



COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: June 2008

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,391,904	1,416,801	(24,897)	-1.76%	32,994	34,577	(1,583)	-4.58%	4.21866	4.09752	0.1211	2.96%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	984,415	954,353	30,062	3.15%	32,994	34,577	(1,583)	-4.58%	2.98362	2.76008	0.22354	8.10%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,376,319</u>	<u>2,371,154</u>	<u>5,165</u>	0.22%	32,994	34,577	(1,583)	-4.58%	7.20228	6.8576	0.34468	5.03%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					32,994	34,577	(1,583)	-4.58%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,376,319</u>	<u>2,371,154</u>	<u>5,165</u>	0.22%	32,994	34,577	(1,583)	-4.58%	7.20228	6.8576	0.34468	5.03%
21 Net Unbilled Sales (A4)	112,272 *	80,371 *	31,901	39.69%	1,559	1,172	387	33.01%	0.37304	0.25123	0.12181	48.49%
22 Company Use (A4)	1,368 *	2,126 *	(758)	-35.65%	19	31	(12)	-38.71%	0.00455	0.00665	-0.0021	-31.58%
23 T & D Losses (A4)	95,070 *	94,841 *	229	0.24%	1,320	1,383	(63)	-4.56%	0.31589	0.29646	0.01943	6.55%
24 SYSTEM KWH SALES	2,376,319	2,371,154	5,165	0.22%	30,096	31,991	(1,895)	-5.92%	7.89576	7.41194	0.48382	6.53%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,376,319	2,371,154	5,165	0.22%	30,096	31,991	(1,895)	-5.92%	7.89576	7.41194	0.48382	6.53%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,376,319	2,371,154	5,165	0.22%	30,096	31,991	(1,895)	-5.92%	7.89576	7.41194	0.48382	6.53%
28 GPIF**												
29 TRUE-UP**	<u>(36,530)</u>	<u>(36,530)</u>	<u>0</u>	0.00%	30,096	31,991	(1,895)	-5.92%	-0.12138	-0.11419	-0.00719	6.30%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,339,789</u>	<u>2,334,624</u>	<u>5,165</u>	0.22%	30,096	31,991	(1,895)	-5.92%	7.77442	7.29775	0.47667	6.53%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									7.78002	7.303	0.47702	6.53%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.780	7.303	0.477	6.53%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: June 2008

