



**PEOPLES GAS**

July 18, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

08 JUL 21 PM 1:24

**Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Paula Brown

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FBI - TAMPA

DOCUMENT NUMBER - DATE

06264 JUL 21 08

FPSC-COMMISSION CLERK

Combined For All Rate Classes

FOR THE PERIOD OF:

JANUARY 08 through DECEMBER 08

	CURRENT MONTH: JUNE 08				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$109,847	\$45,048	(\$64,799)	(143.84)	\$836,903	\$491,504	(\$345,399)	(70.27)	
2 NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$232,403	\$232,404	\$2	0.00	
3 SWING SERVICE	\$1,089,151	\$0	(\$1,089,151)	#DIV/0!	\$14,503,876	\$0	(\$14,503,876)	#DIV/0!	
4 COMMODITY (Other)	\$44,019,313	\$8,839,925	(\$35,179,388)	(397.96)	\$208,879,327	\$74,534,562	(\$134,344,765)	(180.24)	
5 DEMAND	\$3,452,724	\$3,117,067	(\$335,657)	(10.77)	\$25,664,753	\$24,862,702	(\$802,051)	(3.23)	
6 OTHER	\$343,031	\$418,000	\$74,969	17.94	\$2,424,365	\$2,486,000	\$61,635	2.48	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$37,350	\$25,891	(\$11,359)	(43.70)	\$238,433	\$197,891	(\$40,542)	(20.49)	
8 DEMAND	\$812,520	\$646,582	(\$165,938)	(25.66)	\$3,619,429	\$3,604,011	(\$15,418)	(0.43)	
9 OTHER	\$224,408	\$271,671	\$47,263	17.40	\$1,596,884	\$1,608,607	\$11,723	0.73	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$47,971,715	\$11,507,724	(\$36,463,991)	(316.87)	\$247,086,880	\$97,196,663	(\$149,890,217)	(154.21)	
12 NET UNBILLED	(\$1,077,536)	\$0	\$1,077,536	0.00	(\$953,372)	\$0	\$953,372	0.00	
13 COMPANY USE	\$19,299	\$0	(\$19,299)	0.00	\$155,341	\$0	(\$155,341)	0.00	
14 TOTAL THERM SALES (11)	\$47,431,276	\$11,507,724	(\$35,923,552)	(312.17)	\$247,370,305	\$97,196,663	(\$150,173,642)	(154.50)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	48,910,210	31,296,245	(17,613,965)	(56.28)	292,892,350	215,066,161	(77,826,189)	(36.19)	
16 NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,950,000	46,950,000	0	0.00	
17 SWING SERVICE	870,820	0	(870,820)	#DIV/0!	17,525,670	-	(17,525,670)	#DIV/0!	
18 COMMODITY (Other)	37,677,458	9,398,476	(28,278,982)	(300.89)	214,443,810	86,063,948	(128,379,862)	(149.17)	
19 DEMAND	70,945,998	60,688,200	(10,257,798)	(16.90)	537,678,433	514,718,820	(22,959,613)	(4.46)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	21,325,560	15,945,309	(5,380,251)	(33.74)	102,210,320	92,309,851	(9,900,469)	(10.73)	
22 DEMAND	20,037,480	15,945,309	(4,092,171)	(25.66)	94,450,760	92,309,851	(2,140,909)	(2.32)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	38,548,278	9,398,476	(29,149,802)	(310.15)	231,969,480	86,063,948	(145,905,532)	(169.53)	
25 NET UNBILLED	(947,454)	0	947,454	0.00	(1,684,516)	-	1,684,516	0.00	
26 COMPANY USE	16,085	0	(16,085)	0.00	175,975	-	(175,975)	0.00	
27 TOTAL THERM SALES (24)	38,116,412	9,398,476	(28,717,936)	(305.56)	236,616,516	86,063,948	(150,552,568)	(174.93)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00225	0.00144	(0.00081)	(56.03)	0.00286	0.00229	(0.00057)	(25.03)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	1.25072	#DIV/0!	#DIV/0!	#DIV/0!	0.82758	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	1.16832	0.94057	(0.22775)	(24.21)	0.97405	0.86604	(0.10801)	(12.47)
32 DEMAND	(5/19)	0.04867	0.05136	0.00270	5.25	0.04773	0.04830	0.00057	1.18
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00175	0.00163	(0.00012)	(7.45)	0.00233	0.00214	(0.00019)	(8.82)
35 DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03832	0.03904	0.00072	1.85
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.24446	1.22442	(0.02004)	(1.64)	1.06517	1.12935	0.06418	5.68
38 NET UNBILLED	(12/25)	1.13730	0.00000	(1.13730)	0.00	0.56596	0.00000	(0.56596)	0.00
39 COMPANY USE	(13/26)	1.19984	0.00000	(1.19984)	0.00	0.88275	0.00000	(0.88275)	0.00
40 TOTAL THERM SALES	(11/27)	1.25856	1.22442	(0.03414)	(2.79)	1.04425	1.12935	0.08510	7.54
41 TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.21818	1.18404	(0.03414)	(2.88)	1.00387	1.08897	0.08510	7.82
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.22431	1.19000	(0.03431)	(2.88)	1.00892	1.09445	0.08553	7.82
45 PGA FACTOR ROUNDED TO NEAREST .001		122.431	119.000	(3.43100)	(2.88)	100.892	109.445	8.55300	7.81

DOCUMENT NUMBER-DATE

06264 JUL 21 8

FPSC-COMMISSION CLERK

For Residential Customers

	CURRENT MONTH: JUNE 08				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$51,969	\$19,258	(\$32,711)	(169.86)	\$459,418	\$256,569	(\$202,849)	(79.06)	
2 NO NOTICE SERVICE	\$15,957	\$15,958	\$1	0.01	\$126,645	\$126,647	\$2	0.00	
3 SWING SERVICE	\$515,277	\$0	(\$515,277)	#DIV/0!	\$8,212,293	\$0	(\$8,212,293)	#DIV/0!	
4 COMMODITY (Other)	\$20,825,537	\$3,779,068	(\$17,046,469)	(451.08)	\$112,095,891	\$38,411,144	(\$73,684,747)	(191.83)	
5 DEMAND	\$1,725,671	\$1,557,910	(\$167,761)	(10.77)	\$13,939,003	\$13,546,596	(\$392,407)	(2.90)	
6 OTHER	\$162,288	\$178,695	\$16,407	9.18	\$1,326,948	\$1,257,477	(\$69,471)	(5.52)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$17,670	\$11,111	(\$6,559)	(59.03)	\$129,921	\$101,254	(\$28,667)	(28.31)	
8 DEMAND	\$406,097	\$323,162	(\$82,935)	(25.66)	\$1,932,725	\$1,911,859	(\$20,866)	(1.09)	
9 OTHER	\$112,159	\$135,781	\$23,622	0.00	\$863,872	\$862,819	(\$1,053)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$22,760,773	\$5,080,835	(\$17,679,938)	(347.97)	\$133,233,680	\$50,722,501	(\$82,511,179)	(162.67)	
12 NET UNBILLED	(\$685,732)	\$0	\$685,732	0.00	(\$770,621)	\$0	\$770,621	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$4,186,038	\$5,080,835	\$894,797	17.61	\$45,283,915	\$50,722,501	\$5,438,586	10.72	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	23,139,420	13,379,145	(9,760,275)	(72.95)	159,033,025	109,184,092	(49,848,933)	(45.66)	
16 NO NOTICE SERVICE	3,223,710	3,223,710	0	0.00	25,585,209	25,585,209	0	0.00	
17 SWING SERVICE	411,985	0	(411,985)	#DIV/0!	10,002,867	-	(10,002,867)	#DIV/0!	
18 COMMODITY (Other)	17,825,205	4,017,848	(13,807,357)	(343.65)	116,078,281	44,692,376	(71,385,905)	(159.73)	
19 DEMAND	35,458,810	30,331,962	(5,126,848)	(16.90)	292,129,164	280,845,450	(11,283,714)	(4.02)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	10,089,122	6,816,620	(3,272,502)	(48.01)	54,687,613	45,898,308	(8,789,305)	(19.15)	
22 DEMAND	10,014,733	7,969,465	(2,045,268)	(25.66)	50,495,054	48,896,400	(1,598,654)	(3.27)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	18,237,190	4,017,848	(14,219,342)	(353.90)	126,081,148	44,692,376	(81,388,772)	(182.11)	
25 NET UNBILLED	(623,893)	0	623,893	0.00	(1,168,609)	-	1,168,609	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	3,979,652	4,017,848	38,196	0.95	41,806,727	44,692,376	2,885,649	6.46	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00225	0.00144	(0.00081)	(56.03)	0.00289	0.00235	(0.00054)	(22.94)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	1.25072	#DIV/0!	#DIV/0!	#DIV/0!	0.82099	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	1.16832	0.94057	(0.22775)	(24.21)	0.96569	0.85946	(0.10624)	(12.36)
32 DEMAND	(5/19)	0.04867	0.05136	0.00270	5.25	0.04772	0.04824	0.00052	1.08
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00175	0.00163	(0.00012)	(7.45)	0.00238	0.00221	(0.00017)	(7.69)
35 DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03828	0.03910	0.00082	2.11
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.24804	1.26456	0.01651	1.31	1.05673	1.13493	0.07820	6.89
38 NET UNBILLED	(12/25)	1.09912	0.00000	(1.09912)	0.00	0.65943	0.00000	(0.65943)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	5.71929	1.26456	0.1651	1.31	3.18690	1.13493	(2.05197)	(180.80)
41 TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	5.67891	1.22418	(4.45473)	(363.90)	3.14652	1.09455	(2.05197)	(187.47)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	5.70747	1.23033	(4.47714)	(363.90)	3.16234	1.10004	(2.06230)	(187.48)
45 PGA FACTOR ROUNDED TO NEAREST .001		570.747	123.033	(447.71366)	(363.90)	316.234	110.004	(206.23020)	(187.48)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

	CURRENT MONTH: JUNE 08				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$57,878	\$25,790	(\$32,088)	(124.42)	\$377,484	\$234,935	(\$142,549)	(60.68)	
2 NO NOTICE SERVICE	\$15,970	\$15,970	\$0	0.00	\$105,754	\$105,756	\$2	0.00	
3 SWING SERVICE	\$573,874	\$0	(\$573,874)	#DIV/0!	\$6,291,585	\$0	(\$6,291,585)	#DIV/0!	
4 COMMODITY (Other)	\$23,193,776	\$5,060,857	(\$18,132,919)	(358.30)	\$96,783,436	\$36,123,418	(\$60,660,018)	(167.92)	
5 DEMAND	\$1,727,053	\$1,558,157	(\$167,896)	(10.77)	\$11,725,750	\$11,316,106	(\$409,644)	(3.62)	
6 OTHER	\$180,743	\$239,305	\$58,562	24.47	\$1,097,417	\$1,228,523	\$131,106	10.67	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$19,880	\$14,880	(\$4,800)	(32.26)	\$108,511	\$96,637	(\$11,874)	(12.29)	
8 DEMAND	\$406,422	\$323,420	(\$83,002)	(25.66)	\$1,686,702	\$1,692,152	\$5,450	0.32	
9 OTHER	\$112,249	\$135,890	\$23,641	0.00	\$733,011	\$745,788	\$12,777	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$25,210,943	\$6,426,889	(\$18,784,054)	(292.27)	\$113,853,202	\$46,474,161	(\$67,379,041)	(144.98)	
12 NET UNBILLED	(\$391,804)	\$0	\$391,804	0.00	(\$182,751)	\$0	\$182,751	0.00	
13 COMPANY USE	\$19,299	\$0	(\$19,299)	0.00	\$155,341	\$0	(\$155,341)	0.00	
14 TOTAL THERM SALES (11)	\$43,245,238	\$6,426,889	(\$36,818,349)	(572.88)	\$202,086,389	\$46,474,161	(\$155,612,228)	(334.84)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	25,770,790	17,917,100	(7,853,690)	(43.83)	133,859,325	105,882,069	(27,977,256)	(26.42)	
16 NO NOTICE SERVICE	3,226,290	3,226,290	0	0.00	21,364,791	21,364,791	0	0.00	
17 SWING SERVICE	458,835	0	(458,835)	#DIV/0!	7,522,803	-	(7,522,803)	#DIV/0!	
18 COMMODITY (Other)	19,852,253	5,380,628	(14,471,625)	(268.96)	98,365,529	41,371,572	(56,993,957)	(137.78)	
19 DEMAND	35,487,188	30,356,238	(5,130,950)	(16.90)	245,549,269	233,873,370	(11,675,899)	(4.99)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	11,236,438	9,128,688	(2,107,749)	(23.09)	47,522,707	46,411,543	(1,111,164)	(2.39)	
22 DEMAND	10,022,747	7,975,844	(2,046,903)	(25.66)	43,955,706	43,413,451	(542,255)	(1.25)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	20,311,088	5,380,628	(14,930,460)	(277.49)	105,888,332	41,371,572	(64,516,760)	(155.94)	
25 NET UNBILLED	(323,561)	0	323,561	0.00	(515,907)	-	515,907	0.00	
26 COMPANY USE	16,085	0	(16,085)	0.00	175,975	-	(175,975)	0.00	
27 TOTAL THERM SALES (24)	34,136,760	5,380,628	(28,756,132)	(534.44)	194,809,790	41,371,572	(153,438,218)	(370.88)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00225	0.00144	(0.00081)	(56.03)	0.00282	0.00222	(0.00060)	(27.09)
29 NO NOTICE SERVICE	(2/18)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	1.25072	#DIV/0!	#DIV/0!	#DIV/0!	0.83634	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	1.16832	0.94057	(0.22775)	(24.21)	0.98392	0.87315	(0.11077)	(12.69)
32 DEMAND	(5/19)	0.04867	0.05136	0.00270	5.25	0.04775	0.04839	0.00063	1.31
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00175	0.00163	(0.00012)	(7.45)	0.00228	0.00208	(0.00020)	(9.66)
35 DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03837	0.03898	0.00060	1.55
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.24124	1.19445	(0.04679)	(3.92)	1.07522	1.12335	0.04813	4.28
38 NET UNBILLED	(12/25)	1.21091	0.00000	(1.21091)	0.00	0.35423	0.00000	(0.35423)	0.00
39 COMPANY USE	(13/26)	1.19984	0.00000	(1.19984)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.73853	1.19445	(0.46679)	(3.92)	0.58443	1.12335	0.53891	47.97
41 TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.69815	1.15407	0.45592	39.51	0.54405	1.08297	0.53891	49.76
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.70166	1.15987	0.45822	39.51	0.54679	1.08840	0.54161	49.76
45 PGA FACTOR ROUNDED TO NEAREST .001		70.166	115.987	45.82152	39.51	54.679	108.840	54.16137	49.76

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

CURRENT MONTH: June 2008

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,121,890	\$46,010	\$0.00124
2 Commodity Pipeline (SNG)	7,434,290	\$48,472	\$0.00652
3 Commodity Pipeline (Gulfstream)	4,482,600	\$9,803	\$0.00219
4 Commodity Pipeline-(FGT)-May'08 Accrual Adj.	(170,420)	(\$464)	\$0.00272
5 Commodity Pipeline (Gulfstream)-May'08 Accrual Adj.	11,850	\$26	\$0.00219
6 Bay Gas Storage	30,000	\$6,000	\$0.20000
7 TOTAL COMMODITY (Pipeline)	48,910,210	\$109,847	\$0.00225
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$58,100	#DIV/0!
9 Swing Service-Commodity-3rd Party Suppliers	870,820	\$1,031,051	\$1.18400
10 TOTAL SWING SERVICE	870,820	\$1,089,151	\$1.25072
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	34,932,270	\$41,333,056	\$1.18323
12 City of Sunrise	18,772	\$22,796	\$1.21436
13 Okaloosa	225,000	\$31,500	\$0.14000
14 Purchases-3rd Party Suppliers-May'08 Accrual Adj.	(20,800)	\$30,103	(\$1.44726)
15 Commodity Other-(Gulfstream)-May'08 Accrual Adj.	42,470	\$50,992	\$1.20065
16 Cashouts-Peoples' Transportation Customers	549,252	\$568,877	\$1.03573
17 NCTS Program Cashouts	1,069,674	\$1,181,989	\$1.10500
18 NCTS Program Cashouts Prior Month Adj.	0	\$7,419	#DIV/0!
19 Commodity Other (SNG)	117,750	\$148,601	\$1.26200
20 Bookouts-May'08	975,010	\$1,170,944	\$1.20096
21 Imbalance Cashout (FGT)	(931,460)	(\$1,094,070)	\$1.13600
22 Imbalance Cashout (FGT)-May'08 Accrual Adj.	452,550	\$514,097	\$1.17458
23 Central Florida Gas	(53,030)	(\$42,618)	\$0.80366
24 Constellation-Prior Period Adj.	300,000	\$132,930	\$0.44310
25 Occidental -Prior Month Adj.	0	(\$37,303)	#DIV/0!
26 TOTAL COMMODITY (Other)	37,677,458	\$44,019,313	\$1.16832
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	73,049,400	\$3,600,641	\$0.04929
28 Demand (SNG)	10,797,690	\$393,752	\$0.03647
29 Demand (Gulfstream)	10,760,000	\$593,563	\$0.05516
30 Temporary Relinquishment Credit-(FGT)	(34,385,180)	(\$1,540,016)	\$0.04479
31 Temporary Acquisition	9,955,830	\$403,709	\$0.04055
32 Unbundled Capacity Sales	13,350	\$718	\$0.05378
33 Capacity Discount-Transportation Customer	994,908	\$10,088	\$0.01014
34 Volumetric Relinquishment Credit-(FGT)	(240,000)	(\$9,732)	\$0.04055
35 TOTAL DEMAND	70,945,998	\$3,452,724	\$0.04867
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Administrative Costs	0	\$88,252	\$0.00000
37 Odorant Charges	0	\$27,753	#DIV/0!
38 Transportation Trailer Charges	0	\$227,026	\$0.00000
39 TOTAL OTHER	0	\$343,031	\$0.00000

FOR THE PERIOD OF:

January-08 Through December-08

Page 1 of 1

	CURRENT MONTH: JUNE 08		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$45,089,164	\$8,839,925	(\$36,249,239)	(\$4.10063)	\$223,227,861	\$74,534,562	(\$148,693,299)	(\$1.99496)		
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,863,252	2,687,799	(196,453)	(0.07328)	\$23,703,677	\$22,662,101	(1,041,576)	(0.04596)		
3 TOTAL	47,952,416	11,507,724	(36,444,692)	(3.16698)	\$246,931,538	\$97,196,663	(149,734,875)	(1.64054)		
4 FUEL REVENUES (NET OF REVENUE TAX)	47,431,276	11,507,724	(35,923,552)	(3.12169)	\$247,370,306	\$97,196,663	(150,173,642)	(1.54505)		
5 TRUE-UP REFUND/(COLLECTION)	482,913	482,913	0	0.00000	\$2,897,478	\$2,897,478	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	47,914,189	11,990,637	(35,923,552)	(2.99697)	\$250,267,783	\$100,094,141	(150,173,642)	(1.60032)		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(38,227)	482,913	521,140	1.07916	\$3,336,244	\$2,897,478	(438,766)	(0.16143)		
8 INTEREST PROVISION-THIS PERIOD (21)	8,875	5,391	(3,484)	(0.64620)	\$9,048	\$39,037	29,988	0.76821		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,625,346	2,651,431	(1,973,915)	(0.74447)	3,666,267	2,617,785	(1,047,481)	(0.40014)		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(482,913)	(482,913)	0	0.00000	(\$2,897,478)	(\$2,897,478)	0	0.00000		
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,113,082	2,656,823	(1,456,259)	(0.54812)	4,113,082	2,656,823	(1,456,259)	(0.54812)		
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,113,082	2,656,823	(1,456,259)	(0.54812)	\$4,113,082	\$2,656,823	(\$1,456,259)	(\$0.54812)		
<b>INTEREST PROVISION</b>										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,625,346	2,651,431	(1,973,915)	(0.74447)						
14 ENDING TRUE-UP BEFORE INTEREST (13+7-8+10a+11a)	4,104,206	2,651,431	(1,452,775)	(0.54792)						
15 TOTAL (13+14)	8,729,553	5,302,863	(3,426,690)	(0.64620)						
16 AVERAGE (50% OF 15)	4,364,776	2,651,431	(1,713,345)	(0.64620)						
17 INTEREST RATE - FIRST DAY OF MONTH	2.43	2.43	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.45	2.45	0	0.00000						
19 TOTAL (17+18)	4.880	4.880	0	0.00000						
20 AVERAGE (50% OF 19)	2.440	2.440	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.20333	0.20333	0	0.00000						
22 INTEREST PROVISION (16x21)	\$8,875	\$5,391	(\$3,484)	(\$0.64620)						

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

June'08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH. TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	June'08	FGT	PGS FTS-1 COMM. PIPELINE	27,339,630		27,339,630		\$49,895.65			\$0.18
2	June'08	FGT	PGS FTS-1 COMM. PIPELINE		21,325,560	21,325,560		37,349.71			\$0.18
3	June'08	FGT	PGS FTS-2 COMM. PIPELINE	9,782,260		9,782,260		(3,465.19)			(\$0.04)
4	June'08	FGT	PGS FTS-1 DEMAND	35,139,230		35,139,230			\$1,424,895.62		\$4.05
5	June'08	FGT	PGS FTS-1 DEMAND		20,037,480	20,037,480			\$12,519.88		\$4.05
6	June'08	FGT	PGS FTS-2 DEMAND	13,240,820		13,240,820			1,029,706.34		\$7.78
7	June'08	FGT	PGS NO NOTICE	6,450,000		6,450,000			31,927.90		\$0.50
8	June'08	BAY GAS STORAGE	PGS COMM. PIPELINE	30,000		30,000		6,000.00			\$20.00
9	June'08	CENTRAL FLORIDA GAS	PGS COMM. OTHER	(53,030)		(53,030)	(42,817.93)				\$80.37
10	June'08	SONAT	PGS COMM. OTHER	117,750		117,750	148,680.50				\$128.20
11	June'08	SONAT	PGS COMM. PIPELINE	7,434,290		7,434,290		48,471.61			\$0.65
12	June'08	SONAT	PGS DEMAND	10,797,690		10,797,690			393,752.48		\$3.65
13	June'08	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	4,442,900		4,442,900		9,802.62			\$0.22
14	June'08	GULFSTREAM PIPELINE	PGS DEMAND	10,760,000		10,760,000			593,563.00		\$5.62
15	June'08	ADAMS	PGS COMM. OTHER	280,840		280,840	343,846.17				\$122.47
16	June'08	ANADARKO	PGS COMM. OTHER	449,830		449,830	563,208.17				\$125.20
17	June'08	APACHE	PGS COMM. OTHER	1,313,890		1,313,890	1,582,041.44				\$120.44
18	June'08	ARCLIGHT ENERGY	PGS SWING	0		0	0.00		53,750.00		#DIV/0!
19	June'08	ARCLIGHT ENERGY	PGS COMM. OTHER	484,620		484,620	672,777.27				\$138.83
20	June'08	BG ENERGY	PGS COMM. OTHER	3,000,000		3,000,000	3,845,280.00				\$128.18
21	June'08	BP ENERGY	PGS COMM. OTHER	4,123,510		4,123,510	4,810,911.34				\$118.67
22	June'08	BEAR ENERGY	PGS COMM. OTHER	1,188,490		1,188,490	1,984,610.27				\$131.64
23	June'08	CHEVTEXACO	PGS COMM. OTHER	475,580		475,580	617,481.08				\$128.83
24	June'08	CIMA	PGS COMM. OTHER	39,000		39,000	49,140.00				\$126.00
25	June'08	COKINOS	PGS COMM. OTHER	1,200,000		1,200,000	1,396,800.00				\$116.40
26	June'08	CONOCO	PGS SWING	0		0	0.00		1,050.00		#DIV/0!
27	June'08	CONOCO	PGS COMM. OTHER	606,830		606,830	789,676.51				\$130.11
28	June'08	CROSSSTEX	PGS COMM. OTHER	1,035,380		1,035,380	1,284,802.09				\$125.06
29	June'08	EAGLE	PGS SWING	0		0	0.00		1,500.00		#DIV/0!
30	June'08	EAGLE	PGS COMM. OTHER	121,880		121,880	156,374.00				\$128.66
31	June'08	EOG	PGS COMM. OTHER	685,410		685,410	950,237.39				\$138.64
32	June'08	ENBRIDGE	PGS COMM. OTHER	253,200		253,200	331,374.45				\$130.87
33	June'08	FORTIS	PGS COMM. OTHER	217,980		217,980	278,198.98				\$126.70
34	June'08	GLENCORE	PGS COMM. OTHER	85,550		85,550	110,735.92				\$129.44
35	June'08	HOUSTON PIPELINE	PGS COMM. OTHER	778,060		778,060	942,782.98				\$121.17
36	June'08	IBERDROLA	PGS SWING	870,820		870,820	1,031,050.88		1,800.00		\$118.61
37	June'08	INFINITE	PGS COMM. OTHER	1,275,580		1,275,580	1,738,862.32				\$136.33
38	June'08	INTERCONN	PGS COMM. OTHER	30,000		30,000	43,800.00				\$146.00
39	June'08	LOUIS DREYFUS	PGS COMM. OTHER	4,110,200		4,110,200	5,036,373.45				\$122.53
40	June'08	MACQUARIE COOK	PGS COMM. OTHER	11,290		11,290	14,564.10				\$129.00
41	June'08	MAGNUS	PGS COMM. OTHER	272,480		272,480	342,359.38				\$125.65
42	June'08	NJR ENERGY	PGS COMM. OTHER	169,370		169,370	220,619.76				\$129.90
43	June'08	NATIONAL ENERGY	PGS COMM. OTHER	163,750		163,750	202,931.04				\$123.93
44	June'08	NATIONAL FUEL	PGS COMM. OTHER	1,193,510		1,193,510	1,481,898.33				\$124.16
45	June'08	NOBLE	PGS COMM. OTHER	280,000		280,000	285,900.00				\$142.95
46	June'08	OCCIDENTAL	PGS COMM. OTHER	1,892,840		1,892,840	2,356,233.84				\$124.48
47	June'08	ONEOK	PGS COMM. OTHER	2,298,960		2,298,960	2,812,932.85				\$122.36
48	June'08	SEMINOLE ELECTRIC	PGS COMM. OTHER	95,630		95,630	124,844.97				\$130.55
49	June'08	SEQUENT	PGS COMM. OTHER	1,119,000		1,119,000	1,518,022.57				\$135.48
50	June'08	SHELL	PGS COMM. OTHER	150,000		150,000	200,400.00				\$133.60
51	June'08	SOUTHERN	PGS COMM. OTHER	304,140		304,140	402,985.50				\$132.80
52	June'08	TAMPA ELECTRIC	PGS COMM. OTHER	100,000		100,000	118,850.00				\$118.85
53	June'08	TEXLA	PGS COMM. OTHER	118,970		118,970	147,715.79				\$124.16
54	June'08	TOTAL GAS AND POWER	PGS COMM. OTHER	159,000		159,000	203,035.00				\$127.69
55	June'08	UBS AG	PGS COMM. OTHER	51,910		51,910	65,821.88				\$126.80
56	June'08	US GYPSUM	PGS COMM. OTHER	560,000		560,000	706,540.00				\$126.17
57	June'08	VIRGINIA POWER	PGS COMM. OTHER	4,316,220		4,316,220	5,141,269.65				\$119.12
58	June'08	J. ARON & CO.	PGS COMM. OTHER	0		0	(404,400.00)				#DIV/0!
59	June'08	BOM	PGS COMM. OTHER	0		0	(195,800.00)				#DIV/0!
60	June'08	BPNA	PGS COMM. OTHER	0		0	(654,160.00)				#DIV/0!
61	June'08	CSELLC	PGS COMM. OTHER	0		0	(209,800.00)				#DIV/0!
62	June'08	MLCI	PGS COMM. OTHER	0		0	(654,400.00)				#DIV/0!
63	June'08	TRANSP. CUSTOMER	PGS FTS-1 DEMAND	994,908		994,908			10,888.36		\$1.01
64	June'08	UNBUNDLED CAPACITY SALES	PGS FTS-1 DEMAND	13,350		13,350			718.01		\$5.38
65	June'08	NCTS PROGRAM CH	PGS COMM. OTHER	1,069,874		1,069,874	1,181,899.45				\$110.50
66	June'08	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	549,252		549,252	568,877.37				\$103.57
67	Totals			163,951,514	41,363,040	205,314,554	\$44,220,956.73	\$147,634.40	\$4,355,271.19	\$0.00	\$20.73

\*\*This report excludes prior month period adjustments.

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)F	
1	ADAMS	DRN# 25809	30	29	898	865	11.35000	11.78364
2	ADAMS	DRN# 179851	346	333	10,382	10,000	11.49500	11.93418
3	ADAMS	DRN# 179851	173	167	5,191	5,000	12.73000	13.21636
4	ADAMS	DRN# 179851	161	155	4,839	4,661	12.55000	13.02949
5	ADAMS	DRN# 179851	77	74	2,295	2,211	12.78000	13.26827
6	ADAMS	DRN# 179851	149	144	4,479	4,314	13.01000	13.50706
7	ANADARKO	DRN# 23703	12	12	370	356	11.35000	11.78364
8	ANADARKO	DRN# 23703	3	3	85	82	11.65000	12.09510
9	ANADARKO	DRN# 23703	5	5	163	157	12.75000	13.23713
10	ANADARKO	DRN# 12740	86	83	2,578	2,483	12.91000	13.40324
11	ANADARKO	DRN# 12740	86	83	2,578	2,483	13.07000	13.56935
12	ANADARKO	DRN# 23703	43	42	1,300	1,252	12.67000	13.15407
13	APACHE	DRN# 25809	147	141	4,400	4,238	11.30000	11.73173
14	APACHE	DRN# 25809	182	175	5,454	5,253	12.73500	13.22155
15	APACHE	DRN# 25809	63	61	1,899	1,829	12.85000	13.34095
16	ARCLIGHT	DRN# 241390	614	591	18,412	17,734	14.16000	14.70100
17	BG ENERGY	DRN# 487860	10,000	9,632	300,000	288,960	12.81760	13.30731
18	BP ENERGY	DRN# 25809	267	257	8,000	7,706	11.45000	11.88746
19	BP ENERGY	DRN# 25809	83	80	2,491	2,399	12.74000	13.22674
20	BEAR ENERGY	DRN# 241390	160	154	4,787	4,611	13.70000	14.22342
21	SUBTOTAL		12,687	12,220	380,601	366,595	12.42705	12.90183

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.
- (3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 13

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 BEAR ENERGY	DRN# 241390	140	135	4,209	4,054	13.25000	13.75623
23 BEAR ENERGY	DRN# 241390	500	482	15,000	14,448	13.92000	14.45183
24 CHEVRON	DRN# 241390	46	44	1,378	1,327	12.08000	12.54153
25 CHEVRON	DRN# 241390	72	69	2,158	2,079	13.65000	14.17151
26 CHEVRON	DRN# 241390	33	32	1,000	963	14.05000	14.58679
27 CONOCO	DRN# 337605	86	83	2,578	2,483	13.10000	13.60050
28 CONOCO	DRN# 337605	377	363	11,317	10,901	13.05000	13.54859
29 CROSSTEX	DRN# 337605	855	824	25,650	24,706	11.83600	12.28821
30 CROSSTEX	DRN# 23422	43	42	1,300	1,252	12.20000	12.66611
31 CROSSTEX	DRN# 23703	73	70	2,192	2,111	12.48000	12.95681
32 CROSSTEX	DRN# 23703	210	203	6,308	6,076	12.73500	13.22155
33 CROSSTEX	DRN# 12740	142	137	4,274	4,117	12.66000	13.14369
34 CROSSTEX	DRN# 24662	82	79	2,456	2,366	12.40000	12.87375
35 CROSSTEX	DRN# 24662	82	79	2,456	2,366	12.43000	12.90490
36 CROSSTEX	DRN# 163884	82	79	2,458	2,368	12.65000	13.13331
37 CROSSTEX	DRN# 24662	77	74	2,305	2,220	12.78000	13.26827
38 CROSSTEX	DRN# 24662	72	69	2,159	2,080	12.79000	13.27865
39 CROSSTEX	DRN# 24662	72	69	2,161	2,081	12.97000	13.46553
40	SUBTOTAL	3,045	2,933	91,359	87,997	12.42705	12.90183

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.
- (3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 13

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
41 CROSSTEX	DRN# 32606	216	208	6,485	6,246	12.65000	13.13331
42 CROSSTEX	DRN# 233662	72	69	2,161	2,081	12.84000	13.33056
43 CROSSTEX	DRN# 11224	277	266	8,300	7,995	12.89000	13.38248
44 CROSSTEX	DRN# 32606	322	310	9,655	9,300	12.68000	13.16445
45 CROSSTEX	DRN# 32606	345	332	10,341	9,960	12.55000	13.02949
46 CROSSTEX	DRN# 32606	429	413	12,877	12,403	13.00000	13.49668
47 EOG	DRN# 241390	96	92	2,878	2,772	13.75000	14.27533
48 EAGLE	DRN# 179851	149	144	4,479	4,314	12.91000	13.40324
49 EAGLE	DRN# 179851	149	144	4,479	4,314	12.79500	13.28385
50 EAGLE	DRN# 24662	107	103	3,197	3,079	12.90000	13.39286
51 ENBRIDGE	DRN# 25809	114	110	3,422	3,296	13.42000	13.93272
52 ENBRIDGE	DRN# 25809	190	183	5,711	5,501	13.85000	14.37915
53 GLENCORE	DRN# 25809	57	55	1,711	1,648	13.10000	13.60050
54 GLENCORE	DRN# 25809	171	165	5,133	4,944	12.92000	13.41362
55 GLENCORE	DRN# 25809	57	55	1,711	1,648	12.86000	13.35133
56 HOUSTON PIPELINE	DRN# 24462	1,621	1,561	48,630	46,840	11.83600	12.28821
57 HOUSTON PIPELINE	DRN# 24462	113	109	3,384	3,259	11.38000	11.81478
58 HOUSTON PIPELINE	DRN# 24462	129	124	3,855	3,713	12.45000	12.92566
59	SUBTOTAL	4,614	4,444	138,409	133,316	12.42705	12.90183

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on

the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F	
60	HOUSTON PIPELINE	DRN# 24462	106	102	3,173	3,056	12.42000	12.89452
61	HOUSTON PIPELINE	DRN# 24462	76	73	2,289	2,205	12.75000	13.23713
62	HOUSTON PIPELINE	DRN# 24462	99	95	2,974	2,865	12.80000	13.28904
63	HOUSTON PIPELINE	DRN# 24462	83	80	2,500	2,408	12.94000	13.43439
64	HOUSTON PIPELINE	DRN# 24462	367	353	11,001	10,596	12.88000	13.37209
65	IBERDROLA	DRN# 24662	2,903	2,796	87,082	83,877	11.84000	12.29236
66	INFINITE	DRN# 23703	667	642	20,000	19,264	13.20000	13.70432
67	INFINITE	DRN# 24662	500	482	15,000	14,448	13.65000	14.17151
68	INFINITE	DRN# 25809	1,916	1,845	57,467	55,352	14.25000	14.79444
69	INFINITE	DRN# 25809	34	32	1,012	975	12.76000	13.24751
70	INFINITE	DRN# 25809	74	71	2,218	2,136	12.65000	13.13331
71	INFINITE	DRN# 25809	300	289	9,000	8,669	12.96000	13.45515
72	INFINITE	DRN# 23703	182	175	5,461	5,260	13.75000	14.27533
73	INTERCONN	DRN# 25809	100	96	3,000	2,890	14.60000	15.15781
74	LOUIS DREYFUS	DRN# 445989	9,563	9,211	286,890	276,332	11.97600	12.43355
75	LOUIS DREYFUS	DRN# 12740	1,532	1,476	45,960	44,269	11.85600	12.30897
76	LOUIS DREYFUS	DRN# 12740	333	321	10,000	9,632	13.67500	14.18747
77	LOUIS DREYFUS	DRN# 12740	1,000	963	30,000	28,896	14.33500	14.88268
78	SUBTOTAL		19,834	19,104	595,027	573,130	12.42705	12.90183

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on

the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
79 LOUIS DREYFUS	DRN# 12740	425	409	12,740	12,271	12.88763	13.38001
80 LOUIS DREYFUS	DRN# 25809	86	83	2,577	2,482	12.63000	13.11254
81 LOUIS DREYFUS	DRN# 25809	86	83	2,578	2,483	12.80000	13.28904
82 LOUIS DREYFUS	DRN# 25809	86	83	2,578	2,483	12.89000	13.38248
83 MACQUARIE COOK	DRN# 25809	38	36	1,129	1,087	12.90000	13.39286
84 MAGNUS	DRN# 25809	212	204	6,355	6,121	11.50000	11.93937
85 MAGNUS	DRN# 25809	100	96	3,000	2,890	12.72000	13.20598
86 MAGNUS	DRN# 25809	83	80	2,500	2,408	12.58000	13.06063
87 MAGNUS	DRN# 25809	22	21	668	643	12.88000	13.37209
88 MAGNUS	DRN# 25809	96	92	2,879	2,773	12.93000	13.42400
89 MAGNUS	DRN# 25809	96	92	2,879	2,773	13.10000	13.60050
90 MAGNUS	DRN# 25809	299	288	8,967	8,637	12.95000	13.44477
91 NJR	DRN# 179851	117	112	3,500	3,371	12.57000	13.05025
92 NJR	DRN# 179851	448	431	13,437	12,943	13.10000	13.60050
93 NATIONAL ENERGY	DRN# 25809	272	262	8,160	7,860	11.86600	12.31935
94 NATIONAL ENERGY	DRN# 25809	67	65	2,016	1,942	12.96500	13.46034
95 NATIONAL FUEL	DRN# 25809	431	415	12,930	12,454	11.58000	12.02243
96 NATIONAL FUEL	DRN# 25809	349	336	10,473	10,088	11.48000	11.91860
97	SUBTOTAL	3,312	3,190	99,366	95,709	12.42705	12.90183

