



John T. Butler
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Regulatory
Florida Power & Light Company
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Juno Beach, FL 33408-0420
(561) 304-5639
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REDACTED

July 21, 2008

RECEIVED-FPSC
08 JUL 21 PM 2:00
COMMISSION
CLERK

VIA HAND DELIVERY

Ms. Ann Cole, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 080001-EI – Monthly Fuel Filings

Dear Ms. Cole:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of April 2008;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of April 2008; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of March 2008.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 304-5639.

Thank you for your attention to this matter, I remain,

Sincerely,

John T. Butler

JTB/jsb
Enclosures
cc: Service List

Doc/423 Fuel Filing/April 2008

an FPL Group company

DOCUMENT NUMBER-DATE

06269 JUL 21 8

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of April, 2008, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of April, 2008; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of March, 2008 have been served via first class mail, postage prepaid to the parties listed below, this 21st day of July, 2008.

Lisa Bennett, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

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c/o The Florida Legislature
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Tallahassee, Florida 32399

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St. Petersburg, Florida 33733-4042

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Mehrdad Khojasteh
Florida Public Utilities
Post Office Box 3395
West Palm Beach, Florida 33402-3395

Ms. Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0780

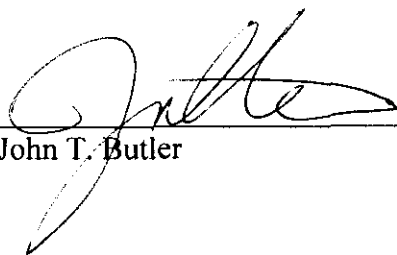
Mr. Paul Lewis, Jr.
Progress Energy Florida, Inc.
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Ms. Paula K. Brown
Tampa Electric Company
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PCS Administration (USA), Inc.
Skokie Blvd., Suite 400
Northbrook, IL 60062



John T. Butler

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: APR YEAR: 2008

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 06/16/2008

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	CONOCO	RIVER	MTC	PALM BEACH	04/15/2008	F06	0.99	154810	108462	83.6300
2	MARTIN	CONOCO	RIVER	MTC	PALM BEACH	04/27/2008	F06	0.94	154405	108190	83.6300
3	RIVIERA	CONOCO	RIVER	MTC	RIVIERA	04/03/2008	F06	0.91	154881	109046	83.6300
4	MANATEE	SEMPRA	NOLA	S	PORT MANATEE	04/16/2008	F06	0.99	153643	148448	83.7600
5	PT. EVERGLADES	SEMPRA	BORCO, BAHAMAS	S	PORT EVERGLADES	04/04/2008	F06	1.00	151357	251115	89.8800
6	TURKEY POINT	SEMPRA	NOLA	S	FISHER ISLAND	04/25/2008	F06	1.00	154214	147597	84.3600
7	MARTIN	SHELL	ST. ROSE	S	PALM BEACH	04/05/2008	F06	0.94	152429	133043	83.7100
8	MANATEE	SHELL	ST. ROSE	S	PORT MANATEE	04/28/2008	F06	1.00	152071	134843	83.1800
9	PT. EVERGLADES	SHELL	ST. ROSE	S	PORT EVERGLADES	04/14/2008	F06	0.88	151952	134583	83.7100
10	MANATEE	VITOL	BORCO, BAHAMAS	S	PORT MANATEE	04/10/2008	F06	1.00	151167	319011	85.7100
11	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		04/03/2008	PRO	N/A	N/A	6	128.1600
12	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		04/17/2008	PRO	N/A	N/A	8	131.2500
13	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		04/15/2008	PRO	N/A	N/A	6	114.6200
14	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/04/2008	PRO	N/A	N/A	6	159.5600
15	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/14/2008	PRO	N/A	N/A	6	162.9900
16	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/25/2008	PRO	N/A	N/A	3	173.5500
17	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		04/22/2008	PRO	N/A	N/A	13	102.9000