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	7,143,660	7,321,591	(177,931)	-2.43%	169,335	178,684	(9,349)	-5.23%	4.21866	4.09751	0.12115	2.96%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,909,149	5,625,821	283,328	5.04%	169,335	178,684	(9,349)	-5.23%	3.48962	3.14847	0.34115	10.84%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>13,052,809</u>	<u>12,947,412</u>	<u>105,397</u>	0.81%	169,335	178,684	(9,349)	-5.23%	7.70828	7.24598	0.4623	6.38%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					169,335	178,684	(9,349)	-5.23%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>13,052,809</u>	<u>12,947,412</u>	<u>105,397</u>	0.81%	169,335	178,684	(9,349)	-5.23%	7.70828	7.24598	0.4623	6.38%
21 Net Unbilled Sales (A4)	576,761 *	437,947 *	138,814	31.70%	7,482	6,044	1,438	23.80%	0.3722	0.2649	0.1073	40.51%
22 Company Use (A4)	9,250 *	12,318 **	(3,068)	-24.91%	120	170	(50)	-29.41%	0.00597	0.00745	-0.00148	-19.87%
23 T & D Losses (A4)	522,082 *	517,870 *	4,212	0.81%	6,773	7,147	(374)	-5.23%	0.33691	0.31325	0.02366	7.55%
24 SYSTEM KWH SALES	13,052,809	12,947,412	105,397	0.81%	154,960	165,323	(10,363)	-6.27%	8.42336	7.83158	0.59178	7.56%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	13,052,809	12,947,412	105,397	0.81%	154,960	165,323	(10,363)	-6.27%	8.42336	7.83158	0.59178	7.56%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	13,052,809	12,947,412	105,397	0.81%	154,960	165,323	(10,363)	-6.27%	8.42336	7.83158	0.59178	7.56%
28 GPIF**												
29 TRUE-UP**	<u>(219,183)</u>	<u>(219,183)</u>	<u>0</u>	0.00%	154,960	165,323	(10,363)	-6.27%	-0.14144	-0.13258	-0.00886	6.68%
30 TOTAL JURISDICTIONAL FUEL COST	<u>12,833,626</u>	<u>12,728,229</u>	<u>105,397</u>	0.83%	154,960	165,323	(10,363)	-6.27%	8.2819	7.69901	0.58289	7.57%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									8.28786	7.70455	0.58331	7.57%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.288	7.705	0.583	7.57%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: June 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,391,904	1,416,801	(24,897)	-1.76%	7,143,660	7,321,591	(177,931)	-2.43%
3a. Demand & Non Fuel Cost of Purchased Power	984,415	954,353	30,062	3.15%	5,909,149	5,625,821	283,328	5.04%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,376,319	2,371,154	5,165	0.22%	13,052,809	12,947,412	105,397	0.81%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	4,073		4,073	0.00%	16,313		16,313	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,380,392	\$ 2,371,154	\$ 9,238	0.39%	\$ 13,069,122	\$ 12,947,412	\$ 121,710	0.94%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: June 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,305,082	2,440,645	(135,563)	-5.55%	11,830,871	12,617,315	(786,444)	-6.23%
c. Jurisdictional Fuel Revenue	2,305,082	2,440,645	(135,563)	-5.55%	11,830,871	12,617,315	(786,444)	-6.23%
d. Non Fuel Revenue	994,049	679,455	314,594	46.30%	4,814,818	3,893,885	920,933	23.65%
e. Total Jurisdictional Sales Revenue	3,299,131	3,120,100	179,031	5.74%	16,645,689	16,511,200	134,489	0.81%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 3,299,131	\$ 3,120,100	\$ 179,031	5.74%	\$ 16,645,689	\$ 16,511,200	\$ 134,489	0.81%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales								
2. Non Jurisdictional Sales								
3. Total Sales								
4. Jurisdictional Sales % of Total KWH Sales								
	21,930,252	22,757,190	(826,938)	-3.63%	154,959,639	165,321,783	#####	-6.27%
	0	0	0	0.00%	0	0	0	0.00%
	21,930,252	22,757,190	(826,938)	-3.63%	154,959,639	165,321,783	#####	-6.27%
	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: June 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,305,082	\$ 2,440,645	\$ (135,563)	-5.55%	11,830,871	\$ 12,617,315	\$ (786,444)	-6.23%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(36,530)	(36,530)	0	0.00%	(219,183)	(219,183)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	2,341,612	2,477,175	(135,563)	-5.47%	12,050,054	12,836,498	(786,444)	-6.13%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,380,392	2,371,154	9,238	0.39%	13,069,122	12,947,412	121,710	0.94%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,380,392	2,371,154	9,238	0.39%	13,069,122	12,947,412	121,710	0.94%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(38,780)	106,021	(144,801)	-136.58%	(1,019,068)	(110,914)	(908,154)	818.79%
8. Interest Provision for the Month	(1,547)		(1,547)	0.00%	(430)		(430)	0.00%
9. True-up & Inst. Provision Beg. of Month	(723,461)	1,929,500	(2,652,961)	-137.49%	<b>438,363</b>	<b>2,329,088</b>	(1,890,725)	-81.18%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(36,530)	(36,530)	0	0.00%	(219,183)	(219,183)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (800,318)	\$ 1,998,991	\$ (2,799,309)	-140.04%	(800,318)	\$ 1,998,991	\$ (2,799,309)	-140.04%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: June 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (723,461)	\$ 1,929,500	\$ (2,652,961)	-137.49%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(798,771)	1,998,991	(2,797,762)	-139.96%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,522,232)	3,928,491	(5,450,723)	-138.75%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (761,116)	\$ 1,964,246	\$ (2,725,362)	-138.75%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.4300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.4500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.8800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.4400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2033%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(1,547)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: June 2008