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.
- (3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 NATIONAL FUEL	DRN# 25809	179	173	5,373	5,175	11.80000	12.25083
99 NATIONAL FUEL	DRN# 25809	233	225	7,000	6,742	12.41000	12.88414
100 NATIONAL FUEL	DRN# 25809	101	97	3,034	2,922	12.35500	12.82703
101 NATIONAL FUEL	DRN# 12740	530	510	15,895	15,310	12.80000	13.28904
102 NATIONAL FUEL	DRN# 179851	27	26	808	778	12.75000	13.23713
103 NATIONAL FUEL	DRN# 32606	116	112	3,480	3,352	12.73000	13.21636
104 NATIONAL FUEL	DRN# 32606	173	167	5,191	5,000	12.61000	13.09178
105 NATIONAL FUEL	DRN# 32606	123	119	3,698	3,562	12.63000	13.11254
106 NATIONAL FUEL	DRN# 32606	451	434	13,528	13,030	12.87237	13.36417
107 NATIONAL FUEL	DRN# 32606	156	151	4,693	4,520	12.56000	13.03987
108 NATIONAL FUEL	DRN# 32606	149	144	4,479	4,314	12.90000	13.39286
109 NATIONAL FUEL	DRN# 49886	299	288	8,958	8,628	12.94000	13.43439
110 NATIONAL FUEL	DRN# 179851	448	431	13,437	12,943	12.95000	13.44477
111 ONEOK	DRN# 32606	5,004	4,820	150,120	144,596	11.98000	12.43771
112 ONEOK	DRN# 32606	140	135	4,208	4,053	11.47000	11.90822
113 ONEOK	DRN# 32606	70	68	2,104	2,027	11.79000	12.24045
114 ONEOK	DRN# 32606	90	87	2,714	2,614	12.37000	12.84261
115 ONEOK	DRN# 32606	100	96	2,996	2,886	12.54500	13.02429
116	SUBTOTAL	8,391	8,082	251,716	242,453	12.42705	12.90183

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.
- (3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 7 of 13

FOR THE PERIOD OF:

January-08

Through

December-08

PRESENT MONTH:

June-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 ONEOK	DRN# 32606	300	289	9,000	8,669	12.70000	13.18522
118 ONEOK	DRN# 32606	114	109	3,409	3,284	12.74000	13.22674
119 ONEOK	DRN# 32606	184	177	5,506	5,303	12.73000	13.21636
120 ONEOK	DRN# 32606	39	38	1,175	1,132	12.65000	13.13331
121 ONEOK	DRN# 32606	185	179	5,561	5,356	12.74000	13.22674
122 ONEOK	DRN# 32606	495	476	14,836	14,290	12.92000	13.41362
123 ONEOK	DRN# 32606	185	178	5,557	5,353	12.94000	13.43439
124 ONEOK	DRN# 32606	103	99	3,086	2,972	13.09000	13.59012
125 ONEOK	DRN# 32606	21	20	632	609	12.97000	13.46553
126 ONEOK	DRN# 32606	185	179	5,561	5,356	12.82000	13.30980
127 ONEOK	DRN# 32606	448	431	13,431	12,937	12.90000	13.39286
128 OCCIDENTAL	DRN# 32606	727	700	21,802	21,000	12.42000	12.89452
129 OCCIDENTAL	DRN# 32606	82	79	2,466	2,375	13.08000	13.57973
130 OCCIDENTAL	DRN# 32606	247	238	7,398	7,126	12.92000	13.41362
131 SEMINOLE	DRN# 32606	319	307	9,563	9,211	13.05500	13.55378
132 SEQUENT	DRN# 32606	17	16	503	484	12.00000	12.45847
133 SEQUENT	DRN# 32606	81	78	2,433	2,343	11.60000	12.04319
134 SEQUENT	DRN# 32606	81	78	2,433	2,343	12.36000	12.83223
135	TOTAL	3,812	3,671	114,352	110,144	12.42705	12.90183

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 13

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 SEQUENT	DRN# 25809	81	78	2,433	2,343	12.20000	12.66611
137 SEQUENT	DRN# 25809	81	78	2,433	2,343	12.40000	12.87375
138 SEQUENT	DRN# 25809	64	62	1,933	1,862	12.60000	13.08140
139 SEQUENT	DRN# 25809	64	62	1,933	1,862	12.35000	12.82184
140 SEQUENT	DRN# 25809	67	64	2,004	1,930	12.45000	12.92566
141 SEQUENT	DRN# 25809	23	22	691	666	12.62000	13.10216
142 SEQUENT	DRN# 25809	90	87	2,698	2,599	12.98000	13.47591
143 SEQUENT	DRN# 25809	167	161	5,000	4,816	14.00000	14.53488
144 SEQUENT	DRN# 25809	88	85	2,643	2,546	12.95000	13.44477
145 SOUTHERN CO.	DRN# 163884	1,014	976	30,414	29,295	13.25000	13.75623
146 TAMPA ELECTRIC	DRN# 163884	333	321	10,000	9,632	11.88500	12.33908
147 TEXLA	DRN# 10034	114	110	3,422	3,296	11.53000	11.97051
148 TEXLA	DRN# 10034	56	54	1,682	1,620	12.64000	13.12292
149 TEXLA	DRN# 10034	57	55	1,711	1,648	12.56000	13.03987
150 TEXLA	DRN# 10034	56	54	1,676	1,614	12.80000	13.28904
151 TEXLA	DRN# 10034	57	54	1,695	1,633	12.93000	13.42400
152 TEXLA	DRN# 10034	57	55	1,711	1,648	12.94000	13.43439
153 TOTAL GAS & POWER	DRN# 716	333	321	10,000	9,632	12.58000	13.06063
154	TOTAL	2,803	2,699	84,079	80,985	12.42705	12.90183

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
155 TOTAL GAS & POWER	DRN# 716	30	29	900	867	13.15000	13.65241
156 UBS AG	DRN# 179851	173	167	5,191	5,000	12.68000	13.16445
157 US GYPSUM	DRN# 25809	1,200	1,156	36,000	34,675	12.37000	12.84261
158 US GYPSUM	DRN# 25809	600	578	18,000	17,338	13.07417	13.57368
159 US GYPSUM	DRN# 25809	67	64	2,000	1,926	12.94250	13.43698
160 VIRGINIA POWER	DRN# 454599	2,000	1,926	60,000	57,792	11.80600	12.25706
161 VIRGINIA POWER	DRN# 454599	5,000	4,816	150,000	144,480	11.67600	12.12209
162 VIRGINIA POWER	DRN# 454599	4,520	4,353	135,589	130,599	11.83600	12.28821
163 VIRGINIA POWER	DRN# 454599	22	21	659	635	11.29000	11.72135
164 VIRGINIA POWER	DRN# 454599	67	65	2,014	1,940	11.65000	12.09510
165 VIRGINIA POWER	DRN# 454599	107	103	3,221	3,102	11.78000	12.23007
166 VIRGINIA POWER	DRN# 454599	67	65	2,014	1,940	12.34000	12.81146
167 VIRGINIA POWER	DRN# 454599	110	106	3,303	3,181	12.41000	12.88414
168 VIRGINIA POWER	DRN# 454599	134	129	4,028	3,880	12.30000	12.76993
169 VIRGINIA POWER	DRN# 454599	219	211	6,560	6,319	12.50592	12.98372
170 VIRGINIA POWER	DRN# 454599	269	259	8,056	7,760	12.70375	13.18911
171 VIRGINIA POWER	DRN# 454599	442	426	13,256	12,768	11.97000	12.42733
172 VIRGINIA POWER	DRN# 454599	134	129	4,028	3,880	12.43000	12.90490
173 VIRGINIA POWER	DRN# 454599	200	193	6,000	5,779	12.62000	13.10216
174	TOTAL	15,361	14,795	460,819	443,861	12.42705	12.90183

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210



FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)EYF
175 VIRGINIA POWER	DRN# 454599	134	129	4,011	3,863	12.78000	13.26827
176 VIRGINIA POWER	DRN# 454599	67	65	2,014	1,940	12.95000	13.44477
177 VIRGINIA POWER	DRN# 454599	201	194	6,042	5,820	12.59000	13.07101
178 VIRGINIA POWER	DRN# 454599	185	179	5,561	5,356	12.79500	13.28385
179 VIRGINIA POWER	DRN# 454599	442	425	13,252	12,764	13.10000	13.60050
180 VIRGINIA POWER	DRN# 454599	67	65	2,014	1,940	12.63000	13.11254
181 ANADARKO	DRN# 8205175	520	501	15,590	15,016	12.10000	12.56229
182 APACHE	DRN# 8205175	220	212	6,600	6,357	13.85500	14.38434
183 ARCLIGHT	DRN# 8205175	167	161	5,000	4,816	13.31250	13.82112
184 ARCLIGHT	DRN# 8205175	500	482	15,000	14,448	13.61989	14.14025
185 ARCLIGHT	DRN# 8205175	335	323	10,050	9,680	14.05000	14.58679
186 BP ENERGY	DRN# 8205175	333	321	10,000	9,632	14.20000	14.74252
187 BEAR	DRN# 8205175	245	236	7,342	7,072	12.05000	12.51038
188 BEAR	DRN# 8205175	80	77	2,395	2,307	13.70000	14.22342
189 BEAR	DRN# 8205175	500	482	15,000	14,448	14.50000	15.05399
190 CHEVRON	DRN# 8205175	665	660	20,558	19,801	12.08000	12.54153
191 CHEVRON	DRN# 8205175	167	161	5,000	4,816	12.80000	13.28904
192 CHEVRON	DRN# 8205175	76	73	2,274	2,190	13.65000	14.17151
193 CHEVRON	DRN# 8205175	56	54	1,693	1,631	14.35000	14.89826
194	TOTAL	4,980	4,797	149,396	143,896	12.42705	12.90183

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

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(3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on

the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 CHEVRON	DRN# 8205175	450	433	13,497	13,000	14.05000	14.58679
196 CONOCO	DRN# 8205175	79	76	2,362	2,275	14.45000	15.00208
197 EOG	DRN# 8205175	333	321	10,000	9,632	12.70000	13.18522
198 EOG	DRN# 8205175	189	182	5,665	5,457	13.75000	14.27533
199 EOG	DRN# 8205175	333	321	10,000	9,632	13.50000	14.01578
200 EOG	DRN# 8205175	1,333	1,284	39,998	38,526	14.26999	14.81519
201 ENBRIDGE	DRN# 8205175	50	48	1,500	1,445	12.70000	13.18522
202 ENBRIDGE	DRN# 8205175	117	112	3,500	3,371	13.05000	13.54859
203 NOBLE	DRN# 8205171	167	161	5,000	4,816	13.72500	14.24938
204 NOBLE	DRN# 8205171	500	482	15,000	14,448	14.48500	15.03841
205 OCCIDENTAL	DRN# 8205175	5,254	5,061	157,618	151,818	12.42000	12.89452
206 SEQUENT	DRN# 8205175	342	329	10,247	9,870	13.25000	13.75623
207 SEQUENT	DRN# 8205175	332	320	9,968	9,601	13.50000	14.01578
208 SEQUENT	DRN# 8205175	333	321	10,000	9,632	13.85000	14.37915
209 SEQUENT	DRN# 8205175	1,408	1,356	42,249	40,694	14.30000	14.84635
210 SHELL	DRN# 8205175	167	161	5,000	4,816	14.20000	14.74252
211 ANADARKO	DRN# 8205179	400	385	12,000	11,558	12.46000	12.93605
212 ANADARKO	DRN# 8205175	137	132	4,120	3,968	12.94000	13.43439
213 ANADARKO	DRN# 8205171	207	199	6,199	5,971	13.07000	13.56935
214	TOTAL	12,131	11,684	363,923	350,531	12.42705	12.90183

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215 APACHE	DRN# 8205175	3,767	3,628	113,005	108,846	11.92000	12.37542
216 BP ENERGY	DRN# 8205164	13,062	12,581	391,860	377,440	11.60000	12.04319
217 BEAR	DRN# 9000020	373	360	11,200	10,788	11.88000	12.33389
218 BEAR	DRN# 8205175	373	360	11,199	10,787	12.90000	13.39286
219 BEAR	DRN# 8205175	167	161	5,000	4,816	12.94000	13.43439
220 BEAR	DRN# 8205175	1,120	1,079	33,597	32,361	12.86000	13.35133
221 BEAR	DRN# 8205175	304	293	9,120	8,784	13.30000	13.80814
222 CIMA	DRN# 8205175	130	125	3,900	3,756	12.60000	13.08140
223 COXINOS	DRN# 050075	4,000	3,853	120,000	115,584	11.64000	12.08472
224 CONOCO	DRN# 8205175	396	382	11,889	11,451	12.71500	13.20079
225 CONOCO	DRN# 8205175	1,085	1,045	32,537	31,340	12.99500	13.49149
226 ENBRIDGE	DRN# 8205175	166	160	4,988	4,804	12.71000	13.19560
227 ENBRIDGE	DRN# 8205175	207	199	6,199	5,971	12.62000	13.10216
228 FORTIS	DRN# 8205175	600	578	18,000	17,338	12.59000	13.07101
229 FORTIS	DRN# 8205175	127	122	3,799	3,659	13.05000	13.54859
230 INFINITE	DRN# 8205175	167	161	5,000	4,816	11.48000	11.91860
231 INFINITE	DRN# 8205175	80	77	2,400	2,312	13.02000	13.51744
232 INFINITE	DRN# 8205175	167	161	5,000	4,816	12.92000	13.41362
233 INFINITE	DRN# 8205175	167	161	5,000	4,816	13.07000	13.56935
234	SUBTOTAL	26,456	25,483	793,693	764,485	12.42705	12.90183

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.
- (3) included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
June-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
235 LOUIS DREYFUS	DRN# 8205175	180	173	5,398	5,199	11.48000	11.91860
236 LOUIS DREYFUS	DRN# 8205175	77	74	2,299	2,214	12.72000	13.20598
237 LOUIS DREYFUS	DRN# 8205175	333	321	10,000	9,632	13.47000	13.98463
238 NATIONAL ENERGY	DRN# 8205175	207	199	6,199	5,971	12.90000	13.39286
239 NATIONAL FUEL	DRN# 8205175	212	205	6,374	6,139	11.48000	11.91860
240 SEQUENT	DRN# 8205175	167	161	5,000	4,816	13.03000	13.52782
241 SEQUENT	DRN# 8205175	77	74	2,299	2,214	12.72000	13.20598
242 SEQUENT	DRN# 8205175	167	161	5,000	4,816	12.66000	13.14369
243 SHELL	DRN# 8205175	333	321	10,000	9,632	12.94000	13.43439
244 TOTAL GAS & POWER	DRN# 8205175	167	161	5,000	4,816	13.08000	13.57973
245		0	0	0	0	0.00000	#DIV/0!
246		0	0	0	0	0.00000	#DIV/0!
247		0	0	0	0	0.00000	#DIV/0!
248		0	0	0	0	0.00000	#DIV/0!
249		0	0	0	0	0.00000	#DIV/0!
250		0	0	0	0	0.00000	#DIV/0!
251		0	0	0	0	0.00000	#DIV/0!
252		0	0	0	0	0.00000	#DIV/0!
253	SUBTOTAL	1,919	1,848	57,569	55,450	0.00000	0.00000
254	TOTAL	119,344	114,952	3,580,309	3,448,554	12.42705	12.90183

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,004,577 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 873,581 dth's moved on

the Southern Natural Gas pipeline shown on line 211 THRU 244, and 458,106 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 210

FOR THE MONTH OF:

June-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	3,979,852	4,106,134	126,482	0.03178	41,806,727	45,500,318	3,693,591	0.08835
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
3 SMALL COMM. SERVICE	155,821	172,552	18,931	0.10880	1,315,967	1,424,394	108,427	0.08239
4 GENERAL SERVICE-1	2,799,622	3,285,305	485,684	0.17348	20,956,367	25,457,032	4,500,665	0.21476
5 GENERAL SERVICE-2	797,238	1,019,219	221,981	0.27844	6,273,259	8,161,173	1,887,914	0.30095
6 GENERAL SERVICE-3	432,378	539,763	107,385	0.24836	3,265,478	4,334,549	1,069,071	0.32739
7 GENERAL SERVICE-4	49,319	72,783	23,464	0.47575	659,634	439,303	(220,331)	(0.33402)
8 GENERAL SERVICE-5	134,868	118,233	(16,635)	(0.12334)	776,760	1,070,735	293,975	0.37846
9 NATURAL GAS VEH. SALES	1,579	3,920	2,341	1.48306	9,968	21,812	11,844	1.18820
10 COMM. ST. LIGHTING	(2,198)	14,358	16,556	(7.53230)	41,901	85,225	43,324	1.03396
11 WHOLESALE	64,423	19,179	(45,244)	(0.70230)	515,537	202,589	(312,948)	(0.60703)
11A OFF SYSTEM SALES	29,703,910	0	(29,703,910)	(1.00000)	160,650,910	0	(160,650,910)	(1.00000)
12 TOTAL FIRM SALES	38,116,412	9,351,446	(28,764,966)	(0.75466)	236,272,507	86,697,130	(149,575,377)	(0.63306)
<b>THERM SALES (INTERRUPTIBLE)</b>								
13 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	153,947	0	(153,947)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	6,605	0	(6,605)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	183,457	0	(183,457)	(1.00000)
16 TOTAL INT. SALES	0	0	0	#DIV/0!	344,009	0	(344,009)	(1.00000)
<b>THERMS SALES (TRANSPORTATION)</b>								
17A SMALL COMM. SERVICE	26,785	29,635	2,850	0.10640	219,173	236,893	17,720	0.08085
17 GENERAL SERVICE-1	5,265,705	5,319,349	53,644	0.01019	37,031,127	37,656,171	625,044	0.01688
18 GENERAL SERVICE-2	4,706,606	4,821,958	115,352	0.02451	33,493,642	35,352,959	1,859,317	0.05551
19 GENERAL SERVICE-3	4,816,870	5,022,406	205,536	0.04267	35,306,675	36,299,418	992,743	0.02812
20 GENERAL SERVICE-4	3,310,894	3,672,098	361,204	0.10910	22,645,842	24,517,257	1,871,416	0.08264
21 GENERAL SERVICE-5	5,797,951	5,115,549	(682,402)	(0.11770)	36,315,427	34,291,254	(2,024,173)	(0.05574)
22 NATURAL GAS VEHICLE SALES	38,591	39,910	3,319	0.09071	195,264	52,292	(142,972)	(0.26780)
23 CONDOMINIUM	177,221	179,530	2,309	0.01303	2,058,737	2,319,139	260,403	0.12649
24 WHOLESALE	84,448	36,733	(47,715)	(0.56502)	428,312	117,294	(311,018)	(0.72615)
25 COMM. ST. LIGHTING	59,666	60,021	355	0.00595	328,904	363,692	34,788	0.10577
26 INTERRUPTIBLE SMALL	3,729,274	4,285,210	555,936	0.14907	29,042,199	27,707,146	(1,335,053)	(0.04597)
27 INTERRUPTIBLE LV-1	12,262,799	16,200,598	3,937,799	0.32112	78,257,623	96,515,823	18,258,200	0.23331
28 INTERRUPTIBLE LV-2	53,526,943	44,029,634	(9,497,309)	(0.17743)	232,154,596	229,077,489	(3,077,107)	(0.01325)
29 TOTAL TRANSPORTATION	93,801,753	88,812,631	(4,989,122)	(0.05319)	507,477,518	524,702,091	17,224,573	0.03394
30 TOTAL THROUGHPUT	131,918,164	98,164,077	(33,754,087)	(0.25587)	744,094,035	611,399,221	(132,694,814)	(0.17833)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
31 RESIDENTIAL	305,513	311,939	6,426	0.02103	1,835,979	1,863,001	27,022	0.01472
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
33 SMALL COMMERCIAL	5,806	5,560	(246)	(0.04237)	35,069	33,576	(1,493)	(0.04257)
34 GENERAL SERVICE-1	9,786	10,384	598	0.06111	58,872	62,143	3,271	0.05556
35 GENERAL SERVICE-2	548	633	85	0.15511	3,305	3,798	493	0.14917
36 GENERAL SERVICE-3	102	112	10	0.09804	595	672	77	0.12941
37 GENERAL SERVICE-4	4	6	2	0.50000	31	36	5	0.16129
38 GENERAL SERVICE-5	3	6	3	1.00000	27	36	9	0.33333
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	24	36	12	0.50000
40 COMM. ST. LIGHTING	32	31	(1)	(0.03125)	194	186	(8)	(0.04124)
41 WHOLESALE	8	9	1	0.12500	53	54	1	0.01887
41A OFF SYSTEM SALES	17	0	(17)	(1.00000)	108	0	(108)	(1.00000)
42 TOTAL FIRM	321,823	328,686	6,863	0.02133	1,934,257	1,963,538	29,281	0.01514
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
43 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	3	0	(3)	(1.00000)
46 TOTAL INT.	0	0	0	#DIV/0!	9	0	(9)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
46A SMALL COMM. SERVICE	542	459	(83)	(0.15314)	3,203	2,754	(449)	(0.14018)
47 GENERAL SERVICE-1	9,578	9,132	(446)	(0.04657)	56,700	54,207	(2,493)	(0.04397)
48 GENERAL SERVICE-2	2,566	2,471	(95)	(0.03702)	15,216	14,740	(476)	(0.03128)
49 GENERAL SERVICE-3	710	668	(42)	(0.05915)	4,221	4,004	(217)	(0.05141)
50 GENERAL SERVICE-4	141	139	(2)	(0.01418)	846	834	(12)	(0.01418)
51 GENERAL SERVICE-5	106	93	(13)	(0.12264)	610	558	(52)	(0.08525)
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	66	66	0	0.00000
53 CONDOMINIUM	263	298	35	0.13308	1,584	1,788	204	0.12879
54 WHOLESALE	3	1	(2)	(0.66667)	12	6	(6)	(0.50000)
55 COMM. ST. LIGHTING	31	32	1	0.03226	186	192	6	0.03226
56 INTERRUPTIBLE SMALL	29	30	1	0.03448	169	180	11	0.06509
57 INTERRUPTIBLE LV-1	14	14	0	0.00000	86	84	(2)	(0.02326)
58 INTERRUPTIBLE LV-2	10	8	(2)	(0.20000)	49	48	(1)	(0.02041)
59 TOTAL TRANSP. CUSTOMERS	14,004	13,356	(648)	(0.04627)	82,948	79,461	(3,487)	(0.04204)
60 TOTAL CUSTOMERS	335,827	342,042	6,215	0.01851	2,017,214	2,042,999	25,785	0.01278

FOR THE MONTH OF:

June-08

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
61 RESIDENTIAL	13	13	0	0.01053	23	24	2	0.07256
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	27	31	4	0.15786	38	42	5	0.13052
64 GENERAL SERVICE-1	286	316	30	0.10590	356	410	54	0.15082
65 GENERAL SERVICE-2	1,455	1,610	155	0.10677	1,898	2,149	251	0.13208
66 GENERAL SERVICE-3	4,239	4,819	580	0.13690	5,488	6,450	962	0.17529
67 GENERAL SERVICE-4	12,330	12,131	(199)	(0.01616)	21,279	12,203	(9,076)	(0.42652)
68 GENERAL SERVICE-5	44,956	19,706	(25,250)	(0.56167)	28,769	29,743	974	0.03385
69 NATURAL GAS VEH. SALES	395	653	259	0.65537	415	606	191	0.45880
70 COMM. ST. LIGHTING	(69)	463	532	(7.74302)	216	458	242	1.12144
71 WHOLESALE	8,053	2,131	(5,922)	(0.73537)	9,727	3,752	(5,975)	(0.61431)
71A OFF SYSTEM SALES	1,747,289	#DIV/0!	#DIV/0!	#DIV/0!	1,487,508	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	30,789	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6,605	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	61,152	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	49	65	15	0.30647	68	86	18	0.25707
75 GENERAL SERVICE-1(TRANSP.)	550	582	33	0.05952	653	695	42	0.06365
76 GENERAL SERVICE-2(TRANSP.)	1,834	1,951	117	0.06390	2,201	2,398	197	0.08960
77 GENERAL SERVICE-3(TRANSP.)	6,784	7,519	734	0.10823	8,365	9,066	701	0.08384
78 GENERAL SERVICE-4(TRANSP.)	23,482	26,418	2,936	0.12505	26,768	29,397	2,629	0.09822
79 GENERAL SERVICE-5(TRANSP.)	54,698	55,006	308	0.00564	59,533	61,454	1,920	0.03226
80 NATURAL GAS VEHICLES(TRANSP.)	3,326	3,628	302	0.09071	2,959	3,751	792	0.26780
81 CONDOMINIUM(TRANSP.)	674	602	(71)	(0.10595)	1,300	1,297	(3)	(0.00204)
82 WHOLESALE(TRANSP.)	28,149	36,733	8,584	0.30493	35,693	19,549	(16,144)	(0.45230)
83 COMM. ST. LIGHTING(TRANSP.)	1,925	1,876	(49)	(0.02549)	1,768	1,894	126	0.07121
84 INTERRUPTIBLE SMALL (TRANSP.)	128,596	142,840	14,245	0.11077	171,847	153,929	(17,919)	(0.10427)
85 INTERRUPTIBLE LV-1 (TRANSP.)	875,914	1,157,186	281,271	0.32112	909,972	1,148,998	239,026	0.26267
86 INTERRUPTIBLE LV-2 (TRANSP.)	5,352,694	5,503,704	151,010	0.02821	4,737,849	4,772,448	34,599	0.00730

JACKSONVILLE DIVISION:	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0364	1.0305	1.0285	1.0295	1.0364						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.048	1.046	1.047	1.054						
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0266	1.0276	1.0285	1.0285	1.0295						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.044	1.045	1.046	1.046	1.047						

ORLANDO DIVISION:	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0256	1.0266	1.0285	1.0295	1.0305						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.043	1.044	1.046	1.047	1.048						
<b>TAMPA, LAKELAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0256	1.0266	1.0256	1.0276	1.0276						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.044	1.043	1.045	1.045						



	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>EUSTIS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050						
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0281	1.0262	1.0272	1.0291	1.0311	1.0321						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050						

COMPANY: PEOPLES GAS SYSTEM

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

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	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0282	1.0272	1.0282	1.0282	1.0292	1.0292						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.053	1.053	1.054	1.054						
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0266	1.0276	1.0276	1.0285	1.0285						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.044	1.045	1.045	1.046	1.046						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
Page 5 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>SARASOTA, FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0266	1.0256	1.0276	1.0285						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.044	1.043	1.045	1.046						
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050						

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: June 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)		36		\$46,010.46	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges		27(Line2)		\$48,471.61	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		28(Line6)		\$9,802.62	
4 Commodity Pipeline (FGT)-June'08 Accrual Adj:					
Invoice-FGT	113-141(Totals plus line 1)		\$46,525.57		
Invoice-FGT	137-147		(\$3,914.29)		
Less Prior Month's Accrual of Usage Charges (FGT)		36	(\$43,075.15)		
Sub-Total (Also on Actual/Accrual Reconciliation)	111(Lines 9,12&15)			(\$463.87)	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: June 2008

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
5 Commodity Pipeline-(Gulfstream)-apr'08 Accrual Adj:					
Invoice-Gulfstream Natural Gas System	163-167(excl. line 1)		\$4,991.83		
Less Prior Month's Accrual of Gulfstream Pipeline Charges		28(Line6)	(\$4,965.88)		
Sub-Total (Also on Actual/Accrual Reconciliation)	159(line15&18)			\$25.95	
6 Bay Gas Storage		35		\$6,000.00	
7 TOTAL COMMODITY (Pipeline)					<u>\$109,846.77</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: June 2008

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		38		\$58,100.00	
9 Accrued Swing Service-Commodity-3rd Party Suppliers-----		39		\$1,031,050.88	
10 TOTAL SWING SERVICE-----					<u>\$1,089,150.88</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: June 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	54(Line1)		\$43,461,616.46		
Hedge Settlement	33		(\$2,128,560.00)	\$41,333,056.46	
12 City of Sunrise	29-30			\$22,795.96	
13 Okaloosa	31			\$31,500.00	
14 Purchases-3rd Party Suppliers-May'08 Accrual Adj.:					
Supplier Invoices	57-110		\$37,616,886.54		
Supplier Invoices	Less : Page 56( Lines 1,8,15,22,29)		(\$4,495.00)		
Supplier Invoices	Less : Page 56( Lines3,10,17, 24,31)		(\$54,150.00)		
Less Prior Month's Accruals for Gas Purchased		50(Line1)	(\$37,528,138.46)		
Sub-Total (Also on Actual/Accrual Reconciliation)	55(lines1-7),52(Line 5-6,12-13,19-20,26-27,33-34)			\$30,103.08	
15 Purchases-3rd Party Suppliers (Gulfstream)-May'08 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	161&162		(\$56,784.61)		
Less Prior Month's Accrual of (Imbalance Cashout)		28(Line1)	\$107,776.22		
Sub-Total (Also on Actual/Accrual Reconciliation)	159(line 3)			\$50,991.61	
16 Cashouts-Peoples' Transportation Customers	186			\$568,877.37	
17 NCTS Program Cashouts	187			\$1,181,989.45	
18 NCTS Program Cashouts Prior Month Adj.	188			\$7,419.09	
19 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges	27(Line1)			\$148,600.50	
20 Bookouts- May'08	26			\$1,170,943.71	
21 Imbalance Cashout (FGT)	25(Line 3)			(\$1,094,069.92)	
22 Imbalance Cashout (FGT)-May'08--Accrual Adj.	179(Line7)			\$514,096.80	
23 Central Florida Gas	34			(\$42,617.93)	
24 Constellation-Prior Period Adj.	170(Line1)			\$132,930.00	
25 Occidental -Prior Month Adj.	169(Line1)			(\$37,302.72)	
26 TOTAL COMMODITY (Other)					\$44,019,313.46

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: June 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
27 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$2,237,727.42		
Invoice-FGT					
Line 1		16	\$12,165.00		
Invoice-FGT					
Line 1		17	\$1,304,608.50		
Invoice-FGT					
Line 1		24	\$46,140.00		
Total Demand (FGT)				\$3,600,640.92	
28 Demand (SNG):					
Accrual of Sonat Pipeline Charges		27(Line3)		\$393,752.48	
29 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		28(Line7)		\$593,563.00	



COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: June 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
30 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)		1-11	(\$1,218,973.73)		
Invoice-FGT (Relinq. Credits)		17-23	(\$274,902.16)		
Invoice-FGT (Relinq. Credits)		24	(\$46,140.00)		
Total Temporary Relinquishment Credit (FGT)				(\$1,540,015.89)	
31 Temporary Acquisition Charge (FGT):					
Invoice-FGT		12-15		\$403,708.93	
32 Unbundled Capacity Sales (FGT):		172		\$718.01	
33 Capacity Discount		171		\$10,088.36	
34 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)		37		(\$9,732.00)	
35 TOTAL DEMAND					<u>\$3,452,723.81</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: June 2008

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>OTHER</u>					
36 Administrative Costs	N/A			\$88,251.88	
37 Odorant Costs	185			\$27,752.50	
38 Transportation Trailer Charges	32			\$227,026.40	
39 TOTAL OTHER					<u>\$343,030.78</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
June-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	35,379,230	19	1,434,627.62	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(240,000)	19	(9,732.00)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,240,820	19	1,029,706.34	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	27,339,630	15	49,895.65	1
5a FTS-1 USAGE CHARGE-May'08 Accrual Adj.	COMM. PIPELINE	(170,420)	15	567.07	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,782,260	15	(3,885.19)	1
6a FTS-2 USAGE CHARGE-May'08 Accrual Adj.	COMM. PIPELINE	0	15	(1,030.94)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(931,480)	18	(\$1,094,069.92)	4
8 IMBALANCE CASHOUT-May'08 Accrual Adj.	COMM. OTHER	452,550	18	\$514,096.80	4
9 TOTAL FGT		<u>91,302,610</u>		<u>\$1,952,102.93</u>	
10 SONAT PIPELINE	COMM. PIPELINE	7,434,290	15	48,471.61	1
11 SONAT PIPELINE	DEMAND	10,797,690	19	393,752.48	5
12 SONAT PIPELINE	COMM. OTHER	117,750	18	148,600.50	4
13 GULFSTREAM PIPELINE	COMM. PIPELINE	4,482,600	15	9,802.62	1
14 GULFSTREAM PIPELINE	DEMAND	10,760,000	19	593,563.00	5
15 CITY OF SUNRISE	COMM. OTHER	16,772	18	22,795.96	4
16 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
17 TRANSPORT TRAILER CHARGES	OTHER			227,026.40	6
18 ADMINISTRATIVE COSTS	OTHER			88,251.88	8
19 ODORANT CHARGES	OTHER			27,752.50	6
20 BOOKOUTS	COMM. OTHER	975,010	18	1,170,943.71	4
21 CENTRAL FLORIDA GAS	COMM. OTHER	(53,030)	18	(42,617.93)	4
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	549,252	18	568,877.37	4
23 NCTS PROGRAM C/O'S	COMM. OTHER	1,069,674	18	1,181,989.45	4
24 NCTS PROGRAM C/O'S	COMM. OTHER*	0	18	7,419.09	4
25 ADAMS	COMM. OTHER	280,840	18	343,946.17	4
26 ANADARKO	COMM. OTHER	449,830	18	563,208.17	4
27 APACHE	COMM. OTHER	1,313,580	18	1,582,041.44	4
28 ARCLIGHT ENERGY	SWING-DEMAND			53,750.00	4
29 ARCLIGHT ENERGY	COMM. OTHER	484,620	18	672,777.27	4
30 BG ENERGY	COMM. OTHER	3,000,000	18	3,845,280.00	4
31 BP ENERGY	COMM. OTHER	4,123,510	18	4,810,911.34	4
32 BEAR ENERGY	COMM. OTHER	1,188,490	18	1,564,510.27	4
33 CHEVTEXACO	COMM. OTHER	475,580	18	617,461.08	4
34 CIMA	COMM. OTHER	39,000	18	49,140.00	4
35 COKINOS	COMM. OTHER	1,200,000	18	1,396,800.00	4
36 CONOCO	SWING-DEMAND			1,050.00	3
37 CONOCO	COMM. OTHER	606,830	18	789,576.51	4
38 CROSSTEX	COMM. OTHER	1,035,380	18	1,294,802.09	4
39 EAGLE	SWING-DEMAND			1,500.00	3
40 EAGLE	COMM. OTHER	121,550	18	156,374.00	4
41 EOG	COMM. OTHER	685,410	18	950,237.39	4
42 ENBRIDGE	COMM. OTHER	253,200	18	331,374.45	4
43 FORTIS	COMM. OTHER	217,990	18	276,196.95	4
44 GLENCORE	COMM. OTHER	85,550	18	110,735.92	4
45 HOUSTON PIPELINE	COMM. OTHER	778,060	18	942,792.98	4
46 IBERDROLA	SWING-DEMAND			1,800.00	4
47 IBERDROLA	SWING-COMM.	870,820	17	1,031,050.88	3
48 INFINITE	COMM. OTHER	1,275,580	18	1,738,952.32	4
49 INTERCONN	COMM. OTHER	30,000	18	43,800.00	4
50 LOUIS DREYFUS	COMM. OTHER	4,110,200	18	5,036,373.45	4
51 MACQUARIE COOK	COMM. OTHER	11,290	18	14,564.10	4
52 MAGNUS	COMM. OTHER	272,480	18	342,359.36	4
53 NJR ENERGY	COMM. OTHER	169,370	18	220,019.70	4
54 NATIONAL ENERGY	COMM. OTHER	163,750	18	202,931.04	4
55 NATIONAL FUEL	COMM. OTHER	1,193,510	18	1,481,898.33	4
56 NOBLE	COMM. OTHER	200,000	18	285,900.00	4
57 OCCIDENTAL	COMM. OTHER	1,892,840	18	2,358,233.84	4
58 ONEOK	COMM. OTHER	2,298,960	18	2,812,932.85	4
59 SEMINOLE ELECTRIC	COMM. OTHER	95,630	18	124,844.97	4
60 SEQUENT	COMM. OTHER	1,119,000	18	1,516,022.67	4
61 SHELL	COMM. OTHER	150,000	18	200,400.00	4
62 SOUTHERN	COMM. OTHER	304,140	18	402,985.50	4
63 TAMPA ELECTRIC	COMM. OTHER	100,000	18	118,850.00	4
64 TEXLA	COMM. OTHER	118,970	18	147,715.79	4
65 TOTAL GAS AND POWER	COMM. OTHER	159,000	18	203,035.00	4
66 UBS AG	COMM. OTHER	51,910	18	65,821.88	4
67 US GYPSUM	COMM. OTHER	560,000	18	706,540.00	4
68 VIRGINIA POWER	COMM. OTHER	4,316,220	18	5,141,269.65	4
69 BAY GAS STORAGE CO.	COMM. PIPELINE	30,000	15	6,000.00	1
70 J. ARON & CO.	COMM. OTHER	0	18	(404,400.00)	4
71 BOM	COMM. OTHER	0	18	(195,800.00)	4
72 BPNA	COMM. OTHER	0	18	(664,160.00)	4
73 CSELLC	COMM. OTHER	0	18	(209,800.00)	4
74 MLCI	COMM. OTHER	0	18	(654,400.00)	4
75 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	994,908	19	10,088.38	5
76 UNBUNDLED CAPACITY SALES	DEMAND	13,350	19	718.01	5
77 OCCIDENTAL	COMM. OTHER*	0	18	(37,302.72)	4
78 CONSTELLATION ENERGY	COMM. OTHER**	300,000	18	132,930.00	4
79 GAS PURCHASES-May'08 Accrual Adj.	COMM. OTHER	(20,800)	18	30,103.08	4
80 GULFSTREAM PIPELINE-May'08 Accrual Adj.	COMM. OTHER	42,470	18	50,991.81	4
81 GULFSTREAM PIPELINE-May'08 Accrual Adj.	COMM. PIPELINE	11,850	15	25.95	1
82 TOTAL		<u>164,854,486</u>		<u>\$49,045,993.20</u>	

