

State of Florida



## Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD  
TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

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**DATE:** July 18, 2008  
**TO:** Ann Cole, Commission Clerk - PSC, Office of Commission Clerk  
**FROM:** Elisabeth J. Draper, Economic Analyst, Division of Economic Regulation **ED**  
**RE:** Docket No. 080001-EI - Fuel and purchased power cost recovery clause with generating performance incentive factor.

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Please place in the above docket the attached letter from Florida Power & Light Company enclosing Tariff sheets 8.030 and 8.030.1 Billing Adjustments approved July 1, 2008. Also enclosed are revised E-Schedules approved July 1, 2008 regarding FPL's fuel mid-course correction for the period August 2008 - December 2008. Thanks.

ED:kb

RECEIVED - FPSC  
08 JUL 21 PM 1:28  
COMMISSION  
CLERK

DOCUMENT NUMBER - DATE

06248 JUL 21 08

FPSC - COMMISSION CLERK



July 16, 2008

Ms. Connie Kummer, Chief  
Bureau of Certification & Tariffs  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Dear Ms. Kummer:

In accordance with the Commission's decision on July 1, 2008 in Docket No. 080001-EI, I am submitting the following revised tariff sheets for administrative approval effective August 4, 2008.

<u>Description</u>	<u>Sheet No.</u>
Billing Adjustments	Twenty-Seventh Revised Sheet No. 8.030
Billing Adjustments (Continued)	Third Revised Sheet No. 8.030.1

Enclosed are the tariff sheets specified above, in legislative format, as well as five copies of each in proposed format.

Additionally, I am enclosing the following revised E-Schedules, per the Commission's decision on July 1, 2008 regarding FPL's fuel mid-course correction for the period August 2008-December 2008.

Schedule E-1  
Schedule E-1A  
Schedule E-1D, Pages 1 and 2 of 2  
Schedule E-1E, Pages 1 and 2 of 2  
Schedule E-10

If you have any questions on the attached, please do not hesitate to contact me at (305) 552-4519.

Thank you for your assistance.

Sincerely,

For S. E. Romig  
Director, Rates and Tariffs

Enclosures  
SER/ej

DOCUMENT NUMBER-DATE

06248 JUL 21 8

FPSC-COMMISSION CLERK

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION ¢/kWh	CAPACITY		ENVIRONMENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh		¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak				
RS-1, 1 <sup>st</sup> 1,000 kWh	<del>5.227</del> 6.021			0.145	0.546		0.040
RS-1, all addn kWh	<del>6.227</del> 7.021			0.145	0.546		0.040
RST-1		6.024817	<del>5.365</del> 6.158	0.145	0.546		0.040
GS-1, WIES-1	<del>5.565</del> 6.358			0.143	0.534		0.040
GST-1		6.024817	<del>5.365</del> 6.158	0.143	0.534		0.040
GSD-1	<del>5.564</del> 6.358			0.133		1.63	0.038
GSD-1 w/SDTR (June-Sept)		6.054848	<del>5.414</del> 6.207	0.133		1.63	0.038
GSD-1 w/SDTR (Jan-May & Oct-Dec)	<del>5.564</del> 6.358			0.133		1.63	0.038
GSDT-1, HLFT-1		6.023817	<del>5.364</del> 6.158	0.133		1.63	0.038
GSDT-1 w/SDTR (June-Sept)		6.054848	<del>5.414</del> 6.207	0.133		1.63	0.038
GSDT-1 w/SDTR (Jan-May & Oct-Dec)		6.023817	<del>5.364</del> 6.158	0.133		1.63	0.038
GSLD-1, CS-1	<del>5.558</del> 6.351			0.130		2.05	0.038
GSLD-1 w/SDTR (June-Sept)		6.049841	<del>5.409</del> 6.201	0.130		2.05	0.038
GSLD-1 w/SDTR (Jan-May & Oct-Dec)	<del>5.558</del> 6.351			0.130		2.05	0.038
GSLDT-1, CST-1, HLFT-2		6.017810	<del>5.359</del> 6.152	0.130		2.05	0.038
GSLDT-1 w/SDTR (June-Sept)		6.049841	<del>5.409</del> 6.201	0.130		2.05	0.038
GSLDT-1 w/SDTR (Jan-May & Oct-Dec)		6.017810	<del>5.359</del> 6.152	0.130		2.05	0.038
GSLD-2, CS-2	<del>5.519</del> 6.306			0.119		1.98	0.035
GSLD-2 w/SDTR (June-Sept)		6.015804	<del>5.379</del> 6.167	0.119		1.98	0.035
GSLD-2 w/SDTR (Jan-May & Oct-Dec)	<del>5.519</del> 6.306			0.119		1.98	0.035