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

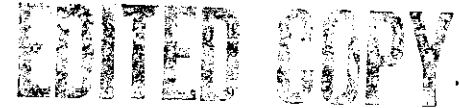
1. REPORTING MONTH: APR YEAR: 2008

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 06/12/2008



(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	CONOCO	PALM BEACH	04/15/2008	F06	108462								0.0000			84.0679
2	PMR	CONOCO	PALM BEACH	04/27/2008	F06	108190								0.0000			84.0679
3	PRV	CONOCO	RIVIERA	04/03/2008	F06	109046								0.0000			83.8220
4	PMT	SEMPRA	PORT MANATEE	04/16/2008	F06	148448								0.0000			83.9957
5	PPE	SEMPRA	PORT EVERGLADES	04/04/2008	F06	251115								0.0000			90.1242
6	PTF	SEMPRA	FISHER ISLAND	04/25/2008	F06	147597								0.0000			85.1429
7	PMR	SHELL	PALM BEACH	04/05/2008	F06	133043								0.0000			84.1479
8	PMT	SHELL	PORT MANATEE	04/28/2008	F06	134843								0.0000			83.4157
9	PPE	SHELL	PORT EVERGLADES	04/14/2008	F06	134583								0.0000			83.9542
10	PMT	VITOL	PORT MANATEE	04/10/2008	F06	319011								0.0000			85.9457
11	PPE	AMERIGAS		04/03/2008	PRO	6	128.1600	769	0	769	128.1600	0.0000	128.1600	0.0000	0.0000	0.0000	128.1600
12	PPE	AMERIGAS		04/17/2008	PRO	8	131.2500	1,050	0	1,050	131.2500	0.0000	131.2500	0.0000	0.0000	0.0000	131.2500
13	PTF	AMERIGAS		04/15/2008	PRO	6	114.6200	688	0	688	114.6200	0.0000	114.6200	0.0000	0.0000	0.0000	114.6200
14	PRV	FERRELL		04/04/2008	PRO	6	159.5600	957	0	957	159.5600	0.0000	159.5600	0.0000	0.0000	0.0000	159.5600
15	PRV	FERRELL		04/14/2008	PRO	6	162.9900	978	0	978	162.9900	0.0000	162.9900	0.0000	0.0000	0.0000	162.9900
16	PRV	FERRELL		04/25/2008	PRO	3	173.5500	521	0	521	173.5500	0.0000	173.5500	0.0000	0.0000	0.0000	173.5500
17	PMR	INDIANTOWN		04/22/2008	PRO	13	102.9000	1,338	0	1,338	102.9000	0.0000	102.9000	0.0000	0.0000	0.0000	102.9000

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: APRIL 2008

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 6/16/2008

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **April 2008**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

May 12, 2008

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	80,048			51.63	0.58	10,979	9.84	13.10

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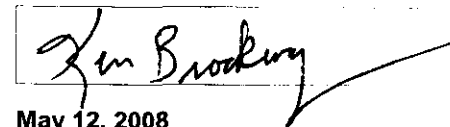
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **April 2008**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 12, 2008**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	80,048		0.00		0.00		0.00	

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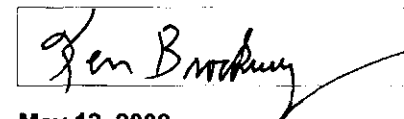
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **April 2008**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

May 12, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	80,048		0.00		0.00	0.00	0.00	0.00	0.00	0.00		51.63

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **March** Year: **2008** 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: *Kenneth J. Brinkway*

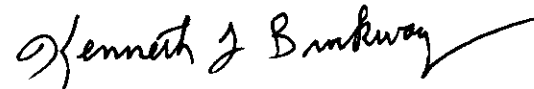
6. Date Completed: **05-Jun-08**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	FOUNDATION COAL WEST	19/WY/5	S	UR	8,322.09	8.592	25.51	34.102	0.38	8,454	4.42	29.43
(2)	COALSALES, LLC	19/WY/5	S	UR	5,827.03	8.806	25.46	34.266	0.29	8,529	5.99	27.56
(3)	KENNECOTT COAL SALES	19/WY/5	S	UR	21,781.16	7.484	25.49	32.974	0.43	8,764	5.10	27.43
(4)	KENNECOTT COAL SALES	19/WY/5	S	UR	35,059.59	8.568	25.45	34.018	0.27	8,820	5.38	25.63
(5)	POWDER RIVER COAL CO	19/WY/5	S	UR	44,490.22	9.624	25.52	35.144	0.22	8,799	4.25	27.05
(6)	COALSALES, LLC	19/WY/5	S	UR	36,311.36	8.924	25.49	34.414	0.34	8,444	4.93	29.41
(7)	COAL SALES, LLC	19/WY/5	S	UR	20,565.09	7.651	25.53	33.181	0.39	8,251	5.27	29.92
(8)	KENNECOTT COAL SALES	19/WY/5	S	UR	13,898.93	13.646	25.49	39.136	0.26	8,822	4.96	26.07
(9)	FOUNDATION COAL WEST	19/WY/5	S	UR	5,533.11	11.046	25.51	36.556	0.36	8,309	4.35	30.56
(10)	BUCKSKIN MINING COMPAN'	19/WY/5	S	UR	19,410.67	10.815	25.49	36.305	0.31	8,310	4.34	30.41

