	\$0.00	\$43.79	\$0.00	\$43.79	\$0.00	\$43.79
5.	Knight Hawk	10,IL,77&145	S	34,803.83	N/A	\$0.00	\$28.50	\$0.00	\$28.50	\$0.00	\$28.50
6.	Oxbow Mining	17,CO,51	LTC	23,782.01	N/A	\$0.00	\$63.52	\$4.02	\$67.54	(\$0.45)	\$67.09
7.	Coal Sales	10,IL,165	LTC	42,685.80	N/A	\$0.00	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50
8.	Dodge Hill Mining	9,KY,225	LTC	18,132.90	N/A	\$0.00	\$44.10	\$0.00	\$44.10	\$0.00	\$44.10
9.	Dodge Hill Mining	10,IL,59	LTC	3,878.00	N/A	\$0.00	\$41.31	\$0.00	\$41.31	\$0.00	\$41.31
10.	Knight Hawk	10,IL,77&145	LTC	21,458.39	N/A	\$0.00	\$31.47	\$0.18	\$31.65	\$0.00	\$31.65
11.	SMCC	9, KY, 233	S	4,983.30	N/A	\$0.00	\$35.00	\$0.00	\$35.00	\$0.00	\$35.00
12.	Dodge Hill Mining	9,KY,225	LTC	28,903.90	N/A	\$0.00	\$41.71	\$0.00	\$41.71	\$0.00	\$41.71
13.	Phoenix	9,KY,177	S	22,231.10	N/A	\$0.00	\$32.05	\$0.00	\$32.05	\$0.00	\$32.05
14.	Williamson Energy	10,IL,199	S	25,267.00	N/A	\$0.00	\$34.00	\$0.00	\$34.00	\$0.00	\$34.00

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2008  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	37,836.13	\$36.84	\$0.00	\$0.00	\$0.00	\$13.14	\$0.00	\$0.00	\$0.00	\$0.00	\$13.14	\$49.98
2.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	20,291.80	\$43.60	\$0.00	\$0.00	\$0.00	\$12.66	\$0.00	\$0.00	\$0.00	\$0.00	\$12.66	\$56.26
3.	Dodge Hill Mining	10,IL,59	Gallatin Cnty., IL	RB	11,016.20	\$43.11	\$0.00	\$0.00	\$0.00	\$12.75	\$0.00	\$0.00	\$0.00	\$0.00	\$12.75	\$55.86
4.	Dodge Hill Mining	10,IL,59	Gallatin Cnty., IL	RB	7,390.40	\$43.79	\$0.00	\$0.00	\$0.00	\$12.75	\$0.00	\$0.00	\$0.00	\$0.00	\$12.75	\$56.54
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	34,803.83	\$28.50	\$0.00	\$0.00	\$0.00	\$13.68	\$0.00	\$0.00	\$0.00	\$0.00	\$13.68	\$42.18
6.	Oxbow Mining	17,CO,51	Gunnison Cnty., CO	RB	23,782.01	\$67.09	\$0.00	\$0.00	\$0.00	\$11.19	\$0.00	\$0.00	\$0.00	\$0.00	\$11.19	\$78.28
7.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	42,685.80	\$41.50	\$0.00	\$0.00	\$0.00	\$12.75	\$0.00	\$0.00	\$0.00	\$0.00	\$12.75	\$54.25
8.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	18,132.90	\$44.10	\$0.00	\$0.00	\$0.00	\$12.66	\$0.00	\$0.00	\$0.00	\$0.00	\$12.66	\$56.76
9.	Dodge Hill Mining	10,IL,59	Gallatin Cnty., IL	RB	3,878.00	\$41.31	\$0.00	\$0.00	\$0.00	\$12.75	\$0.00	\$0.00	\$0.00	\$0.00	\$12.75	\$54.06
10.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	21,458.39	\$31.65	\$0.00	\$0.00	\$0.00	\$13.68	\$0.00	\$0.00	\$0.00	\$0.00	\$13.68	\$45.33
11.	SMCC	9, KY, 233	Webster Cnty., KY	RB	4,983.30	\$35.00	\$0.00	\$0.00	\$0.00	\$14.55	\$0.00	\$0.00	\$0.00	\$0.00	\$14.55	\$49.55
12.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	28,903.90	\$41.71	\$0.00	\$0.00	\$0.00	\$12.66	\$0.00	\$0.00	\$0.00	\$0.00	\$12.66	\$54.37
13.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	22,231.10	\$32.05	\$0.00	\$0.00	\$0.00	\$15.24	\$0.00	\$0.00	\$0.00	\$0.00	\$15.24	\$47.29
14.	Williamson Energy	10,IL,199	Williamson Cnty., IL	RB	25,267.00	\$34.00	\$0.00	\$0.00	\$0.00	\$12.26	\$0.00	\$0.00	\$0.00	\$0.00	\$12.26	\$46.26