GSLDT-2, CST-2, HLFT-3		<del>5.984</del> 6.773	<del>5.330</del> 6.118	0.119		1.98	0.035
GSLDT-2 w/SDTR (June-Sept)		<del>6.015804</del>	<del>5.379</del> 6.167	0.119		1.98	0.035
GSLDT-2 w/SDTR (Jan-May & Oct-Dec)		<del>5.984</del> 6.773	<del>5.330</del> 6.118	0.119		1.98	0.035

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued on Sheet No. 8.030.1)

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION ¢/kWh	CAPACITY		ENVIRONMENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh		¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak				
RS-1, 1 <sup>st</sup> 1,000 kWh	6.021			0.145	0.546		0.040
RS-1, all addn kWh	7.021			0.145	0.546		0.040
RST-1		6.817	6.158	0.145	0.546		0.040
GS-1, WIES-1	6.358			0.143	0.534		0.040
GST-1		6.817	6.158	0.143	0.534		0.040
GSD-1	6.358			0.133		1.63	0.038
GSD-1 w/SDTR (June-Sept)		6.848	6.207	0.133		1.63	0.038
GSD-1 w/SDTR (Jan-May & Oct-Dec)	6.358			0.133		1.63	0.038
GSDT-1, HLFT-1		6.817	6.158	0.133		1.63	0.038
GSDT-1 w/SDTR (June-Sept)		6.848	6.207	0.133		1.63	0.038
GSDT-1 w/SDTR (Jan-May & Oct-Dec)		6.817	6.158	0.133		1.63	0.038
GSLD-1, CS-1	6.351			0.130		2.05	0.038
GSLD-1 w/SDTR (June-Sept)		6.841	6.201	0.130		2.05	0.038
GSLD-1 w/SDTR (Jan-May & Oct-Dec)	6.351			0.130		2.05	0.038
GSLDT-1, CST-1, HLFT-2		6.810	6.152	0.130		2.05	0.038
GSLDT-1 w/SDTR (June-Sept)		6.841	6.201	0.130		2.05	0.038
GSLDT-1 w/SDTR (Jan-May & Oct-Dec)		6.810	6.152	0.130		2.05	0.038
GSLD-2, CS-2	6.306			0.119		1.98	0.035
GSLD-2 w/SDTR (June-Sept)		6.804	6.167	0.119		1.98	0.035
GSLD-2 w/SDTR (Jan-May & Oct-Dec)	6.306			0.119		1.98	0.035
GSLDT-2, CST-2, HLFT-3		6.773	6.118	0.119		1.98	0.035
GSLDT-2 w/SDTR (June-Sept)		6.804	6.167	0.119		1.98	0.035
GSLDT-2 w/SDTR (Jan-May & Oct-Dec)		6.773	6.118	0.119		1.98	0.035

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued on Sheet No. 8.030.1)

