



FLORIDA PUBLIC
UTILITIES

P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

July 18, 2008

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

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08 JUL 23 PM 3:16
COMMISSION
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RE: DOCKET NO. 080003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the revised Schedules A-1 and A-2 for the June 2008 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmmartin@fpuc.com, or 561.838.1725.

Sincerely,



Cheryl M. Martin
Controller

Enclosure

COM
ECR
GCL
OPC
RCP
SSC
SGA
ADM
CLK

CC: Chris Snyder
Norman Horton, Esq.; Messer, etc.
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2007 PGA Filings
Curtis D. Young – cover

DOCUMENT NUMBER - DATE
06414 JUL 23 08
FPSC-COMMISSION CLERK



FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	CURRENT MONTH: JUNE				YEAR-TO-DATE : 2008			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1	6,071.20	18,755.00	12,683.80	67.63	66,335.50	132,155.00	65,819.50	49.80
2	1,663.20	1,703.00	39.80	2.34	29,522.80	29,328.00	(194.80)	-0.66
3	0.00	0.00	(651.49)		0.00	0.00	1,456.77	
4	3,500,818.36	4,268,277.00	767,458.64	17.98	21,169,926.35	37,586,803.00	16,416,876.65	43.68
5	183,147.90	147,944.00	(35,203.90)	-23.80	2,393,010.70	2,204,070.00	(188,940.70)	-8.57
6	1,431.49	780.00	(651.49)	-83.52	5,398.23	6,855.00	1,456.77	21.25
LESS END-USE CONTRACT								
7	0.00	0.00	0.00		0.00	0.00	0.00	
8	0.00	0.00	0.00		0.00	0.00	0.00	
9	0.00	0.00	0.00		0.00	0.00	0.00	
10	0.00	(196,768.00)	(196,768.00)	100.00	0.00	(11,820,612.00)	(11,820,612.00)	100.00
11	3,693,132.15	4,240,691.00	546,907.36	12.90	23,664,193.58	28,138,599.00	4,475,862.19	15.91
12	0.00	0.00	0.00		0.00	0.00	0.00	
13	9,292.47	5,200.00	(4,092.47)	-78.70	31,656.33	45,700.00	14,043.67	30.73
14	3,768,902.50	4,235,491.00	466,588.50	11.02	23,613,205.92	28,092,899.00	4,479,693.08	15.95
THERMS PURCHASED								
15	2,568,210.00	2,881,190.00	312,980.00	10.86	21,938,700.00	25,371,670.00	3,432,970.00	13.53
16	336,000.00	344,100.00	8,100.00	2.35	5,227,100.00	5,924,800.00	697,700.00	11.78
17	0.00	0.00	0.00		0.00	0.00	0.00	
18	2,400,160.00	2,881,190.00	481,030.00	16.70	21,600,340.00	25,371,670.00	3,771,330.00	14.86
19	3,299,700.00	2,787,830.00	(511,870.00)	-18.36	36,532,990.00	35,681,360.00	(851,630.00)	-2.39
20	0.00	0.00	0.00		0.00	0.00	0.00	
LESS END-USE CONTRACT								
21	0.00	0.00	0.00		0.00	0.00	0.00	
22	0.00	0.00	0.00		0.00	0.00	0.00	
23	0.00	0.00	0.00		0.00	0.00	0.00	
24	2,400,160.00	2,881,190.00	481,030.00	16.70	21,600,340.00	25,371,670.00	3,771,330.00	14.86
25	0.00	0.00	0.00		0.00	0.00	0.00	
26	6,917.95	5,190.00	(1,727.95)	-33.29	28,914.07	45,670.00	16,755.93	36.69
27	4,230,564.98	2,876,000.00	(1,354,564.98)	-47.10	32,686,312.91	25,326,000.00	3,754,574.07	14.83
CENTS PER THERM								
28	(1/15) 0.236	0.651	0.415	63.75	0.302	0.521	0.219	42.03
29	(2/16) 0.495	0.495	0.000	0.00	0.565	0.495	(0.070)	-14.14
30	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	(4/18) 145.858	148.143	2.285	1.54	98.007	148.145	50.138	33.84
32	(5/19) 5.550	5.307	(0.243)	-4.58	6.550	6.177	(0.373)	-6.04
33	(6/20) 0.000	#DIV/0!	#DIV/0!	#DIV/0!	0.000	0.000	0.000	
LESS END-USE CONTRACT								
34	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	(11/24) 153.870	147.185	(6.685)	-4.54	109.555	110.906	1.351	1.22
38	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	(13/26) 134.324	100.193	(34.131)	-34.07	109.484	100.066	(9.418)	-9.41
40	(11/27) 87.296	147.451	60.155	40.80	72.398	111.106	38.708	34.84
41	(E-2) (8.152)	(8.152)	0.000	0.00	(8.152)	(8.152)	0.000	0.00
42	(40+41) 79.144	139.299	60.155	43.18	64.246	102.954	38.708	37.60
43	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	(42x43) 79.54209	139.99967	60.458	43.18	64.56916	103.47186	38.903	37.60
45	79.542	140.000	60.458	43.18	64.569	103.472	38.903	37.60

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DOCUMENT NUMBER 001

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FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

			CURRENT MONTH: JUNE				YEAR-TO-DATE : 2008			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	3,500,818.36	4,071,509.00	570,690.64	14.0	21,169,926.35	25,766,191.00	4,596,264.65	17.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	192,313.79	169,182.00	(23,131.79)	(13.7)	2,494,267.23	2,372,408.00	(121,859.23)	(5.1)
3	TOTAL COST		3,693,132.15	4,240,691.00	547,558.85	12.9	23,664,193.58	28,138,599.00	4,474,405.42	15.9
4	FUEL REVENUES (NET OF REVENUE TAX)		3,768,902.50	4,235,491.00	466,588.50	11.0	23,613,205.92	28,092,899.00	4,479,693.08	16.0
5	TRUE-UP - (COLLECTED) OR REFUNDED *		309,784.92	309,784.92	-	0.0	1,858,709.48	1,858,709.48	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,078,687.42	4,545,275.92	466,588.50	10.3	25,471,915.40	29,951,608.48	4,479,693.08	15.0
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	385,555.27	304,584.92	(80,970.35)	(26.6)	1,807,721.82	1,813,009.48	5,287.66	0.3
8	INTEREST PROVISION - THIS PERIOD	Line 21	2,645.50	40,358.29	37,712.79	93.4	14,305.89	292,516.84	278,210.95	95.1
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,263,181.28	19,850,941.34	18,587,760.06	93.6	1,378,278.90	19,639,282.79	18,261,003.89	93.0
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(309,784.92)	(309,784.92)	-	0.0	(1,858,709.48)	(1,858,709.48)	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.0	-	-	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	1,341,597.13	19,886,099.63	18,544,502.50	93.3	1,341,597.13	19,886,099.63	18,544,502.50	93.3
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	1,263,181.28	19,850,941.34	18,587,760.06	93.6				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,338,951.63	19,845,741.34	18,506,789.71	93.3				
14	TOTAL (12+13)	Add Lines 12 + 13	2,602,132.91	39,696,682.68	37,094,549.77	93.4				
15	AVERAGE	50% of Line 14	1,301,066.46	19,848,341.34	18,547,274.88	93.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.02430	0.02430	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.02450	0.02450	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.04880	0.04880	-	0.0				
19	AVERAGE	50% of Line 18	0.02440	0.02440	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00203	0.00203	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	2,645.50	40,358.29	37,712.79	93.4				

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Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.