\*Prior Month Adjustment  
\*\*Prior Period Adjustment

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 06/29/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> <i>WIRE F/11/08</i> \$1,060,681.18 <b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000312711 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> <i>07/11/2008</i>

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000 ✓	31,927.50	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	5,518,440 ✓	2,237,727.42 ✓	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(31,170)	-12,639.44	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(65,220)	-26,446.71	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(165,240)	-67,004.82	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(197,370)	-80,033.54	01 - 30	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69	01 - 30	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(48,270)	-19,573.49	01 - 30	
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,170)	-11,422.94	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 06/29/2008 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> ION COI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 01, 2008	<b>Invoice Total Amount:</b> \$1,050,681.19 <b>Invoice Identifier:</b> 000312711 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/11/2008	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL		
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY		
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>		
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,560)	-11,581.08	01 - 30	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,030)	-8,527.67	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,030)	-14,610.17	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,050)	-17,456.78	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,900)	-8,880.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,900)	-1,581.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43992 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,360)	-3,795.48	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,907.25	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/11/2008 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> MARION COLLETT <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,050,681.19 <b>Invoice Identifier:</b> 000312711 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/11/2008
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01 - 30	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,210)	-2,518.16	01 - 30	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,730)	-10,839.02	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,280)	-17,955.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,990)	-21,081.95	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,330)	-3,783.32	01 - 30	
				Temporary Relinquishment Credit - Award # 44214 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,180)	-12,237.99	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> SION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2008	<b>Invoice Total Amount:</b> \$1,050,661.19 <b>Invoice Identifier:</b> 000312711 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/11/2008	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL		
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY		
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>		
<b>Begin Transaction Date:</b> June 01, 2008		<b>End Transaction Date:</b> June 30, 2008	
<i>Please reference your invoice identifier and your account number in your wire transfer.</i>			

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 44214 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(22,290)	-9,038.60	01 - 30	
01				Temporary Relinquishment Credit - Award # 44214 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(4,620)	-1,873.41	01 - 30	
01				Temporary Relinquishment Credit - Award # 44248 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(36,540)	-14,816.97	01 - 30	
01				Temporary Relinquishment Credit - Award # 44248 At DRN 23703							RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 44248 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(270,000)	-109,485.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 44248 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(48,840)	-19,804.62	01 - 30	
01				Temporary Relinquishment Credit - Award # 44248 At DRN 337605							RC2	0.3855	0.0200	0.0000	0.4055	(3,750)	-1,520.63	01 - 30	
01				Temporary Relinquishment Credit - Award # 44752 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(10,830)	-4,391.57	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 06/30/08 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2008	<b>Invoice Total Amount:</b> \$1,050,681.19
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312711
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002354
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/11/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 44755 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(22,200)	-9,002.10	01 - 30	
01				Temporary Relinquishment Credit - Award # 44755 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(18,570)	-7,530.14	01 - 30	
01				Temporary Relinquishment Credit - Award # 44755 At DRN 337605							RC2	0.3855	0.0200	0.0000	0.4055	(3,000)	-1,216.50	01 - 30	
01				Temporary Relinquishment Credit - Award # 44845 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(68,610)	-27,821.36	01 - 30	
01				Temporary Relinquishment Credit - Award # 45034 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(140,490)	-56,968.70	01 - 30	
01				Temporary Relinquishment Credit - Award # 45034 At DRN 24229							RC2	0.3855	0.0200	0.0000	0.4055	(117,630)	-47,698.97	01 - 30	
01				Temporary Relinquishment Credit - Award # 45034 At DRN 255292							RC2	0.3855	0.0200	0.0000	0.4055	(2,100)	-851.55	01 - 30	
01				Temporary Relinquishment Credit - Award # 45105 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(20,280)	-8,223.54	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/29/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	July 01, 2008	<b>Invoice Total Amount:</b>	\$1,050,681.19
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312711
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2008
<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45121 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,720)	-20,972.46	01 - 30	
				Temporary Relinquishment Credit - Award # 45121 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(104,580)	-42,407.19	01 - 30	
				Temporary Relinquishment Credit - Award # 45133 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,730)	-2,323.52	01 - 30	
				Temporary Relinquishment Credit - Award # 45133 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,920)	-14,160.06	01 - 30	
				Temporary Relinquishment Credit - Award # 45172 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,920)	-778.56	01 - 30	
				Temporary Relinquishment Credit - Award # 45172 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,260)	-4,160.43	01 - 30	
				Temporary Relinquishment Credit - Award # 45175 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(55,230)	-22,395.77	01 - 30	
				Temporary Relinquishment Credit - Award # 45175 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,060)	-2,457.33	01 - 30	

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9

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 06/30/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,050,681.19 <b>Invoice Identifier:</b> 000312711 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/11/2008
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**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 45175 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(18,990)	-7,700.45	01 - 30	
01				Temporary Relinquishment Credit - Award # 45183 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(1,050)	-425.78	01 - 30	
01				Temporary Relinquishment Credit - Award # 45183 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(9,630)	-3,904.97	01 - 30	
01				Temporary Relinquishment Credit - Award # 45185 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(540)	-218.97	01 - 30	
01				Temporary Relinquishment Credit - Award # 45185 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(4,320)	-1,751.76	01 - 30	
01				Temporary Relinquishment Credit - Award # 45187 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	01 - 30	
01				Temporary Relinquishment Credit - Award # 45187 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(1,200)	-486.60	01 - 30	
01				Temporary Relinquishment Credit - Award # 45189 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(90)	-36.50	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> TRANSMISSION CO <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,050,681.19 <b>Invoice Identifier:</b> 000312711 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/11/2008
<b>Begin Transaction Date:</b> June 01, 2008 <b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45189 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,020)	-2,846.61	01 - 30	
				Temporary Relinquishment Credit - Award # 45199 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(450)	-182.48	01 - 30	
				Temporary Relinquishment Credit - Award # 45199 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
				Temporary Relinquishment Credit - Award # 45207 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,180)	-3,321.05	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,040)	-5,693.22	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,770)	-6,800.24	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
				Temporary Relinquishment Credit - Award # 45407 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

8

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2008	<b>Contact Name:</b>	MARION COLETTA
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Total Amount:</b> \$1,050,681.19	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Invoice Identifier:</b> 000312711	
<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	<b>Account Number:</b> 52002364	
				<b>Net Due Date:</b> 07/11/2008	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,820)	-6,009.51	01 - 30	
				Temporary Relinquishment Credit - Award # 45751 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(163,680)	-66,372.24	01 - 30	
				Temporary Relinquishment Credit - Award # 45751 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,270)	-18,356.99	01 - 30	
				Temporary Relinquishment Credit - Award # 45751 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 30	
				Temporary Relinquishment Credit - Award # 45753 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,750)	-13,685.63	01 - 30	
				Temporary Relinquishment Credit - Award # 45757 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,050)	-7,724.78	01 - 30	
				Temporary Relinquishment Credit - Award # 45760 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,920)	-4,428.06	01 - 30	
				Temporary Relinquishment Credit - Award # 45764 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,110)	-2,883.11	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/30/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	JN COI
				<b>Contact Name:</b>	MARKION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2008	<b>Invoice Total Amount:</b>	\$1,050,681.19
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312711
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45766 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,170)	-4,123.94	01 - 30	
				Temporary Relinquishment Credit - Award # 45768 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(720)	-291.96	01 - 30	
				Temporary Relinquishment Credit - Award # 45771 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,238)	-502.01	01 - 02	
				Temporary Relinquishment Credit - Award # 45772 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,746)	-1,113.50	01 - 02	
				Temporary Relinquishment Credit - Award # 45772 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,016)	-2,439.49	01 - 02	
				Temporary Relinquishment Credit - Award # 45772 At DRN 454599															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,350)	-9,062.93	01 - 30	
				Temporary Relinquishment Credit - Award # 45773 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,180)	-36,567.99	01 - 30	
				Temporary Relinquishment Credit - Award # 45773 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(360)	-145.98	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	IN COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINGS	<b>Contact Phone:</b>	713-989-2094						

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	July 01, 2008	<b>Invoice Total Amount:</b>		\$1,050,681.19
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>		000312711
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>		52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>		07/11/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Del Loc Prop	Def Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45773 At DRN 24229																
01											RC2	0.3855	0.0200	0.0000	0.4055	(149,520)	-60,630.36	01 - 30		
				Temporary Relinquishment Credit - Award # 45773 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(41,130)	-16,678.22	01 - 30		
				Temporary Relinquishment Credit - Award # 45773 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,100)	-4,501.05	01 - 30		
				Temporary Relinquishment Credit - Award # 45774 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,470)	-1,812.59	01 - 30		
				Temporary Relinquishment Credit - Award # 45774 At DRN 12740																
01											RC2	0.3855	0.0200	0.0000	0.4055	(165,000)	-66,907.50	01 - 30		
				Temporary Relinquishment Credit - Award # 45782 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,580)	-1,046.19	01 - 30		
				Temporary Relinquishment Credit - Award # 45783 At DRN 241390																
01											RC2	0.3855	0.0200	0.0000	0.4055	(240)	-97.32	01 - 30		
				Temporary Relinquishment Credit - Award # 45785 At DRN 241390																
																<b>Invoice Total Amount:</b>	<b>3,157,340</b>	<b>1,050,681.19</b>		

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 7/1/2008 4:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 01, 2008	<b>Invoice Total Amount:</b> <i>WIRE 7/1/08</i> \$334,537.50
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000312595
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>7/1/2008</i> 07/11/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553																			
01											R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662																			
01											R3A	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292																			
01											R3A	0.3855	0.0200	0.0000	0.4055	240,000	97,320.00	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571																			
01											R3A	0.3855	0.0200	0.0000	0.4055	90,000	36,495.00	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606																			
01											R3A	0.3855	0.0200	0.0000	0.4055	75,000	30,412.50	01 - 30		
	Temporary Acquisition Reservation Charge - Award # 45623 At DRN 157553																			
																<b>Invoice Total Amount:</b>	<b>825,000</b>	<b>334,537.50</b>		

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/11/2008 10:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI
<b>Invoice Date:</b> July 01, 2008	<b>Sup Doc Ind:</b> IMLB	<b>Contact Name:</b> MARION COLLINS
<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Prev Inv ID:</b>	<b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008
<b>Svc Req:</b> 006922736	<b>Invoice Total Amount:</b> <i>WIRE 7/11/08</i> \$89,171.43	
<b>Svc Req K:</b> 104439	<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000312428	
<b>Svc CD:</b> FTS-1	<b>Account Number:</b> 52002364	
	<b>Net Due Date:</b> 07/11/2008	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep/Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	24,270	9,841.49	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	8,910	3,613.01	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	17,760	7,201.68	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	930	377.12	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,430	985.37	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	360	145.98	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	5,760	2,335.68	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	35,970	14,585.84	01 - 30	
01											R3A	0.3855	0.0200	0.0000	0.4055	23,670	9,598.19	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> ION COI	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	369,171.43
<b>Invoice Identifier:</b>	000312428
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2008

<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	53,040	21,507.72	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	40,590	16,459.25	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0200	0.0000	0.4055	21,660	8,783.13	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,019)	-818.71	06 - 30	
				Temporary Relinquishment Credit - Award # 45749 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(360)	-145.98	01 - 30	
				Temporary Relinquishment Credit - Award # 45749 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,304)	-934.27	06 - 17	
				Temporary Relinquishment Credit - Award # 45749 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,980)	-6,885.39	01 - 30	
				Temporary Relinquishment Credit - Award # 45749 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,832)	-10,069.38	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

14

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 06/30/2008 12:00 AM  
**Payee's Bank Account Number:** **REDACTED**  
**Payee's Bank ABA Number:** **REDACTED**  
**Payee's Bank:** **REDACTED**  
**Payee's Name:** **REDACTED**  
**Contact Name:** **REDACTED**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** July 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$69,171.43  
**Invoice Identifier:** 000312428  
**Account Number:** 52002364  
**Net Due Date:** 07/11/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Del Loc Prop	Def Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45749 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,272)	-7,409.30		01 - 30	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605																
																<b>Invoice Total Amount:</b>	<b>170,583</b>	<b>69,171.43</b>		

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Strmt D/T:** 06/29/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JN COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** July 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prv Inv ID:**  
**Begin Transaction Date:** June 01, 2008  
**End Transaction Date:** June 30, 2008

**Invoice Total Amount:** *WIRE 7/1/08* \$12,165.00  
**Invoice Identifier:** *01-90-000-232-02-000* 000312621  
**Account Number:** *FE* 52002364  
**Net Due Date:** *FE* 07/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	30,000	12,165.00	01 - 30	
Reservation/Demand D1																			

**Invoice Total Amount:** 30,000      12,165.00

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008

<b>Invoice Total Amount:</b> WIRE 7/11/08 \$1,028,706.34
<b>Invoice Identifier:</b> 01-90-000-232-02-000 000312735
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 07/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line - 1			RD1	0.7690	0.0000	0.0000	0.7690	1,696,500	1,304,608.50	01 - 30	
				Reservation/Demand D1															
01											RC2	0.4130	0.0000	0.0000	0.4130	(25,500)	-10,531.50	01 - 30	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,000)	-2,307.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44846 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,630)	-7,405.47	01 - 30	
				Temporary Relinquishment Credit - Award # 45134 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,240)	-7,105.56	01 - 30	
				Temporary Relinquishment Credit - Award # 45134 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,270)	-7,128.63	01 - 30	
				Temporary Relinquishment Credit - Award # 45134 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,630)	-7,405.47	01 - 30	
				Temporary Relinquishment Credit - Award # 45134 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,780)	-7,520.82	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

17

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	July 01, 2008	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	MISSION COI
<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$1,029,706.34
<b>Invoice Identifier:</b>	000312735
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45176 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,780)	-7,520.82	01 - 30	
				Temporary Relinquishment Credit - Award # 45176 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,340)	-15,641.46	01 - 30	
				Temporary Relinquishment Credit - Award # 45176 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,420)	-4,936.98	01 - 30	
				Temporary Relinquishment Credit - Award # 45180 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,210)	-4,775.49	01 - 30	
				Temporary Relinquishment Credit - Award # 45180 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,360)	-2,583.84	01 - 30	
				Temporary Relinquishment Credit - Award # 45184 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,510)	-2,699.19	01 - 30	
				Temporary Relinquishment Credit - Award # 45184 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,770)	-1,361.13	01 - 30	
				Temporary Relinquishment Credit - Award # 45186 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,710)	-1,314.99	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/02/2008 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	WILSON COLLINS
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2008	<b>Invoice Total Amount:</b>	\$1,029,706.34
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312735
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/11/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45186 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(750)	-576.75	01 - 30	
				Temporary Relinquishment Credit - Award # 45188 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(810)	-622.89	01 - 30	
				Temporary Relinquishment Credit - Award # 45188 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(240)	-184.56	01 - 30	
				Temporary Relinquishment Credit - Award # 45190 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
				Temporary Relinquishment Credit - Award # 45190 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,470)	-1,130.43	01 - 30	
				Temporary Relinquishment Credit - Award # 45200 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,410)	-1,084.29	01 - 30	
				Temporary Relinquishment Credit - Award # 45200 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
				Temporary Relinquishment Credit - Award # 45208 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 06/29/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,029,708.34 <b>Invoice Identifier:</b> 000312735 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/11/2008
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**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45408 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,230)	-24,015.87	01 - 30	
	Temporary Relinquishment Credit - Award # 45752 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(570)	-438.33	01 - 30	
	Temporary Relinquishment Credit - Award # 45755 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(570)	-438.33	01 - 30	
	Temporary Relinquishment Credit - Award # 45755 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,400)	-8,766.60	01 - 30	
	Temporary Relinquishment Credit - Award # 45756 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,700)	-4,383.30	01 - 30	
	Temporary Relinquishment Credit - Award # 45756 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(52,050)	-40,026.45	01 - 30	
	Temporary Relinquishment Credit - Award # 45758 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(52,050)	-40,026.45	01 - 30	
	Temporary Relinquishment Credit - Award # 45758 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,000)	-6,921.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

20

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 06/29/2008 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> .OI	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094
<b>Remit Addr:</b>	<b>Payee:</b>	<b>Invoice Date:</b>	<b>Invoice Total Amount:</b>	<b>Invoice Identifier:</b>	<b>Account Number:</b>	<b>Net Due Date:</b>		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 01, 2008	<b>Invoice Total Amount:</b> \$1,029,706.34
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312735
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/11/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45761 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,280)	-4,060.32	01 - 30	
	Temporary Relinquishment Credit - Award # 45761 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,910)	-2,237.79	01 - 30	
	Temporary Relinquishment Credit - Award # 45763 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	
	Temporary Relinquishment Credit - Award # 45763 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(18,570)	-14,280.33	01 - 30	
	Temporary Relinquishment Credit - Award # 45765 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,270)	-7,128.63	01 - 30	
	Temporary Relinquishment Credit - Award # 45765 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,900)	-2,999.10	01 - 30	
	Temporary Relinquishment Credit - Award # 45767 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,950)	-1,499.55	01 - 30	
	Temporary Relinquishment Credit - Award # 45767 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,290)	-3,299.01	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/09/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLETTA
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,029,706.34
<b>Invoice Identifier:</b>	000312735
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2008

<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 45769 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,130)	-1,637.97	01 - 30	
Temporary Relinquishment Credit - Award # 45769 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(120)	-92.28	01 - 30	
Temporary Relinquishment Credit - Award # 45770 At DRN 10034																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
Temporary Relinquishment Credit - Award # 45770 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,230)	-3,252.87	01 - 30	
Temporary Relinquishment Credit - Award # 45775 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,200)	-3,229.80	01 - 30	
Temporary Relinquishment Credit - Award # 45775 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
Temporary Relinquishment Credit - Award # 45779 At DRN 10034																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(150)	-115.35	01 - 30	
Temporary Relinquishment Credit - Award # 45779 At DRN 157553																			
01											RC2	0.4055	0.0000	0.0000	0.4055	(6,628)	-2,687.65	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 06/29/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008

<b>Invoice Total Amount:</b>	\$1,029,706.34
<b>Invoice Identifier:</b>	000312735
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 45781 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30		
	Temporary Relinquishment Credit - Award # 45786 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30		
	Temporary Relinquishment Credit - Award # 45786 At DRN 314571																			
																<b>Invoice Total Amount:</b>	1,324,082	1,029,706.34		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

23

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	IN COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$0.00
<b>Invoice Identifier:</b>	000312473
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/11/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	60,000	46,140.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(60,000)	-46,140.00	01 - 30	
				Temporary Relinquishment Credit - Award # 45759 At DRN 241390															

**Invoice Total Amount:** 0 0.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF JUNE 2008

03-Jul-08

H:\GAS\_ACCT\PGA\ [FGT Cashouts-FGT-for Calendar Year 2008.xls]Jun08Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	May'08	Accrual-Comm.	(65,987)	11.36000	(749,612.32)
2	Jun'08	Accrual-Comm.	(27,159)	12.68300	(344,457.60)
3	<b>GRAND TOTAL</b>		<b>(93,146)</b>		<b>(1,094,069.92)</b>

PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF June 30, 2008  
 IN DTH'S

23-Jun-08

H:\GAS\_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls]June08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Chesapeake Utilities	May'08	25,721	12.01000	\$308,909.21
2	City of Tallahassee	May'08	76,110	12.01000	\$914,081.10
3	Florida Gas Utilities	May'08	(4,330)	12.02000	(\$52,046.60)
3	<b>GRAND TOTAL</b>		<b>97,501</b>		<b>\$1,170,943.71</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR June 2008

03-Jul-08

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2008.xls\June08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	11,775	\$12.62000	\$148,600.50
2	COMMODITY-PIPELINE	ACCRUED	743,429	\$0.06520	\$48,471.61
3	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
4	TOTAL	ACCRUED	1,834,973		\$590,824.59

PEOPLES GAS SYSTEM

03-Jul-08

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR June 2008

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2008.xls]June08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2	COMM.-P/L-FT	ACCRUED	448,260	\$0.02187	\$9,802.62
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	448,260	\$0.02187	\$9,802.62
7	DEMAND	ACCRUED	1,076,000	\$0.55164	\$593,563.00
8	TOTAL	ACCRUED	1,524,260		\$603,365.62







PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR JUNE 2008  
 IN DTH'S

03-Jul-08

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Jun07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	JUN'08	22,500	1.40000	\$31,500.00
2	GRAND TOTAL	ACCRUAL		22,500		\$31,500.00

PEOPLES GAS SYSTEM  
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE  
 FOR June 2008  
 IN DTH'S

03-Jul-08

H:\GAS\_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls\June'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Jun	0		\$227,026.40
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>0</b>		<b>\$227,026.40</b>



# Position Summary Detail Repo:

RMS Process Date:05/29/2008-Run Date:05/29/2008 09:17:56 AM

200806 - 200806

Region: ALL Page: 1  
 Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

CompanyDeal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr
<b>HH</b>															
<b>HENRY/HUB</b>															
<b>200806</b>															
<b>SWPS</b>															
MLCI	13153	31-AUG-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	5.0	\$7.78000	\$0.00000	\$11.91600	\$0.00000	\$4.13600	\$206,800	\$0
MLCI	13317	03-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	10.0	\$7.44000	\$0.00000	\$11.91600	\$0.00000	\$4.47600	\$447,600	\$0
BPNA	13444	25-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	10.0	\$8.02000	\$0.00000	\$11.91600	\$0.00000	\$3.89600	\$389,600	\$0
BOM	13502	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	5.0	\$8.00000	\$0.00000	\$11.91600	\$0.00000	\$3.91600	\$195,800	\$0
BPNA	13517	27-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps		60,000.00	6.0	\$7.34000	\$0.00000	\$11.91600	\$0.00000	\$4.57600	\$274,560	\$0
CSELLC	13587	20-NOV-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	5.0	\$7.72000	\$0.00000	\$11.91600	\$0.00000	\$4.19600	\$209,800	\$0
Aronn	13647	27-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	15.0	\$9.22000	\$0.00000	\$11.91600	\$0.00000	\$2.69600	\$404,400	\$0
								<u>56.0</u>							<u>\$2,128,560</u>
								<u>56.0</u>							<u>\$2,128,560</u>
								<u>56.0</u>							<u>\$2,128,560</u>
								<u>56.0</u>							<u>\$2,128,560</u>
								<u>56.0</u>							<u>\$2,128,560</u>

ok Ed Elliott

*[Signature]*

5/29/08

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**Peoples Gas System (PGS)**

**Analysis of Cashout Funds Due To (From) Central Florida Gas Company (CFGC)**

h:\gas\_acct\pga\central florida gas invoice analysis.xls

07/03/08

Date of Invoice	Description	Detail Volumes In Therms	Rate Per Therm	Detail Amount Due CFGC (Due PGS)	Monthly Amount Due CFGC (Due PGS)	Cumulative Amount Due CFGC (Due PGS)
01/08/2008	Imbalance-Dec'07	(2,241)	\$0.67936	(\$1,522.53)		
01/08/2008	Imbalance-Nov'07 Cancel/Rebill	0	\$0.00000	(\$551.75)	(\$2,074.28)	(\$2,074.28)
02/19/2008	Imbalance-Jan'08	(45,794)	\$0.57691	(\$26,419.05)	(\$26,419.05)	(\$28,493.33)
03/07/2008	Imbalance-Feb'08	1 (18,420)	\$0.69969	(\$12,888.61)		
03/07/2008	Imbalance-Feb'08-Adj.	0	\$0.00000	\$549.53	1 (\$12,339.08)	(\$40,832.41)
04/04/2008	Imbalance-Mar'08	2 5,089	\$1.05051	\$5,346.18	2 \$5,346.18	(\$35,486.23)
05/07/2008	Imbalance-Apr'08	3A (24,291)	\$0.76509	(\$18,584.99)	3	
05/07/2008	OBA Disposition	0	\$0.00000	(\$3,910.02)	3 (\$22,495.01)	(\$57,981.24)
06/10/2008	Imbalance-May'08	4 (15,408)	\$0.85220	(\$13,130.02)	4 (\$13,130.02)	(\$71,111.26)

Prepared by Ed Elliott

53,030 Therms

Line 1-4

\$42,617.93

Line 5 1-4

PEOPLES GAS SYSTEM  
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE  
 AS OF June 30, 2008  
 IN DTH'S

03-Jul-08

H:\GAS\_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2008.xls]June08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	June'08	30,000	0.20000	\$6,000.00
2	GRAND TOTAL		30,000		\$6,000.00

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PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR June 2008

03-Jul-08

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]June08est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,810,079	0.018197	\$51,136.34
2	FTS-1-NO NOTICE	ACCRUED	(76,116)	0.0163	(\$1,240.69)
3	TOTAL FTS-1	ACCRUED	2,733,963		\$49,895.65
4	FTS-2-USAGE	ACCRUED	978,226	-0.00397	(\$3,885.19)
5	GRAND TOTAL	ACCRUED	3,712,189		\$46,010.46

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S ESTIMATED  
 FOR June 2008

03-Jul-08

H:\GAS\_ACCT\PGA\08gaspur.xls]June'08

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.40550	(\$9,732.00)
2	<u>TOTAL</u>		<u>(24,000)</u>		<u>(\$9,732.00)</u>



**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June-08**

**SWING SERVICE-DEMAND**

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 ARCLIGHT	1,500,000.0	0.03583	\$53,750.00
2 CONOCO	2,100,000.0	0.00050	\$1,050.00
3 EAGLE	1,500,000.0	0.00100	\$1,500.00
4 IBERDROLA	900,000.0	0.00200	\$1,800.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 <b>TOTAL:</b>	<b>6,000,000.0</b>		<b>\$58,100.00</b>



# Gas Deal Daily Summary

RMS Process Date: 07/03/2008-Run Date: 07/03/2008 02:24:29 PM

Deal #: 47230 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 23703

Month: 06/2008

*Swing Commodity - Iberdrola*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-JUN-08	\$11.84	2,943	\$34,845.12
02-JUN-08	\$11.84	2,912	\$34,478.08
03-JUN-08	\$11.84	2,905	\$34,395.20
04-JUN-08	\$11.84	2,908	\$34,430.72
05-JUN-08	\$11.84	2,945	\$34,868.80
06-JUN-08	\$11.84	2,881	\$34,111.04
07-JUN-08	\$11.84	2,884	\$34,146.56
08-JUN-08	\$11.84	2,891	\$34,229.44
09-JUN-08	\$11.84	2,896	\$34,288.64
10-JUN-08	\$11.84	2,924	\$34,620.16
11-JUN-08	\$11.84	2,882	\$34,122.88
12-JUN-08	\$11.84	2,875	\$34,040.00
13-JUN-08	\$11.84	2,960	\$35,046.40
14-JUN-08	\$11.84	3,000	\$35,520.00
15-JUN-08	\$11.84	3,000	\$35,520.00
16-JUN-08	\$11.84	3,000	\$35,520.00
17-JUN-08	\$11.84	2,729	\$32,311.36
18-JUN-08	\$11.84	2,241	\$26,533.44
19-JUN-08	\$11.84	2,729	\$32,311.36
20-JUN-08	\$11.84	2,729	\$32,311.36
21-JUN-08	\$11.84	3,000	\$35,520.00
22-JUN-08	\$11.84	3,000	\$35,520.00
23-JUN-08	\$11.84	3,000	\$35,520.00
24-JUN-08	\$11.84	3,000	\$35,520.00
25-JUN-08	\$11.84	3,000	\$35,520.00
26-JUN-08	\$11.84	3,000	\$35,520.00
27-JUN-08	\$11.84	3,000	\$35,520.00
28-JUN-08	\$11.84	3,000	\$35,520.00
29-JUN-08	\$11.84	2,848	\$33,720.32
30-JUN-08	\$11.84	3,000	\$35,520.00
	<b>\$11.84</b>	<b>87,082</b>	<b>\$1,031,050.88</b>

# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rupdate: 07/03/2008 02:21:03 PM

Profit Center: COMBINED

Trader: ALL

06/01/2008 - 06/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: Adams Resources Marketing, Ltd.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-06</b>											
01-JUN-08	02-JUN-08	G	50025	25809	TX FIRM	449	MMBTU CIEXD	\$11.35000	I	898	\$10,192.30
01-JUN-08	02-JUN-08	G	50026	179851	LA FIRM	5,191	MMBTU CIEXD	\$11.49500	F	10,382	\$119,341.10
11-JUN-08	11-JUN-08	G	50104	179851	LA INTERR	5,191	MMBTU CIEXD	\$12.73000	F	5,191	\$66,081.43
13-JUN-08	13-JUN-08	G	50158	179851	LA INTERR	4,839	MMBTU CIEXD	\$12.55000	F	4,839	\$60,729.45
17-JUN-08	17-JUN-08	G	50192	179851	LA INTERR	2,295	MMBTU CIEXD	\$12.78000	F	2,295	\$29,330.10
20-JUN-08	20-JUN-08	G	50257	179851	LA INTERR	4,479	MMBTU CIEXD	\$13.01000	F	4,479	\$58,271.79

2008-06Total: 28,084 \$343,946.17

FGTTotal: 28,084 \$343,946.17

Adams Resources Marketing, Ltd. Total: 28,084 \$343,946.17

**Company: Anadarko Energy Services Company**  
**Pipeline: FGT**

<b>Month: 2008-06</b>											
01-JUN-08	02-JUN-08	G	49920	23703	TX INTERR	185	MMBTU CIEXD	\$11.35000	F	370	\$4,199.50
03-JUN-08	03-JUN-08	G	49948	23703	TX INTERR	85	MMBTU MKJPC	\$11.65000	F	85	\$990.25
18-JUN-08	18-JUN-08	G	50209	23703	TX INTERR	163	MMBTU CIEXD	\$12.75000	F	163	\$2,078.25
19-JUN-08	19-JUN-08	G	50233	12740	MS INTERR	2,578	MMBTU CIEXD	\$12.91000	F	2,578	\$33,281.98
20-JUN-08	20-JUN-08	G	50259	12740	MS INTERR	2,578	MMBTU CIEXD	\$13.07000	F	2,578	\$33,694.46
26-JUN-08	26-JUN-08	G	50312	23703	TX INTERR	1,300	MMBTU CIEXD	\$12.67000	F	1,300	\$16,471.00

2008-06Total: 7,074 \$90,715.44

FGTTotal: 7,074 \$90,715.44

**Pipeline: Gulfstream**

<b>Month: 2008-06</b>											
01-JUN-08	02-JUN-08	G	49921	8205179	AL INTERR	2,900	MMBTU CIEXD	\$12.10000	F	5,800	\$70,180.00
01-JUN-08	02-JUN-08	G	49921	8205175	MS INTERR	4,895	MMBTU CIEXD	\$12.10000	F	9,790	\$118,459.00

2008-06Total: 15,590 \$188,639.00

GulfstreamTotal: 15,590 \$188,639.00

**Pipeline: SNG**

<b>Month: 2008-06</b>											
05-JUN-08	05-JUN-08	G	50000	ANY	FL FIRM	12,000	MMBTU MKJPC	\$12.46000	F	12,000	\$149,520.00
19-JUN-08	19-JUN-08	G	50239	ANY	FL INTERR	4,120	MMBTU CIEXD	\$12.94000	F	4,120	\$53,312.80
20-JUN-08	20-JUN-08	G	50258	ANY	FL INTERR	6,199	MMBTU CIEXD	\$13.07000	F	6,199	\$81,020.93

2008-06Total: 22,319 \$283,853.73

SNGTotal: 22,319 \$283,853.73

Anadarko Energy Services Company Total: 44,983 \$563,208.17

**Company: Apache Corporation**  
**Pipeline: FGT**

<b>Month: 2008-06</b>											
01-JUN-08	02-JUN-08	G	49903	25809	TX INTERR	2,200	MMBTU CIEXD	\$11.30000	F	4,400	\$49,720.00
07-JUN-08	09-JUN-08	G	50049	25809	TX FIRM	1,818	MMBTU MKJPC	\$12.73500	I	5,454	\$69,456.69
19-JUN-08	19-JUN-08	G	50223	25809	TX INTERR	1,899	MMBTU CIEXD	\$12.85000	F	1,899	\$24,402.15

2008-06Total: 11,753 \$143,578.84

FGTTotal: 11,753 \$143,578.84

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rupdate: 07/03/2008 02:21:03 PM

Profit Center: COMBINED

Trader: ALL

06/01/2008 - 06/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Apache Corporation													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2008-06													
11-JUN-08	11-JUN-08	G	50086	8205175	MS	INTERR	5,500	MMBTU	CIEXD	\$13.85500	I	5,500	\$76,202.50
11-JUN-08	11-JUN-08	G	50086	8205164	AL	INTERR	1,100	MMBTU	CIEXD	\$13.85500	I	1,100	\$15,240.50
										<b>2008-06Total:</b>	6,600	\$91,443.00	
										<b>GulfstreamTotal:</b>	6,600	\$91,443.00	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-06													
01-APR-08	31-OCT-08	G	47248	ANY	FL	FIRM	3,767	MMBTU	MKJPC	\$11.92000	I	113,005	\$1,347,019.60
										<b>2008-06Total:</b>	113,005	\$1,347,019.60	
										<b>SNGTotal:</b>	113,005	\$1,347,019.60	
										<b>Apache Corporation Total:</b>	131,358	\$1,582,041.44	
<b>Company:</b> ArcLight Energy Marketing, LLC													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
30-JUN-08	30-JUN-08	G	50399	241390	MS	INTERR	18,412	MMBTU	CIEXD	\$14.16000	F	18,412	\$260,713.92
										<b>2008-06Total:</b>	18,412	\$260,713.92	
										<b>FGTTotal:</b>	18,412	\$260,713.92	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2008-06													
06-JUN-08	06-JUN-08	G	49699	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$13.31250	I	5,000	\$66,562.50
07-JUN-08	07-JUN-08	G	49699	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$13.61989	I	5,000	\$68,099.45
08-JUN-08	08-JUN-08	G	49699	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$13.61989	I	5,000	\$68,099.45
09-JUN-08	09-JUN-08	G	49699	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$13.61989	I	5,000	\$68,099.45
11-JUN-08	11-JUN-08	G	50089	8205175	MS	INTERR	10,050	MMBTU	CIEXD	\$14.05000	F	10,050	\$141,202.50
										<b>2008-06Total:</b>	30,050	\$412,063.35	
										<b>GulfstreamTotal:</b>	30,050	\$412,063.35	
										<b>ArcLight Energy Marketing, LLC Total:</b>	48,462	\$672,777.27	
<b>Company:</b> BG Energy Merchants, LLC													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
01-JUN-08	30-JUN-08	G	49748	487860	FL	FIRM	10,000	MMBTU	MKJPC	\$12.81760	I	300,000	\$3,845,280.00
										<b>2008-06Total:</b>	300,000	\$3,845,280.00	
										<b>FGTTotal:</b>	300,000	\$3,845,280.00	
										<b>BG Energy Merchants, LLC Total:</b>	300,000	\$3,845,280.00	
<b>Company:</b> BP Energy Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
01-JUN-08	02-JUN-08	G	49924	25809	TX	INTERR	4,000	MMBTU	CIEXD	\$11.45000	F	8,000	\$91,600.00
18-JUN-08	18-JUN-08	G	50210	23422	LA	INTERR	2,491	MMBTU	CIEXD	\$12.74000	F	2,491	\$31,735.34
										<b>2008-06Total:</b>	10,491	\$123,335.34	
										<b>FGTTotal:</b>	10,491	\$123,335.34	

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rundate: 07/03/2008 02:21:03 PM