BILLING ADJUSTMENTS

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RATE SCHEDULE	FUEL			CONSERVATION ¢/kWh	CAPACITY		ENVIRONMENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh		¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak				
RS-1, 1 <sup>st</sup> 1,000 kWh	6.021			0.145	0.546		0.040
RS-1, all addn kWh	7.021			0.145	0.546		0.040
RST-1		6.817	6.158	0.145	0.546		0.040
GS-1, WIES-1	6.358			0.143	0.534		0.040
GST-1		6.817	6.158	0.143	0.534		0.040
GSD-1	6.358			0.133		1.63	0.038
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GSLDT-1 w/SDTR (Jan-May & Oct-Dec)		6.810	6.152	0.130		2.05	0.038
GSLD-2, CS-2	6.306			0.119		1.98	0.035
GSLD-2 w/SDTR (June-Sept)		6.804	6.167	0.119		1.98	0.035
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GSLDT-2 w/SDTR (Jan-May & Oct-Dec)		6.773	6.118	0.119		1.98	0.035

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued on Sheet No. 8.030.1)

BILLING ADJUSTMENTS

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	Levelized ¢/kWh	On-Peak ¢/kWh	Off-Peak ¢/kWh		¢/kWh	\$/kW	
RS-1, 1 <sup>st</sup> 1,000 kWh	6.021			0.145	0.546		0.040
RS-1, all addn kWh	7.021			0.145	0.546		0.040
RST-1		6.817	6.158	0.145	0.546		0.040
GS-1, WIES-1	6.358			0.143	0.534		0.040
GST-1		6.817	6.158	0.143	0.534		0.040
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(Continued on Sheet No. 8.030.1)

BILLING ADJUSTMENTS

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	Levelized ¢/kWh	On-Peak ¢/kWh	Off-Peak ¢/kWh		¢/kWh	\$/kW	
RS-1, 1 <sup>st</sup> 1,000 kWh	6.021			0.145	0.546		0.040
RS-1, all addn kWh	7.021			0.145	0.546		0.040
RST-1		6.817	6.158	0.145	0.546		0.040
GS-1, WIES-1	6.358			0.143	0.534		0.040
GST-1		6.817	6.158	0.143	0.534		0.040
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GSD-1 w/SDTR (June-Sept)		6.848	6.207	0.133		1.63	0.038
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GSLD-1, CS-1	6.351			0.130		2.05	0.038
GSLD-1 w/SDTR (June-Sept)		6.841	6.201	0.130		2.05	0.038
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GSLDT-1 w/SDTR (Jan-May & Oct-Dec)		6.810	6.152	0.130		2.05	0.038
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GSLD-2 w/SDTR (June-Sept)		6.804	6.167	0.119		1.98	0.035
GSLD-2 w/SDTR (Jan-May & Oct-Dec)	6.306			0.119		1.98	0.035
GSLDT-2, CST-2, HLFT-3		6.773	6.118	0.119		1.98	0.035
GSLDT-2 w/SDTR (June-Sept)		6.804	6.167	0.119		1.98	0.035
GSLDT-2 w/SDTR (Jan-May & Oct-Dec)		6.773	6.118	0.119		1.98	0.035

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued on Sheet No. 8.030.1)



BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION ¢/kWh	CAPACITY		ENVIRONMENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh		¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak				
RS-1, 1 <sup>st</sup> 1,000 kWh	6.021			0.145	0.546		0.040
RS-1, all addn kWh	7.021			0.145	0.546		0.040
RST-1		6.817	6.158	0.145	0.546		0.040
GS-1, WIES-1	6.358			0.143	0.534		0.040
GST-1		6.817	6.158	0.143	0.534		0.040
GSD-1	6.358			0.133		1.63	0.038
GSD-1 w/SDTR (June-Sept)		6.848	6.207	0.133		1.63	0.038
GSD-1 w/SDTR (Jan-May & Oct-Dec)	6.358			0.133		1.63	0.038
GSDT-1, HLFT-1		6.817	6.158	0.133		1.63	0.038
GSDT-1 w/SDTR (June-Sept)		6.848	6.207	0.133		1.63	0.038
GSDT-1 w/SDTR (Jan-May & Oct-Dec)		6.817	6.158	0.133		1.63	0.038
GSLD-1, CS-1	6.351			0.130		2.05	0.038
GSLD-1 w/SDTR (June-Sept)		6.841	6.201	0.130		2.05	0.038
GSLD-1 w/SDTR (Jan-May & Oct-Dec)	6.351			0.130		2.05	0.038
GSLDT-1, CST-1, HLFT-2		6.810	6.152	0.130		2.05	0.038
GSLDT-1 w/SDTR (June-Sept)		6.841	6.201	0.130		2.05	0.038
GSLDT-1 w/SDTR (Jan-May & Oct-Dec)		6.810	6.152	0.130		2.05	0.038
GSLD-2, CS-2	6.306			0.119		1.98	0.035
GSLD-2 w/SDTR (June-Sept)		6.804	6.167	0.119		1.98	0.035
GSLD-2 w/SDTR (Jan-May & Oct-Dec)	6.306			0.119		1.98	0.035
GSLDT-2, CST-2, HLFT-3		6.773	6.118	0.119		1.98	0.035
GSLDT-2 w/SDTR (June-Sept)		6.804	6.167	0.119		1.98	0.035
GSLDT-2 w/SDTR (Jan-May & Oct-Dec)		6.773	6.118	0.119		1.98	0.035