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

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**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

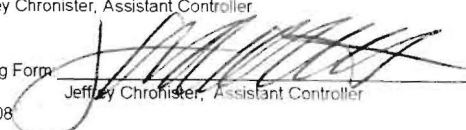
1. Reporting Month: May Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Oxbow Petcoke	N/A	S	RB	34,352.83	\$35.50	\$4.69	\$40.19	4.94	14,137	0.36	6.46

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

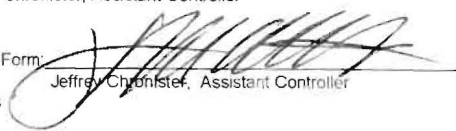
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: May Year 2008

2. Reporting Company: Tampa Electric Company

3 Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Oxbow Pelcoke	N/A	S	34,352.83	N/A	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES


1 Reporting Month: May Year: 2008

2 Reporting Company Tampa Electric Company

3 Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Oxbow Petcoke	N/A	Davant, La.	RB	34,352.83	\$35.50	\$0.00	\$0.00	\$0.00	\$4.69	\$0.00	\$0.00	\$0.00	\$0.00	\$4.69	\$40.19

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

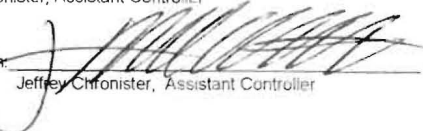
1. Reporting Month: May Year. 2008

2. Reporting Company Tampa Electric Company

3. Plant Name Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	299,531.00	\$50.88	\$13.31	\$64.19	2.72	11,751	8.74	10.89
2.	Transfer Facility - Polk	N/A	N/A	OB	26,253.00	\$56.47	\$13.32	\$69.79	2.93	13,177	4.16	7.42
3.	City of Lakeland	N/A	S	OB	11,779.18	\$75.00	\$0.00	\$75.00	1.18	11,798	11.14	7.34

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: May Year: 2008

2 Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:

*Jeffrey Chronister*  
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	299,531.00	N/A	\$0.00	\$50.88	\$0.00	\$50.88	\$0.00	\$50.88
2.	Transfer Facility - Polk	N/A	N/A	26,253.00	N/A	\$0.00	\$56.47	\$0.00	\$56.47	\$0.00	\$56.47
3.	City of Lakeland	N/A	S	11,779.18	N/A	\$0.00	\$75.00	\$0.00	\$75.00	\$0.00	\$75.00

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month May Year: 2008  
 2 Reporting Company Tampa Electric Company  
 3 Plant Name Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5 Signature of Official Submitting Form   
 Jeffrey Chronister, Assistant Controller  
 6 Date Completed: July 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility - Big Bend	N/A	Davant, La	OB	299,531.00	\$50.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13.31	\$0.00	\$0.00	\$13.31	\$64.19
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	26,253.00	\$58.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13.32	\$0.00	\$0.00	\$13.32	\$69.79
3.	City of Lakeland	N/A	N/A	OB	11,779.18	\$75.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$75.00

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(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer facility	N/A	N/A	OB	21,750.56	\$0.00	\$1.56	\$1.56	-	-	-	-

(1) This page includes coal received at Big Bend and subsequently trucked to Polk Effective with the January 2008 filing.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: May Year: 2008

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer facility	N/A	N/A	21,750.56	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: July 15, 2008

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	OB	21,750.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.56	\$1.56	\$1.56

(1) Col (o) Other Related Charges includes the cost of trucking

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 15, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1. None.												