Profit Center: COMBINED

Trader: ALL

06/01/2008 - 06/30/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company: BP Energy Company</b>													
<b>Pipeline: Gulfstream</b>													
<b>Month: 2008-06</b>													
30-JUN-08	30-JUN-08	G	50397	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$14.20000	F	10,000	\$142,000.00
<b>2008-06Total:</b>											10,000	\$142,000.00	
<b>GulfstreamTotal:</b>											10,000	\$142,000.00	
<b>Pipeline: SNG</b>													
<b>Month: 2008-06</b>													
01-JUN-08	30-JUN-08	G	43283	ANY	FL	FIRM	13,062	MMBTU	MKJPC	\$11.60000	I	391,860	\$4,545,576.00
<b>2008-06Total:</b>											391,860	\$4,545,576.00	
<b>SNGTotal:</b>											391,860	\$4,545,576.00	
<b>BP Energy Company Total:</b>											412,351	\$4,810,911.34	
<b>Company: Bay Gas Storage Company, Ltd.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2008-06</b>													
01-JUN-08	30-JUN-08	S	10261	163884	AL		1,000	MMBTU	CIEXD	\$0.00000		30,000	\$0.00
<b>2008-06Total:</b>											30,000	\$0.00	
<b>FGTTotal:</b>											30,000	\$0.00	
<b>Bay Gas Storage Company, Ltd. Total:</b>											<del>30,000</del>	<del>\$0.00</del>	
<b>Company: Bear Energy LP</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2008-06</b>													
04-JUN-08	04-JUN-08	G	49970	241390	MS	INTERR	4,787	MMBTU	MKJPC	\$13.70000	F	4,787	\$65,581.90
05-JUN-08	05-JUN-08	G	49999	241390	MS	INTERR	4,209	MMBTU	MKJPC	\$13.25000	F	4,209	\$55,769.25
18-JUN-08	18-JUN-08	G	50226	241390	MS	INTERR	15,000	MMBTU	CIEXD	\$13.92000	F	15,000	\$208,800.00
<b>2008-06Total:</b>											23,996	\$330,151.15	
<b>FGTTotal:</b>											23,996	\$330,151.15	
<b>Pipeline: Gulfstream</b>													
<b>Month: 2008-06</b>													
01-JUN-08	02-JUN-08	G	49909	8205171	FL	INTERR	3,671	MMBTU	CIEXD	\$12.05000	F	7,342	\$88,471.10
04-JUN-08	04-JUN-08	G	49970	8205175	MS	INTERR	2,395	MMBTU	MKJPC	\$13.70000	F	2,395	\$32,811.50
07-JUN-08	09-JUN-08	G	50047	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$14.50000	F	15,000	\$217,500.00
<b>2008-06Total:</b>											24,737	\$338,782.60	
<b>GulfstreamTotal:</b>											24,737	\$338,782.60	
<b>Pipeline: SNG</b>													
<b>Month: 2008-06</b>													
03-JUN-08	03-JUN-08	G	49941	ANY	FL	FIRM	11,200	MMBTU	MKJPC	\$11.88000	F	11,200	\$133,056.00
18-JUN-08	18-JUN-08	G	50216	ANY	FL	INTERR	11,199	MMBTU	CIEXD	\$12.90000	F	11,199	\$144,467.10
19-JUN-08	19-JUN-08	G	50238	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$12.94000	F	5,000	\$64,700.00
21-JUN-08	23-JUN-08	G	50273	ANY	FL	INTERR	11,199	MMBTU	CIEXD	\$12.86000	F	33,597	\$432,057.42
30-JUN-08	30-JUN-08	G	50402	ANY	FL	INTERR	9,120	MMBTU	CIEXD	\$13.30000	F	9,120	\$121,296.00
<b>2008-06Total:</b>											70,116	\$895,576.52	
<b>SNGTotal:</b>											70,116	\$895,576.52	
<b>Bear Energy LP Total:</b>											118,849	\$1,564,510.27	

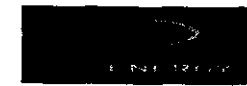
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# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008 - Rupdate: 07/03/2008 02:21:03 PM  
06/01/2008 - 06/30/2008

Profit Center: COMBINED

Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: Chevron Natural Gas</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-06</b>											
01-JUN-08	02-JUN-08	G 49914	241390	MS INTERR	689	MMBTU	CIEXD	\$12.08000	F	1,378	\$16,646.24
04-JUN-08	04-JUN-08	G 49968	716	AL FIRM	2,158	MMBTU	MKJPC	\$13.65000	F	2,158	\$29,456.70
04-JUN-08	04-JUN-08	G 49968	241390	MS FIRM	0	MMBTU	MKJPC	\$13.65000	F	0	\$0.00
11-JUN-08	11-JUN-08	G 50087	241390	MS INTERR	1,000	MMBTU	CIEXD	\$14.05000	F	1,000	\$14,050.00
<b>2008-06Total:</b>										4,536	\$60,152.94
<b>FGTTotal:</b>										4,536	\$60,152.94
<b>Pipeline: Gulfstream</b>											
<b>Month: 2008-06</b>											
01-JUN-08	02-JUN-08	G 49914	8205175	MS INTERR	10,279	MMBTU	CIEXD	\$12.08000	F	20,558	\$248,340.64
03-JUN-08	03-JUN-08	G 49952	8205175	MS INTERR	5,000	MMBTU	MKJPC	\$12.80000	F	5,000	\$64,000.00
04-JUN-08	04-JUN-08	G 49968	8205175	MS FIRM	2,274	MMBTU	MKJPC	\$13.65000	F	2,274	\$31,040.10
10-JUN-08	10-JUN-08	G 50073	8205175	MS INTERR	1,693	MMBTU	CIEXD	\$14.35000	F	1,693	\$24,294.55
11-JUN-08	11-JUN-08	G 50087	8205175	MS INTERR	13,497	MMBTU	CIEXD	\$14.05000	F	13,497	\$189,632.85
<b>2008-06Total:</b>										43,022	\$557,308.14
<b>GulfstreamTotal:</b>										43,022	\$557,308.14
<b>Chevron Natural Gas Total:</b>										47,558	\$617,461.08
<b>Company: Cima Energy, Ltd.</b>											
<b>Pipeline: SNG</b>											
<b>Month: 2008-06</b>											
12-JUN-08	12-JUN-08	G 50119	ANY	FL INTERR	3,900	MMBTU	CIEXD	\$12.60000	F	3,900	\$49,140.00
<b>2008-06Total:</b>										3,900	\$49,140.00
<b>SNGTotal:</b>										3,900	\$49,140.00
<b>Cima Energy, Ltd. Total:</b>										3,900	\$49,140.00
<b>Company: Cokinos Natural Gas Company</b>											
<b>Pipeline: SNG</b>											
<b>Month: 2008-06</b>											
01-JUN-08	30-JUN-08	G 49805	050075	LA FIRM	4,000	MMBTU	MKJPC	\$11.64000	I	120,000	\$1,396,800.00
<b>2008-06Total:</b>										120,000	\$1,396,800.00
<b>SNGTotal:</b>										120,000	\$1,396,800.00
<b>Cokinos Natural Gas Company Total:</b>										120,000	\$1,396,800.00
<b>Company: ConocoPhillips Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-06</b>											
10-JUN-08	10-JUN-08	G 50079	12740	MS INTERR	2,578	MMBTU	CIEXD	\$13.10000	F	2,578	\$33,771.80
21-JUN-08	23-JUN-08	G 50283	12740	MS INTERR	2,578	MMBTU	CIEXD	\$13.05000	F	7,734	\$100,928.70
21-JUN-08	23-JUN-08	G 50284	9906	LA INTERR	1,194	MMBTU	CIEXD	\$13.05000	F	3,583	\$46,758.15
<b>2008-06Total:</b>										13,895	\$181,458.65
<b>FGTTotal:</b>										13,895	\$181,458.65
<b>Pipeline: Gulfstream</b>											
<b>Month: 2008-06</b>											
10-JUN-08	10-JUN-08	G 50072	8205175	MS INTERR	2,362	MMBTU	CIEXD	\$14.45000	F	2,362	\$34,130.90
<b>2008-06Total:</b>										2,362	\$34,130.90

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008 - Rupdate: 07/03/2008 02:21:03 PM

Profit Center: COMBINED

Trader: ALL

06/01/2008 - 06/30/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company:</b> ConocoPhillips Company													
<b>Pipeline:</b> Gulfstream													
										<b>GulfstreamTotal:</b>			
										2,362	\$34,130.90		
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-06													
06-JUN-08	06-JUN-08	G	50015	ANY	FL	FIRM	11,889	MMBTU	MKJPC	\$12.71500	I	11,889	\$151,168.64
07-JUN-08	09-JUN-08	G	50044	ANY	FL	FIRM	10,846	MMBTU	MKJPC	\$12.99500	I	32,537	\$422,818.32
										<b>2008-06Total:</b>			
										44,426	\$573,986.96		
										<b>SNGTotal:</b>			
										44,426	\$573,986.96		
										<b>ConocoPhillips Company Total:</b>			
										60,683	\$789,576.51		
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
01-JUN-08	30-JUN-08	G	49845	337605	TX	FIRM	855	MMBTU	MKJPC	\$11.83600	I	25,650	\$303,593.40
05-JUN-08	05-JUN-08	G	49996	337605	TX	FIRM	1,300	MMBTU	MKJPC	\$12.20000	F	1,300	\$15,860.00
06-JUN-08	06-JUN-08	G	50021	337605	TX	FIRM	2,192	MMBTU	MKJPC	\$12.48000	F	2,192	\$27,356.16
07-JUN-08	09-JUN-08	G	50048	337605	TX	FIRM	2,103	MMBTU	MKJPC	\$12.73500	I	6,308	\$80,332.39
10-JUN-08	10-JUN-08	G	50069	337605	TX	INTERR	2,097	MMBTU	CIEXD	\$12.66000	F	2,097	\$26,548.02
11-JUN-08	11-JUN-08	G	50100	337605	TX	INTERR	2,177	MMBTU	CIEXD	\$12.66000	F	2,177	\$27,560.82
12-JUN-08	12-JUN-08	G	50140	337605	TX	INTERR	2,456	MMBTU	CIEXD	\$12.40000	F	2,456	\$30,454.40
13-JUN-08	13-JUN-08	G	50152	337605	TX	INTERR	2,456	MMBTU	CIEXD	\$12.43000	F	2,456	\$30,528.08
17-JUN-08	17-JUN-08	G	50190	337605	TX	INTERR	2,458	MMBTU	CIEXD	\$12.65000	F	2,458	\$31,093.70
18-JUN-08	18-JUN-08	G	50207	337605	TX	INTERR	2,305	MMBTU	CIEXD	\$12.78000	F	2,305	\$29,457.90
19-JUN-08	19-JUN-08	G	50229	337605	TX	INTERR	2,159	MMBTU	CIEXD	\$12.79000	F	2,159	\$27,613.61
20-JUN-08	20-JUN-08	G	50253	337605	TX	INTERR	2,161	MMBTU	CIEXD	\$12.97000	F	2,161	\$28,028.17
21-JUN-08	23-JUN-08	G	50275	337605	TX	INTERR	2,162	MMBTU	CIEXD	\$12.65000	F	6,485	\$82,035.25
25-JUN-08	25-JUN-08	G	50301	337605	TX	INTERR	2,161	MMBTU	CIEXD	\$12.84000	F	2,161	\$27,747.24
25-JUN-08	25-JUN-08	G	50303	337605	TX	INTERR	8,300	MMBTU	CIEXD	\$12.89000	F	8,300	\$106,987.00
26-JUN-08	26-JUN-08	G	50310	337605	TX	INTERR	9,655	MMBTU	CIEXD	\$12.68000	F	9,655	\$122,425.40
27-JUN-08	27-JUN-08	G	50341	337605	TX	FIRM	10,341	MMBTU	MKJPC	\$12.55000	F	10,341	\$129,779.55
28-JUN-08	30-JUN-08	G	50375	337605	TX	FIRM	4,292	MMBTU	MKJPC	\$13.00000	F	12,877	\$167,401.00
										<b>2008-06Total:</b>			
										103,538	\$1,294,802.09		
										<b>FGTTotal:</b>			
										103,538	\$1,294,802.09		
										<b>Crosstex Gulf Coast Marketing, LTD. Total:</b>			
										103,538	\$1,294,802.09		
<b>Company:</b> EOG Resources, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
04-JUN-08	04-JUN-08	G	49965	241390	MS	FIRM	2,878	MMBTU	MKJPC	\$13.75000	F	2,878	\$39,572.50
										<b>2008-06Total:</b>			
										2,878	\$39,572.50		
										<b>FGTTotal:</b>			
										2,878	\$39,572.50		
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2008-06													
03-JUN-08	03-JUN-08	G	49946	8205175	MS	INTERR	10,000	MMBTU	MKJPC	\$12.70000	F	10,000	\$127,000.00
04-JUN-08	04-JUN-08	G	49965	8205175	MS	FIRM	5,665	MMBTU	MKJPC	\$13.75000	F	5,665	\$77,893.75
05-JUN-08	05-JUN-08	G	49992	8205175	MS	FIRM	10,000	MMBTU	MKJPC	\$13.50000	F	10,000	\$135,000.00
06-JUN-08	09-JUN-08	G	50012	8205175	MS	FIRM	10,000	MMBTU	MKJPC	\$14.26999	I	39,998	\$570,771.14
										<b>2008-06Total:</b>			
										65,663	\$910,664.89		
										<b>GulfstreamTotal:</b>			
										65,663	\$910,664.89		
										<b>EOG Resources, Inc. Total:</b>			
										68,541	\$950,237.39		

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rupdate: 07/03/2008 02:21:03 PM

Profit Center: COMBINED

Trader: ALL

06/01/2008 - 06/30/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Eagle Energy Partners I, L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-06											
26-JUN-08	26-JUN-08	G	50315	179851	LA	INTERR	4,479 MMBTU CIEXD	\$12.91000	F	4,479	\$57,823.89
27-JUN-08	27-JUN-08	G	50344	179851	LA	FIRM	4,479 MMBTU MKJPC	\$12.79500	I	4,479	\$57,308.81
28-JUN-08	30-JUN-08	G	50383	23703	TX	FIRM	1,066 MMBTU MKJPC	\$12.90000	F	3,197	\$41,241.30
<b>2008-06Total:</b>										12,155	\$156,374.00
<b>FGTTotal:</b>										12,155	\$156,374.00
<b>Eagle Energy Partners I, L.P. Total:</b>										12,155	\$156,374.00
<b>Company:</b> Enbridge Marketing (U.S.) L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-06											
10-JUN-08	10-JUN-08	G	50080	11224	LA	INTERR	3,422 MMBTU CIEXD	\$13.42000	F	3,422	\$45,923.24
18-JUN-08	18-JUN-08	G	50228	487860	FL	INTERR	5,711 MMBTU CIEXD	\$13.85000	F	5,711	\$79,097.35
<b>2008-06Total:</b>										9,133	\$125,020.59
<b>FGTTotal:</b>										9,133	\$125,020.59
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-06											
03-JUN-08	03-JUN-08	G	49950	8205175	MS	INTERR	1,500 MMBTU MKJPC	\$12.70000	F	1,500	\$19,050.00
16-JUN-08	16-JUN-08	G	50185	8205175	MS	INTERR	3,500 MMBTU CIEXD	\$13.05000	F	3,500	\$45,675.00
<b>2008-06Total:</b>										5,000	\$64,725.00
<b>GulfstreamTotal:</b>										5,000	\$64,725.00
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-06											
12-JUN-08	12-JUN-08	G	50127	ANY	FL	INTERR	4,988 MMBTU CIEXD	\$12.71000	F	4,988	\$63,397.48
13-JUN-08	13-JUN-08	G	50162	ANY	FL	INTERR	6,199 MMBTU CIEXD	\$12.62000	F	6,199	\$78,231.38
<b>2008-06Total:</b>										11,187	\$141,628.86
<b>SNGTotal:</b>										11,187	\$141,628.86
<b>Enbridge Marketing (U.S.) L.P. Total:</b>										25,320	\$331,374.45
<b>Company:</b> Eni Petroleum US LLC											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-06											
30-JUN-08	30-JUN-08	G	50403	716	AL	INTERR	0 MMBTU CIEXD	\$13.39000	F	0	\$0.00
<b>2008-06Total:</b>										0	\$0.00
<b>FGTTotal:</b>										0	\$0.00
<b>Eni Petroleum US LLC Total:</b>										0	\$0.00
<b>Company:</b> Fortis Energy Marketing & Trading GP											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-06											
04-JUN-08	04-JUN-08	G	49966	ANY	FL	FIRM	18,000 MMBTU MKJPC	\$12.59000	F	18,000	\$226,620.00
10-JUN-08	10-JUN-08	G	50075	ANY	FL	INTERR	3,799 MMBTU CIEXD	\$13.05000	F	3,799	\$49,576.95
<b>2008-06Total:</b>										21,799	\$276,196.95
<b>SNGTotal:</b>										21,799	\$276,196.95



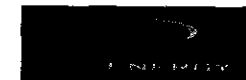
# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rupdate: 07/03/2008 02:21:03 PM

Profit Center: COMBINED

Trader: ALL

06/01/2008 - 06/30/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Fortis Energy Marketing & Trading GP													
										<b>Fortis Energy Marketing &amp; Trading GP Total:</b>			
										21,799	\$276,196.95		
<b>Company:</b> Glencore LTD													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
20-JUN-08	20-JUN-08	G	50263	10034	LA	INTERR	1,711	MMBTU	CIEXD	\$13.10000	F	1,711	\$22,414.10
21-JUN-08	23-JUN-08	G	50279	10034	LA	INTERR	1,711	MMBTU	CIEXD	\$12.92000	F	5,133	\$66,318.36
26-JUN-08	26-JUN-08	G	50316	10034	LA	INTERR	1,711	MMBTU	CIEXD	\$12.86000	F	1,711	\$22,003.46
										<b>2008-06Total:</b>			
										8,555	\$110,735.92		
										<b>FGTTotal:</b>			
										8,555	\$110,735.92		
										<b>Glencore LTD Total:</b>			
										8,555	\$110,735.92		
<b>Company:</b> Houston Pipe Line Company, LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
01-JUN-08	30-JUN-08	G	49388	24662	TX	FIRM	1,621	MMBTU	MKJPC	\$11.83600	I	48,630	\$575,584.80
01-JUN-08	02-JUN-08	G	49922	25219	TX	INTERR	1,692	MMBTU	CIEXD	\$11.38000	F	3,384	\$38,509.92
12-JUN-08	12-JUN-08	G	50129	24662	TX	INTERR	3,855	MMBTU	CIEXD	\$12.45000	F	3,855	\$47,994.75
13-JUN-08	13-JUN-08	G	50157	24662	TX	INTERR	3,173	MMBTU	CIEXD	\$12.42000	F	3,173	\$39,408.66
18-JUN-08	18-JUN-08	G	50217	24662	TX	INTERR	2,289	MMBTU	CIEXD	\$12.75000	F	2,289	\$29,184.75
19-JUN-08	19-JUN-08	G	50236	24662	TX	INTERR	2,974	MMBTU	CIEXD	\$12.80000	F	2,974	\$38,067.20
20-JUN-08	20-JUN-08	G	50260	24662	TX	INTERR	2,500	MMBTU	CIEXD	\$12.94000	F	2,500	\$32,350.00
21-JUN-08	23-JUN-08	G	50278	24662	TX	INTERR	3,667	MMBTU	CIEXD	\$12.88000	F	11,001	\$141,692.88
										<b>2008-06Total:</b>			
										77,806	\$942,792.96		
										<b>FGTTotal:</b>			
										77,806	\$942,792.96		
										<b>Houston Pipe Line Company, LP Total:</b>			
										77,806	\$942,792.96		
<b>Company:</b> Iberdrola Renewables, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
01-JUN-08	01-JUN-08	G	47230	23703	TX	FIRM	2,943	MMBTU	MKJPC	\$11.84000	I	2,943	\$34,845.12
02-JUN-08	02-JUN-08	G	47230	23703	TX	FIRM	2,912	MMBTU	MKJPC	\$11.84000	I	2,912	\$34,478.08
03-JUN-08	03-JUN-08	G	47230	23703	TX	FIRM	2,905	MMBTU	MKJPC	\$11.84000	I	2,905	\$34,395.20
04-JUN-08	04-JUN-08	G	47230	23703	TX	FIRM	2,908	MMBTU	MKJPC	\$11.84000	I	2,908	\$34,430.72
05-JUN-08	05-JUN-08	G	47230	23703	TX	FIRM	2,945	MMBTU	MKJPC	\$11.84000	I	2,945	\$34,868.80
06-JUN-08	06-JUN-08	G	47230	23703	TX	FIRM	2,881	MMBTU	MKJPC	\$11.84000	I	2,881	\$34,111.04
07-JUN-08	07-JUN-08	G	47230	23703	TX	FIRM	2,884	MMBTU	MKJPC	\$11.84000	I	2,884	\$34,146.56
08-JUN-08	08-JUN-08	G	47230	23703	TX	FIRM	2,891	MMBTU	MKJPC	\$11.84000	I	2,891	\$34,229.44
09-JUN-08	09-JUN-08	G	47230	23703	TX	FIRM	2,896	MMBTU	MKJPC	\$11.84000	I	2,896	\$34,288.64
10-JUN-08	10-JUN-08	G	47230	23703	TX	FIRM	2,924	MMBTU	MKJPC	\$11.84000	I	2,924	\$34,620.16
11-JUN-08	11-JUN-08	G	47230	23703	TX	FIRM	2,882	MMBTU	MKJPC	\$11.84000	I	2,882	\$34,122.88
12-JUN-08	12-JUN-08	G	47230	23703	TX	FIRM	2,875	MMBTU	MKJPC	\$11.84000	I	2,875	\$34,040.00
13-JUN-08	13-JUN-08	G	47230	23703	TX	FIRM	2,960	MMBTU	MKJPC	\$11.84000	I	2,960	\$35,046.40
14-JUN-08	14-JUN-08	G	47230	23703	TX	FIRM	3,000	MMBTU	MKJPC	\$11.84000	I	3,000	\$35,520.00
15-JUN-08	15-JUN-08	G	47230	23703	TX	FIRM	3,000	MMBTU	MKJPC	\$11.84000	I	3,000	\$35,520.00
16-JUN-08	16-JUN-08	G	47230	23703	TX	FIRM	3,000	MMBTU	MKJPC	\$11.84000	I	3,000	\$35,520.00
17-JUN-08	17-JUN-08	G	47230	23703	TX	FIRM	2,729	MMBTU	MKJPC	\$11.84000	I	2,729	\$32,311.36
18-JUN-08	18-JUN-08	G	47230	23703	TX	FIRM	2,241	MMBTU	MKJPC	\$11.84000	I	2,241	\$26,533.44
19-JUN-08	19-JUN-08	G	47230	23703	TX	FIRM	2,729	MMBTU	MKJPC	\$11.84000	I	2,729	\$32,311.36
20-JUN-08	20-JUN-08	G	47230	23703	TX	FIRM	2,729	MMBTU	MKJPC	\$11.84000	I	2,729	\$32,311.36
21-JUN-08	21-JUN-08	G	47230	23703	TX	FIRM	3,000	MMBTU	MKJPC	\$11.84000	I	3,000	\$35,520.00
22-JUN-08	22-JUN-08	G	47230	23703	TX	FIRM	3,000	MMBTU	MKJPC	\$11.84000	I	3,000	\$35,520.00
23-JUN-08	23-JUN-08	G	47230	23703	TX	FIRM	3,000	MMBTU	MKJPC	\$11.84000	I	3,000	\$35,520.00
24-JUN-08	24-JUN-08	G	47230	23703	TX	FIRM	3,000	MMBTU	MKJPC	\$11.84000	I	3,000	\$35,520.00
25-JUN-08	25-JUN-08	G	47230	23703	TX	FIRM	3,000	MMBTU	MKJPC	\$11.84000	I	3,000	\$35,520.00
26-JUN-08	26-JUN-08	G	47230	23703	TX	FIRM	3,000	MMBTU	MKJPC	\$11.84000	I	3,000	\$35,520.00
27-JUN-08	27-JUN-08	G	47230	23703	TX	FIRM	3,000	MMBTU	MKJPC	\$11.84000	I	3,000	\$35,520.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rundate: 07/03/2008 02:21:03 PM

Profit Center: COMBINED

Trader: ALL

06/01/2008 - 06/30/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: Iberdrola Renewables, Inc.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-06</b>											
28-JUN-08	28-JUN-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$11.84000	I	3,000	\$35,520.00
29-JUN-08	29-JUN-08	G	47230	23703	TX FIRM	2,848	MMBTU MKJPC	\$11.84000	I	2,848	\$33,720.32
30-JUN-08	30-JUN-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$11.84000	I	3,000	\$35,520.00
<b>2008-06Total:</b>										87,082	\$1,031,050.88
<b>FGTTotal:</b>										87,082	\$1,031,050.88
<b>Iberdrola Renewables, Inc. Total:</b>										87,082	\$1,031,050.88

<b>Company: Infinite Energy</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-06</b>											
05-JUN-08	05-JUN-08	G	49991	716	AL FIRM	8,827	MMBTU MKJPC	\$13.20000	F	8,827	\$116,516.40
05-JUN-08	05-JUN-08	G	49991	9906	LA FIRM	2,020	MMBTU MKJPC	\$13.20000	F	2,020	\$26,664.00
05-JUN-08	05-JUN-08	G	49991	11224	LA FIRM	9,153	MMBTU MKJPC	\$13.20000	F	9,153	\$120,819.60
06-JUN-08	06-JUN-08	G	50017	716	AL FIRM	10,322	MMBTU MKJPC	\$13.65000	F	10,322	\$140,895.30
06-JUN-08	06-JUN-08	G	50017	9906	LA FIRM	4,678	MMBTU MKJPC	\$13.65000	F	4,678	\$63,854.70
06-JUN-08	06-JUN-08	G	50017	11224	LA FIRM	0	MMBTU MKJPC	\$13.65000	F	0	\$0.00
07-JUN-08	09-JUN-08	G	50046	716	AL FIRM	13,774	MMBTU MKJPC	\$14.25000	F	41,322	\$588,838.50
07-JUN-08	09-JUN-08	G	50046	9906	LA FIRM	5,351	MMBTU MKJPC	\$14.25000	F	16,052	\$228,741.00
07-JUN-08	09-JUN-08	G	50046	11224	LA FIRM	31	MMBTU MKJPC	\$14.25000	F	93	\$1,325.25
26-JUN-08	26-JUN-08	G	50314	233662	LA INTERR	1,012	MMBTU CIEXD	\$12.76000	F	1,012	\$12,913.12
27-JUN-08	27-JUN-08	G	50347	233662	LA FIRM	2,218	MMBTU MKJPC	\$12.65000	F	2,218	\$28,057.70
28-JUN-08	30-JUN-08	G	50381	233662	LA FIRM	3,000	MMBTU MKJPC	\$12.96000	F	9,000	\$116,640.00
30-JUN-08	30-JUN-08	G	50400	716	AL INTERR	5,461	MMBTU CIEXD	\$13.75000	F	5,461	\$75,088.75
<b>2008-06Total:</b>										110,158	\$1,520,354.32
<b>FGTTotal:</b>										110,158	\$1,520,354.32

<b>Pipeline: SNG</b>											
<b>Month: 2008-06</b>											
01-JUN-08	02-JUN-08	G	49911	ANY	FL INTERR	2,500	MMBTU CIEXD	\$11.48000	F	5,000	\$57,400.00
10-JUN-08	10-JUN-08	G	50070	ANY	FL INTERR	2,400	MMBTU CIEXD	\$13.02000	F	2,400	\$31,248.00
11-JUN-08	11-JUN-08	G	50091	ANY	FL INTERR	5,000	MMBTU CIEXD	\$12.92000	F	5,000	\$64,600.00
20-JUN-08	20-JUN-08	G	50265	ANY	FL INTERR	5,000	MMBTU CIEXD	\$13.07000	F	5,000	\$65,350.00
<b>2008-06Total:</b>										17,400	\$218,598.00
<b>SNGTotal:</b>										17,400	\$218,598.00
<b>Infinite Energy Total:</b>										127,558	\$1,738,952.32

<b>Company: Interconn Resources, Inc.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-06</b>											
07-JUN-08	09-JUN-08	G	50055	3018	FL FIRM	1,000	MMBTU MKJPC	\$14.60000	F	3,000	\$43,800.00
<b>2008-06Total:</b>										3,000	\$43,800.00
<b>FGTTotal:</b>										3,000	\$43,800.00
<b>Interconn Resources, Inc. Total:</b>										3,000	\$43,800.00

<b>Company: Louis Dreyfus Energy Services L.P.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-06</b>											
01-JUN-08	30-JUN-08	G	43209	12740	MS FIRM	9,563	MMBTU MKJPC	\$11.97600	I	286,890	\$3,435,794.70
01-JUN-08	30-JUN-08	G	49036	23422	LA FIRM	1,532	MMBTU MKJPC	\$11.85600	I	45,960	\$544,901.70
06-JUN-08	06-JUN-08	G	50022	163884	AL FIRM	10,000	MMBTU MKJPC	\$13.67500	I	10,000	\$136,750.00

# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rundate: 07/03/2008 02:21:03 PM  
06/01/2008 - 06/30/2008

Profit Center: COMBINED

Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Louis Dreyfus Energy Services L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-06											
07-JUN-08	09-JUN-08	G	50057	163884	AL FIRM	10,000	MMBTU MKJPC	\$14.33500	I	30,000	\$430,050.00
12-JUN-08	30-JUN-08	G	50144	179851	LA INTERR	671	MMBTU CIEXD	\$12.88763	I	12,740	\$164,188.40
13-JUN-08	13-JUN-08	G	50160	12740	MS INTERR	2,577	MMBTU CIEXD	\$12.63000	F	2,577	\$32,547.51
17-JUN-08	17-JUN-08	G	50195	12740	MS INTERR	2,578	MMBTU CIEXD	\$12.80000	F	2,578	\$32,998.40
18-JUN-08	18-JUN-08	G	50206	12740	MS INTERR	2,578	MMBTU CIEXD	\$12.89000	F	2,578	\$33,230.42
<b>2008-06Total:</b>										393,323	\$4,810,461.13
<b>FGTTotal:</b>										393,323	\$4,810,461.13
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-06											
01-JUN-08	02-JUN-08	G	49913	ANY	FL INTERR	2,699	MMBTU CIEXD	\$11.48000	F	5,398	\$61,969.04
12-JUN-08	12-JUN-08	G	50135	ANY	FL INTERR	2,299	MMBTU CIEXD	\$12.72000	F	2,299	\$29,243.28
30-JUN-08	30-JUN-08	G	50398	ANY	FL INTERR	10,000	MMBTU CIEXD	\$13.47000	F	10,000	\$134,700.00
<b>2008-06Total:</b>										17,697	\$225,912.32
<b>SNGTotal:</b>										17,697	\$225,912.32
<b>Louis Dreyfus Energy Services L.P. Total:</b>										411,020	\$5,036,373.45
<b>Company:</b> Macquarie Cook Energy, LLC											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-06											
18-JUN-08	18-JUN-08	G	50205	314571	LA INTERR	1,129	MMBTU CIEXD	\$12.90000	F	1,129	\$14,564.10
<b>2008-06Total:</b>										1,129	\$14,564.10
<b>FGTTotal:</b>										1,129	\$14,564.10
<b>Macquarie Cook Energy, LLC Total:</b>										1,129	\$14,564.10
<b>Company:</b> Magnus Energy Marketing Ltd.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-06											
01-JUN-08	02-JUN-08	G	49925	314571	LA INTERR	3,178	MMBTU CIEXD	\$11.50000	F	6,355	\$73,082.50
10-JUN-08	10-JUN-08	G	50076	25809	TX INTERR	3,000	MMBTU CIEXD	\$12.72000	F	3,000	\$38,160.00
13-JUN-08	13-JUN-08	G	50156	25809	TX INTERR	0	MMBTU CIEXD	\$12.43500	I	0	\$0.00
17-JUN-08	17-JUN-08	G	50188	25809	TX INTERR	2,500	MMBTU CIEXD	\$12.58000	F	2,500	\$31,450.00
18-JUN-08	18-JUN-08	G	50213	314571	LA INTERR	668	MMBTU CIEXD	\$12.88000	F	668	\$8,603.84
19-JUN-08	19-JUN-08	G	50240	314571	LA INTERR	2,879	MMBTU CIEXD	\$12.93000	F	2,879	\$37,225.47
20-JUN-08	20-JUN-08	G	50264	314571	LA INTERR	2,879	MMBTU CIEXD	\$13.10000	F	2,879	\$37,714.90
21-JUN-08	23-JUN-08	G	50280	314571	LA INTERR	2,989	MMBTU CIEXD	\$12.95000	F	8,967	\$116,122.65
<b>2008-06Total:</b>										27,248	\$342,359.36
<b>FGTTotal:</b>										27,248	\$342,359.36
<b>Magnus Energy Marketing Ltd. Total:</b>										27,248	\$342,359.36
<b>Company:</b> NJR Energy Services Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-06											
05-JUN-08	05-JUN-08	G	50030	255572	AL FIRM	0	MMBTU MKJPC	\$13.85000	F	0	\$0.00
06-JUN-08	06-JUN-08	G	50019	179851	LA FIRM	3,500	MMBTU MKJPC	\$12.57000	F	3,500	\$43,995.00
28-JUN-08	30-JUN-08	G	50376	179851	LA FIRM	4,479	MMBTU MKJPC	\$13.10000	F	13,437	\$176,024.70
<b>2008-06Total:</b>										16,937	\$220,019.70
<b>FGTTotal:</b>										16,937	\$220,019.70

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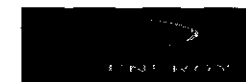
# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rupdate: 07/03/2008 02:21:03 PM

Profit Center: COMBINED

Trader: ALL

06/01/2008 - 06/30/2008



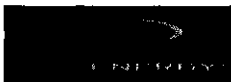
<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: NJR Energy Services Company</b>											
										<b>NJR Energy Services Company Total:</b>	
										16,937	\$220,019.70
<b>Company: National Energy &amp; Trade L.L.C.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-06</b>											
01-JUN-08	30-JUN-08	G	49866	25809	TX FIRM	272	MMBTU MKJPC	\$11.86600	I	8,160	\$96,826.50
28-JUN-08	30-JUN-08	G	50380	25809	TX FIRM	672	MMBTU MKJPC	\$12.96500	I	2,016	\$26,137.44
										<b>2008-06Total:</b>	
										10,176	\$122,963.94
										<b>FGTTotal:</b>	
										10,176	\$122,963.94
<b>Pipeline: SNG</b>											
<b>Month: 2008-06</b>											
11-JUN-08	11-JUN-08	G	50098	ANY	FL INTERR	6,199	MMBTU CIEXD	\$12.90000	F	6,199	\$79,967.10
										<b>2008-06Total:</b>	
										6,199	\$79,967.10
										<b>SNGTotal:</b>	
										6,199	\$79,967.10
										<b>National Energy &amp; Trade L.L.C. Total:</b>	
										16,375	\$202,931.04
<b>Company: National Fuel Marketing Co., LLC</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-06</b>											
01-JUN-08	30-JUN-08	G	49895	179851	LA FIRM	431	MMBTU MKJPC	\$11.58000	F	12,930	\$149,729.40
01-JUN-08	02-JUN-08	G	49927	314571	LA INTERR	5,237	MMBTU CIEXD	\$11.48000	F	10,473	\$120,230.04
03-JUN-08	03-JUN-08	G	49945	314571	LA FIRM	5,373	MMBTU MKJPC	\$11.80000	F	5,373	\$63,401.40
04-JUN-08	04-JUN-08	G	49971	314571	LA INTERR	3,500	MMBTU MKJPC	\$12.41000	I	3,500	\$43,435.00
04-JUN-08	04-JUN-08	G	49972	179851	LA INTERR	3,500	MMBTU MKJPC	\$12.41000	I	3,500	\$43,435.00
05-JUN-08	05-JUN-08	G	49994	314571	LA FIRM	3,034	MMBTU MKJPC	\$12.35500	I	3,034	\$37,485.07
06-JUN-08	06-JUN-08	G	50018	314571	LA FIRM	0	MMBTU MKJPC	\$12.48000	F	0	\$0.00
07-JUN-08	09-JUN-08	G	50053	716	AL FIRM	0	MMBTU MKJPC	\$12.80000	F	0	\$0.00
07-JUN-08	09-JUN-08	G	50053	314571	LA FIRM	5,298	MMBTU MKJPC	\$12.80000	F	15,895	\$203,456.00
11-JUN-08	11-JUN-08	G	50106	314571	LA INTERR	808	MMBTU CIEXD	\$12.75000	F	808	\$10,302.00
11-JUN-08	11-JUN-08	G	50107	314571	LA INTERR	3,480	MMBTU CIEXD	\$12.73000	F	3,480	\$44,300.40
12-JUN-08	12-JUN-08	G	50130	179851	LA INTERR	5,191	MMBTU CIEXD	\$12.61000	F	5,191	\$65,458.51
12-JUN-08	12-JUN-08	G	50133	314571	LA INTERR	3,698	MMBTU CIEXD	\$12.63000	F	3,698	\$46,705.74
12-JUN-08	30-JUN-08	G	50142	314571	LA INTERR	712	MMBTU CIEXD	\$12.87237	I	13,528	\$174,137.40
13-JUN-08	13-JUN-08	G	50161	314571	LA INTERR	4,693	MMBTU CIEXD	\$12.56000	F	4,693	\$58,944.08
18-JUN-08	18-JUN-08	G	50211	179851	LA INTERR	4,479	MMBTU CIEXD	\$12.90000	F	4,479	\$57,779.10
19-JUN-08	19-JUN-08	G	50242	179851	LA INTERR	4,479	MMBTU CIEXD	\$12.94000	F	4,479	\$57,958.26
21-JUN-08	23-JUN-08	G	50276	179851	LA INTERR	4,479	MMBTU CIEXD	\$12.95000	F	13,437	\$174,009.15
25-JUN-08	25-JUN-08	G	50304	179851	LA INTERR	4,479	MMBTU CIEXD	\$12.94000	F	4,479	\$57,958.26
										<b>2008-06Total:</b>	
										112,977	\$1,408,724.81
										<b>FGTTotal:</b>	
										112,977	\$1,408,724.81
<b>Pipeline: SNG</b>											
<b>Month: 2008-06</b>											
01-JUN-08	02-JUN-08	G	49910	ANY	FL INTERR	3,187	MMBTU CIEXD	\$11.48000	F	6,374	\$73,173.52
										<b>2008-06Total:</b>	
										6,374	\$73,173.52
										<b>SNGTotal:</b>	
										6,374	\$73,173.52
										<b>National Fuel Marketing Co., LLC Total:</b>	
										119,351	\$1,481,898.33
<b>Company: Noble Energy Marketing, Inc.</b>											
<b>Pipeline: Gulfstream</b>											
<b>Month: 2008-06</b>											
06-JUN-08	06-JUN-08	G	50011	8205171	FL FIRM	5,000	MMBTU MKJPC	\$13.72500	I	5,000	\$68,625.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rndate: 07/03/2008 02:21:03 PM