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION ¢/kWh	CAPACITY		ENVIRONMENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh		¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak				
GSLD-3, CS-3	5.314 6.072			0.114		1.86	0.034
GSLDT-3, CST-3		5.752 6.510	5.423881	0.114		1.86	0.034
OS-2	5.519 6.306			0.150	0.584		0.042
MET	5.519 6.306			0.138		2.18	0.039
CILC-1(G)		6.023817	5.364 6.158	0.119		2.15	0.035
CILC-1(D)		5.969 6.756	5.316 6.103	0.119		2.15	0.035
CILC-1(T)		5.752 6.510	5.423881	0.113		2.06	0.034
SL-1,OL-1, PL-1	5.470 6.264			0.085	0.194		0.029
SL-2, GSCU- 1	5.565 6.358			0.102	0.297		0.032
						RDD DDC	
SST-1(T)		5.752 6.510	5.423881	0.095		0.24 0.12	0.031
SST-1(D1)		6.023817	5.364 6.158	0.120		0.25 0.12	0.035
SST-1(D2)		6.017810	5.359 6.152	0.120		0.25 0.12	0.035
SST-1(D3)		5.984 6.773	5.330 6.118	0.120		0.25 0.12	0.035
ISST-1(D)		5.969 6.756	5.316 6.103	0.120		0.25 0.12	0.035
ISST-1(T)		5.752 6.510	5.423881	0.095		0.24 0.12	0.031

(Continued on Sheet No. 8.031)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION ¢/kWh	CAPACITY		ENVIRONMENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh		¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak				
GSLD-3, CS-3	6.072			0.114		1.86	0.034
GSLDT-3, CST-3		6.510	5.881	0.114		1.86	0.034
OS-2	6.306			0.150	0.584		0.042
MET	6.306			0.138		2.18	0.039
CILC-1(G)		6.817	6.158	0.119		2.15	0.035
CILC-1(D)		6.756	6.103	0.119		2.15	0.035
CILC-1(T)		6.510	5.881	0.113		2.06	0.034
SL-1,OL-1, PL-1	6.264			0.085	0.194		0.029
SL-2, GSCU-1	6.358			0.102	0.297		0.032
						RDD DDC	
SST-1(T)		6.510	5.881	0.095		0.24 0.12	0.031
SST-1(D1)		6.817	6.158	0.120		0.25 0.12	0.035
SST-1(D2)		6.810	6.152	0.120		0.25 0.12	0.035
SST-1(D3)		6.773	6.118	0.120		0.25 0.12	0.035
ISST-1(D)		6.756	6.103	0.120		0.25 0.12	0.035
ISST-1(T)		6.510	5.881	0.095		0.24 0.12	0.031