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	32,994	34,577	(1,583)	-4.58%	169,335	178,684	(9,349)	-5.23%	
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	32,994	34,577	(1,583)	-4.58%	169,335	178,684	(9,349)	-5.23%	
8	Sales (Billed)	30,096	31,991	(1,895)	-5.92%	154,960	165,323	(10,363)	-6.27%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	19	31	(12)	-38.71%	120	170	(50)	-29.41%	
10	T&D Losses Estimated	0.04	1,320	1,383	(63)	-4.56%	6,773	7,147	(374)	-5.23%
11	Unaccounted for Energy (estimated)	1,559	1,172	387	33.01%	7,482	6,044	1,438	23.80%	
12										
13	% Company Use to NEL	0.06%	0.09%	-0.03%	-33.33%	0.07%	0.10%	-0.03%	-30.00%	
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	4.72%	3.39%	1.33%	39.23%	4.42%	3.38%	1.04%	30.77%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,391,904	1,416,801	(24,897)	-1.76%	7,143,660	7,321,591	(177,931)	-2.43%
18a	Demand & Non Fuel Cost of Pur Power	984,415	954,353	30,062	3.15%	5,909,149	5,625,821	283,328	5.04%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,376,319	2,371,154	5,165	0.22%	13,052,809	12,947,412	105,397	0.81%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.2190	4.0980	0.1210	2.95%	4.2190	4.0980	0.1210	2.95%
23a	Demand & Non Fuel Cost of Pur Power	2.9840	2.7600	0.2240	8.12%	3.4900	3.1480	0.3420	10.86%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.2020	6.8580	0.3440	5.02%	7.7080	7.2460	0.4620	6.38%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: June 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	34,577			34,577	4.097524	6.857605	1,416,801
TOTAL		34,577	0	0	34,577	4.097524	6.857605	1,416,801

ACTUAL:

GULF POWER COMPANY	RE	32,994			32,994	4.218658	7.202276	1,391,904
TOTAL		32,994	0	0	32,994	4.218658	7.202276	1,391,904

CURRENT MONTH: DIFFERENCE		(1,583)	0	0	(1,583)		0.344671	(24,897)
DIFFERENCE (%)		-4.60%	0.00%	0.00%	-4.60%	0.000000	5.00%	-1.80%
PERIOD TO DATE: ACTUAL	RE	169,335			169,335	4.218655	7.708276	7,143,660
ESTIMATED	RE	178,684			178,684	4.097508	7.245983	7,321,591
DIFFERENCE		(9,349)	0	0	(9,349)	0.121147	0.462293	(177,931)
DIFFERENCE (%)		-5.20%	0.00%	0.00%	-5.20%	3.00%	6.40%	-2.40%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
For the Period/Month of: June 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 984,415