Profit Center: COMBINED

Trader: ALL

06/01/2008 - 06/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Noble Energy Marketing, Inc.												
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-06												
07-JUN-08	09-JUN-08	G	50041	8205171	FL FIRM	5,000	MMBTU MKJPC	\$14.48500	I	15,000	\$217,275.00	
										2008-06Total:	20,000	\$285,900.00
										GulfstreamTotal:	20,000	\$285,900.00
										Noble Energy Marketing, Inc. Total:	20,000	\$285,900.00
<b>Company:</b> ONEOK Energy Services Company., L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-06												
01-JUN-08	30-JUN-08	G	49847	32606	LA FIRM	4,480	MMBTU MKJPC	\$11.98000	I	134,400	\$1,610,112.00	
01-JUN-08	30-JUN-08	G	49850	32606	LA FIRM	524	MMBTU MKJPC	\$11.98000	I	15,720	\$188,325.60	
01-JUN-08	02-JUN-08	G	49923	32606	LA INTERR	2,104	MMBTU CIEXD	\$11.47000	F	4,208	\$48,265.76	
03-JUN-08	03-JUN-08	G	49947	32606	LA INTERR	2,104	MMBTU MKJPC	\$11.79000	F	2,104	\$24,806.16	
04-JUN-08	04-JUN-08	G	49964	32606	LA FIRM	2,714	MMBTU MKJPC	\$12.37000	F	2,714	\$33,572.18	
06-JUN-08	06-JUN-08	G	50020	32606	LA FIRM	2,996	MMBTU MKJPC	\$12.54500	F	2,996	\$37,584.82	
07-JUN-08	09-JUN-08	G	50043	32606	LA FIRM	3,000	MMBTU MKJPC	\$12.70000	F	9,000	\$114,300.00	
10-JUN-08	10-JUN-08	G	50077	32606	LA INTERR	3,409	MMBTU CIEXD	\$12.74000	F	3,409	\$43,430.66	
11-JUN-08	11-JUN-08	G	50103	32606	LA INTERR	5,506	MMBTU CIEXD	\$12.73000	F	5,506	\$70,091.38	
12-JUN-08	12-JUN-08	G	50131	32606	LA INTERR	1,175	MMBTU CIEXD	\$12.65000	F	1,175	\$14,863.75	
17-JUN-08	17-JUN-08	G	50194	32606	LA INTERR	5,561	MMBTU CIEXD	\$12.74000	F	5,561	\$70,847.14	
18-JUN-08	18-JUN-08	G	50214	32606	LA INTERR	5,561	MMBTU CIEXD	\$12.92000	F	5,561	\$71,848.12	
19-JUN-08	19-JUN-08	G	50235	32606	LA INTERR	5,557	MMBTU CIEXD	\$12.94000	F	5,557	\$71,907.58	
20-JUN-08	20-JUN-08	G	50262	32606	LA INTERR	3,086	MMBTU CIEXD	\$13.09000	F	3,086	\$40,395.74	
21-JUN-08	23-JUN-08	G	50282	32606	LA INTERR	3,092	MMBTU CIEXD	\$12.92000	F	9,275	\$119,833.00	
25-JUN-08	25-JUN-08	G	50305	32606	LA INTERR	632	MMBTU CIEXD	\$12.97000	F	632	\$8,197.04	
26-JUN-08	26-JUN-08	G	50313	32606	LA INTERR	5,561	MMBTU CIEXD	\$12.82000	F	5,561	\$71,292.02	
28-JUN-08	30-JUN-08	G	50385	23703	TX FIRM	4,477	MMBTU MKJPC	\$12.90000	F	13,431	\$173,259.90	
										2008-06Total:	229,896	\$2,812,932.85
										FGTTotal:	229,896	\$2,812,932.85
										ONEOK Energy Services Company., L.P. Total:	229,896	\$2,812,932.85
<b>Company:</b> Occidental Energy Marketing, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-06												
01-JUN-08	30-JUN-08	G	47249	241390	MS FIRM	727	MMBTU MKJPC	\$12.42000	I	21,802	\$270,780.84	
20-JUN-08	20-JUN-08	G	50261	32606	LA INTERR	2,466	MMBTU CIEXD	\$13.08000	F	2,466	\$32,255.28	
21-JUN-08	23-JUN-08	G	50281	32606	LA INTERR	2,466	MMBTU CIEXD	\$12.92000	F	7,398	\$95,582.16	
										2008-06Total:	31,666	\$398,618.28
										FGTTotal:	31,666	\$398,618.28
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-06												
01-JUN-08	30-JUN-08	G	47249	8205175	MS FIRM	5,254	MMBTU MKJPC	\$12.42000	I	157,618	\$1,957,615.56	
										2008-06Total:	157,618	\$1,957,615.56
										GulfstreamTotal:	157,618	\$1,957,615.56
										Occidental Energy Marketing, Inc. Total:	189,284	\$2,356,233.84
<b>Company:</b> Seminole Electric Cooperative												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-06												
24-JUN-08	24-JUN-08	G	50289	12740	MS INTERR	9,563	MMBTU CIEXD	\$13.05500	I	9,563	\$124,844.97	

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008 - Rundate: 07/03/2008 02:21:03 PM

06/01/2008 - 06/30/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company: Seminole Electric Cooperative</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2008-06</b>													
										2008-06Total:	9,563	\$124,844.97	
										FGTTotal:	9,563	\$124,844.97	
										<b>Seminole Electric Cooperative Total:</b>		9,563	\$124,844.97
<b>Company: Sequent Energy Management</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2008-06</b>													
01-JUN-08	30-JUN-08	G	49849	314571	LA FIRM	17	MMBTU MKJPC	\$12.00000	I	503	\$6,036.00		
03-JUN-08	03-JUN-08	G	49942	25809	TX FIRM	2,433	MMBTU MKJPC	\$11.60000	F	2,433	\$28,222.80		
04-JUN-08	04-JUN-08	G	49944	25809	TX FIRM	2,433	MMBTU MKJPC	\$12.36000	I	2,433	\$30,071.88		
05-JUN-08	05-JUN-08	G	49983	25809	TX FIRM	2,433	MMBTU MKJPC	\$12.20000	F	2,433	\$29,682.60		
06-JUN-08	06-JUN-08	G	50014	25809	TX FIRM	2,433	MMBTU MKJPC	\$12.40000	F	2,433	\$30,169.20		
11-JUN-08	11-JUN-08	G	50099	25809	TX INTERR	1,933	MMBTU CIEXD	\$12.60000	F	1,933	\$24,355.80		
12-JUN-08	12-JUN-08	G	50124	25809	TX INTERR	1,933	MMBTU CIEXD	\$12.35000	F	1,933	\$23,872.55		
13-JUN-08	13-JUN-08	G	50153	25809	TX INTERR	2,004	MMBTU CIEXD	\$12.45000	F	2,004	\$24,949.80		
17-JUN-08	17-JUN-08	G	50189	25809	TX INTERR	691	MMBTU CIEXD	\$12.62000	F	691	\$8,720.42		
18-JUN-08	18-JUN-08	G	50204	9903	LA INTERR	2,698	MMBTU CIEXD	\$12.98000	F	2,698	\$35,020.04		
18-JUN-08	18-JUN-08	G	50227	716	AL INTERR	5,000	MMBTU CIEXD	\$14.00000	F	5,000	\$70,000.00		
20-JUN-08	20-JUN-08	G	50251	25809	TX INTERR	2,643	MMBTU CIEXD	\$12.95000	F	2,643	\$34,226.85		
										2008-06Total:	27,137	\$345,327.94	
										FGTTotal:	27,137	\$345,327.94	
<b>Pipeline: Gulfstream</b>													
<b>Month: 2008-06</b>													
05-JUN-08	05-JUN-08	G	49990	8205175	MS FIRM	10,247	MMBTU MKJPC	\$13.25000	F	10,247	\$135,772.75		
05-JUN-08	05-JUN-08	G	49993	8205175	MS FIRM	9,968	MMBTU MKJPC	\$13.50000	F	9,968	\$134,568.00		
06-JUN-08	06-JUN-08	G	50013	8205175	MS FIRM	10,000	MMBTU MKJPC	\$13.85000	F	10,000	\$138,500.00		
07-JUN-08	09-JUN-08	G	50042	8205175	MS FIRM	14,083	MMBTU MKJPC	\$14.30000	F	42,249	\$604,160.70		
										2008-06Total:	72,464	\$1,013,001.45	
										GulfstreamTotal:	72,464	\$1,013,001.45	
<b>Pipeline: SNG</b>													
<b>Month: 2008-06</b>													
10-JUN-08	10-JUN-08	G	50068	ANY	FL INTERR	5,000	MMBTU CIEXD	\$13.03000	F	5,000	\$65,150.00		
12-JUN-08	12-JUN-08	G	50128	ANY	FL INTERR	2,299	MMBTU CIEXD	\$12.72000	F	2,299	\$29,243.28		
13-JUN-08	13-JUN-08	G	50151	ANY	FL INTERR	5,000	MMBTU CIEXD	\$12.66000	F	5,000	\$63,300.00		
										2008-06Total:	12,299	\$157,693.28	
										SNGTotal:	12,299	\$157,693.28	
										<b>Sequent Energy Management Total:</b>		111,900	\$1,516,022.67
<b>Company: Shell Energy North America (US) L.P.</b>													
<b>Pipeline: Gulfstream</b>													
<b>Month: 2008-06</b>													
30-JUN-08	30-JUN-08	G	50396	8205175	MS INTERR	5,000	MMBTU CIEXD	\$14.20000	F	5,000	\$71,000.00		
										2008-06Total:	5,000	\$71,000.00	
										GulfstreamTotal:	5,000	\$71,000.00	
<b>Pipeline: SNG</b>													
<b>Month: 2008-06</b>													

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# Back Office Purchase/Sale Summary

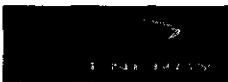
RMS Process Date: 07/03/2008- Rundate: 07/03/2008 02:21:03 PM  
06/01/2008 - 06/30/2008

Profit Center: COMBINED

Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Shell Energy North America (US) L.P.													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-06													
19-JUN-08	19-JUN-08	G	50237	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$12.94000	F	10,000	\$129,400.00
<b>2008-06Total:</b>											10,000	\$129,400.00	
<b>SNGTotal:</b>											10,000	\$129,400.00	
<b>Shell Energy North America (US) L.P. Total:</b>											15,000	\$200,400.00	
<b>Company:</b> Southern Company Services, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
28-JUN-08	30-JUN-08	G	50382	163884	AL	FIRM	10,138	MMBTU	MKJPC	\$13.25000	F	30,414	\$402,985.50
<b>2008-06Total:</b>											30,414	\$402,985.50	
<b>FGTTotal:</b>											30,414	\$402,985.50	
<b>Southern Company Services, Inc. Total:</b>											30,414	\$402,985.50	
<b>Company:</b> Tampa Electric Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
02-JUN-08	02-JUN-08	G	50177	163884	AL	INTERR	10,000	MMBTU	MKJPC	\$11.88500	F	10,000	\$118,850.00
<b>2008-06Total:</b>											10,000	\$118,850.00	
<b>FGTTotal:</b>											10,000	\$118,850.00	
<b>Tampa Electric Company Total:</b>											10,000	\$118,850.00	
<b>Company:</b> Texla Energy Management, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
01-JUN-08	02-JUN-08	G	49928	10034	LA	INTERR	1,711	MMBTU	CIEXD	\$11.53000	F	3,422	\$39,455.66
12-JUN-08	12-JUN-08	G	50134	10034	LA	INTERR	1,682	MMBTU	CIEXD	\$12.64000	F	1,682	\$21,260.48
13-JUN-08	13-JUN-08	G	50163	10034	LA	INTERR	1,711	MMBTU	CIEXD	\$12.56000	F	1,711	\$21,490.16
17-JUN-08	17-JUN-08	G	50191	10034	LA	INTERR	1,676	MMBTU	CIEXD	\$12.80000	F	1,676	\$21,452.80
18-JUN-08	18-JUN-08	G	50215	10034	LA	INTERR	1,695	MMBTU	CIEXD	\$12.93000	F	1,695	\$21,916.35
19-JUN-08	19-JUN-08	G	50241	10034	LA	INTERR	1,711	MMBTU	CIEXD	\$12.94000	F	1,711	\$22,140.34
<b>2008-06Total:</b>											11,897	\$147,715.79	
<b>FGTTotal:</b>											11,897	\$147,715.79	
<b>Texla Energy Management, Inc. Total:</b>											11,897	\$147,715.79	
<b>Company:</b> Total Gas & Power North America, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
03-JUN-08	03-JUN-08	G	49951	716	AL	INTERR	10,000	MMBTU	MKJPC	\$12.58000	F	10,000	\$125,800.00
04-JUN-08	04-JUN-08	G	49974	716	AL	INTERR	900	MMBTU	MKJPC	\$13.15000	I	900	\$11,835.00
<b>2008-06Total:</b>											10,900	\$137,635.00	
<b>FGTTotal:</b>											10,900	\$137,635.00	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-06													
20-JUN-08	20-JUN-08	G	50256	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$13.08000	F	5,000	\$65,400.00



# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rundate: 07/03/2008 02:21:03 PM

Profit Center: COMBINED

Trader: ALL

06/01/2008 - 06/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Total Gas & Power North America, Inc.													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-06													
										2008-06Total:	5,000	\$65,400.00	
										SNGTotal:	5,000	\$65,400.00	
										Total Gas & Power North America, Inc. Total:		15,900	\$203,035.00
<b>Company:</b> UBS AG													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
01-JUN-08	10-JUN-08	G	50074	179851	LA	INTERR	5,191	MMBTU	CIEXD	\$12.68000	F	5,191	\$65,821.88
										2008-06Total:	5,191	\$65,821.88	
										FGTTotal:	5,191	\$65,821.88	
										UBS AG Total:		5,191	\$65,821.88
<b>Company:</b> US Gypsum													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
01-JUN-08	30-JUN-08	G	49842	3115	FL	FIRM	1,200	MMBTU	MKJPC	\$12.37000	I	36,000	\$445,320.00
01-JUN-08	30-JUN-08	G	49843	3115	FL	FIRM	600	MMBTU	MKJPC	\$13.07417	I	18,000	\$235,335.00
12-JUN-08	13-JUN-08	G	50136	2988	FL	INTERR	1,000	MMBTU	CIEXD	\$12.94250	I	2,000	\$25,885.00
										2008-06Total:	56,000	\$706,540.00	
										FGTTotal:	56,000	\$706,540.00	
										US Gypsum Total:		56,000	\$706,540.00
<b>Company:</b> Virginia Power Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-06													
01-APR-08	31-OCT-08	G	47242	454599	LA	FIRM	2,000	MMBTU	MKJPC	\$11.80600	I	60,000	\$708,360.00
01-JUN-08	30-JUN-08	G	43282	454599	LA	FIRM	5,000	MMBTU	MKJPC	\$11.67600	I	150,000	\$1,751,400.00
01-JUN-08	30-JUN-08	G	49853	454599	LA	FIRM	4,520	MMBTU	MKJPC	\$11.83600	I	135,589	\$1,604,831.39
01-JUN-08	02-JUN-08	G	49905	454599	LA	INTERR	330	MMBTU	CIEXD	\$11.29000	F	659	\$7,440.11
03-JUN-08	03-JUN-08	G	49939	454599	LA	FIRM	2,014	MMBTU	MKJPC	\$11.65000	F	2,014	\$23,463.10
03-JUN-08	12-JUN-08	G	49940	32606	LA	FIRM	3,221	MMBTU	MKJPC	\$11.78000	F	3,221	\$37,943.38
04-JUN-08	04-JUN-08	G	49962	454599	LA	FIRM	2,014	MMBTU	MKJPC	\$12.34000	I	2,014	\$24,852.76
04-JUN-08	04-JUN-08	G	49963	32606	LA	FIRM	3,303	MMBTU	MKJPC	\$12.41000	I	3,303	\$40,990.23
05-JUN-08	06-JUN-08	G	49980	454599	LA	FIRM	2,014	MMBTU	MKJPC	\$12.30000	I	4,028	\$49,544.40
05-JUN-08	06-JUN-08	G	49981	32606	LA	FIRM	3,280	MMBTU	MKJPC	\$12.50592	I	6,560	\$82,038.83
07-JUN-08	10-JUN-08	G	50038	454599	LA	FIRM	2,014	MMBTU	MKJPC	\$12.70375	I	8,056	\$102,341.41
07-JUN-08	10-JUN-08	G	50039	32606	LA	FIRM	3,314	MMBTU	MKJPC	\$11.97000	I	13,256	\$158,674.32
11-JUN-08	11-JUN-08	G	50196	454599	LA	INTERR	0	MMBTU	CIEXD	\$12.69000	F	0	\$0.00
12-JUN-08	12-JUN-08	G	50125	454599	LA	INTERR	2,014	MMBTU	CIEXD	\$12.43000	F	2,014	\$25,034.02
12-JUN-08	12-JUN-08	G	50132	32606	LA	INTERR	6,000	MMBTU	CIEXD	\$12.62000	F	6,000	\$75,720.00
13-JUN-08	13-JUN-08	G	50155	454599	LA	INTERR	2,014	MMBTU	CIEXD	\$12.43000	F	2,014	\$25,034.02
17-JUN-08	17-JUN-08	G	50193	454599	LA	INTERR	2,014	MMBTU	CIEXD	\$12.63000	F	2,014	\$25,436.82
18-JUN-08	18-JUN-08	G	50208	454599	LA	INTERR	2,014	MMBTU	CIEXD	\$12.78000	F	2,014	\$25,738.92
19-JUN-08	19-JUN-08	G	50230	454599	LA	INTERR	1,997	MMBTU	CIEXD	\$12.78000	F	1,997	\$25,521.66
20-JUN-08	20-JUN-08	G	50250	454599	LA	INTERR	2,014	MMBTU	CIEXD	\$12.95000	F	2,014	\$26,081.30
21-JUN-08	23-JUN-08	G	50270	454599	LA	INTERR	2,014	MMBTU	CIEXD	\$12.59000	F	6,042	\$76,068.78
27-JUN-08	27-JUN-08	G	50343	32606	LA	FIRM	5,561	MMBTU	MKJPC	\$12.79500	I	5,561	\$71,153.00
28-JUN-08	30-JUN-08	G	50377	32606	LA	FIRM	4,417	MMBTU	MKJPC	\$13.10000	F	13,252	\$173,601.20
										2008-06Total:	431,622	\$5,141,269.65	
										FGTTotal:	431,622	\$5,141,269.65	

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rupdate: 07/03/2008 02:21:03 PM

06/01/2008 - 06/30/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company: Virginia Power Energy Marketing, Inc.

Virginia Power Energy Marketing, Inc. Total:	431,622	\$5,141,269.65
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Tampa Electric Company Total:	3,610,309	\$44,492,667.34
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ALL-COMBINED Total:	3,610,309	\$44,492,667.34
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PURCHASE Total:	3,610,309	\$44,492,667.34
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*3,580,309*

*\* Includes Swing Comm.*

*\* 3,580,309*

*Less <87,082> Swing Comm.*

*3,493,227 Comm Other*

*\* \$44,492,667.34*

*Less <41,031,050.88>*

*\$43,461,616.46 Comm Other*

*Line 1*

GAS PURCHASED IN THE MONTH OF : May 2008

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$289,822.82	\$289,822.82	\$0.00
	THERMS	256,910.0	256,910.0	0.0
APACHE	COST	\$2,563,895.02	\$2,563,895.00	(\$0.02)
(Difference is Comm.-Other)	THERMS	2,271,010.0	2,271,010.0	0.0
ARCLIGHT	COST	\$209,849.30	\$209,599.30	\$53,750.00
(Difference is Comm.-Other)	THERMS	172,290.0	172,290.0	0.0
BG ENERGY	COST	\$3,944,725.50	\$3,944,741.00	\$16.50
(Difference is Comm.-Other)	THERMS	3,301,000.0	3,301,000.0	0.0
BP ENERGY	COST	\$4,433,895.00	\$4,433,895.00	\$0.00
	THERMS	4,049,220.0	4,049,220.0	0.0
BEAR	COST	\$308,978.90	\$308,978.90	\$0.00
	THERMS	268,940.0	268,940.0	0.0
CONOCO	COST	\$368,591.48	\$368,591.48	\$0.00
(Difference-See Below)	THERMS	328,260.0	328,260.0	0.0
CHEVTEXACO	COST	\$169,650.00	\$169,650.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
CROSSTEX	COST	\$343,207.85	\$343,207.85	\$0.00
	THERMS	310,640.0	310,640.0	0.0
DEUTSCHE BANK ENERGY	COST	\$57,900.00	\$57,900.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
EAGLE	COST	\$1,147,710.41	\$1,147,710.41	(\$0.01)
(Difference-See Below)	THERMS	1,014,400.0	1,014,400.0	0.0
ENBRIDGE	COST	\$213,953.79	\$213,953.79	\$0.00
	THERMS	283,180.0	283,180.0	0.0
ENERGY SOUTH	COST	\$1,982,569.25	\$1,982,569.25	\$0.00
	THERMS	1,705,730.0	1,705,730.0	0.0
EXXON	COST	\$57,900.00	\$57,900.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
FORTIS	COST	\$88,149.88	\$88,149.88	\$0.00
	THERMS	75,760.0	75,760.0	0.0
GLENORE	COST	\$58,149.48	\$58,149.48	\$0.00
	THERMS	49,470.0	49,470.0	0.0
HOUSTON PIPELINE	COST	\$848,638.72	\$848,638.72	\$0.00
	THERMS	575,150.0	575,150.0	0.0
INFINITE	COST	\$801,086.14	\$801,086.14	\$0.00
	THERMS	710,880.0	710,880.0	0.0
LOUIS DREYFUS	COST	\$4,825,106.44	\$4,801,519.48	(\$23,586.96)
(Difference is Comm.-Other)	THERMS	4,091,290.0	4,070,490.0	(20,800.0)
MAGNUS	COST	\$57,900.48	\$57,900.48	\$0.00
	THERMS	49,290.0	49,290.0	0.0
MASEFIELD	COST	\$388,881.00	\$388,881.00	\$0.00
	THERMS	341,000.0	341,000.0	0.0
NATIONAL ENERGY	COST	\$388,881.00	\$388,881.00	\$0.00
	THERMS	338,870.0	338,870.0	0.0
NATIONAL FUEL	COST	\$992,933.58	\$992,933.58	(\$74.28)
(Difference is Comm.-Other)	THERMS	870,490.0	870,490.0	0.0
OCCIDENTAL	COST	\$2,162,020.00	\$2,162,020.00	\$0.00
	THERMS	1,860,000.0	1,860,000.0	0.0
ONEOK	COST	\$548,084.70	\$548,084.70	\$0.00
	THERMS	481,820.0	481,820.0	0.0
SEMINOLE	COST	\$437,859.34	\$437,859.34	(\$0.01)
(Difference is Comm.-Other)	THERMS	381,620.0	381,620.0	0.0
SEQUENT	COST	\$1,347,884.97	\$1,347,884.97	\$0.00
	THERMS	1,345,200.0	1,345,200.0	0.0
IBERDROLA (PPM ENERGY)	COST	\$1,860.00	\$1,860.00	\$0.00
(Difference-See Below)	THERMS	0.0	0.0	0.0
SOUTHWEST ENERGY	COST	\$84,114.84	\$84,114.84	\$0.00
	THERMS	48,360.0	48,360.0	0.0
TAMPA ELECTRIC	COST	\$575,914.95	\$575,914.95	\$0.00
	THERMS	598,360.0	598,360.0	0.0
TENASKA	COST	\$60,536.00	\$60,536.00	\$0.00
	THERMS	51,520.0	51,520.0	0.0
UBS AG	COST	\$175,611.53	\$175,611.53	\$0.00
	THERMS	155,730.0	155,730.0	0.0
US GYPSUM	COST	\$1,191,795.00	\$1,191,795.00	\$0.00
	THERMS	1,023,000.0	1,023,000.0	0.0
VIRGINIA POWER	COST	\$6,542,890.27	\$6,542,890.27	(\$1.14)
(Difference is Comm.-Other)	THERMS	5,853,810.0	5,853,810.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$37,886,763.48	\$37,616,888.54	(\$269,874.94)
	THERMS	33,111,200.0	33,090,400.0	(20,800.0)

Line #

1

2

3

4

5

6

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CONOCO	Terms	Price	Amount	Line #
Swing Demand-Actual	2,170,000.0	0.00050	\$1,085.00	1
Swing Demand-Accrued	(2,170,000.0)	0.00050	(\$1,085.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	328,260.0	1.11953	Average 367,496.49	5
Commodity-Accrued	(328,260.0)	1.11953	Average (\$367,496.49)	6
	0.0		\$0.00	7
<b>EAGLE</b>				
Swing Demand-Actual	1,550,000.0	0.00100	\$1,550.00	8
Swing Demand-Accrued	(1,550,000.0)	0.00100	(\$1,550.00)	9
Swing Commodity -Actual	50,000.0	1.08300	Average \$54,150.00	10
Swing Commodity -Accrued	(50,000.0)	1.08300	Average (\$54,150.00)	11
Commodity-Actual	964,400.0	1.13232	Average \$1,092,010.41	12
Commodity-Accrued	(964,400.0)	1.13232	Average (\$1,092,010.42)	13
	0.0		(\$0.01)	14
<b>LOUIS DREYFUS</b>				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	20
	0.0		\$0.00	21
<b>IBERDROLA (PPM)</b>				
Swing Demand-Actual	930,000.0	0.00200	\$1,860.00	22
Swing Demand-Accrued	(930,000.0)	0.00200	(\$1,860.00)	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
	0.0		\$0.00	28
<b>VIRGINIA POWER</b>				
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34
	0.0		\$0.00	35

5/08



Peoples Gas System  
 ATTN: Ed Elliot  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice #: 1453  
 Invoice Date: 06/11/2008  
 Contract: 2370  
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

Due Date:	When paying, please refer to:	WIRE 6/25/08 90-000-232-02-000 tlyj
06/25/2008	Invoice #: 1453	

FOR NATURAL GAS SOLD IN THE MONTH OF May 2008

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
CGT-FGT Lafayette	4118	Primary Settlement	7529	05/01/2008	05/31/2008	13,263 MMBtu	\$11.31000	\$150,004.53
CGT-FGT Lafayette Subtotal						13,263		\$150,004.53
MBAY-Gulfstream	8205171	Primary Settlement	9682	05/02/2008	05/02/2008	2,500 MMBtu	\$10.73000	\$26,825.00
MBAY-Gulfstream Subtotal						2,500		\$26,825.00
NGPL-FGT Jefferson	3618	Primary Settlement	10108	05/07/2008	05/07/2008	987 MMBtu	\$11.05000	\$10,906.35
NGPL-FGT Jefferson	3618	Primary Settlement	10205	05/08/2008	05/08/2008	113 MMBtu	\$10.95000	\$1,237.35
NGPL-FGT Jefferson	3618	Primary Settlement	10351	05/09/2008	05/09/2008	113 MMBtu	\$11.25000	\$1,271.25
NGPL-FGT Jefferson	3618	Primary Settlement	9966	05/06/2008	05/06/2008	987 MMBtu	\$10.70000	\$10,560.90
NGPL-FGT Jefferson Subtotal						2,200		\$23,975.85
TENN-FGT Carnes	020366	Primary Settlement	10572	05/10/2008	05/12/2008	7,728 MMBtu	\$11.48000	\$88,717.44
TENN-FGT Carnes Subtotal						7,728		\$88,717.44
						25,691		\$289,522.82
Total							Sales tax	\$0.00
								\$289,522.82 ✓

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# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B0806S0160  
Invoice Date: 06/09/2008  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF MAY 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							Prod Type: GAS
Deal-Order-Rev Nbr: 05092008000019-0001-00		BASE COMMODITY	12	12	4,198	MMBTU	\$11.1800	\$46,933.64 ✓
Deal-Order-Rev Nbr: 05122008000032-0001-00		BASE COMMODITY	13	13	4,000	MMBTU	\$11.2400	\$44,960.00 ✓
Deal-Order-Rev Nbr: 05192008000026-0001-00		BASE COMMODITY	20	20	3,200	MMBTU	\$10.9800	\$35,136.00 ✓
Deal-Order-Rev Nbr: 05272008000027-0001-00		BASE COMMODITY	28	28	3,000	MMBTU	\$11.7800	\$35,340.00 ✓
Deal-Order-Rev Nbr: 05282008000066-0001-00		BASE COMMODITY	29	29	2,600	MMBTU	\$11.5000	\$29,900.00 ✓
Deal-Order-Rev Nbr: 05292008000015-0001-00		BASE COMMODITY	30	31	6,400	MMBTU	\$11.7400	\$75,136.00 ✓
		Subtotal			108,638			\$1,218,677.00
MOPS 013813	FGT INTERCONNECT							Prod Type: GAS
SONAT 002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000046-0002-00		BASE COMMODITY	01	31	118,110	MMBTU	\$11.2700	\$1,331,099.70 ✓
SONAT 002403	SONAT ZONE 0 POOL	Subtotal			118,110			\$1,331,099.70
Total Base Commodity					227,101			Net Amount Due \$2,553,695.00 ✓

TERMS: Pay by Wire Transfer on or before June 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.  
Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLDG STE 100  
HOUSTON, TX 77056

125/08  
32-02-000

# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B080650160  
Invoice Date: 06/09/2008  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF MAY 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DAUPHIN I 037941	DIGP GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 04302008000052-0001-00								
		BASE COMMODITY	01	01	353	MMBTU	\$11.1000	\$3,918.30 ✓
DAUPHIN I 037941	DIGP GULFSTREAM DELIVERY		Subtotal		353			\$3,918.30
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 04242008000023-0001-00								
		BASE COMMODITY	01	09	18,000	MMBTU	\$11.2050	\$201,690.00 ✓
		BASE COMMODITY	10	10	1,996	MMBTU	\$11.2050	\$22,365.18 ✓
		BASE COMMODITY	11	11	1,997	MMBTU	\$11.2050	\$22,376.38 ✓
		BASE COMMODITY	12	12	1,999	MMBTU	\$11.2050	\$22,398.79 ✓
		BASE COMMODITY	13	31	38,000	MMBTU	\$11.2050	\$425,790.00 ✓
Deal-Order-Rev Nbr: 04302008000031-0001-00								
		BASE COMMODITY	01	01	1,200	MMBTU	\$10.5000	\$12,960.00 ✓
Deal-Order-Rev Nbr: 05012008000081-0001-00								
		BASE COMMODITY	02	02	1,000	MMBTU	\$10.6000	\$10,600.00 ✓
Deal-Order-Rev Nbr: 05052008000051-0001-00								
		BASE COMMODITY	06	06	1,100	MMBTU	\$10.5500	\$11,605.00 ✓
Deal-Order-Rev Nbr: 05062008000051-0001-00								
		BASE COMMODITY	07	07	3,529	MMBTU	\$10.9400	\$38,607.26 ✓
Deal-Order-Rev Nbr: 05072008000029-0001-00								
		BASE COMMODITY	08	08	3,729	MMBTU	\$10.9500	\$40,832.55 ✓
Deal-Order-Rev Nbr: 05082008000020-0001-00								
		BASE COMMODITY	09	09	4,300	MMBTU	\$11.2200	\$48,246.00 ✓
Deal-Order-Rev Nbr: 05092008000019-0001-00								
		BASE COMMODITY	10	11	8,390	MMBTU	\$11.1800	\$93,800.20 ✓

TERMS: Pay by Wire Transfer on or before June 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please Indicate Invoice Number on Payment  
Please contact Edward Ramirez at (713) 296-6055 or Edward.Ramirez@Apachecorp.com with any questions.

SEND PAYMENT TO:

icas

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

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ARC LIGHT

INVOICE: 1480 Invoice Date: 6/12/2008

Peoples Gas System, a division of Tampa Electric  
702 N. Franklin St.

**DUE DATE: 6/25/2008**  
**AMOUNT DUE: USD 209,849.30**

ArcLight Energy Marketing, LLC  
Suite 900  
Raleigh, North Carolina  
27602-5000

Tampa, FL  
33602

WIRE 6/25/08  
C  
V  
B  
A  
A

00  
York  
09

Contact: Joe Merchant  
Phone: 919-747-5011  
FAX: 919-747-5003  
Email: invoices@arclightem.com

Phone: 813-228-4149  
FAX: 813-228-4194

Trade No	Trade Date	B/S	Location	Trade Type	Price Reference	Price1	Price2	Cost Type	Start Date	End Date	Quantity	Unit Price	Amount
9555	5/28/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$12.02	\$	Primary Settlement	5/29/2008	5/29/2008	1,013 MMBtu	\$ 12.02 / MMBtu	\$12,176.26
9669	5/30/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$12.19	\$	Primary Settlement	5/30/2008	5/31/2008	16,216 MMBtu	\$ 12.19 / MMBtu	\$197,673.04
<b>Sell Subtotal</b>												<b>\$209,849.30</b>	

17,229 dts ✓ TOTAL \$209,849.30 ✓

PLEASE REMIT PAYMENT BY: 6/25/2008  
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

09

ARCLIGHT ENERGY MARKETING

INVOICE: 1501 Invoice Date: 6/17/2008

Peoples Gas System, a division of Tampa Electric  
702 N. Franklin St.