(Continued on Sheet No. 8.031)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION ¢/kWh	CAPACITY		ENVIRONMENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh		¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak				
GSLD-3, CS-3	6.072			0.114		1.86	0.034
GSLDT-3, CST-3		6.510	5.881	0.114		1.86	0.034
OS-2	6.306			0.150	0.584		0.042
MET	6.306			0.138		2.18	0.039
CILC-1(G)		6.817	6.158	0.119		2.15	0.035
CILC-1(D)		6.756	6.103	0.119		2.15	0.035
CILC-1(T)		6.510	5.881	0.113		2.06	0.034
SL-1,OL-1, PL-1	6.264			0.085	0.194		0.029
SL-2, GSCU-1	6.358			0.102	0.297		0.032
						RDD DDC	
SST-1(T)		6.510	5.881	0.095		0.24 0.12	0.031
SST-1(D1)		6.817	6.158	0.120		0.25 0.12	0.035
SST-1(D2)		6.810	6.152	0.120		0.25 0.12	0.035
SST-1(D3)		6.773	6.118	0.120		0.25 0.12	0.035
ISST-1(D)		6.756	6.103	0.120		0.25 0.12	0.035
ISST-1(T)		6.510	5.881	0.095		0.24 0.12	0.031

(Continued on Sheet No. 8.031)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION ¢/kWh	CAPACITY		ENVIRONMENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh		¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak				
GSLD-3, CS-3	6.072			0.114		1.86	0.034
GSLDT-3, CST-3		6.510	5.881	0.114		1.86	0.034
OS-2	6.306			0.150	0.584		0.042
MET	6.306			0.138		2.18	0.039
CILC-1(G)		6.817	6.158	0.119		2.15	0.035
CILC-1(D)		6.756	6.103	0.119		2.15	0.035
CILC-1(T)		6.510	5.881	0.113		2.06	0.034
SL-1,OL-1, PL-1	6.264			0.085	0.194		0.029
SL-2, GSCU-1	6.358			0.102	0.297		0.032
						RDD DDC	
SST-1(T)		6.510	5.881	0.095		0.24 0.12	0.031
SST-1(D1)		6.817	6.158	0.120		0.25 0.12	0.035
SST-1(D2)		6.810	6.152	0.120		0.25 0.12	0.035
SST-1(D3)		6.773	6.118	0.120		0.25 0.12	0.035
ISST-1(D)		6.756	6.103	0.120		0.25 0.12	0.035
ISST-1(T)		6.510	5.881	0.095		0.24 0.12	0.031

(Continued on Sheet No. 8.031)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION ¢/kWh	CAPACITY		ENVIRONMENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh		¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak				
GSLD-3, CS-3	6.072			0.114		1.86	0.034
GSLDT-3, CST-3		6.510	5.881	0.114		1.86	0.034
OS-2	6.306			0.150	0.584		0.042
MET	6.306			0.138		2.18	0.039
CILC-1(G)		6.817	6.158	0.119		2.15	0.035
CILC-1(D)		6.756	6.103	0.119		2.15	0.035
CILC-1(T)		6.510	5.881	0.113		2.06	0.034
SL-1,OL-1, PL-1	6.264			0.085	0.194		0.029
SL-2, GSCU-1	6.358			0.102	0.297		0.032
						RDD DDC	
SST-1(T)		6.510	5.881	0.095		0.24 0.12	0.031
SST-1(D1)		6.817	6.158	0.120		0.25 0.12	0.035
SST-1(D2)		6.810	6.152	0.120		0.25 0.12	0.035
SST-1(D3)		6.773	6.118	0.120		0.25 0.12	0.035
ISST-1(D)		6.756	6.103	0.120		0.25 0.12	0.035
ISST-1(T)		6.510	5.881	0.095		0.24 0.12	0.031