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: June 2008

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,774,048	1,948,874	(174,826)	-9.0%	44,197	45,176	(979)	-2.2%	4.01396	4.31396	(0.30000)	-7.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	899,808	777,437	122,371	15.7%	44,197	45,176	(979)	-2.2%	2.03590	1.72091	0.31499	18.3%
11 Energy Payments to Qualifying Facilities (A8a)	4,436	28,941	(24,505)	-84.7%	109	700	(591)	-84.4%	4.06972	4.13443	(0.06471)	-1.6%
12 TOTAL COST OF PURCHASED POWER	2,678,292	2,755,252	(76,960)	-2.8%	44,306	45,876	(1,570)	-3.4%	6.04499	6.00587	0.03912	0.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					44,306	45,876	(1,570)	-3.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	583,747	695,525	(111,778)	-80.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,094,545	2,059,727	34,818	1.7%	44,306	45,876	(1,570)	-3.4%	4.72745	4.48977	0.23768	5.3%
21 Net Unbilled Sales (A4)	98,189 *	(21,775) *	119,964	-550.9%	2,077	(485)	2,562	-528.3%	0.24840	(0.04999)	0.29839	-596.9%
22 Company Use (A4)	1,986 *	2,065 *	(79)	-3.8%	42	46	(4)	-8.7%	0.00502	0.00474	0.00028	5.9%
23 T & D Losses (A4)	125,656 *	123,603 *	2,053	1.7%	2,658	2,753	(95)	-3.5%	0.31788	0.28374	0.03414	12.0%
24 SYSTEM KWH SALES	2,094,545	2,059,727	34,818	1.7%	39,529	43,562	(4,033)	-9.3%	5.29875	4.72826	0.57049	12.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,094,545	2,059,727	34,818	1.7%	39,529	43,562	(4,033)	-9.3%	5.29875	4.72826	0.57049	12.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,094,545	2,059,727	34,818	1.7%	39,529	43,562	(4,033)	-9.3%	5.29875	4.72826	0.57049	12.1%
28 GPIF**												
29 TRUE-UP**	(78,683)	(78,683)	0	0.0%	39,529	43,562	(4,033)	-9.3%	(0.19905)	(0.18062)	(0.01843)	10.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,015,862	1,981,044	34,818	1.8%	39,529	43,562	(4,033)	-9.3%	5.09970	4.54764	0.55206	12.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									5.18175	4.62081	0.56094	12.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									5.182	4.621	0.561	12.1%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	8,340,738	11,042,677	(2,701,939)	-24.5%	207,213	256,010	(48,797)	-19.1%	4.02520	4.31338	(0.28818)	-6.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,627,615	4,744,064	(116,449)	-2.5%	207,213	256,010	(48,797)	-19.1%	2.23326	1.85308	0.38018	20.5%
11 Energy Payments to Qualifying Facilities (A8a)	155,185	173,646	(18,461)	-10.6%	3,804	4,200	(396)	-9.4%	4.07952	4.13443	(0.05491)	-1.3%
12 TOTAL COST OF PURCHASED POWER	13,123,538	15,960,387	(2,836,849)	-17.8%	211,017	260,210	(49,193)	-18.9%	6.21919	6.13366	0.08553	1.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					211,017	260,210	(49,193)	-18.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,772,643	4,887,949	(2,115,306)	-43.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	10,350,895	11,072,438	(721,543)	-6.5%	211,017	260,210	(49,193)	-18.9%	4.90524	4.25519	0.65005	15.3%
21 Net Unbilled Sales (A4)	168,887 *	(115,018) *	283,905	-246.8%	3,443	(2,703)	8,146	-227.4%	0.08673	(0.04656)	0.13329	-286.3%
22 Company Use (A4)	9,467 *	10,553 *	(1,086)	-10.3%	193	248	(55)	-22.2%	0.00486	0.00427	0.00059	13.8%
23 T & D Losses (A4)	621,052 *	664,363 *	(43,311)	-6.5%	12,661	15,613	(2,952)	-18.9%	0.31895	0.26892	0.05003	18.6%
24 SYSTEM KWH SALES	10,350,895	11,072,438	(721,543)	-6.5%	194,720	247,052	(52,332)	-21.2%	5.31578	4.48182	0.83396	18.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	10,350,895	11,072,438	(721,543)	-6.5%	194,720	247,052	(52,332)	-21.2%	5.31578	4.48182	0.83396	18.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	10,350,895	11,072,438	(721,543)	-6.5%	194,720	247,052	(52,332)	-21.2%	5.31578	4.48182	0.83396	18.6%