Tampa, FL  
33602

Phone: 813-228-4149  
FAX: 813-228-4194

**DUE DATE: 6/20/2008**  
**AMOUNT DUE: USD 53,750.00**

WIRE 6/20/08

Arclight Energy Marketing, LLC  
Suite 900  
Raleigh, North Carolina  
27602-5000

Contact: Joe Merchant  
Phone: 919-747-5011  
FAX: 919-747-5003  
Email: invoices@arclightem.com

DO  
York  
19

Trade No	Trade Date	B/S	Location	Trade Type	Price Reference	Price1	Price2	Cost Type	Start Date	End Date	Quantity	Unit Price	Amount
8719	5/8/2008	Sell	Destin FGT-Gulf Area	Physical Fixed			\$	Option Premium 2	6/1/2008	6/30/2008	0 MMbtu		\$53,750.00
												\$53,750.00	
												Sell Subtotal	\$53,750.00
												TOTAL	\$53,750.00 ✓

PLEASE REMIT PAYMENT BY: 6/20/2008

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

6

CCNY





BG Energy Merchants, LLC  
 5444 Westheimer, Suite 1775  
 Houston, TX-77056

**INVOICE**

**Invoice Number:** 27233  
**Invoice Month:** 05/2008  
**Invoice Date:** June 13, 2008  
**Invoice Due Date:** June 25, 2008  
**Contract Number** NAESB

**Mail To:**  
 Peoples Gas System, a div of Tampa Electric  
 Company  
 Attn: Ed Elliot  
 P.O. Box 111  
 Plaza 7  
 Tampa FL 33601 US

**Billing Inquiries**  
 Ed Elliot  
 Ph: 813-228-4149  
 Fax: 1-813-228-4194

*WIRE 6/25/08*  
**Remit To:** 01-90-000-232-02-000  
 Wire Bank:  
 Wire City/Stat:  
 ABA Number:  
 Account Nam:  
 Account Numt:

**Billing Inquiries**  
 Mellie King  
 Ph: 713-599-3790  
 backoffice@bg-group.com

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	
SALES								
05/29/2008	150132	GAS FIRM Natural Gas Fixed Sale # 150132 From 30-MAY-08 Through 31-MAY-08	(20,100)	MMBTU	\$ 12.2700	200805	\$ 246,627.00	USD
(SALES) SUB TOTAL:			(20,100)	MMBTU			\$ 246,627.00	
(GAS) SUB TOTAL:			(20,100)	MMBTU			\$ 246,627.00	
SALES								
04/23/2008	143419	GASIDX FIRM Natural Gas Fixed Sale # 143419 From 01-MAY-08 Through 31-MAY-08	(310,000)	MMBTU	\$ 11.9294	200805	\$ 3,698,114.00	USD
(SALES) SUB TOTAL:			(310,000)	MMBTU			\$ 3,698,114.00	
(GASIDX) SUB TOTAL:			(310,000)	MMBTU			\$ 3,698,114.00	

TOTAL: \$ 3,944,741.00 ✓  
*JW*

Gas Sales Invoice



PRICER ENERGY

Invoice Number 9037228  
Invoice Date 06/11/2008  
Contract # 1192796  
Delivery Month May 2008  
Due Date 06/25/2008

BP Energy Company Operated by BP Energy Company  
Tax ID 36-3421804

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
WIRE 6/25/08  
01-90-000-232-02-000  
MANHATTAN 197

Natural Gas delivered during May 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780 )		404,922	10.9500	4,433,895.90
Total Amount Due				4,433,895.90

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

05/01-05/31: SNG Louisiana IF 11.270000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com

Beverly Campbell at (251) -44-5-12

For BP use only: 125329 00

63

INVOICE

# BEAR ENERGY

Bear Energy LP  
700 Louisiana, Suite 1000  
  
Houston, TX 77002

Invoice Number: 14251  
Invoice Date: June 13, 2008  
Contact: Nina Nguyen  
Phone: (713) 236-5200  
Fax: (713) 236-3399  
Production Period: May 2008  
**Payment Due Date: 6/25/2008**

**Bill To:**

People Gas System  
702 N. Franklin St.  
Tampa, Florida 33602

Attention: Ed Elliott  
Phone: (813) 228-1256  
Fax: (813) 228-4442

**STATEMENT SUMMARY**

<u>Buy/Sell</u>	<u>Description</u>	<u>Volume/UOM</u>	<u>Amount</u>
Buy	Natural Gas	0	\$0.00 USD
Sell	Natural Gas	(26,894)	\$308,978.90 USD

WIRE 6/25/08  
01-90-000-232-02-000

Wire Transfer of ACH to:

Invoice Amount:	\$308,978.90
Prepayments Applied to Invoice:	\$ 0.00
<b>Total Amount Due Bear Energy:</b>	<b>\$308,978.90 USD</b>

*Handwritten initials/signature*

*69*

# BEAR ENERGY

Bear Energy LP	Invoice Number: 14251 Invoice Date: June 13, 2008 Payment Due Date: 6/25/2008
----------------	---

**Bill To:**  
People Gas System

To Invoice for **May 2008** transactions as follows:

<u>Natural Gas Pipeline</u>	<u>Buy/Sell</u>	<u>Point</u>	<u>Start</u>	<u>End</u>	<u>Trade #</u>	<u>Qty</u>	<u>Unit Price</u>	<u>Amount</u>
FLORIDAGAS	Sell	FGT ZN3 AREA	05/20/2008	05/20/2008	233733	4,314 MMBtu	\$11.35	\$48,963.90
						(4,314)	FGT ZN3 AREA Sell Total	\$48,963.90
						(4,314)	Sell Total	\$48,963.90
						(4,314)	Pipeline Total	\$48,963.90
SOUTHERNNAT	Sell	SONAT ZN0 AREA	05/20/2008	05/20/2008	233730	6,199 MMBtu	\$11.14	\$69,056.86
SOUTHERNNAT	Sell	SONAT ZN0 AREA	05/23/2008	05/23/2008	235095	6,199 MMBtu	\$11.62	\$72,032.38
SOUTHERNNAT	Sell	SONAT ZN0 AREA	05/30/2008	05/31/2008	237455	10,182 MMBtu	\$11.68	\$118,925.76
						(22,580)	SONAT ZN0 AREA Sell Total	\$260,015.00
						(22,580)	Sell Total	\$260,015.00
						(22,580)	Pipeline Total	\$260,015.00
						(26,894)	Invoice Amount	\$308,978.90 USD

Invoice Amount:	\$308,978.90
Prepayments Applied to Invoice:	\$ 0.00
<b>Total Amount Due Bear Energy:</b>	<b>\$308,978.90 USD</b>

65

30  
78

JUN-11-2008 12:35

ConocoPhillips Company

Attn: Gas Marketing Accounting  
P.O.Box 2197, PO1056  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		<b>Statement Number:</b> R050866643 <b>Billing Period:</b> May-2008 <b>Statement Date:</b> June 11, 2008  <b>Issue Date:</b> June 25, 2008 <b>Payment Method:</b> Wire
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	<b>Terms:</b>  NETOUT - 25TH OF MONTH

Sell	Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
	Start	End									
23	1-May	1-May	Destin	994700-Destin	Commodity	2331	MMBtu	\$11.1500 US\$	MMBtu	\$25,990.65	\$25,990.65 ✓
<b>Delivery Period:</b>			May-2008	<b>Contract:</b> 19475		<b>Deal:</b> 19475-246					
24	1-May	1-May	MoBay	MoBay Area-MBPP	Commodity	2316	MMBtu	\$11.1500 US\$	MMBtu	\$25,823.40	\$25,823.40 ✓
<b>Delivery Period:</b>			May-2008	<b>Contract:</b> 19475		<b>Deal:</b> 19475-247					
25	7-May	7-May	SNG	PSNG1683-CopZn0Tier 1	Commodity	18000	MMBtu	\$11.1500 US\$	MMBtu	\$200,700.00	\$200,700.00 ✓
<b>Delivery Period:</b>			May-2008	<b>Contract:</b> 19475		<b>Deal:</b> 19475-248					
26	8-May	8-May	ANR	322625-St. Landry	Commodity	3,255	MMBtu	\$11.1600 US\$	MMBtu	\$48,077.28	\$48,077.28 ✓
<b>Delivery Period:</b>			May-2008	<b>Contract:</b> 19475		<b>Deal:</b> 19475-249					
27	10-May	12-May	ANR	322625-St. Landry	Commodity	6924	MMBtu	\$11.3600 US\$	MMBtu	\$78,656.64	\$78,656.64 ✓
										<b>Sale Sub-Total:</b>	\$380,332.97
<b>Statement Total:</b>										US\$	\$380,332.97

\$ 36,325.80

32,826 dts ✓

\$ 2,000,000.00  
 \$ 2,000,000.00  
 \$ 2,000,000.00  
 \$ 2,000,000.00

ConocoPhillips

92%

P.02

66

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		<b>Remit To:</b>		<b>Statement Number:</b> R050866643
<b>Contact:</b> Dee Wilkerson		<b>Contact:</b> Sean Taylor		<b>Billing Period:</b> May-2008
<b>Telephone:</b> (813) 228-4948		<b>Telephone:</b> (281) 293-1216		<b>Statement Date:</b> June 11, 2008
<b>Fax:</b> (813) 228-4194		<b>Fax:</b> (281) 293-3940		<b>Due Date:</b> June 25, 2008
				<b>Payment Method:</b> Wire
				<b>Terms:</b>
				NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
<b>Sell</b>											
<b>Delivery Period:</b> May-2008		<b>Contract:</b> 19475			<b>Deal:</b> 19475-215						
1	1-May	1-May	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$10.8200 US\$	MMBtu	\$0.00	\$0.00
2	2-May	2-May			Commodity	0	MMBtu	\$10.6650 US\$	MMBtu	\$0.00	\$0.00
3	3-May	5-May			Commodity	0	MMBtu	\$10.3850 US\$	MMBtu	\$0.00	\$0.00
4	6-May	6-May			Commodity	0	MMBtu	\$10.8100 US\$	MMBtu	\$0.00	\$0.00
5	7-May	7-May			Commodity	0	MMBtu	\$11.1450 US\$	MMBtu	\$0.00	\$0.00
6	8-May	8-May			Commodity	0	MMBtu	\$11.0900 US\$	MMBtu	\$0.00	\$0.00
7	9-May	9-May			Commodity	0	MMBtu	\$11.3600 US\$	MMBtu	\$0.00	\$0.00
8	10-May	12-May			Commodity	0	MMBtu	\$11.3100 US\$	MMBtu	\$0.00	\$0.00
9	13-May	13-May			Commodity	0	MMBtu	\$11.3650 US\$	MMBtu	\$0.00	\$0.00
10	14-May	14-May			Commodity	0	MMBtu	\$11.1400 US\$	MMBtu	\$0.00	\$0.00
11	15-May	15-May			Commodity	0	MMBtu	\$11.5000 US\$	MMBtu	\$0.00	\$0.00
12	16-May	16-May			Commodity	0	MMBtu	\$11.3950 US\$	MMBtu	\$0.00	\$0.00
13	17-May	19-May			Commodity	0	MMBtu	\$11.3000 US\$	MMBtu	\$0.00	\$0.00
14	20-May	20-May			Commodity	0	MMBtu	\$11.1150 US\$	MMBtu	\$0.00	\$0.00
15	21-May	21-May			Commodity	0	MMBtu	\$11.0650 US\$	MMBtu	\$0.00	\$0.00
16	22-May	22-May			Commodity	0	MMBtu	\$11.4300 US\$	MMBtu	\$0.00	\$0.00
17	23-May	23-May			Commodity	0	MMBtu	\$11.5950 US\$	MMBtu	\$0.00	\$0.00
18	24-May	27-May			Commodity	0	MMBtu	\$11.5500 US\$	MMBtu	\$0.00	\$0.00
19	28-May	28-May			Commodity	0	MMBtu	\$11.8600 US\$	MMBtu	\$0.00	\$0.00
20	29-May	29-May			Commodity	0	MMBtu	\$11.6050 US\$	MMBtu	\$0.00	\$0.00
21	30-May	31-May			Commodity	0	MMBtu	\$11.7650 US\$	MMBtu	\$0.00	\$0.00
22	1-May	31-May			Reservation Fee	217000	MMBtu	\$0.0050 US\$	MMBtu	\$1,085.00	\$1,085.00 ✓
<b>Delivery Period:</b> May-2008		<b>Contract:</b> 19475			<b>Deal:</b> 19475-245						

P.01  
67

**FROM:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Kelly Starling  
Email: KSSQ@chevron.com  
Phone: 832-854-4588  
Fax: 832-854-3293

**TO:**  
Peoples Gas Systems, a Division of  
Tampa Electric Company  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

Contact: D WILKERSON  
Email:  
Phone: 813-228-1256  
Fax: 813-228-4194

**Remit To:**  
Chevron Natural Gas  
JPMorgan Chase Bank, N.A.

*WIRE 6/25/08*  
*attn: NM-232-02-000*



Sales Invoice  
Invoice #: 252717  
Delivery Period: May-08  
Invoice Date: 06/10/2008  
Due Date: 06/25/2008  
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
481780	COMM-PHYS - Commodity	05/09/08	Sell	YHales	SNG	ZO T1 Pool	10 12	11.310000	15,000	169,650.00	
									SNG Total :	15,000	\$169,650.00
									<b>Sell Total :</b>	<b>15,000</b>	<b>\$169,650.00</b>

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount :

169,650.00 USD

87

Invoice #: 252717

P.03

Following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the  
any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and  
commodity charges for the current version of each transaction, not the incremental changes.

**/ Pipeline Summary**

Deal #	Pipeline	Volume	Commodity Amount
780	SNG	15,000	169,650.00
		<b>15,000</b>	<b>169,650.00</b>

**eline Summary**

Pipeline	Volume	Commodity Amount
IG	15,000	169,650.00
	<b>15,000</b>	<b>169,650.00</b>

97%

18666663761

69

JUN-10-2008 10:42





CROSSTEX

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 06/10/2008, Invoice # 052008-SLSG7719

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street, PO  
Box 2562  
Tampa, FL 33602  
Attn: Ed Elliott  
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719  
Customer #: 548

Currency: US\$  
Acctng Book Month: 2008-06  
Invoice Total: \$343,207.85

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337608	P0806S0005	04242008000184	0001	BASE COMMODITY	2008-05	GAS	ACT	23,529	MMBTU	\$11.1900	\$263,289.51
FGT	337605	P0806S0005	04242008000184	0002	BASE COMMODITY	2008-05	GAS	ACT	3,800	MMBTU	\$10.6000	\$40,280.00
FGT	337605	P0800S0005	05012008000031	0001	BASE COMMODITY	2008-05	GAS	ACT	3,482	MMBTU	\$10.5700	\$36,804.74
FGT	337605	P0806S0005	05012008000031	0002	BASE COMMODITY	2008-05	GAS	ACT	253	MMBTU	\$11.2000	\$2,833.60

Totals (2008-05) ==> 31,064

\$343,207.85

2008-05-01 to 2008-05-31	
BASE COMMODITY	\$343,207.85

Handwritten initials and checkmark

WIRE 6/25/08  
01-90-000-232-02-mm

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 07/01/2008	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-0382 opaccounting@crosstexenergy.com

different pricing entries exist between days.

NO. 3190 P. 3/4

CROSSTEX ENERGY

JUN. 10. 2008 2:02PM

Handwritten initials

P. 03

96%

JUN-10-2008 15:41

Peoples  
May, 2008

	Total Sales	Sales	Nymex - .09		Value	Sales	Fixed	Value
5/1/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/2/2008	4,241	759	\$ 11.190	\$	8,493.21	3,482	\$ 10.570	\$ 36,804.74
5/3/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/4/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/5/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/6/2008	4,559	759	\$ 11.190	\$	8,493.21	3,800	\$ 10.600	\$ 40,280.00
5/7/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/8/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/9/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/10/2008	839	759	\$ 11.190	\$	8,493.21	80	\$ 11.200	\$ 896.00
5/11/2008	847	759	\$ 11.190	\$	8,493.21	88	\$ 11.200	\$ 985.60
5/12/2008	844	759	\$ 11.190	\$	8,493.21	85	\$ 11.200	\$ 952.00
5/13/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/14/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/15/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/16/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/17/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/18/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/19/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/20/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/21/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/22/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/23/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/24/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/25/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/26/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/27/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/28/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/29/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/30/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
5/31/2008	759	759	\$ 11.190	\$	8,493.21	-	\$ -	\$ -
	<b>31,064</b>	<b>23,529</b>	<b>\$ 11.190</b>	<b>\$</b>	<b>263,289.51</b>	<b>7,535</b>	<b>\$ 10.606</b>	<b>\$ 79,918.34</b>

**31,064 \$ 11.048 \$ 343,207.85**



DB Energy Trading LLC

Commodities

DB Energy Trading LLC  
1301 Fannin Street  
Suite 2300  
Houston, TX 77002  
United States

Tel: (713)-653-5137  
Fax: (713)-653-5150

### US NATURAL GAS PHYSICAL INVOICE-SUMMARY

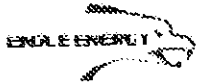
To: Peoples Gas System, a division of Tampa Electric Company  
702 North Franklin Street  
Tampa  
FL  
United States  
33602

Invoice Number: 12731  
Invoice Date: 13 June 2008  
Payment Due Date: 25 June 2008  
Payment Currency: USD  
Delivery Period: May-2008

Attention: No Details  
Phone: No Details  
Fax:  
Email:

Buy /Sell	Deal Number	Trade Date	Pricing Level	Pipeline	Meter	Charge Description	Start/End Date	Price	Volume	Amount
Sell	6107993	05/28/2008	Location	SNG	SONT Z0 Tier1	Commodity - Tier 1	29-May-08 - 29-May-08	11.5800	5,000	57,900.00
Total Sales on							SNG :			57,900.00

pt



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

Invoice Number: 13285

Invoice Date: June 05, 2008

Payment Terms: Net due on or before  
Jun 25, 2008

Period: May 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	Total Receivable Amount Due (USD)		256,441		\$1,147,721.76
	Total Amount Due (USD)		256,440		\$1,147,721.76

101,440 dts ✓

Handwritten notes and signatures, including a dollar sign and initials.

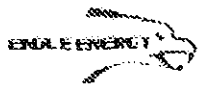
Please remit payment, counterclaim or deduction, by wire transfer of immediately available funds to:

RE 6/25/08  
1-000-232-02-000  
Eagle Energy Partners I, L.P.

Questions should be directed to:  
Tyler Trimble  
Accountant 281-653-1728 (ph) or tyler.trimble@lehman.com

Please fax support for payment to 846-758-5186

73



**Eagle Energy Partners I, L.P.**

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 13285

P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Invoice Date: June 05, 2008  
Payment Terms: Net due on or before  
Jun 25, 2008

Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

Period: May 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>			<b>70,867</b>		<b>\$804,351.80</b>
ANR St. Landry Parish - PO	213506 / 301455	May 01, 2008 ~ May 31, 2008	70,868	\$11.350000	\$804,351.80
	Receivable Subtotal		70,868		\$804,351.80
rec from CGT - Lafayette	164678 / 227125	May 01, 2008	5,000	10.930000	\$54,150.00
		May 02, 2008	0	10.665000	\$0.00
		May 03, 2008 ~ May 05, 2008	0	10.390000	\$0.00
		May 06, 2008	0	10.840000	\$0.00
		May 07, 2008	0	11.190000	\$0.00
		May 08, 2008	0	11.165000	\$0.00
		May 09, 2008	0	11.415000	\$0.00
		May 10, 2008 ~ May 12, 2008	0	11.370000	\$0.00
		May 13, 2008	0	11.445000	\$0.00
		May 14, 2008	0	11.150000	\$0.00
		May 15, 2008	0	11.515000	\$0.00
		May 16, 2008	0	11.415000	\$0.00
		May 17, 2008 ~ May 19, 2008	0	11.355000	\$0.00
		May 20, 2008	0	11.140000	\$0.00
		May 21, 2008	0	11.040000	\$0.00
		May 22, 2008	0	11.470000	\$0.00
		May 23, 2008	0	11.645000	\$0.00
		May 24, 2008 ~ May 27, 2008	0	11.605000	\$0.00
		May 28, 2008	0	11.885000	\$0.00
		May 29, 2008	0	11.630000	\$0.00
		May 30, 2008 ~ May 31, 2008	0	11.800000	\$0.00
	219016 / 309576	May 10, 2008 ~ May 12, 2008	15,573	\$11.335000	\$176,519.96
	Receivable Subtotal		20,573		\$230,669.96
<b>Net Subtotal Florida Gas Transmission</b>			<b>91,441</b>		<b>\$1,025,021.76</b>
<b>Sonat</b>					
P-1 Pooling	221697 / 313875	May 20, 2008	5,000	\$11.130000	\$55,650.00
	222163 / 314594	May 21, 2008	5,000	\$11.100000	\$55,500.00
	Receivable Subtotal		10,000		\$111,150.00
<b>Net Subtotal Sonat</b>			<b>10,000</b>		<b>\$111,150.00</b>
<b>Fee</b>					
rec from CGT - Lafayette	164678 / Fee ID: 11771	May 01, 2008 ~ May 31, 2008	155,000	\$0.010000	\$1,550.00
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
	Receivable Subtotal		155,000		\$1,550.00
<b>Net Subtotal Fee</b>			<b>155,000</b>		<b>\$1,550.00</b>

74

JUN-10-2008 18:01

Enbridge

96%

P.03


**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-821-2119

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

WUHH 012700  
 01-90-000-232-02-000




Sales Invoice

Invoice #: 65324  
 Delivery Period: May-08  
 Invoice Date: 06/10/2008  
 Due Date: 06/25/2008  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
435125	Commodity	TENN GAS P/L	020366	FGT Carnes Del (Bi 10708)	1 1	9,000	\$10.90000	\$98,100.00
					Deal #435125 :	9,000		\$98,100.00
						<u>9,000</u>		<u>\$98,100.00</u>

25

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

JUN-12-2008 13:56

Enbridge

96%

P.03

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

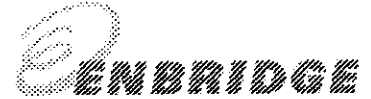
Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-821-2119

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

S.) L.P.

*WIRE 6/25/08  
 01-90-000 232-02-000*



Sales Invoice

Invoice #: 65534  
 Delivery Period: May-08  
 Invoice Date: 06/12/2008  
 Due Date: 06/25/2008  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
435119	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	2 2	2,500	\$10.80000	\$27,000.00
					Deal #435119 :	2,500		\$27,000.00
436168	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	6 6	2,400	\$11.07000	\$26,568.00
					Deal #436168 :	2,400		\$26,568.00
436619	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	7 7	2,100	\$11.55000	\$24,255.00
					Deal #436619 :	2,100		\$24,255.00
						<b>7,000</b>		<b>\$77,823.00</b>

*W*

*W*

Wuhib Workeneh 713-821-3311 - Peoples Gas System a division of Tampa Electric Company

JUN-09-2008 15:30

Enbridge

96%

P.03

**SELLER:**

Enbridge Marketing (U.S.) L.P.  
1100 Louisiana  
Suite 3300  
Houston, TX 77002

Contact: Wuhib Workeneh  
Email: wuhib.workeneh@enbridge.com  
Phone: 713-821-3311  
Fax: 713-821-2119

**BUYER:**

Peoples Gas System, a division of  
Tampa Electric Company  
P. O. Box 111  
Plaza 7  
Tampa 33601

Contact:  
Phone: 813-228-4149  
Fax: 813-228-4194

Permit To:

*WLRK 6/25/08*  
*01-90-000-232-02-000*  
*ce*



Sales Invoice

Invoice #: 65108  
Delivery Period: May-08  
Invoice Date: 06/09/2008  
Due Date: 06/25/2008  
Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
437124	Commodity	SONAT	Tier One	Sonet Tier One Pool	8 8	6,119	\$11.11000	\$67,982.09
					Deal #437124 :	6,119		\$67,982.09
438558	Commodity	SONAT	Tier One	Sonet Tier One Pool	13 13	6,199	\$11.30000	\$70,048.70
					Deal #438558 :	6,199		\$70,048.70
						<b>12,318</b>		<b>\$138,030.79</b>

*Handwritten initials/signature*

*22*

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3



## INVOICE

**Invoice Number:** 10855  
**Invoice Month:** 05/2008  
**Invoice Date:** June 03, 2008  
**Invoice Due Date:** June 25, 2008  
**Contract Number:** 10086

**Mail To:**  
 Peoples Gas System  
 Attn: Ed Elliott  
 Fax: 813-228-4194  
 702 N. Franklin St.  
 P-7  
 Tampa FL 33602 US

**Remit To:**  
 EnergySouth Services, Inc  
 16945 Northchase Drive, Suite 1910  
 Houston TX 77060 US

**Billing Inquiries**

Ed Elliott 813-228-4149

**Billing Inquiries**

Christie Viands 281-423-2713

Trade date	Deal #	Beg	End	Volume	Price	Amt Due	Currency
<b>SALES</b>							
05/27/2008	70378	26-MAY-08	26-MAY-08	(15,573)MMBTU	\$12.2500	\$190,769.25	USD
Pipeline: Bay Gas							
				(SALES) SUB TOTAL:	(15,573)MMBTU	\$190,769.25	
				(GAS) SUB TOTAL:	(15,573)MMBTU	\$190,769.25	
<b>SALES</b>							
04/21/2008	69828			(155,000)MMBTU	\$11.5600	\$1,791,800.00	USD
Pipeline: Florida							
				(SALES) SUB TOTAL:	(155,000)MMBTU	\$1,791,800.00	
				(GASIDX) SUB TOTAL:	(155,000)MMBTU	\$1,791,800.00	

**TOTAL: \$1,982,569.25**

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118

Invoice Number: 2008050548-1  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0003  
 Invoice Date: 16-Jun-2008  
 Due Date: 25-Jun-2008  
 Production Month: 5/2008

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

**Fortis Energy Marketing & Trading GP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	------------------	------------------

(Prodmonth = 5      ProdYear = 2008)

FGT	12740	Carnes	Nom	2,576 Dth	\$11.18000	\$28,799.68
				<b>Current Totals</b>		<b>\$28,799.68</b>

Recap:

Commodity Total	\$28,799.68
Net Amount Due	\$28,799.68

Amount Calculated In (USD) *DE*

*LIST OF CHANGES*

*2* 

Please Send Invoices To:  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118  
 Phone: (713) 393-6800

Please Remit Check To:  
 Fortis Energy Marketing & Trading GP  
 P. O. Box 11361  
 New York City, NY 10286-1361

Please Send Correspondence To:  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800  
 Fax: (713) 890-3118

*SB*

**Invoice Detail**

Prod. Month: 5/2008

Invoice No: 2008050548-1

Amount Calculated In ()

Pipeline: FGT			Delivery Point: 12740				Prod. Month: 5/2008				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	2,576	\$11.18000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										2,576	\$11.18000
<b>\$28,799.68</b>											

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Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118

Invoice Number: 2008050549-I  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0003  
 Invoice Date: 16-Jun-2008  
 Due Date: 25-Jun-2008  
 Production Month: 5/2008

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

**Fortis Energy Marketing & Trading GP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 5      ProdYear = 2008)						
SONAT	PSNG1108	SNG Tier I Pool	Act	5,000 Dth	\$11.47000	\$57,350.00
				Current Totals	5,000 Dth	\$57,350.00

Recap:  
 Commodity Total      \$57,350.00  
 Net Amount Due      \$57,350.00 ✓

*CE*      \$57,350.00 ✓  
 Amount Calculated In (USD) *CE*

WIRE 6/25/08  
 -- 200 *CE*

<u>Please Send Invoices To:</u> Fortis Energy Marketing & Trading GP 1100 Louisiana, Suite 4900 Houston, TX 77002 Fax: (713) 890-3118 Phone: (713) 393-6800	<u>Please Remit Check To:</u> Fortis Energy Marketing & Trading GP P. O. Box 11361 New York City, NY 10286-1361	<u>Please Send Correspondence To:</u> Fortis Energy Marketing & Trading GP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800 Fax: (713) 890-3118
--	--	--

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**Invoice Detail**

Prod. Month: 5/2008

Invoice No: 2008050549-1

Amount Calculated In ( )

Pipeline: SONAT

Delivery Point: PSNG1108

Prod.Month: 5/2008

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	5,000	\$11.47000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,000	\$11.47000
<b>\$57,350.00</b>											

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**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
COMPANY

ATTN: MANAGER, GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA FL 33602  
United States

**Invoice #** 113070  
**Invoice Date** 11-Jun-08  
**Customer #** 6773  
**Contract #** 1010251

**Remit Payment to:**

**Payment Terms** 25TH OR NET 10 IF NO INV BY 15TH

**Payment Due Date** 25-Jun-08

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
135003	GULFSTRM	WFS MOBAY	ACTUAL	8-May-08	9-May-08	5,000	MBtu	11.5200	57,600.00	USD
<b>Total Value for Point</b>						5,000			57,600.00	
<b>Subtotal</b>						5,000			57,600.00	
<b>Tax</b>										
<b>Total</b>										\$ 57,600.00 ✓

**Registration Number:** 590475140  
**Please direct inquires to:** Patti J Johnson  
Phone: (713) 656-2675  
Fax: (713) 656-8292

29

COPY

INVOICE

Customer:  
Peoples Gas a Division of Tampa Electric Co

Glencore Ltd.  
Three Stamford Plaza  
301 Tresser Blvd.  
Stamford, CT 06901  
USA  
FAX: +1 (203) 978-2655

DUE DATE: June 25, 2008  
AMOUNT DUE: 56,148.45 USD

Invoice No: 20708  
Invoice Date: June 16, 2008  
Billing Inquiries Contact:

Service From: May 01, 2008  
Service To: May 31, 2008

95%

Contract:										
Trade Type: Physical Fixed (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Fixed (G) to Peoples Gas at HGTZone2										
90404	09/05/2008	Sell	HGTZone2	11.350		Primary Settlement	10/05/2008 12/05/2008	4.947 MMBtu	11.350 USD/MMBtu	56,148.45

Trade Type SubTotal: USD 56,148.45  
Contract SubTotal: USD 56,148.45

WIRE 6/25/08

JA  
NY

Statement Total: USD 56,148.45

JUN 16 2008 3:24 PM

84

Houston Pipe Line Company LP  
711 Louisiana St Ste 900  
Houston, TX 77002



Peoples Gas System, a division of Tampa Electric Company  
702 N Franklin St  
Tampa, FL 33601-9990  
Attn: Jason Weber  
Phone: (813) 228-4941  
Fax: (813) 228-4194

Invoice Number: AEPS-200806-00083  
Customer ID: PEOPLES GASSY  
GMS Contract Number: S-PEOPLES GASSY-T-0001  
Invoice Date: 06/09/2008  
Due Date: 06/25/2008  
Production Month: May-08  
Payment Method: Wire

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0450	981432	Z3B-HPL/FGT (MAGNET WITHERS)	49,688 Mcf	50,251 Dth	\$11.20000	\$562,811.20
HPL	S-PEOPLES GASSY-0453	981432	Z3B-HPL/FGT (MAGNET WITHERS)	7,189 Mcf	7,264 Dth	\$11.43000	\$83,027.52
Current Totals					57,515 Dth		\$645,838.72

Recap:

Actual Total \$645,838.72  
Amount Due \$645,838.72

Net Amount Due \$645,838.72

WIRE 6/25/08

Please direct all your inquiries to:

01-90-000-232-02-000

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
711 Louisiana St Ste 900  
Houston, TX 77002  
Phone: (832) 668-1000  
Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

06/09/2008 11:44



Price Detail

Production Month: 05/2008

Invoice No: AEPS-200806-00083

Deal # S-PEOPLES GASSY-0450 Tier: 1  
 Pipeline: HPL Meter: 981432

Price: NYMEX FINAL

<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>	<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>
1-31	49,688	50,251	\$11.2000	\$562,811.20					
							50,251		\$562,811.20

Deal # S-PEOPLES GASSY-0453 Tier: 1  
 Pipeline: HPL Meter: 981432

Price: BASE

<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>	<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>
23	7,189	7,264	\$11.4300	\$83,027.52					
							7,264		\$83,027.52



# IBERDROLA RENEWABLES

Energy Services

## INVOICE

Bill Date: June 2, 2008  
Due Date: June 2, 2008

Peoples Gas Systems, a division of Tampa Electric Company  
Ed Elliott  
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149  
Fax: 813-228-4194

Counterparty ID: 8514  
Customer: PEOPGAS  
Invoice # 0AEGE

Description	Amount
GAS OPTION FEE SELL 93,000 MMBTU	\$1,860.00

Terms: Due on day 2 of the month by wire to:

E 6/25/08  
70-232-02-000

Total amount due to IBERDROLA RENEWABLES Energy Services: \$1,860.00

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre.

Contact: Michael Sayre  
Email: Michael.Sayre@iberdrolausa.com

Phone: (503) 796-6948  
Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

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**Peoples Gas Systems, a division of Tampa Electric Company**  
**Physical Transaction Invoice Details**

**RECEIVE**

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Orig Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
7381311	SELL	SPREAD	OPNGPL	714	04/01/2008	10/31/2008	(93,000)	\$0.0200	1,860.00
			NGPL				<u>SUBTOTAL</u>		<u>1,860.00</u>
							<u>RECEIVE</u>		<u>1,860.00</u>
							<u>(93,000)</u>		<u>1,860.00</u>
							<u>MMBTU USD</u>		<u>MMBTU USD</u>
							<u>MMBTU USD</u>		<u>MMBTU USD</u>
<u>Grand Total:</u>							<u>(93,000)</u>		<u>1,860.00</u>

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Customer		Invoice#	0805207
Peoples Gas		Invoice Date:	6/12/2008
Attn: Jason Weber		Production Month:	May-08
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-4194			
EMAIL: jmweber@tecoenergy.com			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
Gulfstream		5/3/2008	5/5/2008	18,666.00	10.8000	201,592.80
Sonat	t1	5/9/2008	5/9/2008	4,120.00	11.3500	46,762.00
Sonat	t1	5/13/2008	5/13/2008	5,000.00	11.3200	56,600.00
Sonat	t1	5/10/2008	5/12/2008	18,597.00	11.2900	209,960.13
FGT	Zone 3	5/21/2008	5/21/2008	1,898.00	11.0900	21,048.82
Sonat	t1	5/21/2008	5/21/2008	6,199.00	11.1300	68,994.87
FGT	Zone 1	5/27/2008	5/27/2008	1,898.00	11.60	21,943.20
FGT	Zone 3	5/30/2008	5/31/2008	11,358.00	11.9000	135,160.20
<b>TOTAL VOLUME = 71,088</b>				<b>67,736</b>	<b>Subtotal</b>	<b>\$761,167.64</b>

19,584.94

62,431.20

Current Charges	\$761,167.64
Previously Billed	\$182,174.79
Adjustment	-\$96.54
Payments Applied	-\$190,885.00
Previous Balance	\$1,193.25
Late fee	\$6.96
<b>Total Due</b>	<b>\$762,367.85</b>

\$101,701.84  
 21,500.27  
 19,584.94  
 2,000.00  
 62,431.20  
 \$80,000.00  
 JW

**Payment Due Date: June 25, 2008**

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.

**REMINDER: E-mail changes of address and contact information to: jleavitt@infiniteenergy.com**

Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

**By Check:**  
 Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

www.InfiniteEnergy.com  
 Ph: 352-331-1654 • Fax: 352-331-3963  
 7001 SW 24<sup>th</sup> Avenue • Gainesville, FL 32607-3704  
 Marietta, GA ——— Fort Lee, NJ

89

.FAX 8132284194 DESC(@AGT2T NG INV MAY08 3D S 015615 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Julie Koss  
PHONE: 203-761-8241  
FAX: 203-761-8478  
julie.koss@ldhenergy.com

COPY

SUBJ: NG INV MAY08 3D S 015615 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SVCS LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 15615 \*\*\*REVISED\*\*\*  
Invoice Month: 05/2008  
Invoice Date: 6/18/2008  
Invoice Due Date: 6/25/2008  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	05/01/08	310040	FGT	FGT-Z3POOL	05/01/08	05/31/08		294.375		11.340000	200805	3,338,212.50	USD
	05/02/08	765318	FGT	CARNES	05/02/08	05/02/08		21.431		10.900000	200805	233,597.90	USD
	05/01/08	675563	FGT	BRCUDA-PLT	05/01/08	05/31/08		47.490		11.220000	200805	532,837.80	USD
	05/03/08	717749	GULF	DIGS I/C	05/03/08	05/05/08		11.334		10.650000	200805	120,707.10	USD
	05/08/08	724033	FGT	CARNES	05/08/08	05/08/08		2.576		11.280000	200805	29,057.28	USD
	05/09/08	724905	SONT	TIER 2-ZO	05/09/08	05/09/08		10.000		11.340000	200805	113,400.00	USD
	05/19/08	737294	FGT	FGT-Z3POOL	05/19/08	05/19/08		7.267		12.100000	200805	87,930.70	USD
	05/20/08	737824	FGT	CARNES	05/20/08	05/20/08		2.576		11.290000	200805	28,851.20	USD

20

05/28/08 748771 SONT TIER 2-Z0 05/28/08 05/28/08  
05/29/08 751186 SONT SONT-TIER1 05/29/08 05/29/08

5.000 11.81000 200805 59.050.00 USD  
5.000 11.57500 200805 57.875.00 USD

Please Remit: 4,601,519.48 USD

Payment Terms: 25th following the month of delivery

TOTAL V = 407,049

NETTED INVOICE

Wire transfer by the 25th following the month of delivery:

WIRE 6/25/08  
1-000-232-02-000

4,601,519.48+  
RES INY# 31823 109,496.35 ✓  
4,492,023.13 ✓  
CD

16



INV# (NEXT PAGE) →  
**Summary Statement**

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Summary Date: June 10, 2008  
 Due Date: June 25, 2008  
 Contract: PEOPLES GAS SYSTEM

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

*Handwritten scribbles*

Field	Meter	Unit	Volume	Amount
Summary for:	ANR-FGT_ST_LANDRY(322625), MMBTU, NG	MMBTU	4,960	58,113.00

4,929 ✓

DUE TO: MAGNUS \$58,113.00 (USD)

6/25/08  
 232-02-000  
 LTD *[Signature]*

**Please direct all inquiries to:**

Name: Gas Accounting  
 Tel: 214-291-4030  
 Fax: 972-692-8100

*Handwritten notes and signatures*



**INVOICE**

Invoice No: 200806100001  
 Invoice Date: June 10, 2008  
 Due Date: June 25, 2008  
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111

Plaza 8  
 Tampa, FL 33601

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Production Month: **May 2008**

Field: FGT Meter: ANR-FGT\_ST\_LANDRY(322625), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
72689	FIXED PRICE	5/30	<del>2,475</del> 2,454	11.7400	<del>28,827.50</del> 29,056.50
72689	FIXED PRICE	5/31	2,475	11.7400	29,056.50 ✓
total: 72689			4,950		58,113.00
Total Meter:			4,929	4,950	58,113.00

93



# Masefield

## Masefield Natural Gas Inc.

Peoples Gas System  
 P.O. Box 111  
 Plaza 7  
 Tampa Florida 33601  
 U.S.A.

