

**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

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July 22, 2008

RECEIVED-PPSC  
08 JUL 23 AM 10:17  
COMMISSION  
CLERK

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI for the month of May 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour*

bh

COM \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL 2 \_\_\_\_\_  
OPC \_\_\_\_\_  
RCP 2 \_\_\_\_\_  
SSC 1 \_\_\_\_\_  
SGA \_\_\_\_\_  
ADM \_\_\_\_\_  
CLK \_\_\_\_\_

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE  
06394 JUL 23 08  
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **MAY** Year: **2008**

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 18, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	05/08	FO2	0.45	136676	533.10	154.790
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	05/08	FO2	0.45	137754	787.26	81.661
5											
6											
7											
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9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

06394 JUL 23 08

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2008

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 18, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Petroleum Traders	SMITH	05/08	FO2	533.10	154.790	82,517.55	-	82,517.55	154.790	-	154.790	-	-	-	154.790
4	DANIEL	PEPCO	DANIEL	05/08	FO2	787.26	81.661	64,288.73	-	64,288.73	81.661	-	81.661	-	-	-	81.661
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: **MAY** Year: **2008**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: July 18, 2008

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 18, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	83,046.36	62.251	4.16	66.411	0.55	11,569	5.71	12.08
2	AMERICAN COAL CO	10	IL	165	C	RB	28,832.34	48.863	4.16	53.023	1.18	11,685	8.34	12.23
3	GLENCORE	45	IM	999	C	RB	20,083.92	60.921	4.16	65.081	0.69	12,092	6.12	9.45
4	CONSOLIDATION COAL CO	15	UT	20	S	RB	51,334.43	47.113	46.16	93.273	1.04	12,135	9.91	6.11
5	MAGNUM COAL CO	39	WV	8	S	RB	14,990.95	72.217	29.82	102.037	0.85	12,068	10.81	7.29
6	MAGNUM COAL CO	39	WV	8	S	RB	1,657.43	59.714	23.06	82.774	0.72	11,844	13.63	8.23
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MAY** Year: **2008**      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 18, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM 999	C	83,046.36	61.880	-	61.880	-	61.880	0.371	62.251
2	AMERICAN COAL CO	10	IL 165	C	28,832.34	50.180	-	50.180	-	50.180	(1.317)	48.863
3	GLENCORE	45	IM 999	C	20,083.92	59.450	-	59.450	-	59.450	1.471	60.921
4	CONSOLIDATION COAL CO	15	UT 20	S	51,334.43	42.000	-	42.000	-	42.000	0.472	47.113
5	MAGNUM COAL CO	39	WV 8	S	14,990.95	60.500	-	60.500	-	60.500	1.637	72.217
6	MAGNUM COAL CO	39	WV 8	S	1,657.43	60.500	-	60.500	-	60.500	(0.787)	59.714
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |   |
|---|---|---|
| 1. Reporting Month: MAY                               | Year: 2008  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |   |
|   | 6. Date Completed: <u>July 18, 2008</u>                       |   |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	83,046.36	62.251	-	-	-	4.16	-	-	-	-	4.16	66.411
2	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	28,832.34	48.863	-	-	-	4.16	-	-	-	-	4.16	53.023
3	GLENCCORE	45 IM 999	MCDUFFIE TERMINAL	RB	20,083.92	60.921	-	-	-	4.16	-	-	-	-	4.16	65.081
4	CONSOLIDATION COAL CO	15 UT 20	MCDUFFIE TERMINAL	RB	51,334.43	47.113	-	-	-	46.16	-	-	-	-	46.16	93.273
5	MAGNUM COAL CO	39 WV 8	MCDUFFIE TERMINAL	RB	14,990.95	72.217	-	-	-	29.82	-	-	-	-	29.82	102.037
6	MAGNUM COAL CO	39 WV 8	MARKET POOL, KANAWHA RIVER	RB	1,657.43	59.714	-	-	-	23.06	-	-	-	-	23.06	82.774
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **MAY** Year: **2008**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 18, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 18, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM 999	C	RB	83,046.36	62.251	5.83	68.081	0.55	11,569	5.71	12.08
2	AMERICAN COAL CO	10	IL 165	C	RB	28,832.34	48.863	5.83	54.693	1.18	11,685	8.34	12.23
3	GLENCORE	45	IM 999	C	RB	20,083.92	60.921	5.83	66.751	0.69	12,092	6.12	9.45
4	CONSOLIDATION COAL CO	15	UT 20	S	RB	51,334.43	47.113	47.83	94.943	1.04	12,135	9.91	6.11
5	MAGNUM COAL CO	39	WV 8	S	RB	14,990.95	70.923	31.49	102.413	0.85	12,068	10.81	7.29
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |    |  |    |   |
|----|--|----|---|
| 1. | Reporting Month: <u>MAY</u> Year: <u>2008</u>      | 4. | Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)-444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u>       | 5. | Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
| 3. | Plant Name: <u>Smith Electric Generating Plant</u> | 6. | Date Completed: <u>July 18, 2008</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	83,046.36	61.880	-	61.880	-	61.880	0.371	62.251
2	AMERICAN COAL CO	10	IL	165	C	28,832.34	50.180	-	50.180	-	50.180	(1.317)	48.863
3	GLENCORE	45	IM	999	C	20,083.92	59.450	-	59.450	-	59.450	1.471	60.921
4	CONSOLIDATION COAL CO	15	UT	20	S	51,334.43	42.000	-	42.000	-	42.000	0.472	47.113
5	MAGNUM COAL CO	39	WV	8	S	14,990.95	60.500	-	60.500	-	60.500	0.343	70.923
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: July 18, 2008