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **March** Year: **2008**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334
 5. Signature of Official Submitting Report:
 6. Date Completed: 05-Jun-08



Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	FOUNDATION COAL WEST	19/WY/5	S	8,322.09	8.560	-	8.560	-	8.560	0.032	8.592
(2)	COALSALES, LLC	19/WY/5	S	5,827.03	8.806	-	8.806	-	8.806	0.000	8.806
(3)	KENNECOTT COAL SALES	19/WY/5	S	21,781.16	7.501	-	7.501	-	7.501	(0.017)	7.484
(4)	KENNECOTT COAL SALES	19/WY/5	S	35,059.59	8.560	-	8.560	-	8.560	0.008	8.568
(5)	POWDER RIVER COAL CO	19/WY/5	S	44,490.22	9.630	-	9.630	-	9.630	(0.006)	9.624
(6)	COALSALES, LLC	19/WY/5	S	36,311.36	8.988	-	8.988	-	8.988	(0.064)	8.924
(7)	COAL SALES, LLC	19/WY/5	S	20,565.09	7.651	-	7.651	-	7.651	0.000	7.651
(8)	KENNECOTT COAL SALES	19/WY/5	S	13,898.93	13.589	-	13.589	-	13.589	0.057	13.646
(9)	FOUNDATION COAL WEST	19/WY/5	S	5,533.11	11.235	-	11.235	-	11.235	(0.189)	11.046
(10)	BUCKSKIN MINING COMPAN	19/WY/5	S	19,410.67	10.861	-	10.861	-	10.861	(0.046)	10.815

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **March** Year: **2008**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Terry Keith**
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: **05-Jun-08**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	FOUNDATION COAL WEST	19/WY/5	EAGLE JCT, WY	UR	8,322.09	8.592	-	25.51	-	-	-	-	-	-	25.51	34.102
(2)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	5,827.03	8.806	-	25.46	-	-	-	-	-	-	25.46	34.266
(3)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	21,781.16	7.484	-	25.49	-	-	-	-	-	-	25.49	32.974
(4)	KENNECOTT COAL SALES	19/WY/5	CONVERSE, JCT, WY	UR	35,059.59	8.568	-	25.45	-	-	-	-	-	-	25.45	34.018
(5)	POWDER RIVER COAL CO	19/WY/5	NACCO JCT, WY	UR	44,490.22	9.624	-	25.52	-	-	-	-	-	-	25.52	35.144
(6)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	36,311.36	8.924	-	25.49	-	-	-	-	-	-	25.49	34.414
(7)	COAL SALES, LLC	19/WY/5	RAWHIDE JCT, WY	UR	20,565.09	7.651	-	25.53	-	-	-	-	-	-	25.53	33.181
(8)	KENNECOTT COAL SALES	19/WY/5	CONVERSE, JCT, WY	UR	13,898.93	13.646	-	25.49	-	-	-	-	-	-	25.49	39.136
(9)	FOUNDATION COAL WEST	19/WY/5	EAGLE JCT, WY	UR	5,533.11	11.046	-	25.51	-	-	-	-	-	-	25.51	36.556
(10)	BUCKSKIN MINING COMPA	19/WY/5	BUCKSKIN JCT, WY	UR	19,410.67	10.815	-	25.49	-	-	-	-	-	-	25.49	36.305