Invoice ID: 668  
 Invoice Date: June 10, 2008  
 Payment Terms: Not due on or before  
 Jun 25, 2008

Attention: Ed Elliott  
 Invoices and Payments

Phone: 813.228.4149  
 Fax: 813.228.4194

Period: May 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Southern Natural</b>					
Tlor 1 Pool	8258 / 8368	May 08, 2008	8,000	\$ 11.085000	\$88,680.00
	8275 / 8383	May 08, 2008	5,000	\$ 11.110000	\$55,550.00
	8304 / 8412	May 09, 2008	5,000	\$ 11.350000	\$56,750.00
	8554 / 8670	May 16, 2008	6,100	\$ 11.410000	\$69,601.00
	8775 / 8908	May 23, 2008	5,000	\$ 11.640000	\$58,200.00
	8794 / 8925	May 23, 2008	5,000	\$ 11.620000	\$58,100.00
Receivable Subtotal			34,100		\$386,881.00
Net Subtotal Southern Natural			34,100		\$386,881.00
Total Receivable Amount Due (USD)			34,100		\$386,881.00
Total Amount Due (USD)			34,100		\$386,881.00

*[Handwritten signature]*

WIRE 6/25/08  
 01-90-000-232-02-000 *[Handwritten mark]*

5  
 as. Paris

Inc.  
 be directed to:

Please fax support for pay... 71-9644

94

# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
5847 San Felipe Suite 1910  
Houston TX 77057

Invoice Date: Jun/09/2008  
Delivery Month: May/2008  
Due Date: Jun/25/2008

Bill To:

Peoples Gas System, a division of Tampa Electric Company  
702 N Franklin  
P.O. Box 2562  
Tampa, FL 33602-2562  
Attn: Ed Elliott  
Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
69116	MOPS	TIVOLI PLANT	5/17	5/17	818	\$11.1700	\$9,137.06
69116	MOPS	TIVOLI PLANT	5/18	5/18	818	\$11.1700	\$9,137.06
69116	MOPS	TIVOLI PLANT	5/19	5/19	818	\$11.1700	\$9,137.06
69170	MOPS	TIVOLI PLANT	5/20	5/20	667	\$10.9800	\$7,323.66
69271	MOPS	TIVOLI PLANT	5/21	5/21	1,718	\$10.8500	\$18,640.30
69444	MOPS	TIVOLI PLANT	5/27	5/27	2,000	\$11.6000	\$23,200.00
69535	MOPS	TIVOLI PLANT	5/28	5/28	4,048	\$11.7600	\$47,604.48
69635	MOPS	TIVOLI PLANT	5/29	5/29	5,000	\$11.5100	\$57,550.00
69712	MOPS	TIVOLI PLANT	5/30	5/30	9,000	\$11.7700	\$105,930.00
69712	MOPS	TIVOLI PLANT	5/31	5/31	9,000	\$11.7700	\$105,930.00
Sub-Total					33,887		\$393,589.62
Invoice Total					33,887		\$ 393,589.62

WIRE 6/25/08  
at am-732-02-000

  
only to

Pay this amount, USD: \$ 393,589.62

Please direct all inquiries to:  
Sheila Kwan  
Tel: 713-871-1959  
Fax: 713-871-0510  
EMail: skwan@net-lp.com

1-11

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.\*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA , account number

REDACTED

REDACTED

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# Gas Sales Invoice

**BILL TO:**

Peoples Gas System, Division of Tampa  
Electric Company  
P.O. Box 111  
Plaza 7  
Tampa, FL 33601

**National Fuel Marketing Company**



7979 East Tufts Ave Pkway, Suite 815  
Denver, CO 80237  
BUS: 303-796-0325  
FAX: 303-796-0151  
6/10/2008

Attn: Ed Elliot  
Phone: (813) 228-4149  
Fax: (813) 228-4194

**Original Invoice**

**Peoples Gas System, Division of Tampa Electric Company Invoice Summary**

Invoice Number: NFM-05-13790

Trans. ID	Dsily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount	
58554	7,618	5/7/08	5/7/08	\$11.1600	ANR SE	Swing	1	7,618	\$85,016.88 ✓	
58995	5,564	5/17/08	5/19/08	\$11.3300	ANR SE	Swing	3	16,692	\$189,120.36 ✓	
59197	3,233	5/22/08	5/22/08	\$11.4500	ANR SE	Swing	1	3,233	\$37,017.85 ✓	
59363	3,000	5/27/08	5/27/08	\$11.6300	ANR SE	Swing	1	3,000	\$34,890.00 ✓	
<b>ANR SE Total</b>								<b>30,543</b>	<b>\$346,045.09</b>	
58553	5,191	5/7/08	5/7/08	\$11.1600	CGT	Swing	1	5,191	\$57,931.56 ✓	
58575	1,920	5/8/08	5/8/08	\$11.1100	CGT	Swing	1	1,920	\$21,331.20 ✓	
58990	5,191	5/17/08	5/19/08	\$11.3300	CGT	Swing	3	15,573	\$176,442.09 ✓	
59011	5,191	5/20/08	5/20/08	\$11.1700	CGT	Swing	1	5,191	\$57,983.47 ✓	
59191	5,191	5/22/08	5/22/08	\$11.4500	CGT	Swing	1	5,191	\$59,436.95 ✓	
59344	4,153	5/28/08	5/28/08	\$11.8300	CGT	Swing	1	4,153	\$49,129.99 ✓	
59362	5,191	5/27/08	5/27/08	\$11.6300	CGT	Swing	1	5,191	\$60,371.33 ✓	
59532	5,191	5/30/08	5/31/08	\$11.6900	CGT	Swing	2	10,382	\$121,365.58 ✓	
<b>CGT Total</b>								<b>52,792</b>	<b>\$603,992.17</b>	
58737	1,239	5/10/08	5/12/08	\$11.5300	GULFS	Swing	3	3,714	\$42,822.42 ✓	
<b>GULFS Total</b>								<b>3,714</b>	<b>\$42,822.42</b>	
<b>Total Due June 25, 2008</b>								<b>Grand Total</b>	<b>87,049</b>	<b>\$992,859.68 ✓</b>

*JM*

*CR*

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting call attention to this invoice

document your change

WIRE 6/25/08

01-90-000-232-02-000

*CR*

Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-13790

Trans. ID	59532	Pipeline:	CGT	Point:	Lafayette/FGT	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>		
5/30/2008	5,191	\$11.6900	5/31/2008	5,191	\$11.6900		

CGT Total 52,792 \$603,992.17

Trans. ID	58737	Pipeline:	GULFS	Point:	Montpelier (St Helena)	State:	FL	
<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>
5/10/2008	1,238	\$11.5300	5/11/2008	1,238	\$11.5300	5/12/2008	1,238	\$11.5300

GULFS Total 3,714 \$42,822.42

Grand Total 87,049 \$992,859.68

Total Due June 25, 2008 \$992,859.68

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When r:

or change

98

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: May-2008

Invoice Date: June 09, 2008

Invoice Number: SAL-45070 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-93	0025309	Gas Sales	FGTZ3-POOL	01	31	31	2,091 MMBtu	11.5700 US\$/MMBtu	\$24,192.87 US\$
								183,909		\$2,127,827.13
2	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	31	31	186,000 MMBtu	11.5700 US\$/MMBtu	\$2,152,020.00 US\$

Gas Sales

Total For Invoice #: SAL-45070

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

TOTAL VOLUME = 186,000

188,091

\$2,176,212.87

\$2,176,212.87

# COPY

~~\$ 2,176,212.87 +~~  
~~\$ 2,152,020.00 -~~  
~~\$ 2,127,827.13 +~~  
~~\$ 2,152,020.00 \*~~

2,152,020.00 +  
 PPA (SEE EMAIL) 37,302.72 -  
 \$ 2,114,717.28 \* ✓  
 (JU)

WIRE 6/25/08

By Wire:

01-90-000-232-02-000  
Marketing, Inc.  
1k, New York NY

Direct Correspondance To:

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

ONEOK Energy Services Company, L.P.  
 P.O. Box 2405  
 Suite 1600  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Fax: (813) 228-4742  
 Peoples Gas System, a division of Tampa Electric  
 Company  
 702 N. Franklin  
 Attn: Gas Accounting  
 Tampa, FL 33602

Invoice Number: S-2008-05-01192-OES  
 Customer ID: PEOPTAMPA  
 Customer Number: PEOPLESTECO  
 GMS Contract Number: S-PEOPTAMPA-S-0001  
 Invoice Date: 06-Jun-2008  
 Due Date: 25-Jun-2008 by Wire  
 Production Month: 5/2008 (see instructions below)  
 Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue	
NGPL	7936	FLAGAS / Vermillion	9,458 Dth	\$11.28771	Nom	\$106,759.14	
NGPL	7936	FLAGAS / Vermillion	<del>38,724</del> (42,816) Dth	<del>\$11.43046</del>	Nom	<del>\$489,406.56</del>	
Current Totals						42,816 Dth	\$596,165.70
Recap:						48,182 dth ✓	
Commodity Total						\$596,165.70	
Net Amount Due						\$596,165.70	

COPY

\$ 441,325.56 +  
 106,759.14 +  
 \$ 548,084.70 ✓

WIRE 6/25/08  
 01-90-000-232-02-000

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:  
 Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: tuyet.than@oneok.com

Invoice Number: S-2008-05-01192-OES  
 GMS Contract No.: S-PEOPTAMPA-S-0001  
 Invoice Date: 6/6/2008  
 Production Month: 5/2008

pany, L.P.

100

**Invoice Detail**

Prod. Month: 5/2008

Invoice No: S-2008-05-01192-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	4,458 ✓	\$11.33000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	5,000 ✓	\$11.25000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										9,458	\$11.28771

\$106,759.14 ✓

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	6,533 ✓	\$11.30000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	6,527 ✓	\$11.30000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	6,526 ✓	\$11.30000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	2,052 ✓	\$11.13000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	4,794 ✓	\$11.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	6,384 ✓	\$11.75000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	10,000 ✓	\$11.75000 → 5,908
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										38,724	\$42,816
											\$11,420.46

TOTAL \$ = 548,084.70

TOTAL VOLUME = 48,812      \$489,406.56 → \$441,325.5

Charges in American Dollars (USD)

607,406.56 - 267  
 11,750.00 - 207  
 371,500.56 - 267  
 5,908.00  
 11,750.00  
 63,415.00  
 0.00  
 371,500.56 - 267  
 63,415.00 - 207  
 \$ 441,325.56

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:  
 Name: Tuyet Than  
 Phone: (918) 591-5158  
 Phone: (918) 584-7551  
 Email: tuyet.than@oneok.com

Invoice Number: S-2008-05-01192-OES  
 GMS Contract No.: S-PEOPTAMPA-S-0001  
 Invoice Date: 6/6/2008  
 Production Month: 5/2008

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Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O. Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) May

Invoice: 100211

Invoice Date: 6/18/08

Due Date: 6/25/08

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
103850	5/6/08	5/6/08	NG	FGT 10258	9563	MMBTU	\$10.9750	104,953.92
103864	5/15/08	5/15/08	NG	FGT 10258	9563	MMBTU	<del>\$11.6550</del> <sup>11.615</sup>	<del>111,456.76</del> <sup>111,071.25</sup>
103877	5/16/08	5/16/08	NG	FGT 10258	9473	MMBTU	\$11.4950	108,892.14
103891	5/29/08	5/29/08	NG	FGT 10258	9563	MMBTU	\$11.8100	112,939.03
<b>TOTAL VOLUME = 38,162</b>							<b>Total Amount Due</b>	<b>\$438,241.85</b>

$$\begin{aligned} & \$438,241.85 \\ \text{RATE} & \left\{ \begin{aligned} & 11.615 \\ & 11.495 \end{aligned} \right. \\ \text{DIFF.} & \left\{ \begin{aligned} & 111,071.25 \\ & 108,892.14 \end{aligned} \right. \\ & \underline{\underline{\$438,241.85}} \end{aligned}$$

Please Remit to:

WIRE 6/25/08  
 01-90-000-232-02-000

102

operative, Inc.

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257



**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electr  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Contact: Jason Weber  
 Phone: 813.228.4941  
 Fax: 813.228.4194

Sequent Energy Management

Sales Invoice  
 Invoice #: 412610-1  
 Delivery Period: May-2008  
 Invoice Date: 06/13/2008  
 Due Date: 06/25/2008

**COPY**

68  
2-000

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
855376	COMM-PHYS - Commodity	05/06/08	jturnbo	Destin	DESTINPL	7	7	11.4000 MMBTU	699 MMBTU	7,968.60
<b>Subtotal for Destin:</b>									<b>699</b>	<b>7,968.60</b> ✓
851240	COMM-PHYS - Commodity	04/30/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F1		1		10.8000 MMBTU	3,403 MMBTU	36,752.40
852365	COMM-PHYS - Commodity	05/01/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F2		2		10.6400 MMBTU	5,058 MMBTU	53,817.12
855291	COMM-PHYS - Commodity	05/06/08	jturnbo	Florida Gas Transmission Con MOPS - Refugio F7		7		11.0400 MMBTU	2,900 MMBTU	32,016.00
855969	COMM-PHYS - Commodity	05/07/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F8		8		10.9700 MMBTU	5,000 MMBTU	54,850.00
855983	COMM-PHYS - Commodity	05/07/08	mmickels	Florida Gas Transmission Con SNG Franklinton F8		8		11.3500 MMBTU	5,662 MMBTU	64,263.70
856906	COMM-PHYS - Commodity	05/08/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F9		9		11.2100 MMBTU	3,861 MMBTU	43,227.59
858437	COMM-PHYS - Commodity	05/09/08	mmickels	FLORIDA GAS TRANSMISSION		0	12	11.2000 MMBTU	11,595 MMBTU	130,166.40
858465	COMM-PHYS - Commodity	05/09/08	mmickels	F	\$ 1,577,864.34+	0	12	11.5500 MMBTU	16,816 MMBTU	194,224.80
858467	COMM-PHYS - Commodity	05/09/08	mmickels	f	1,439,545.59-	0	12	11.3500 MMBTU	12,678 MMBTU	143,895.30
859271	COMM-PHYS - Commodity	05/12/08	mmickels	F	1,379,336.22+	3	13	11.2600 MMBTU	3,874 MMBTU	43,621.24
859274	COMM-PHYS - Commodity	05/12/08	mmickels	F		3	13	11.3800 MMBTU	2,508 MMBTU	28,541.04
863917	COMM-PHYS - Commodity	05/16/08	mmickels	F	\$ 1,517,654.97*	7	19	11.2000 MMBTU	11,979 MMBTU	134,164.80
864935	COMM-PHYS - Commodity	05/19/08	mmickels	F	(CORRECTED AMOUNT)	1	20	10.9800 MMBTU	3,000 MMBTU	32,940.00
864978	COMM-PHYS - Commodity	05/19/08	mmickels	F		1	20	11.1700 MMBTU	4,000 MMBTU	44,680.00
865806	COMM-PHYS - Commodity	05/20/08	mmickels	FI	\$ 1,517,654.97+	21		10.8200 MMBTU	6,600 MMBTU	71,412.00
866934	COMM-PHYS - Commodity	05/21/08	mmickels	FI	PGS INV# 31815	22		11.2800 MMBTU	445 MMBTU	5,640.00
866937	COMM-PHYS - Commodity	05/21/08	mmickels	FI	247,500.00-	22		11.2800 MMBTU	5,000 MMBTU	56,400.00
870916	COMM-PHYS - Commodity	05/27/08	mmickels	FI	\$ 1,270,154.97*	28		11.7700 MMBTU	5,675 MMBTU	66,794.75
871951	COMM-PHYS - Commodity	05/28/08	mmickels	FI		29		11.5000 MMBTU	2,467 MMBTU	28,370.50
871952	COMM-PHYS - Commodity	05/28/08	mmickels	Florida Gas Transmission Con Sabine Pass Plant		29		11.5000 MMBTU	370 MMBTU	4,255.00
871954	COMM-PHYS - Commodity	05/28/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F29		29		11.4700 MMBTU	3,208 MMBTU	36,795.76
873494	COMM-PHYS - Commodity	05/29/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F30		31		11.7400 MMBTU	206 MMBTU	5,252.00
873500	COMM-PHYS - Commodity	05/29/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F30		31		11.6200 MMBTU	6,058 MMBTU	70,858.76
<b>Subtotal for Florida Gas Transmission Company:</b>									<b>122,413</b>	<b>1,439,545.59</b>
855377	COMM-PHYS - Commodity	05/06/08	jturnbo	Mobile Bay	Mobile Bay Pool	7	7	11.4000 MMBTU	110 MMBTU	1,254.00
<b>Subtotal for Mobile Bay:</b>									<b>110</b>	<b>1,254.00</b> ✓
862938	COMM-PHYS - Commodity	05/15/08	mmickels	Southern Natural Gas Compa TIER 1	20	16	16	11.4100 MMBTU	5,099 MMBTU	58,179.59
866965	COMM-PHYS - Commodity	05/21/08	mmickels	Southern Natural Gas Compa TIER 1	20	22	22	11.4400 MMBTU	6,199 MMBTU	70,916.56
<b>Subtotal for Southern Natural Gas Company:</b>									<b>11,298</b>	<b>129,096.15</b> ✓
<b>Grand Total:</b>									<b>134,520</b>	<b>1,379,336.22</b>

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

**\$1,577,864.34**

(SEE TAPE ABOVE)



**SOUTHWEST ENERGY**

**Southwest Energy, L.P.**

3100 Timmons

Suite 225

Houston, TX 77027

Phone : 713 235-7521 Fax : 713 235-7534

**NAESB Invoice**

**Peoples Gas System**

Ed Elliott  
 a division of Tampa Electric C  
 P.O. Box 111  
 Tampa, FL 33601  
 Phone: 813 228-4149 Fax: 813 228-4194

*Handwritten: 05/08*

Contract Number : E00205  
 Invoice Number : E002050805  
 Production Month : 05/08  
 Invoice Date : 06/17/2008  
 Due Date : Jun/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: NGPL													
3618 : Jefferson/FGT													
05/08	05/08	NGPL	3618	Jefferson/FGT	152948	5066-01	C	01-31	31	156	4,836	11.190000	54,114.84
Total for Point : 3618 : Jefferson/FGT											4,836	54,114.84	
Total For Pipeline - NGPL											4,836	54,114.84	
Invoice Total											4,836	\$ 54,114.84	

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*Handwritten: WIRE 6/25/08*  
*Handwritten: 01-90-000-232-02-000*

**Remit To Information**

Southwest Energy, L.P.  
 Stella Pedroza  
 3100 Timmons  
 Suite 225  
 Houston, TX 77027

Print Date : Jun18/08  
 Print Time : 8:51:46AM

Funds due on or before Due Date

Volumes Subject To Adjustment  
 1 of 1

*Handwritten: 104*





COPY

INVOICE

Invoice Number: 31852
Invoice Month: 05/ 2008
Invoice Date: June 12, 2008
Invoice Due Date: June 25, 2008
Contract Number TEC-999-2004

Mail To: Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

Remit To: Tampa Electric Company
Attn: Mary Conti - Plaza 7
P. O.Box 111
Tampa FL 33601-0111

Billing Inquiries

Ed Elliott Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Table with columns: Trade date, Deal #, Description, Volume, UoM, Price, Month, Amt Due, Currency. Rows include SALES and various gas sales entries with sub-totals for (SALES) and (GAS).

TOTAL: \$676,914.95

Handwritten initials/signature

Handwritten number 105

# TENASKA MARKETING VENTURES

A Joint Venture Between Tenaska & AIG-FP

11718 Nicholas Street, Omaha, NE 68154

## INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C  
P.O. BOX 111, PLAZA-7  
TAMPA, FL 33602

INVOICE DATE: 06/10/2008  
INVOICE DUE DATE: 06/25/2008  
INVOICE NUMBER: 200805-0308

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD	ACTG	MO	CODE	METERNO	PIPE	DESCRIPTION	\$/DTH (DRY)	CURRENCY	DTH (DRY)	AMOUNT DUE
------	------	----	------	---------	------	-------------	-----------------	----------	--------------	---------------

CURRENT SALE TRANSACTIONS

Contract No: TMV-S-1474										
2008/05	CUR	020366	TGPL		CARNES		\$11.750000	USD	5,152	\$60,536.00
TOTAL CURRENT SALE TRANSACTIONS:									5,152	\$60,536.00
TOTAL CURRENT TRANSACTIONS:									5,152	\$60,536.00

### INVOICE SUMMARY

Total Current Transactions:	\$60,536.00
Total Prior Period Transactions:	\$0.00
<b>TOTAL AMOUNT DUE:</b>	<b>\$60,536.00</b>

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!  
 CALL: Deb Ingwersen (402) 758-6151 FAX: (402) 758-6253  
 EMAIL: dingwersen@tenaska.com

PAYMENT INFORMATION PER CONTRACT TERMS

RE 6/25/08  
 000-232-02-000  
 ITURES

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS



SAP ID: 3001277

**SALES INVOICE**

*WCRE 6/25/08*

<b>Bill To</b> Peoples Gas System (an incorporated divi) TECO PLAZA 702 NORTH FRANKLIN STREET TAMPA, FL 33602		Invoice Number: 7133SA  Invoice Date: June 10, 2008  Due Date: June 25, 2008 Payment Method: Wire
Contact: Dee Wilkerson Telephone: (313) 228-4948 Fax: (813) 228-4194	Contact: Jennifer Haney Telephone: (203) 719-5896 Fax: (203) 719-5005	

Ref.	Start	End	Description	Deal #	ETX #	Profit Center	External Exchange/Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date: May-08    Contract: 20003064    P/L: FGT    Point: 62410-CGLF/FGT - LAFAYETTE													
11	05/09	05/09	Cost of Gas	SA-390264		54293		5,191	MMBtu	\$11.35000 USD	MMBtu	\$58,917.85	\$58,917.85
12	05/21	05/21		SA-392239		54293		5,191	MMBtu	\$11.15000 USD	MMBtu	\$57,879.65	\$57,879.65
Pre-tax Sub-total:								10,382					\$116,797.50
Invoice Total:								10,382	MMBtu				\$116,797.50

USD

*[Handwritten signature]*

Date: 6/10/2008 Time: 3:00 PM 10. UBS MICROSOFT  
 -719-5004 (GAS) Page: 001-001

*167*

UBS Energy LLC acting as agent for UBS AG, London Branch

SAP ID: 3000223

SALES INVOICE

WIRE 6/25/08



<b>Bill To</b> <del>Tampa Electric Company</del> <b>PEOPLES GAS</b> PO Box 111 <b>SYSTEM, INC.</b> Tampa, FL 33601	Invoice Number: 7150SA  Invoice Date: June 10, 2008  Due Date: June 25, 2008 Payment Method: Wire
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Contact: Thomas Medina Telephone: (203) 719-7623 Fax: (203) 719-5005

Delivery Date		Ref.	Start	End	Description	Deal #	ETX #	Profit Center	External Exchange/Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Perio May-08		Contract: 20001854		P/L: FGT		Point: 62410-CGLF/FGT - LAFAYETTE									
6	05/13	05/13	Cost of Gas	SA-390761		54293		5.191	MMBtu	\$11.33000	USD	MMBtu	\$58,814.03	\$58,814.03	
Pre-tax Sub-total:										5,191				\$58,814.03	
Invoice Total:										5,191	MMBtu			\$58,814.03	

USD

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Date: 6/10/2008 Time: 5:09 PM TO: UBS WILKINSON Page: 001-001

Handwritten number 108

UBS Energy LLC acting as agent for UBS AG, London Branch

P.01

94%

203-719-5003 (GAS)

JUN-10-2008 17:56

**Invoice Number:** 12677  
**Invoice Month:** 05/2008  
**Invoice Date:** June 16, 2008  
**Invoice Due Date:** June 25, 2008  
**Contract Number:** 70389

**INVOICE**

**Mail To:**  
 Peoples Gas Service **SYSTEM**  
 Attn:  
 Fax:  
 702 NORTH FRANKLIN STREET  
 PO BOX 2562  
 TAMPA FL 33601-2562 US

**Remit To:**  
 United States Gypsum Co.  
 550 West Adams Street  
 Chicago IL 60661 US

**Billing Inquiries**

**Billing Inquiries**  
 ANNETTE FOLLMER

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
04/24/2008	445711	GASIDX			(102,300)	MMBTU	\$11.6500	200805	\$1,191,795.00	USD
				FIRM Natural Gas Index Sales # 445711 From 01-MAY-08 Through 31-MAY-08						
					(SALES) SUB TOTAL:	(102,300)MMBTU			\$1,191,795.00	
					(GASIDX) SUB TOTAL:	(102,300)MMBTU			\$1,191,795.00	

TOTAL \$1,191,795.00 ✓

**Wiring Information:**

Wire Bank: Northern Trust  
 Wire City/State: Chicago, IL  
 Branch Address: 50 S LaSalle St  
 Chicago, IL, US 60675  
*WIRE 6/25/08*  
*2-02-000*

**Payment Terms:**

**Comments:**



**AR INVOICE**

06/11/2008 10:14:33AM

**Invoice Number: 82782-1**

**Bill To**

Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

**Invoice Information**

Production Month: 05/2008  
Invoice Due Date: 06/25/2008  
Invoice Date: 06/06/2008  
Customer Number: 600008372

**Billing Contact**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

TROI SHANDS  
Phone: 804-787-6505  
Fax: 1-866-339-6875  
Email: troi.c.shands@dom.com

**Net Invoice Total: Volume: 585,381  
Amount: \$6,542,890.97**

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
<b>Sales</b>								
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	155,000	MMBTU	11.0400	1,711,200.00
541333	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	62,000	MMBTU	11.1700	692,540.00
578575	04/24/2008	DICKEYT	Jude Campbell	DTISOUTH	180,234	MMBTU	11.2100	2,020,423.14
578576	04/24/2008	DICKEYT	Jude Campbell	DTISOUTH	86,984	MMBTU	11.2100	975,090.64
579884	04/30/2008	DICKEYT	Evette Moreno	DTISOUTH	460	MMBTU	10.7700	4,954.20
580169	05/01/2008	DICKEYT	Evette Moreno	DTISOUTH	460	MMBTU	10.6400	4,894.40
Pipeline: DTISOUTH					485,138			5,409,102.38
578572	04/24/2008	DICKEYT	Jude Campbell	FGT	98,230	MMBTU	11.3100	1,110,981.30
581475	05/08/2008	DICKEYT	Evette Moreno	FGT	2,013	MMBTU	11.3300	22,807.29
Pipeline: FGT					100,243			1,133,788.59
<b>SALE Total:</b>					<b>585,381</b>			<b>6,542,890.97</b>
<b>Net Invoice Total:</b>					<b>585,381</b>			<b>\$6,542,890.97</b>
<b>Outstanding Amount :</b>								<b>\$6,542,890.97</b>

**NOTES :**

WIRE 6/25/08

**Please Remit Check To**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA 23260

**Please Send Correspondence To**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

110<sup>1</sup>



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR May 2008

16-Jun-08

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]May07act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,466,956	0.01905	\$46,994.51
2		ACTUAL	2,449,914	0.01941	\$47,561.58
3	FTS-1-NO NOTICE	ACCRUED	(63,559)	0.01630	(\$1,036.01)
4		ACTUAL	(63,559)	0.01630	(\$1,036.01)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,403,397		\$45,958.50
8		ACTUAL	2,386,355		\$46,525.57
9		DIFFERENCE	(17,042)		\$567.07
10	FTS-2-USAGE	ACCRUED	865,349	(0.00333)	(\$2,883.35)
11		ACTUAL	865,349	(0.00452)	(\$3,914.29)
12		DIFFERENCE	0		(\$1,030.94)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,268,746		\$43,075.15
17		ACTUAL	3,251,704		\$42,611.28
18		DIFFERENCE	(17,042)		(\$463.87)

111

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** \*\*\*\*\*  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *WIRE 6/20/08* \$23,656.39  
**Invoice Identifier:** *01-90-000-232-02-000* 000312270  
**Account Number:** *Q* 52002364  
**Net Due Date:** *Q* 06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	7,804	284.07	07 - 07	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	9,011	146.88	06 - 06	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	6,926	112.89	07 - 07	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	3,762	61.32	08 - 08	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	4,811	78.42	09 - 09	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	788	12.84	10 - 10	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	807	13.15	11 - 11	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	816	13.30	12 - 12	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,451	23.65	13 - 13	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 06/09/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> June 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$23,656.39 <b>Invoice Identifier:</b> 000312270 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2008
<b>Begin Transaction Date:</b> May 01, 2008	<b>End Transaction Date:</b> May 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	5,890	96.01	14 - 15	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	9,588	156.28	16 - 16	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,345	21.92	17 - 17	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,278	20.83	18 - 18	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	977	15.93	19 - 19	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	9,193	149.85	20 - 20	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,195	35.78	21 - 21	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	9,984	162.74	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

114

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmnt D/T:</b> 06/08/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
DEE WILKERSON	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
P.O. BOX 3285	Houston TX 77216-3142	<b>Payee's Bank:</b>
TAMPA FL 33601	<b>Payee:</b> 006924518	<b>Payee's Name:</b> IN COI
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> May 01, 2008	<b>End Transaction Date:</b> May 31, 2008

<b>Invoice Total Amount:</b>	\$23,658.39
<b>Invoice Identifier:</b>	000312270
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,930	31.46	23 - 23	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	3,123	50.91	24 - 26	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,795	45.56	27 - 27	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	7,669	125.01	28 - 28	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	14,730	240.10	29 - 29	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	5,604	91.35	30 - 30	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	3,149	51.33	31 - 31	
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0345	-0.0182	0.0000	0.0163	1,202	19.59	07 - 07	

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR May 2008

16-Jun-08

H:\GAS\_ACCT\PGA[Volumetric Chgs.-FGT-for Calendar Year 2008.xls]M:

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.40550	(\$10,056.40)
2		ACTUAL	(24,800)	0.40550	(\$10,056.40)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,800)		(\$10,056.40)
5		ACTUAL	(24,800)		(\$10,056.40)
6		DIFFERENCE	0		\$0.00

112

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b> 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
DEE WILKERSON	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
P.O. BOX 3285		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> COI
	Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS
TAMPA FL 33601	<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2008	<b>Invoice Total Amount:</b> \$23,658.39
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312270
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your Invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	6,347	103.46	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	11,218	182.85	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	7,785	126.90	03 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	9,772	159.28	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	807	13.15	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,546	25.20	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,754	44.89	30 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,153	83.99	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

711

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Remit Addr:** P.O. BOX 203142  
**Payee:** 006924518

**Stmt D/T:** 06/09/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ON COI  
**Contact Name:** MARION COLEMAN  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** May 01, 2008  
**End Transaction Date:** May 31, 2008

**Invoice Total Amount:** \$23,656.39  
**Invoice Identifier:** 000312270  
**Account Number:** 52002364  
**Net Due Date:** 06/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	901	14.69	08 - 08	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	901	14.69	08 - 08	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	11,750	427.70	04 - 05	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	29,450	480.04	01 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	79,303	1,292.64	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	94,160	1,534.81	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	132,951	2,167.10	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	64,237	1,047.06	01 - 31	

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112

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 10, 2008	<b>Contact Name:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Total Amount:</b>	\$23,656.39
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Invoice Identifier:</b>	000312270
				<b>Account Number:</b>	52002364
				<b>Net Due Date:</b>	06/20/2008
<b>Begin Transaction Date:</b>	May 01, 2008	<b>End Transaction Date:</b>	May 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0182	0.0000	0.0163	3,049	49.70	09 - 09	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0182	0.0000	0.0163	13,299	216.77	10 - 12	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	179,360	2,923.57	01 - 20	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	12,469	203.25	21 - 21	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	89,680	1,461.78	22 - 31	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	24662	8576		HPL-MAGNET WITHEF			COT	0.0345	0.0019	0.0000	0.0364	48,098	1,750.77	02 - 21	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	6,018	219.06	23 - 23	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,126	50.95	02 - 02	

MTR.  
BOUNCE

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

11



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	SSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2008	<b>Invoice Total Amount:</b>	\$23,856.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMSL	<b>Invoice Identifier:</b>	000312270
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	6,142	100.12	08 - 08	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,986	64.97	09 - 09	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	8,100	132.03	10 - 12	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	11,846	193.09	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	18,000	293.40	17 - 19	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	5,262	85.77	24 - 26	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	8,028	130.86	27 - 27	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	67,264	1,096.40	02 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

119

Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-13790

Trans. ID	Vol	Price	Pipeline:	Point:	State:
58554	7,618	\$11.1600	ANR SE	St Landry/FGT Int	LA
58995	5,564	\$11.3300	ANR SE	St Landry/FGT Int	LA
59197	3,233	\$11.4500	ANR SE	St Landry/FGT Int	LA
59363	3,000	\$11.6300	ANR SE	St Landry/FGT Int	LA
ANR SE Total					30,543 \$346,045.09
58553	5,191	\$11.1600	CGT	Lafayette/FGT	LA
58575	1,920	\$11.1100	CGT	Lafayette/FGT	LA
58990	5,191	\$11.3300	CGT	Lafayette/FGT	LA
59011	5,191	\$11.1700	CGT	Lafayette/FGT	LA
59191	5,191	\$11.4500	CGT	Lafayette/FGT	LA
59344	4,153	\$11.8300	CGT	Lafayette/FGT	LA
59362	5,191	\$11.6300	CGT	Lafayette/FGT	LA

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151  
 When remitting other than invoiced amount, please fax the appropriate document your change

97

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/20/2008 12:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>									
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>									
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>									
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI								
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2008	<b>Contact Name:</b>	MARKION COLLINS								
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Contact Phone:</b>	713-989-2094								
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$23,656.39</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000312270</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>06/20/2008</td> </tr> </table>		<b>Invoice Total Amount:</b>	\$23,656.39	<b>Invoice Identifier:</b>	000312270	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	06/20/2008
<b>Invoice Total Amount:</b>	\$23,656.39												
<b>Invoice Identifier:</b>	000312270												
<b>Account Number:</b>	52002364												
<b>Net Due Date:</b>	06/20/2008												
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>											
<b>Begin Transaction Date:</b>	May 01, 2008	<b>End Transaction Date:</b>	May 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	78,030	1,271.89	02 - 31	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	5,797	94.49	23 - 23	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	85,003	1,385.55	02 - 31	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	3,853	62.80	06 - 06	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	11,462	186.83	16 - 19	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	24,080	392.50	06 - 13	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	83,396	1,359.36	15 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY#1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	33,271	542.32	06 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

120

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
			Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2008	<b>Invoice Total Amount:</b>	\$23,656.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312270
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2008
<b>Begin Transaction Date:</b>	May 01, 2008	<b>End Transaction Date:</b>	May 31, 2008	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	24,080	392.50	22 - 31	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	29 - 29	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	5,250	85.58	01 - 07	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	1,380	22.49	08 - 09	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	3,600	58.68	10 - 18	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	3,500	57.05	19 - 23	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	2,750	44.83	24 - 28	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	2,250	36.68	29 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

121

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 06/MAY/2008 12:00 AM <b>Payee's Bank Account Number:</b> 135 <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> Y <b>Payee's Name:</b> TRANSMISSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> June 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$23,656.39
<b>Invoice Identifier:</b>	000312270
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	79.303	1,292.64	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	87.635	1,428.45	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	132.981	2,167.59	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	61.230	998.05	01 - 31	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	33.399	544.40	10 - 12	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	12.136	197.82	30 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	8.764	142.85	19 - 19	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	1.799	29.32	08 - 08	

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122

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	N COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2008	<b>Invoice Total Amount:</b>	\$23,656.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312270
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	2.673	43.57	22 - 22	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	587	9.57	22 - 22	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	4,499	73.33	08 - 09	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	9,899	161.35	20 - 22	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	5,400	88.02	28 - 29	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	28,682	1,044.03	04 - 07	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	2,638	96.02	09 - 09	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	1,330	48.41	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

123

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2008	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	ION COI
<b>Begin Transaction Date:</b>	May 01, 2008	<b>End Transaction Date:</b>	May 31, 2008	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$23,656.39
<b>Invoice Identifier:</b>	000312270
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	18,198	296.63	17 - 19	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	8,832	143.96	28 - 28	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	2,418	39.41	30 - 30	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	2,467	40.21	31 - 31	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	

12/1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JN COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** June 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$23,856.39
<b>Invoice Identifier:</b>	000312270
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2008

**Begin Transaction Date:** May 01, 2008  
**End Transaction Date:** May 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 26	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(24,800)	-10,056.40	01 - 31	Line 1
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 13	

VRA VOLUME = 24,800  
\$ = 10,056.40

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

125



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/02/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	WARRICK BOELKE
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2008	<b>Invoice Total Amount:</b> \$23,656.39 <b>Invoice Identifier:</b> 000312270 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep/Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 27	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 31	
				Transportation Commodity															

Invoice Total Amount: 1,812,362 (A) 23,656.39 (B)

(Pg. 32 of 53)  
VOLUME 1-227-000000

(Pg. 32 of 53)  
\$ 23,656.39

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 06/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** June 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** May 01, 2008  
**End Transaction Date:** May 31, 2008

<b>Invoice Total Amount:</b> <i>WERE 6/20/08</i>	\$12,581.10
<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i>	000312161
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
56	3018	16151		PGS-JACKSONVILLE	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0019	0.0000	0.0364	334	12.16	29 - 29	
				Transportation Commodity															
56	288358	78117		PGS BRANDY BRANCI	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0019	0.0000	0.0364	2,666	97.04	29 - 29	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	21 - 21	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	76	1.24	30 - 30	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	1,667	27.17	08 - 08	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	7,287	118.78	29 - 30	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	4,000	65.20	31 - 31	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	1,333	21.73	08 - 08	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	7,108	115.86	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 06/09/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** June 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** May 01, 2008  
**End Transaction Date:** May 31, 2008

<b>Invoice Total Amount:</b>	\$12,581.10
<b>Invoice Identifier:</b>	000312161
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	5.950	216.58	01 - 01	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	26.933	980.36	25 - 27	
	Transportation Commodity																		
56		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	(8,358)	-304.23	29 - 30	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
01	24662	8576		HPL-MAGNET WITHEF	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,713	44.22	29 - 29	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0019	0.0000	0.0364	22,800	829.92	24 - 27	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	27,000	440.10	10 - 12	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	8,301	135.31	19 - 19	
	Transportation Commodity																		
56	3018	16151		PGS-JACKSONVILLE	288358	78117		PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	8,024	292.07	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 06/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2008	<b>Invoice Total Amount:</b> \$12,581.10
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312161
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	7,668	124.99	08 - 09	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	15,785	257.30	20 - 22	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	8,184	133.40	28 - 28	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	31 - 31	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	4,023	65.58	31 - 31	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	6,667	108.67	08 - 09	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	10,894	177.57	16 - 16	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	12,000	195.60	20 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 05/31/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** N COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** June 10, 2008  
**Invoice Total Amount:** \$12,551.10  
**Svc Req:** 006922736  
**Sup Doc Ind:** IMBL  
**Invoice Identifier:** 000312161  
**Svc Req K:** 101924  
**Charge Indicator:** BILL ON DELIVERY  
**Account Number:** 52002364  
**Svc CD:** FTS-1  
**Prev Inv ID:**  
**Net Due Date:** 06/20/2008

**Begin Transaction Date:** May 01, 2008  
**End Transaction Date:** May 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	8,327	135.73	28 - 29	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	9,816	160.00	21 - 22	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	4,352	70.94	28 - 28	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	7,224	117.75	31 - 31	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	288358		78117	PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	93,028	3,386.22	04 - 07	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	288358		78117	PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	34,647	1,261.15	09 - 12	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	288358		78117	PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	81,312	2,959.76	15 - 19	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	288358		78117	PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	3,990	145.24	26 - 26	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 05/29/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> (COT)
		<b>Contact Name:</b> MANDY <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$12,581.10
<b>Invoice Identifier:</b>	000312161
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
56		0			288358	78117		PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	(2,666)	-97.04	29 - 29	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	9,468	154.33	30 - 31	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	06/04/2008 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ICQI
				<b>Contact Name:</b>	JOHN J. COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2008	<b>Invoice Total Amount:</b>	\$12,581.10
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312161
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															

Invoice Total Amount: 440,553 ✓ 12,581.10 ✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 06/08/2008 12:00 AM								
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2008	<table border="1"> <tr> <td><b>Invoice Total Amount:</b> <i>WIRE 6/20/08</i></td> <td>\$1,124.54</td> </tr> <tr> <td><b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i></td> <td>000312001</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>06/20/2008</td> </tr> </table>	<b>Invoice Total Amount:</b> <i>WIRE 6/20/08</i>	\$1,124.54	<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i>	000312001	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	06/20/2008
<b>Invoice Total Amount:</b> <i>WIRE 6/20/08</i>	\$1,124.54									
<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i>	000312001									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	06/20/2008									
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL									
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY									
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>									
<b>Begin Transaction Date:</b> May 01, 2008	<b>End Transaction Date:</b> May 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,125	18.34	01 - 01	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,008	16.43	02 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,221	19.90	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,144	18.65	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	590	9.62	16 - 16	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,451	56.25	20 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,671	43.54	21 - 21	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,081	33.92	22 - 22	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,781	29.03	29 - 29	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 06/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2008	<b>Invoice Total Amount:</b> \$1,124.54
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312001
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2008
<b>Begin Transaction Date:</b> May 01, 2008	<b>End Transaction Date:</b> May 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,129	18.40	30 - 30	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,136	18.52	31 - 31	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0182	0.0000	0.0163	7,239	118.00	10 - 12	
Transportation Commodity																			
31	24682	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,237	45.03	23 - 23	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,191	19.41	27 - 27	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	780	12.71	27 - 27	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0019	0.0000	0.0364	3,282	119.47	30 - 31	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,858	46.59	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

134

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 06/20/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	COI
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Name:</b> MARION GUELLINO	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> June 10, 2008	<b>Invoice Total Amount:</b> \$1,124.54
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312001
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,014	32.83	09 - 09	
Transportation Commodity																			
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,081	33.92	13 - 13	
Transportation Commodity																			
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	4,718	76.90	30 - 31	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	90297		57345	HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	9	0.15	23 - 23	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297		57345	HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	1,191	19.41	23 - 23	
Transportation Commodity																			
01			0		222204		63052	FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	8,382	136.63	10 - 12	
Transportation Commodity																			
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	8,583	139.90	17 - 19	
Transportation Commodity																			
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	2,081	33.92	28 - 28	

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135

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 06/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b> ON COI
<b>Payee:</b> 006924518	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> May 01, 2008	<b>End Transaction Date:</b> May 31, 2008

<b>Invoice Total Amount:</b>	\$1,124.54
<b>Invoice Identifier:</b>	000312001
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	434	7.07	30 - 31	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 12	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 12	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 12	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 31	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08	

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136

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 06/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** : COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** June 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$1,124.54  
**Invoice Identifier:** 000312001  
**Account Number:** 52002364  
**Net Due Date:** 06/20/2008

**Begin Transaction Date:** May 01, 2008  
**End Transaction Date:** May 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
				Transportation Commodity																	
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31	31		
				Transportation Commodity																	
																<b>Invoice Total Amount:</b>		63,417 ✓	1,124.54 ✓		

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

*\* PLEASE NOTE: THIS IS A CREDIT*

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 06/09/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** (713) 803-2004

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5064  
**Svc CD:** DPOA

**Invoice Date:** June 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-232-02-000 000312297  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2008  
**End Transaction Date:** May 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0182	0.0000	0.0163	(63,559)	-1,036.01	01 - 01	

**Invoice Total Amount:** (63,559) ✓ -1,036.01 ✓

*06/10/08*

138

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 06/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** June 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** May 01, 2008  
**End Transaction Date:** May 31, 2008

**Invoice Total Amount:** *WIPE 6/20/08* \$143.15  
**Invoice Identifier:** *01-90-000-232-02-000* 000312186  
**Account Number:** 52002364  
**Net Due Date:** *06/20/2008*

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	4,899	79.85	01 - 23	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	639	10.42	27 - 29	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	570	9.29	30 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	511	8.33	31 - 31	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0182	0.0000	0.0163	1,524	24.84	10 - 12	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	639	10.42	24 - 26	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 12	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 12	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 31	

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139

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 05/02/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> JI
		<b>Contact Name:</b> MARION SULL
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2008	<b>Invoice Total Amount:</b> \$143.15
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312186
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 29	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
	Transportation Commodity																		

Invoice Total Amount: 8,782 ✓ 143.15 ✓

14/0

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

*\* PLEASE NOTE: THIS IS A CREDIT*

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 06/08/2008 12:00 AM  
**Payee's Bank Account Number:** 004453435  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JN COI  
**Contact Name:**  
**Contact Phone:** 713-889-2054

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** June 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-232-02-000 000312290  
**Account Number:** 52002364

**Begin Transaction Date:** May 01, 2008 **End Transaction Date:** May 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	9,975	88.78	01 - 01	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	19,950	177.56	30 - 31	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0182	0.0000	-0.0112	1,951	-21.85	09 - 09	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0182	0.0000	-0.0112	22,938	-256.91	10 - 12	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0182	0.0000	-0.0112	2,479	-27.77	07 - 07	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0182	0.0000	-0.0112	4,474	-50.11	08 - 08	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0182	0.0000	-0.0112	850	-9.52	20 - 20	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0182	0.0000	-0.0112	1,560	-17.47	21 - 21	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0070	-0.0182	0.0000	-0.0112	5,365	-60.09	20 - 20	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 06/08/2008 12:00 AM <b>Payee's Bank Account Num</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> June 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> May 01, 2008	<b>End Transaction Date:</b> May 31, 2008

<b>Invoice Total Amount:</b>	<b>\$3,914.29</b>
<b>Invoice Identifier:</b>	000312290
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	06/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0182	0.0000	-0.0112	66,340	-743.01	01 - 31	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	20,955	-234.70	03 - 05	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	5,665	-63.45	06 - 06	
Transportation Commodity																			
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	6,986	-78.24	07 - 07	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	17,516	-196.18	02 - 02	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0019	0.0000	0.0089	29,550	263.00	24 - 26	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0019	0.0000	0.0089	12,014	106.93	30 - 31	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	6,000	-67.20	08 - 08	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 06/08/2008 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> COI	
<b>Remit Addr:</b>	<b>Payee:</b> 006924518	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094				
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2008	<b>Invoice Total Amount:</b> <b>\$3,914.29</b>					
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312290					
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364					
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2008					
<b>Begin Transaction Date:</b> May 01, 2008	<b>End Transaction Date:</b> May 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.					