(Continued on Sheet No. 8.031)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION ¢/kWh	CAPACITY		ENVIRONMENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh		¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak				
GSLD-3, CS-3	6.072			0.114		1.86	0.034
GSLDT-3, CST-3		6.510	5.881	0.114		1.86	0.034
OS-2	6.306			0.150	0.584		0.042
MET	6.306			0.138		2.18	0.039
CILC-1(G)		6.817	6.158	0.119		2.15	0.035
CILC-1(D)		6.756	6.103	0.119		2.15	0.035
CILC-1(T)		6.510	5.881	0.113		2.06	0.034
SL-1,OL-1, PL-1	6.264			0.085	0.194		0.029
SL-2, GSCU-1	6.358			0.102	0.297		0.032
						RDD DDC	
SST-1(T)		6.510	5.881	0.095		0.24 0.12	0.031
SST-1(D1)		6.817	6.158	0.120		0.25 0.12	0.035
SST-1(D2)		6.810	6.152	0.120		0.25 0.12	0.035
SST-1(D3)		6.773	6.118	0.120		0.25 0.12	0.035
ISST-1(D)		6.756	6.103	0.120		0.25 0.12	0.035
ISST-1(T)		6.510	5.881	0.095		0.24 0.12	0.031

(Continued on Sheet No. 8.031)

SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

REVISED FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: AUGUST 2008 - DECEMBER 2008

	(a)	(b)	(c)
	DOLLARS	MWH	¢/KWH
1 Fuel Cost of System Net Generation (E3)	\$5,674,081,865	103,303,869	5.4926
2 Nuclear Fuel Disposal Costs (E2)	22,330,882	24,050,491	0.0929
3 Fuel Related Transactions (E2)	2,929,140	0	0.0000
4 Incremental Hedging Costs (E2)	597,125	0	
5 Fuel Cost of Sales to FKEC / CKW (E2)	(64,045,018)	(1,020,300)	6.2771
6 TOTAL COST OF GENERATED POWER	\$5,635,893,994	102,283,569	5.5101
7 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	318,568,650	12,153,700	2.6212
8 Energy Cost of Sched C & X Econ Purch (Florida) (E9)	28,723,111	401,992	7.1452
9 Energy Cost of Other Econ Purch (Non-Florida) (E9)	77,363,716	1,088,971	7.1043
10 Payments to Qualifying Facilities (E8)	188,840,506	5,929,307	3.1849
11 TOTAL COST OF PURCHASED POWER	\$613,495,983	19,573,970	3.1342
12 TOTAL AVAILABLE KWH (LINE 5 + LINE 13)		121,857,539	
13 Fuel Cost of Economy Sales (E6)	(117,801,650)	(1,840,000)	6.4023
14 Gain on Economy Sales (E6A)	0	0	0.0000
15 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(1,807,900)	(66,877)	2.7033
16 Fuel Cost of Other Power Sales (E6)	0	0	0.0000
17 Revenues from Off-System Sales	(19,100,675)	(1,906,877)	1.0017
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(\$138,710,225)	(1,906,877)	7.2742
19 Net Inadvertent Interchange	0	0	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 11 + 18)	\$6,110,679,752	119,950,662	5.0943
21 Net Unbilled Sales	689,154 **	13,528	0.0006
22 Company Use	18,332,039 **	359,852	0.0164
23 T & D Losses	397,194,184 **	7,796,793	0.3553
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$6,110,679,752	111,780,489	5.4667
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$365,419	6,681	5.4667
26 Jurisdictional MWH Sales	\$6,110,314,333	111,773,808	5.4667
27 Jurisdictional Loss Multiplier	-	-	1.00065
28 Jurisdictional MWH Sales Adjusted for Line Losses	\$6,114,286,037	111,773,808	5.4702
29 FINAL TRUE-UP EST/ACT TRUE-UP JAN 06 - DEC 06 JAN 07 - DEC 07 \$53,744,558 \$25,577,700 underrecovery underrecovery	79,322,258	111,773,808	0.0710
30 TOTAL JURISDICTIONAL FUEL COST	\$6,193,608,295	111,773,808	5.5412
31 Revenue Tax Factor			1.00072
32 Fuel Factor Adjusted for Taxes	6,198,067,693		5.5452
33 GPIF ***	\$9,001,300	111,773,808	0.0081
34 Fuel Factor including GPIF (Line 32 + Line 33)	6,207,068,993	111,773,808	5.5533
35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			5.553
36 MIDCOURSE CORRECTION FACTOR adjusted for taxes			0.7920
37 MIDCOURSE CORRECTION FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			6.345