28 GPIF**												
29 TRUE-UP**	(472,107)	(472,107)	0	0.0%	194,720	247,052	(52,332)	-21.2%	(0.24245)	(0.19110)	(0.05135)	26.9%
30 TOTAL JURISDICTIONAL FUEL COST	9,878,788	10,600,331	(721,543)	-6.8%	194,720	247,052	(52,332)	-21.2%	5.07333	4.29073	0.78260	18.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									5.15496	4.35977	0.79519	18.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									5.155	4.360	0.795	18.2%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: June 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,774,048	1,948,874	(174,826)	-9.0%	8,340,738	11,042,677	(2,701,939)	-24.5%
3a. Demand & Non Fuel Cost of Purchased Power	899,808	777,437	122,371	15.7%	4,627,615	4,744,064	(116,449)	-2.5%
3b. Energy Payments to Qualifying Facilities	4,436	28,941	(24,505)	-84.7%	155,185	173,646	(18,461)	-10.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,678,292	2,755,252	(76,960)	-2.8%	13,123,538	15,960,387	(2,836,849)	-17.8%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market issue	21,655		21,655	0.0%	60,153		60,153	0.0%
7. Adjusted Total Fuel & Net Power Transactions	2,699,947	2,755,252	(55,305)	-2.0%	13,183,691	15,960,387	(2,776,696)	-17.4%
8. Less Apportionment To GSLD Customers	583,747	695,525	(111,778)	-16.1%	2,772,643	4,887,949	(2,115,306)	-43.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,116,200	\$ 2,059,727	\$ 56,473	2.7%	\$ 10,411,048	\$ 11,072,438	\$ (661,390)	-6.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: June 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,096,803	2,088,102	8,701	0.4%	10,245,156	10,820,844	(575,688)	-5.3%
c. Jurisdictional Fuel Revenue	2,096,803	2,088,102	8,701	0.4%	10,245,156	10,820,844	(575,688)	-5.3%
d. Non Fuel Revenue	917,105	374,673	542,432	144.8%	4,209,833	1,047,407	3,162,426	301.9%
e. Total Jurisdictional Sales Revenue	3,013,908	2,462,775	551,133	22.4%	14,454,989	11,868,251	2,586,738	21.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 3,013,908	\$ 2,462,775	\$ 551,133	22.4%	\$ 14,454,989	\$ 11,868,251	\$ 2,586,738	21.8%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales                      KWH	37,309,948	41,254,236	(3,944,288)	-9.6%	182,181,584	233,822,731	(51,641,147)	-22.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	37,309,948	41,254,236	(3,944,288)	-9.6%	182,181,584	233,822,731	(51,641,147)	-22.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: June 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,096,803	\$ 2,088,102	\$ 8,701	0.4%	\$ 10,245,156	\$ 10,820,844	\$ (575,688)	-5.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(78,683)	(78,683)	0	0.0%	(472,107)	(472,107)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,175,486	2,166,785	8,701	0.4%	10,717,263	11,292,951	(575,688)	-5.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,116,200	2,059,727	56,473	2.7%	10,411,048	11,072,438	(661,390)	-6.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,116,200	2,059,727	56,473	2.7%	10,411,048	11,072,438	(661,390)	-6.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	59,286	107,058	(47,772)	-44.6%	306,215	220,513	85,702	38.9%
8. Interest Provision for the Month	1,624		1,624	0.0%	12,639		12,639	0.0%
9. True-up & Inst. Provision Beg. of Month	808,725	434,077	374,648	86.3%	944,205	714,046	230,159	32.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(78,683)	(78,683)	0	0.0%	(472,107)	(472,107)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 790,952	\$ 462,452	\$ 328,500	71.0%	\$ 790,952	\$ 462,452	\$ 328,500	71.0%
					0	0		