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	4,000	-44.80	09 - 09	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	6,073	-68.02	13 - 13	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	9,549	-106.95	24 - 26	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	27 - 27	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	9,986	-111.84	30 - 31	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	15,000	-168.00	26 - 26	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0019	0.0000	0.0089	4,538	40.39	30 - 31	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	2,500	-28.00	20 - 20	

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143

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Strmt D/T:</b>	06/08/2008 12:00 AM
<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2008	<b>Invoice Total Amount:</b>	33,914.29
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312290
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	6,000	-67.20	21 - 22	
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	4,000	-44.80	28 - 28	
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	7,462	-83.57	30 - 31	
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	41,970	-470.06	01 - 15	
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	17,836	-199.76	16 - 22	
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	14,688	-164.51	23 - 28	
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	5,544	-62.09	29 - 31	
				Transportation Commodity															
01			0		222204		63052	FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	18,219	-204.05	10 - 12	

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141

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b> 06/08/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Numt:</b>
DEE WILKERSON	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
P.O. BOX 3285		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> OI
	Houston TX 77216-3142	<b>Contact Name:</b>
TAMPA FL 33601	<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> June 10, 2008	<b>Invoice Total Amount:</b> \$3,914.29
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312290
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	7,864	-88.08	30 - 31	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0019	0.0000	0.0089	9,925	88.33	02 - 02	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	11,070	-123.98	01 - 02	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	48,152	-539.30	03 - 15	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	15,428	-172.79	16 - 22	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	15,336	-171.76	23 - 31	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	288358	78117		PGS BRANDY BRANCI			COT	0.0070	0.0019	0.0000	0.0089	159,600	1,420.44	08 - 23	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	288358	78117		PGS BRANDY BRANCI			COT	0.0070	0.0019	0.0000	0.0089	29,925	266.33	27 - 29	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 06/08/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> June 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$3,914.29</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000312290</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>06/20/2008</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$3,914.29	<b>Invoice Identifier:</b>	000312290	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	06/20/2008
<b>Invoice Total Amount:</b>	\$3,914.29									
<b>Invoice Identifier:</b>	000312290									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	06/20/2008									
<b>Begin Transaction Date:</b> May 01, 2008	<b>End Transaction Date:</b> May 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0182	0.0000	-0.0112	2,000	-22.40	19 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	4,816	-53.94	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	13,434	-150.46	03 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	6,303	-70.59	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	7,000	-78.40	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	3,877	-43.42	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	1,953	-21.87	09 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	5,472	-61.29	10 - 12	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	01
			Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 10, 2008	<b>Invoice Total Amount:</b>	53,914.29
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312290
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	06/20/2008

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	748	-8.38	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	3,666	-41.06	14 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	5,474	-61.31	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	10,746	-120.36	17 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	6,999	-78.39	20 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	6,998	-78.38	21 - 21	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	6,667	-74.67	22 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	4,182	-46.84	23 - 23	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/08/2008 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2008	<b>Invoice Total Amount:</b> -3,914.29 <b>Invoice Identifier:</b> 000312290 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/29/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** May 01, 2008      **End Transaction Date:** May 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	3,000	-33.60	24 - 26	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	4,183	-46.85	27 - 27	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	4,182	-46.84	28 - 28	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	6,684	-74.86	29 - 29	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	8,379	-93.85	30 - 30	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	8,081	-90.51	31 - 31	
				Transportation Commodity															
01			0		310450		78277	OLEANDER POWER C			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	19 - 19	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	18,219	-204.05	17 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

14/8

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	06/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2008	<b>Invoice Total Amount:</b> <b>-33,914.29</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000312290	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 06/20/2008	
<b>Begin Transaction Date:</b>	May 01, 2008	<b>End Transaction Date:</b>	May 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	1,087	-12.17	28 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	624800		78462	TRANSCO-GULFSTRE			COT	0.0070	0.0019	0.0000	0.0089	11,966	106.50	01 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 05	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	06 - 18	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 19	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	20 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

6/11



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 10, 2008	<b>Invoice Total Amount:</b> -\$3,914.29 <b>Invoice Identifier:</b> 000312290 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 06/20/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	May 01, 2008	<b>End Transaction Date:</b>	May 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	13 - 13		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	14 - 31		
	Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	03 - 07		
	Transportation Commodity																			
																<b>Invoice Total Amount:</b>	865,349 ✓	-3,914.29 ✓		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S**

**FOR May 2008**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2008.xls]May08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(30,353)	\$8.67801	(\$263,403.63)
2		ACTUAL	(30,353)	\$8.67801	(\$263,403.63)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	640,847	\$0.06513	\$41,735.33
5		ACTUAL	640,847	\$0.06513	\$41,735.33
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,726,255		\$172,084.18
14		ACTUAL	1,726,255		\$172,084.18
15		DIFFERENCE	0		\$0.00

BILLING SUMMARY

Invoice No. : 200805-002-006922736  
Invoice Date: JUN 10 2008

Billing Year: 2008  
Billing Month: MAY

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	435,487.81 <i>204-05</i>
4	Cash Out	(322,348.86) <i>801-01</i>
4	Other Adjustments Details	58,945.23 <i>L</i>
	Subtotal	172,084.18
	Grand Total	172,084.18

Please Pay this Amount By 20-JUN-08 172,084.18

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE  
PHONE NUMBER : (205) 325-3846

AS COMPANY

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RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : MAY.  
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
<b>TOTAL CUSTOMER</b>				\$393,752.48

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : MAY.  
Billing Year : 2008  
Service Type : MAINTENANCE CAPITAL SURCHARGE  
Package ID. :

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	640,847	0.01750	11,214.82
Total Surcharges			<u>11,214.82</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>11,214.82</b></u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : MAY.  
 Billing Year : 2008  
 Service Type : OVERRUN  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	355	0.40500	143.78
1	3	207	0.32400	67.07
Total Deliveries		<u>562</u>		<u>210.85</u>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	562	0.00000	0.00
ACA	562	0.00190	1.06
Total Surcharges			<u>1.06</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>211.91</b></u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : MAY.  
 Billing Year : 2008  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	620,904	0.04600	28,561.58
1	3	13,645	0.03100	423.00
2	3	3,132	0.02600	81.43
3	3	2,604	0.01000	26.04
Total Deliveries		<u>640,285</u>		<u>29,092.05</u>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	640,285	0.00000	0.00
ACA	640,285	0.00190	1,216.55
Total Surcharges			<u>1,216.55</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>30,308.60</b></u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Customer ID. : 006922736

Billing Year : 2008  
Billing Month : MAY

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	671,200	640,847	0	0	0	30,353	4.73639	0
ESTIMATED IMBALANCE	649,556	628,714	0	0	0	20,842	3.31502	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.60331	18,312	10.620	100.000	(10.62)	(194,473.44)
>2-5	0.39669	12,041	10.620	100.000	(10.62)	(127,875.42)
<b>Total</b>	<b>1.00000</b>	<b>30,353</b>				<b>(322,348.86)</b> <i>line 1</i>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	671,200	640,847	30,353	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		<b>671,200</b>	<b>640,847</b>		<b>0</b>	<b>0</b>
Less Pool Transaction		0	0			
<b>Net</b>		<b>671,200</b>	<b>640,847</b>	<b>30,353</b>		

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OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : MAY.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2008

Transaction	Serv.	Description	Original	Rec Zone	Del Zone	Adjustment	Original	Original	Revised	Revised
Description	PPA	Type	Month-Year.	C/O Tolerance	C/O Tolerance	Amount	Quantity	Rate	Quantity	Rate
CASHOUT	N		Correct 4/08 Cash Out of FSNG87 - PDA Er	APR-08	0	(7,704.00)	6,921	(9.6300)	7,721	(9.6300)
CASHOUT	N		04/08 cash out adj for imbalance trade	APR-08	0	66,649.23	6,921	(9.6300)	0	(9.6300)
Total						58,945.23	13,842		7,721	

Line 1

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ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR May 2008

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2008.xls\May07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(9,825)	10.96959	(\$107,776.22)
2		ACTUAL	(5,578)	10.18010	(\$56,784.61)
3		DIFFERENCE	4,247		\$50,991.61
4	COMM.-P/L-FT	ACCRUED	226,749	0.02190	\$4,965.88
5		ACTUAL	227,934	0.02190	\$4,991.83
6		DIFFERENCE	1,185		\$25.95
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	226,749		\$4,965.88
14		ACTUAL	227,934		\$4,991.83
15		DIFFERENCE	1,185		\$25.95
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,332,924		\$519,251.16
23		ACTUAL	1,338,356		\$570,268.72
24		DIFFERENCE	5,432		\$51,017.56



**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

Invoice Identifier: 73822  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: May, 2008  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2008  
 Net Due Date: 06/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$609,553.83 <i>804-05</i>
2	9068310	FT / FTS - FIRM TRANSPORTATION 6%	\$17,499.50 <i>L</i>
3	9000386	OT / CLC	(\$107,776.22) <i>801-01</i>
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$50,991.61 <i>L</i>
Invoice Total Amount			\$570,268.72 <i>PL</i>

Please make wire transfer payments  
 on Net Due Date: 06/20/2008 By Noon Central Standard Time  
 Gulfstream Natural Gas System, LLC

*WIK*

*DO*

**COPY**

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
LINE

Invoice Identifier: 73822  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: May, 2008  
 Service Requester Contract Number: 9000028  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2008  
 Net Due Date: 06/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 12.00650) (Price Tier: 1)		GZN1/1				05/01/2008 05/31/2008	4,247	12.00650	50,991.61
Contract Total Amount:								4,247Dth		<u>\$50,991.61</u>

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Invoice Identifier: 73822  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: May, 2008  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2008  
 Net Due Date: 06/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Service Code: OT  
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	822 Cashout Majority BUY (MJB 10.96959) (Price Tier: 1)						04/30/2008 04/30/2008	(9,825)	10.96959	(107,776.22)
Contract Total Amount:								(9,825)Dth		<u>(\$107,776.22)</u>

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
FINE

Invoice Identifier: 73822  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: May, 2008  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2008  
 Net Due Date: 06/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000040 Peoples - S. Hills GZN1/1	APACHE 49533			05/01/2008 05/01/2008	348	0.02190	7.62
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			05/01/2008 05/01/2008	1	0.02190	0.02
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONOCO 49531			05/01/2008 05/01/2008	2,300	0.02190	50.37
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONOCO 49531			05/01/2008 05/01/2008	2,285	0.02190	50.04
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 47249			05/01/2008 05/31/2008	2,325	0.02190	50.99

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

<b>Accounting Period:</b>	May, 2008
<b>Invoice Identifier:</b>	73822
<b>Service Requester Contract Number:</b>	9000126
<b>Billable Party (Prop)/(Duns):</b>	415148 PEOPLES GAS / 006922736
<b>Service Requester (Prop)/(Duns):</b>	415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	26822 22314 GZN1/1 Destin	26822 22314 GZN1/1 Peoples - Reunion	OXY BASE 47249			05/01/2008 05/31/2008	31,000	0.02190	678.90
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	26822 22314 GZN1/1 Destin	26822 22314 GZN1/1 Peoples - S. Hills	OXY 47249			05/01/2008 05/31/2008	89,723	0.02190	1,964.89
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	26822 22314 GZN1/1 Destin	26822 22314 GZN1/1 Peoples - Combee Road	OXY BASE 47249			05/01/2008 05/31/2008	32,200	0.02190	705.30
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	26822 22314 GZN1/1 Destin	26822 22314 GZN1/1 Peoples - S. Hills	ENBRIDGE 49546			05/02/2008 05/02/2008	2,467	0.02190	54.03
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	26822 22314 GZN1/1 DEFS Mobile Bay	26822 22314 GZN1/1 Peoples - S. Hills	ANADARKO 49549			05/02/2008 05/02/2008	2,467	0.02190	54.03
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	26822 22314 GZN1/1	26822 22314 GZN1/1	LD 49956			05/03/2008	11,184	0.02190	244.92

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier:	73822	Accounting Period:	May, 2008
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000126
		Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - S. Hills				05/05/2008			
1.00012	1 Current Business (Transportation)	9002960	9000040	INFINITE 49557-			05/03/2008	18,417	0.02190	403.32
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	Peoples - S. Hills				05/05/2008			
1.00013	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			05/05/2008	4	0.02190	0.08
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				05/08/2008			
1.00014	1 Current Business (Transportation)	8205175	9000040	ENBRIDGE 49569			05/06/2008	2,368	0.02190	51.86
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				05/06/2008			
1.00015	1 Current Business (Transportation)	8205175	9000040	ENBRIDGE 49589			05/07/2008	2,072	0.02190	45.38
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				05/07/2008			
1.00016	1 Current Business (Transportation)	8205175	9000040	SEQUENT 49592			05/07/2008	690	0.02190	15.11
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				05/07/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

LINE

Invoice Identifier:	73822	Accounting Period:	May, 2008
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000126
		Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9003540 Peoples Port Manatee GZN1/1	OXY 47249/ICONN 49528			05/07/2008	64	0.02190	1.40
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 49592			05/07/2008	109	0.02190	2.39
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	EXXON 49602			05/08/2008	4,934	0.02190	108.05
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9003540 Peoples Port Manatee GZN1/1	OXY 47249/ICONN 49528			05/12/2008	5,390	0.02190	118.03
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			05/15/2008	17	0.02190	0.34
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	9000040 Peoples - S. Hills	9002020 Peoples - Bayside	SUSPENSE CLAIM			05/21/2008	1,185	0.02190	25.95

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

Invoice Identifier:	73822	Accounting Period:	May, 2008
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000126
		Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9003540	ARCHLIGHT 49863/ICON 49862			05/29/2008	384	0.02190	8.41
	(COT 0.02000,SBC 0.00000,ACA 0.00190). 26822 22314 (Price Tier: 1)	Destin GZN1/1 8205175	Peoples Port GZN1/1 9000540	ARCHLIGHT/H ARDEE			05/29/2008			
1.00024	1 Current Business (Transportation)	Destin GZN1/1 8205175	Peoples - Hardee Pwr 9000020				05/30/2008	16,000	0.02190	350.40
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin GZN1/1	Peoples - Reunion				05/31/2008			
1.00025	828 Reservation (RES 0.55720)	GZN1/1	Peoples - Reunion				05/01/2008	1,085,000	0.55720	604,562.00
	10720 5721 (Price Tier: 1)	GZN1/1					05/31/2008			

*Line 1*

Contract Total Amount:	1,312,934Dth	<u>\$609,553.83</u>
------------------------	--------------	---------------------

*671*



Payment Method: NETOUT  
 NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
 Peoples Gas System, a division of Tampa Electric Company

**INVOICE**

This Invoice was Faxed To: (813) 228-4194

Delivery Period: May-2008

Invoice Date: June 09, 2008

Invoice Number: SAL-45070 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-93	0025309	Gas Sales	FGTZ3-POOL	01	31	31	2,091 MMBtu	11.5700 US\$/MMBtu	\$24,192.87 US\$
2	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	31	31	186,000 MMBtu	11.5700 US\$/MMBtu	\$2,152,020.00 US\$

183,909  
 186,000

\$2,127,827.13  
 \$2,152,020.00

Gas Sales

Total For Invoice #: SAL-45070

TOTAL VOLUME = 186,000

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

188,091

\$2,176,212.87

\$2,176,212.87

COPY

CONNECTION  
 \$ 2,176,212.87+  
 \$ 2,152,020.00-  
 \$ 2,127,827.13+  
 \$ 2,152,020.00\*

Line 1

PPA (SEE ENR) 37,302.72-  
 \$ 2,114,717.28\*

WIRE 6/25/08  
 32-02-000

By Wire:

Direct Correspondance To:  
 Occidental Energy Marketing, Inc.  
 Attn: Gas Marketing Accounting  
 P. O. Box 27570  
 Houston, TX 77227-7570

Bill To:  
 Peoples Gas System, a div. of Tampa Elec  
 Attn: Accounting - Ed Elliott  
 702 N. Franklin St.  
 Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
 P.O. Box 842292  
 Dallas, TX 75284-2292

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

Invoice Identifier: 73822  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: May, 2008  
 Service Requester Contract Number: 9068310  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 06/10/2008  
 Net Due Date: 06/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.56450)  (Price Tier: 1)		8205217 CFG - Clear Springs  GZN1/1		110565001 9000107/CENTRAL FLORIDA		05/01/2008 05/31/2008	31,000	0.56450	17,499.50
Contract Total Amount:								31,000Dth		<u>\$17,499.50</u>

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# Back Office Purchase/Sale Summary

RMS Process Date: 07/03/2008- Rupdate: 07/03/2008 04:13:52 PM

Profit Center: COMBINED

Trader: ALL

10/01/2006 - 10/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Chevron Natural Gas											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2006-10											
13-OCT-06	13-OCT-06	G 42510	8205164	AL INTERR	5,000	MMBTU	CIEXD	\$5.25000	F	5,000	\$26,250.00
17-OCT-06	17-OCT-06	G 42559	8205175	MS INTERR	3,750	MMBTU	CIEXD	\$5.38000	F	3,750	\$20,175.00
25-OCT-06	25-OCT-06	G 42665	8205179	AL INTERR	5,000	MMBTU	CIEXD	\$7.30000	F	5,000	\$36,500.00
<b>2006-10Total:</b>										13,750	\$82,925.00
<b>GulfstreamTotal:</b>										13,750	\$82,925.00
<b>Chevron Natural Gas Total:</b>										237,327	\$1,249,301.58
<b>Company:</b> Cima Energy, Ltd.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-10											
13-OCT-06	13-OCT-06	G 42502	314571	LA INTERR	1,794	MMBTU	CIEXD	\$5.17000	I	1,794	\$9,274.98
<b>2006-10Total:</b>										1,794	\$9,274.98
<b>FGTTotal:</b>										1,794	\$9,274.98
<b>Cima Energy, Ltd. Total:</b>										1,794	\$9,274.98
<b>Company:</b> ConocoPhillips Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-10											
02-OCT-06	02-OCT-06	G 42296	12740	MS INTERR	1,076	MMBTU	CIEXD	\$3.65000	F	2,152	\$7,854.80
12-OCT-06	12-OCT-06	G 42486	241390	MS INTERR	4,600	MMBTU	CIEXD	\$5.81000	F	4,600	\$26,726.00
18-OCT-06	20-OCT-06	G 42575	11224	LA INTERR	5,639	MMBTU	CIEXD	\$6.75167	I	16,917	\$114,217.95
<b>2006-10Total:</b>										23,669	\$148,798.75
<b>FGTTotal:</b>										23,669	\$148,798.75
<b>Pipeline:</b> SNG											
<b>Month:</b> 2006-10											
03-OCT-06	03-OCT-06	G 42317	ANY	FL INTERR	5,914	MMBTU	CIEXD	\$4.15000	F	5,914	\$24,543.10
05-OCT-06	05-OCT-06	G 42377	ANY	FL INTERR	8,145	MMBTU	CIEXD	\$4.45000	F	8,145	\$36,245.25
10-OCT-06	10-OCT-06	G 42436	ANY	FL INTERR	8,145	MMBTU	CIEXD	\$5.15000	F	8,145	\$41,946.75
21-OCT-06	23-OCT-06	G 42618	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$6.95000	F	15,000	\$104,250.00
<b>2006-10Total:</b>										37,204	\$206,985.10
<b>SNGTotal:</b>										37,204	\$206,985.10
<b>ConocoPhillips Company Total:</b>										60,873	\$355,783.85
<b>Company:</b> Constellation Energy Commodities Group, Inc											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-10											
01-OCT-06	31-OCT-06	G 40053	241390	MS FIRM	968	MMBTU	MKJPC	\$4.43100	I	30,000	\$132,930.00
<b>2006-10Total:</b>										30,000	\$132,930.00
<b>FGTTotal:</b>										30,000	\$132,930.00
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2006-10											
01-OCT-06	31-OCT-06	G 40053	8205175	MS FIRM	5,032	MMBTU	MKJPC	\$4.43100	I	156,000	\$691,236.00
<b>2006-10Total:</b>										156,000	\$691,236.00
<b>GulfstreamTotal:</b>										156,000	\$691,236.00

*Oct '06*  
*Refund of av payment*  
*Line 1*

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PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR May 2008  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN June 2008  
h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2005.xls

30-Jun-08

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	994,907.5	0.01014	\$10,088.36

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PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS

08-Jul-08

FOR June 2008

H:\GAS\_ACCT\PGA\Unbundled Capacity Sales,2008.xls]June'07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 Cima Energy	8,490.0	0.04055	\$344.27
2 Cima Energy	4,860.0	0.07690	\$373.74
6 Totals	13,350.0		\$718.01

172

PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR April 2008  
 IN DTH'S

03-Jul-08

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]May08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	April'08	22,500	1.40000	\$31,500.00
2		ACTUAL	April'08	22,500	1.40000	\$31,500.00
3	GRAND TOTAL	ACCRUAL	April'08	22,500		\$31,500.00
4	GRAND TOTAL	ACTUAL	April'08	22,500		\$31,500.00
5	GRAND TOTAL	DIFFERENCE	April'08	0		\$0.00

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# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Billing Date: 05/09/08

Invoice #: 184

Service Period: THROUGH APRIL 30, 2008 ✓

Due Date: 05/27/08

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

# 01-90-000-804-02-00-0

ok To Pay

Ed Elliott

5/29/08

ACTUAL

April

Just 1 invoice

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PEOPLES GAS SYSTEM  
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION  
 FOR May 2008  
 IN DTH'S

06-Jun-08

H:\GAS\_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls\May'08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-May			\$233,177.90
2		ACTUAL	08-May			\$233,177.90
3	GRAND TOTAL	ACCRUAL	08-May			\$233,177.90
4	GRAND TOTAL	ACTUAL	08-May			\$233,177.90
5	GRAND TOTAL	DIFFERENCE	08-May			\$0.00

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Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER 27127

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE 1

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
>Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/19/08	5/29/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Celebration)	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
1 mmcf/day Compression & Drying	6,930.00
Compressor filled - (17) Loads x 1.25 hours x \$110	2,337.50
Compressor Filled - 32 Loads x 1.25 hours x \$110	4,400.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs:	
(4) Jumbo Tube Trailers (Summer Glen) \$2,200 per week for (4) weeks + (3) days \$94.86 x (4) trailers	38,971.44
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Trailers	19,485.72
(2) Jumbo Tube Trailers (Garits) \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Trailers	19,485.72
(1) Jumbo Tube Trailer (River Town) \$2,200 per week for (3) weeks + (3) days \$942.86 x (2) Trailers	7,857.14

**RECEIVED**  
 MAY 30 2008  
 ACCOUNTS PAYABLE

SP 60704-08  
01-90-000-804-03-00-0 Ruz

*DCR*

Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

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Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 27127

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2582  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/19/08	5/29/08

DESCRIPTION	AMOUNT
(1) Jumbo Tube Trailer (Orange Park) \$2,200 per week for (4) weeks + (3) days \$942.86 x (1) Trailer	9,742.86
Project Change Out Shuttles:	
(3) Change Out Shuttles In Summer Glen \$2,200 per week for (4) weeks + (3) days \$942.86 x (3) shuttles	29,228.58
(2) Change Out Shuttles In Don Garlits & Eustis \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Shuttles	19,485.72
(2) Change Out Shuttles in River Town & Orange Park \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Shuttles	19,485.72
Additional Project Safety with Remote Monitoring:	
(1) Eustis, FL \$1,025 per month	1,025.00
(1) Don Garlits \$1,025 per month	1,025.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>
Check/Credit Memo No:	

PRODUCT 1334M

USE WITH 9308 ENVELOPE

NEBS To Reorder: 1-800-225-6380 or www.nebs.com

PRINTED IN U.S.A. A



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Marlin Gas Transport, Inc.

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-5007  
Fax: 727-375-1228

# invoice

INVOICE NUMBER: 27127

PAGE: 3

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/19/08	5/29/08

DESCRIPTION	AMOUNT
(1) Summer Glen \$1,025 per month	1,025.00
(1) Celebration \$1,025 per month	1,025.00
(1) River Town \$1,025 per month	1,025.00
(1) Orange Park \$1,025 per month	1,025.00
Safety Checks	
Eustis & Don Garlits 212 Miles x (4) Safety Checks x \$1.75 per mile	1,484.00
Summer Glen 146 Miles x (4) Safety Checks x \$1.75 per mile	1,022.00
Celebration 195 Miles x (4) Safety Checks x \$1.75 per mile	1,365.00
Orange Park & River Town 360 Miles x (4) Safety Checks x \$1.75 per mile	2,520.00
Trailer Change Out - See Attached Project Trip Log	19,968.50

Subtotal	233,177.90
Sales Tax	
Total Invoice Amount	\$233,177.90
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$233,177.90</b>

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR MAY 2008

13-Jun-08

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2008..xls]May08Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'08	ACCRUED-Comm.	(21,780)	10.20300	(\$222,221.34)
2	Apr'08	ACTUAL-Comm.	(21,780)	10.20300	(\$222,221.34)
3	May'08	ACCRUED-Comm.	(45,255)	11.36000	(\$514,096.80)
4	May'08	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(67,035)		(736,318.14)
6	GRAND TOTAL	ACTUAL-Comm.	(21,780)		(\$222,221.34)
7	GRAND TOTAL	DIFF.-Comm.	45,255		\$514,096.80

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**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Stmt D/T:</b> 06/04/2008 07:24:36 AM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2094	
<b>Acct Month:</b> 052008	<b>Legal Entity Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	<b>Duns Number:</b> 006922736
	<b>LE Number:</b> 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(21,780)	0	0	(21,780)	0	6,526,475	3,718,491	10,248,165	(21,780)	0	1.00	
RECEIPT POINT IMBALAN	314	0	0	314	0	3,435,297	576,145	4,238,755	314	0	1.00	
NO NOTICE	(132,874)	0	132,560	(314)	0	0	0	0	(314)	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(314)	0.00	0.0000	0.0000	0.0000		0.00
NETTING Receipt	314	0.00	0.0000	0.0000	0.0000		0.00
CASH-IN-CASH-OUT Market	(21,780)	1.00	10.2030	0.0000	0.0000		(222,221.34)
<b>Total Amount:</b>							<b>(222,221.34)</b>

(+) Due Transporter  
 (-) Due Shipper

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Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

**REDACTED**

466466 F002 563 107 1/1 ..... 563  
PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
41642	8900031740	06/12/2008

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
312379	06/10/2008	819479	\$222,221.34	\$0.00	\$222,221.34
		TOTAL:	\$222,221.34	\$0.00	\$222,221.34

**THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK**



Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

JPMorgan Chase Bank, N.A.  
Syracuse, New York

50-937  
213

U.S. DOLLARS

*TWO HUNDRED TWENTY TWO THOUSAND TWO HUNDRED TWENTY ONE AND 34/100 DOLLARS\**

CHECK DATE  
06/12/2008

CHECK NUMBER  
8900031740

TO THE ORDER OF

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

CHECK AMOUNT  
\$222,221.34

00559



*R. Elliott*

AUTHORIZED SIGNATURE  
VOID AFTER 60 DAYS

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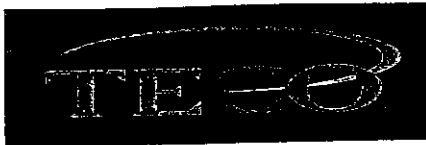
PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR MAY 2008  
 IN DTH'S

05-Jun-08

H:\GAS\_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls\May08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Conoco Phillips (Sonat)	ACCRUAL	Apr'08	(6,921)	9.95500	(\$68,898.56)
2	Conoco Phillips (Sonat)	ACTUAL	Apr'08	(6,921)	9.95500	(\$68,898.56)
3	Coral Energy	ACCRUAL	Apr'08	(132,560)	10.31000	(\$1,366,693.60)
4	Coral Energy	ACTUAL	Apr'08	(132,560)	10.31000	(\$1,366,693.60)
5	GRAND TOTAL	ACCRUAL	Apr'08	(139,481)		(\$1,435,592.16)
6	GRAND TOTAL	ACTUAL	Apr'08	(139,481)		(\$1,435,592.16)
7	GRAND TOTAL	DIFFERENCE	Apr'08	0		\$0.00

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PEOPLES GAS

Invoice

Coral Energy Resources  
Attn: Laura Tilley Accounting  
909 Fannin  
Suite 700  
Houston, TX 77010

Statement Date: 05/13/2008

Invoice for Imbalance Book-Out for the Month of April 2008

Description	Volume (in DTH)	Price	Amount Due
No -Notice	132,560	\$10.3100	\$1,366,693.60
<b>Total Amount Due Payable Upon Receipt</b>			<b><u>\$1,366,693.60</u></b>

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2008  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

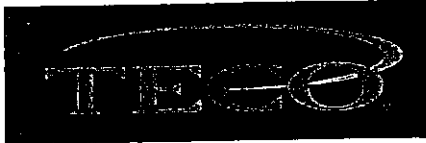
23-Jun-08

DETERMINED IN June 2008

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2008.xls]June\_May08Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	16,847.1	1.10500	\$18,616.05
2 Florida Power & Light	274,812.9	1.10500	\$303,668.25
3 Gulf Coast Natural Gas	9,577.3	1.10500	\$10,582.92
4 Infinite Energy	518,233.1	1.10500	\$572,647.58
5 Mirabito	52,254.7	1.10500	\$57,741.44
6 MX Energy	2,583.3	1.10500	\$2,854.55
7 Peninisula Energy	185,096.4	1.10500	\$204,531.52
8 Pro Energy	2,914.5	1.10500	\$3,220.52
9 Southstar	1,477.1	1.10500	\$1,632.20
10 Spark Energy	3,361.4	1.10500	\$3,714.35
11 Texican	2,515.9	1.10500	\$2,780.07
12 <b>TOTAL</b>	<b>1,069,673.7</b>		<b>\$1,181,989.45</b>

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PEOPLES GAS

Invoice

Conoco Phillips  
600 North Dairy Ashford  
Houston, TX 77079  
Attn: Claudia Botero

Invoice Date: 05/13/2008

Invoice for Imbalance Book-Out for the Month of April 2008

Description	Volume (in DTH)	Price	Amount Due
Sonat Pipeline	6,921	\$9.9550	\$68,898.56
<b>Total Amount Due</b>			<u>\$68,898.56</u>

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

Wire Transfer

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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VENDOR 0021717  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_ DUE \_\_\_\_\_  
 ATT \_\_\_\_\_ ENT 8

8504 Jade Acres Rd.  
 Pensacola, Florida 32526  
 Office 850-944-3863  
 Fax 850-944-9512

# Invoice

Peoples Gas System  
 Accounts Payable Dept. SP 77352-09  
 P.O. Box 2562  
 Tampa, Fl. 33601

Date 5/27/08  
 Invoice # 08711

*Emmef*

Reference: Purchase Order SP- 77352-09

Re: Odorant Delivery on 5/20/08 to Lakeland TECO properties.

Vandolah Power Plant	2,980.0 lbs.
North Gate	3,700.0 lbs.
Combee Gate	<u>528.7 lbs.</u>

Total pounds 7,208.7

X's \$3.85 per pound

Total this Invoice 27,752.50

Mercaptans, mixture, liquid, Flammable, N.O.S.  
 (Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336  
 PGII, Flash Point <0 F, Marine Pollutant  
 Gas Odorant, ERG 2000 Guide #130  
 In case of emergency call ChemTrek 800-424-9300

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.  
 8504 Jade Acres Rd.  
 Pensacola, Fl. 32526  
 850-944-3863 office

**RECEIVED**  
 JUN 09 2008  
 ACCOUNTS PAYABLE

**RECEIVED**  
 JUN 02 2008  
 ACCOUNTS PAYABLE

01-90-000 - 804 -03-00-0

o/c  
 6/6/08  
*AK*

*Actual*

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PEOPLES GAS SYSTEM

02-Jul-08

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2008  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN June 2008

H:\GAS\_ACCT\PGA\Cashouts,ITS for Calendar Year 2008.xls]June08\_May08Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	549,251.6	1.03573	\$568,877.37

PEOPLES GAS SYSTEM  
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN June 2008

30-Jun-08

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2008.xls\June08\_Adjustments

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	
			<u>Amount Due Pool Manager</u>	
1 Infinite Energy	Apr'08	(684,113.6)	0.99785	(\$685,587.99)
2 Infinite Energy	Apr'08	684,113.6	1.01300	\$693,007.08
<b>3 TOTAL</b>		<b>0.0</b>		<b>\$7,419.09</b>

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