\*\* For Informational Purposes Only

\*\*\* Calculation Based on Jurisdictional KWH Sales



## SCHEDULE E - 1A

**FLORIDA POWER & LIGHT COMPANY  
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION  
 CALCULATION OF THE MIDCOURSE CORRECTION  
 AND REVISED FUEL FACTOR  
 FOR THE PERIOD AUGUST 2008 - DECEMBER 2008**

	Dollars	MWH	¢/KWH
1 Final True-Up (over)/under for January 2007 - December 2007	\$ 121,036,106		
2 Estimated/Actual True-Up (over)/under for January 2008 - December 2008	\$ 625,117,310		
3 Total Net True-Up (over)/under	\$ 746,153,416		
4 50% of Total Net True-Up (over)/under	\$ 373,076,708	47,137,431	0.7915
5 Revenue Tax Factor			1.00072
<b>6 Midcourse Correction Adjusted for Taxes</b>			<b>0.7920</b>
7 Approved Fuel Factor January 2008 - December 2008			5.5533
<b>8 REVISED MID-COURSE CORRECTION FUEL FACTOR FOR AUGUST 2008 - DECEMBER 2008</b>			<b>6.345</b>

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D

Page 1 of 2

DETERMINATION OF FUEL RECOVERY FACTOR  
TIME OF USE RATE SCHEDULES

AUGUST 2008 - DECEMBER 2008  
MID-COURSE CORRECTION

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	30.36	32.90
OFF PEAK	69.64	67.10
	100.00	100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$6,110,679,752	\$2,010,413,638	\$4,100,266,114
2 MWH SALES	111,780,489	33,936,556	77,843,933
3 COST PER KWH SOLD	5.4667	5.9240	5.2673
4 JURISDICTIONAL LOSS FACTOR	1.00065	1.00065	1.00065
5 JURISDICTIONAL FUEL FACTOR	5.4702	5.9279	5.2707
6 TRUE-UP	0.0710	0.0710	0.0710
7			
8 TOTAL	5.5412	5.9989	5.3417
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 RECOVERY FACTOR	5.5452	6.0032	5.3455
11 GPIF	0.0081	0.0081	0.0081
<b>11A MIDCOURSE CORRECTION</b>	<b>0.7920</b>	<b>0.7920</b>	<b>0.7920</b>
12 RECOVERY FACTOR including GPIF	6.3453	6.8033	6.1456
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	6.345	6.803	6.146

HOURS: ON-PEAK 24.68 %  
OFF-PEAK 75.32 %

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)  
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2008 THROUGH SEPTEMBER 2008 - WEEKDAYS 3:00 PM TO 6:00 PM  
OFF PEAK: ALL OTHER HOURS  
AUGUST 2008 - DECEMBER 2008 MID-COURSE CORRECTION

NET ENERGY FOR LOAD (%)		FUEL COST (%)
ON PEAK	23.51	25.61
OFF PEAK	76.49	74.39
	100.00	100.00

SDTR FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$6,110,679,752	\$1,564,945,084	\$4,545,734,668
2 MWH SALES	111,780,489	26,279,593	85,500,896
3 COST PER KWH SOLD	5.4667	5.9550	5.3166
4 JURISDICTIONAL LOSS FACTOR	1.00065	1.00065	1.00065
5 JURISDICTIONAL FUEL FACTOR	5.4702	5.9589	5.3200
6 TRUE-UP	0.0710	0.0710	0.0710
8 TOTAL	5.5412	6.0299	5.3910
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 SDTR RECOVERY FACTOR	5.5452	6.0342	5.3949
11 GPIF	0.0081	0.0081	0.0081
<b>11A MIDCOURSE CORRECTION</b>	<b>0.7920</b>	<b>0.7920</b>	<b>0.7920</b>
12 SDTR RECOVERY FACTOR including GPIF	6.3453	6.8343	6.1950
13 SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	6.345	6.834	6.195
HOURS: ON-PEAK	19.84	%	
OFF-PEAK	80.16	%	