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
		(c)	(d)						(e)	(f)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	83,046.36	62.251	-	-	-	5.83	-	-	-	5.83	68.081	
2	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	28,832.34	48.863	-	-	-	5.83	-	-	-	5.83	54.693	
3	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	20,083.92	60.921	-	-	-	5.83	-	-	-	5.83	66.751	
4	CONSOLIDATION COAL CO	15	UT 20	MCDUFFIE TERMINAL	RB	51,334.43	47.113	-	-	-	47.83	-	-	-	47.83	94.943	
5	MAGNUM COAL CO	39	WV 8	MCDUFFIE TERMINAL	RB	14,990.95	70.923	-	-	-	31.49	-	-	-	31.49	102.413	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2008      3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 18, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 21, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	ALPHA COAL SALES	8	KY	89	S	RR	20,423.45	57.115	26.92	84.035	0.94	12,355	10.55	6.95
2	CONSTELLATION ENERGY	8	WV	5	S	RR	9,348.30	86.065	28.71	114.775	0.91	12,316	11.74	6.43
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <b>MAY</b> Year: <b>2008</b>       | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>July 21, 2008</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA COAL SALES	8	KY	89	S	20,423.45	54.750	-	54.750	-	54.750	(0.635)	57.115
2	CONSTELLATION ENERGY	8	WV	5	S	9,348.30	84.550	-	84.550	-	84.550	(1.245)	86.065
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2008
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 21, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALPHA COAL SALES	8 KY 89	Roxana	RR	20,423.45	57.115	-	26.92	-	-	-	-	-	-	26.92	84.035
2	CONSTELLATION ENERGY	8 WV 5	Liberty	RR	9,348.30	86.065	-	28.71	-	-	-	-	-	-	28.71	114.775
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 18, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 18, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	OXBOW CARBON	17	CO	51	C	UR	29,906.50	35.849	49.82	85.669	0.42	11,617	11.10	8.78
2	INTEROCEAN	45	IM	999	C	UR	1,835.50	68.323	7.34	75.663	0.46	11,353	6.70	12.08
3	ARCH COAL SALES	17	CO	51	S	UR	11,873.50	48.322	49.82	98.142	0.50	12,015	9.80	8.11
4	GLENCORE	45	IM	999	C	UR	39,486.00	64.266	11.49	75.756	0.61	11,431	7.30	11.45
5	POWDER RIVER BASI	19	WY	5	S	UR	31,221.00	15.807	32.73	48.537	0.22	8,726	4.30	27.52
6	CYPRUS TWENTYMIL	17	CO	107	C	UR	39,025.00	38.196	49.82	88.016	0.49	11,167	10.60	10.21
7														
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |  |
|--|---|--|
| 1. Reporting Month: MAY                                | Year: 2008  | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   | <u>(850)- 444-6332</u>   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |  |
|  | 6. Date Completed: <u>July 18, 2008</u>                       |  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO	51	C	29,906.50	32.560	-	32.560	-	32.560	-0.231	35.849
2	INTEROCEAN	45	IM	999	C	1,835.50	64.500	-	64.500	-	64.500	0.303	68.323
3	ARCH COAL SALES	17	CO	51	S	11,873.50	44.000	-	44.000	-	44.000	0.802	48.322
4	GLENCORE	45	IM	999	C	39,486.00	60.050	-	60.050	-	60.050	0.696	64.266
5	POWDER RIVER BAS	19	WY	5	S	31,221.00	12.250	-	12.250	-	12.250	0.037	15.807
6	CYPRUS TWENTYMII	17	CO	107	C	39,025.00	34.468	-	34.468	-	34.468	0.208	38.196
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |                   |   |
|--|-------------------|---|
| 1. Reporting Month: <u>MAY</u>                         | Year: <u>2008</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |                   | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> |                   | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|  |                   | 6. Date Completed: <u>July 18, 2008</u>   |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	OXBOW CARBON	17 CO	51 SOMERSET CO	UR	29,906.50	35.849	-	49.820	-	-	-	-	-	-	49.820	85.669
2	INTEROCEAN	45 IM	999 MOBILE MCDUFF	UR	1,835.50	68.323	-	7.340	-	-	-	-	-	-	7.340	75.663
3	ARCH COAL SALES	17 CO	51 MOBILE MCDUFF	UR	11,873.50	48.322	-	49.820	-	-	-	-	-	-	49.820	98.142
4	GLENCORE	45 IM	999 MOBILE MCDUFF	UR	39,486.00	64.266	-	11.490	-	-	-	-	-	-	11.490	75.756
5	POWDER RIVER BAS	19 WY	5 NORTH ANTELOF	UR	31,221.00	15.807	-	32.730	-	-	-	-	-	-	32.730	48.537
6	CYPRUS TWENTYMIL	17 CO	107 FOIDEL CREEK M	UR	39,025.00	38.196	-	49.820	-	-	-	-	-	-	49.820	88.016
7																
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 18, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 18, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
6											
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8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 4. Signature of Official Submitting Report: Jocelyn P. Peters  
 5. Date Completed: July 18, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 18, 2008