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: June 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 808,725	\$ 434,077	\$ 374,648	86.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	789,328	462,452	326,876	70.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	1,598,053	896,529	701,524	78.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 799,027	\$ 448,265	\$ 350,762	78.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.4300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.4500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.8800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.4400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2033%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	1,624	N/A	--	--	N/A	N/A	--	--



ELECTRIC ENERGY ACCOUNT  
 Month of: June 2008

CURRENT MONTH					PERIOD TO DATE				
		DIFFERENCE					DIFFERENCE		
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	44,197	45,176	(979)	-2.17%	207,213	256,010	(48,797)	-19.06%
4a	Energy Purchased For Qualifying Facilities	109	700	(591)	-84.43%	3,804	4,200	(396)	-9.43%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	44,306	45,876	(1,570)	-3.42%	211,017	260,210	(49,193)	-18.91%
8	Sales (Billed)	39,529	43,562	(4,033)	-9.26%	194,720	247,052	(52,332)	-21.18%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	42	46	(4)	-8.70%	193	248	(55)	-22.18%
10	T&D Losses Estimated @ 0.06	2,658	2,753	(95)	-3.45%	12,661	15,613	(2,952)	-18.91%
11	Unaccounted for Energy (estimated)	2,077	(485)	2,562	-528.25%	3,443	(2,703)	6,146	-227.38%
12									
13	% Company Use to NEL	0.09%	0.10%	-0.01%	-10.00%	0.09%	0.10%	-0.01%	-10.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	4.69%	-1.06%	5.75%	-542.45%	1.63%	-1.04%	2.67%	-256.73%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,774,048	1,948,874	(174,826)	-8.97%	8,340,738	11,042,677	(2,701,939)	-24.47%
18a	Demand & Non Fuel Cost of Pur Power	899,808	777,437	122,371	15.74%	4,627,615	4,744,064	(116,449)	-2.45%
18b	Energy Payments To Qualifying Facilities	4,436	28,941	(24,505)	-84.67%	155,185	173,646	(18,461)	-10.63%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,678,292	2,755,252	(76,960)	-2.79%	13,123,538	15,960,387	(2,836,849)	-17.77%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.014	4.314	(0.300)	-6.95%	4.025	4.313	(0.288)	-6.68%
23a	Demand & Non Fuel Cost of Pur Power	2.036	1.721	0.315	18.30%	2.233	1.853	0.380	20.51%
23b	Energy Payments To Qualifying Facilities	4.070	4.134	(0.064)	-1.55%	4.080	4.134	(0.054)	-1.31%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.045	6.006	0.039	0.65%	6.219	6.134	0.085	1.39%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: June 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	45,176			45,176	4.313959	6.034866	1,948,874
TOTAL		45,176	0	0	45,176	4.313959	6.034866	1,948,874
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	44,197			44,197	4.013956	6.049859	1,774,048
TOTAL		44,197	0	0	44,197	4.013956	6.049859	1,774,048
CURRENT MONTH: DIFFERENCE		(979)	0	0	(979)	-0.300003	0.014993	(174,826)
DIFFERENCE (%)		-2.2%	0.0%	0.0%	-2.2%	-7.0%	0.2%	-9.0%
PERIOD TO DATE: ACTUAL	MS	207,213			207,213	4.025200	6.258465	8,340,738
ESTIMATED	MS	256,010			256,010	4.313377	6.166455	11,042,677
DIFFERENCE		(48,797)	0	0	(48,797)	(0.288177)	0.09201	(2,701,939)
DIFFERENCE (%)		-19.1%	0.0%	0.0%	-19.1%	-6.7%	1.5%	-24.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: June 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		700			700	4.134429	4.134429	28,941
TOTAL		700	0	0	700	4.134429	4.134429	28,941
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		109			109	4.069725	4.069725	4,436
TOTAL		109	0	0	109	4.069725	4.069725	4,436
CURRENT MONTH: DIFFERENCE		(591)	0	0	(591)	-0.064704	-0.064704	(24,505)
DIFFERENCE (%)		-84.4%	0.0%	0.0%	-84.4%	-1.6%	-1.6%	-84.7%
PERIOD TO DATE: ACTUAL	MS	3,804			3,804	4.079522	4.079522	155,185
ESTIMATED	MS	4,200			4,200	4.134429	4.134429	173,646
DIFFERENCE		(396)	0	0	(396)	-0.054907	-0.054907	(18,461)
DIFFERENCE (%)		-9.4%	0.0%	0.0%	-9.4%	-1.3%	-1.3%	-10.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: June 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$899,808

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							