Note: All other months served under the otherwise applicable rate schedule.  
See Schedule E-1D, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY  
 FUEL RECOVERY FACTORS - BY RATE GROUP  
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)  
 MID-COURSE CORRECTION  
 AUGUST 2008 - DECEMBER 2008

SCHEDULE E - 1E  
 Page 1 of 2

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh all additional kWh	6.345 6.345	1.00207 1.00207	6.021 7.021
A	GS-1, SL-2, GSCU-1, WIES-1	6.345	1.00207	6.358
A-1*	SL-1, OL-1, PL-1	6.251	1.00207	6.264
B	GSD-1	6.345	1.00201	6.358
C	GSLD-1 & CS-1	6.345	1.00091	6.351
D	GSLD-2, CS-2, OS-2 & MET	6.345	0.99379	6.306
E	GSLD-3 & CS-3	6.345	0.95688	6.072
A	RST-1, GST-1 ON-PEAK OFF-PEAK	6.803 6.146	1.00207 1.00207	6.817 6.158
B	GSDT-1, CILC-1(G), ON-PEAK HLFT-1 (21-499 kW) OFF-PEAK	6.803 6.146	1.00201 1.00201	6.817 6.158
C	GSLDT-1, CST-1, ON-PEAK HLFT-2 (500-1,999 kW) OFF-PEAK	6.803 6.146	1.00103 1.00103	6.810 6.152
D	GSLDT-2, CST-2, ON-PEAK HLFT-3 (2,000+) OFF-PEAK	6.803 6.146	0.99551 0.99551	6.773 6.118
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	6.803 6.146	0.95688 0.95688	6.510 5.881
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	6.803 6.146	0.99302 0.99302	6.756 6.103

\* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

## FLORIDA POWER &amp; LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)  
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2008 THROUGH SEPTEMBER 2008 - WEEKDAYS 3:00 PM TO 6:00 PM

OFF PEAK: ALL OTHER HOURS

AUGUST 2008 - DECEMBER 2008 MID-COURSE CORRECTION

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR	
B	GSD(T)-1	ON-PEAK	6.834	1.00201	6.848
		OFF-PEAK	6.195	1.00201	6.207
C	GSLD(T)-1	ON-PEAK	6.834	1.00106	6.841
		OFF-PEAK	6.195	1.00106	6.201
D	GSLD(T)-2	ON-PEAK	6.834	0.99565	6.804
		OFF-PEAK	6.195	0.99565	6.167

Note: All other months served under the otherwise applicable rate schedule.

See Schedule E-1E, Page 1 of 2.

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	<b>CURRENT</b>	<b>MIDCOUSE CORRECTION</b>	<b>DIFFERENCE</b>	
	<b><u>MAY 2008 - JUL 2008</u></b>	<b><u>AUG 2008 - DEC 2008</u></b>	<b><u>\$</u></b>	<b><u>%</u></b>
BASE	\$39.37	\$39.37	\$0.00	0.00%
FUEL	\$52.27	\$60.21	\$7.94	15.19%
CONSERVATION	\$1.45	\$1.45	\$0.00	0.00%
CAPACITY PAYMENT	\$5.46	\$5.46	\$0.00	0.00%
ENVIRONMENTAL	\$0.40	\$0.40	\$0.00	0.00%
STORM RESTORATION SURCHARGE	<u>\$1.11</u>	<u>\$1.11</u>	<u>\$0.00</u>	<u>0.00%</u>
SUBTOTAL	\$100.06	\$108.00	\$7.94	7.94%
GROSS RECEIPTS TAX	<u>\$2.57</u>	<u>\$2.77</u>	<u>\$0.20</u>	<u>7.78%</u>
<b>TOTAL</b>	<b><u>\$102.63</u></b>	<b><u>\$110.77</u></b>	<b><u>\$8.14</u></b>	<b><u>7.93%</u></b>