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	FOUNDATION	19 WY 005	C	UR	108,398.95	8.439	25.940	34.38	0.36	8,367	4.61	29.94
2	KENNECOTT ENERGY	19 WY 005	C	UR	10,591.46	7.633	25.960	33.59	0.36	8,753	4.66	27.64
3	KENNECOTT ENERGY	19 WY 005	C	UR	19,593.25	8.713	26.040	34.75	0.28	8,836	4.97	25.79
4	POWDER RIVER BASIN	19 WY 005	C	UR	541,761.33	9.124	25.920	35.04	0.22	8,697	4.21	27.43
5	BUCKSKIN MINING	19 WY 005	C	UR	269,618.41	6.408	25.960	32.37	0.26	8,305	4.41	30.24
6	COAL SALES, LLC	19 WY 005	C	UR	44,494.51	9.089	26.100	35.19	0.32	8,394	4.67	29.84
7	COAL SALES, LLC	19 WY 005	C	UR	78,114.85	7.754	25.970	33.72	0.34	8,217	4.97	30.46
8	KENNECOTT ENERGY	19 WY 005	C	UR	77,322.18	13.735	25.740	39.47	0.28	8,831	4.72	26.06
9	FOUNDATION	19 WY 005	C	UR	77,689.18	10.342	25.900	36.24	0.29	8,245	4.56	30.66
10												
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MAY** Year: **2008** 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
**(850)- 444-6332**

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 18, 2008

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19	WY 005	C	108,398.95	8.000	-	8.000	-	8.000	-0.031	8.439
2	KENNECOTT ENERGY	19	WY 005	C	10,591.46	7.020	-	7.020	-	7.020	0.023	7.633
3	KENNECOTT ENERGY	19	WY 005	C	19,593.25	8.020	-	8.020	-	8.020	0.033	8.713
4	POWDER RIVER BASIN	19	WY 005	C	541,761.33	9.020	-	9.020	-	9.020	-0.106	9.124
5	BUCKSKIN MINING	19	WY 005	C	269,618.41	6.410	-	6.410	-	6.410	-0.072	6.408
6	COAL SALES, LLC	19	WY 005	C	44,494.51	8.910	-	8.910	-	8.910	-0.111	9.089
7	COAL SALES, LLC	19	WY 005	C	78,114.85	7.590	-	7.590	-	7.590	-0.076	7.754
8	KENNECOTT ENERGY	19	WY 005	C	77,322.18	12.680	-	12.680	-	12.680	0.045	13.735
9	FOUNDATION	19	WY 005	C	77,689.18	10.150	-	10.150	-	10.150	-0.128	10.342
10												
11												

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 18, 2008

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	108,398.95	8.439	-	25.940	-	-	-	-	-	-	25.940	34.379
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	10,591.46	7.633	-	25.960	-	-	-	-	-	-	25.960	33.593
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	19,593.25	8.713	-	26.040	-	-	-	-	-	-	26.040	34.753
4	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	541,761.33	9.124	-	25.920	-	-	-	-	-	-	25.920	35.044
5	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	269,618.41	6.408	-	25.960	-	-	-	-	-	-	25.960	32.368
6	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	44,494.51	9.089	-	26.100	-	-	-	-	-	-	26.100	35.189
7	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	78,114.85	7.754	-	25.970	-	-	-	-	-	-	25.970	33.724
8	KENNECOTT ENERGY	19 WY 006	Campbell Co. Wy	UR	77,322.18	13.735	-	25.740	-	-	-	-	-	-	25.740	39.475
9	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	77,689.18	10.342	-	25.900	-	-	-	-	-	-	25.900	36.242
10																
11																

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)