

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: July 24, 2008

TO: James E. Breman, Senior Analyst - PSC, Division of Economic Regulation

FROM: Denise N. Vandiver, Chief of Auditing, Division of Regulatory Compliance *DNV*

RE: Docket No: 080009-EI; Company Name: Progress Energy Florida, Inc.;
Audit Purpose: Nuclear Cost Recovery Clause for Levy; Company Code: EI801;
Audit Control No: 08-087-2-2; Record # 5796:

Attached is the final audit report for the utility stated above. I am sending the utility a copy of this memo and the audit report. If the utility desires to file a response to the audit report, it should send the response to the Division of Commission Clerk. There are no confidential work papers associated with this audit.

DNV:bj
Attachments

Copy: Division of Regulatory Compliance
 (Salak, District Offices, File Folder-6)
 Division of Commission Clerk -2
 Division of Regulatory Compliance (Harvey)
 General Counsel
 Office of Public Counsel

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 Progress Energy Florida
 106 E. College Ave., Suite 800
 Tallahassee, FL 32301-7740

Mr. John T. Burnett
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 St. Petersburg, FL 33733-4042

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 P.O. Box 3239
 Tampa, FL 33601-3239

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FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF REGULATORY COMPLIANCE & CONSUMER ASSISTANCE
BUREAU OF AUDITING

Tampa District Office

PROGRESS ENERGY FLORIDA, INC.

NUCLEAR COST RECOVERY CLAUSE

LEVY COUNTY UNITS 1 & 2
SITE SELECTION COST

AS OF DECEMBER 31, 2007

DOCKET NO. 080009-EI
AUDIT CONTROL NO. 08-087-2-2

A handwritten signature in black ink, appearing to read "Jeffery A. Small", written over a horizontal line.

Jeffery A. Small, Audit Manager

A handwritten signature in black ink, appearing to read "Joseph W. Rohrbacher", written over a horizontal line.

**Joseph W. Rohrbacher, District
Supervisor**

DOCUMENT NUMBER - DATE

06465 JUL 25 8

FPSC-COMMISSION CLERK

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DOCUMENT NUMBER - DATE
06465 JUL 25 8
FPSC - COMMISSION CLERK

¹ Schedules included in the company's filing that did not contain information reviewed by the audit staff are not incorporated in this report.

**DIVISION OF REGULATORY COMPLIANCE & CONSUMER ASSISTANCE
AUDITOR'S REPORT**

JULY 16, 2008

TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have performed the procedures described later in this report to meet the agreed upon objectives set forth by the Division of Economic Regulation in its audit service request dated March 27, 2008. We have applied these procedures to the attached schedules prepared by Progress Energy Florida, Inc. in support of its 2006 and 2007 filings for Nuclear Cost Recovery Clause relief of its site selection cost in Docket No. 080009-EI.

This audit was performed following general standards and field work standards found in the AICPA Statements on Standards for Attestation Engagements. This report is based on agreed upon procedures which are only for internal Commission use.

OBJECTIVES AND PROCEDURES

GENERAL

To verify that the company's 2006 and 2007 Nuclear Cost Recovery Clause (NCRC) filings in Docket No. 080009-EI are consistent and in compliance with Section 366.93, F.S. and Chapter 25-6.0423, F.A.C.

SPECIFIC

1. *Objective:* Verify that the company's filing is properly recorded on its books and records according to the Code of Federal Regulations (CFR) Uniform System of Accounts (USoA).
Procedures: We reconciled the company's filing to the general ledger and verified that the costs incurred were posted to the proper USoA account.
2. *Objective:* Verify that Schedule SS-1 is accurately calculated and that it includes the correct balances from the supporting schedules of the company's 2006 and 2007 NCRC filing.
Procedures: We reconciled and recalculated a sample of the monthly revenue requirement accruals displayed on Schedule SS-1 to the supporting schedules in the company's 2006 and 2007 NCRC filing. Audit Finding No. 1 discusses our recommended adjustment to correct a calculation error on Schedule SS-3A that rolls forward to Schedule SS-1.
3. *Objective:* Verify that Schedule SS-2 is accurately calculated and that it includes the correct balances from the supporting schedules of the company's 2006 and 2007 NCRC filing.
Procedures: We reconciled and recalculated a sample of the monthly site selection expenditures displayed on Schedule SS-2 to the supporting schedules in the company's 2006 and 2007 NCRC filing. We recalculated a sample of the Allowance for Funds Used During Construction (AFUDC) balances displayed in the filing and reconciled the rates applied by the company to its approved AFUDC rates in Order No. PSC-05-0945-FOF-EI, issued September 28, 2005.
4. *Objective:* Verify that the Deferred Tax Return Requirement amount displayed on Schedule SS-3A, which rolls forward to Schedule SS-1, is accurately calculated and that it includes the correct balances from the supporting schedules of the company's 2007 NCRC filing.
Procedures: We reconciled and recalculated a sample of the monthly deferred tax carrying cost accruals displayed on Schedule SS-3A to the supporting schedules in the company's 2007 NCRC filing. We recalculated a sample of the monthly carrying cost balances for deferred tax assets based on the equity and debt components established in Order No. PSC-05-0945-FOF-EI. Audit Finding No. 1 discusses our recommended adjustment to correct a calculation error in the company's schedule.

5. *Objective:* Verify that the Recoverable O&M Expenditure amount displayed on Schedule SS-4, which rolls forward to Schedule SS-1, is accurately calculated and that it includes the correct balances from the supporting schedules of the company's 2007 NCRC filing.

Procedures: We recalculated a sample of the monthly recoverable O&M expenditures displayed on Schedule SS-4 of the company's 2007 NCRC filing. We sampled and verified the O&M cost accruals and traced the invoiced amounts to supporting documentation. We verified company salary expense accruals and recalculated the respective overhead burdens the company applied. We reconciled the jurisdictional factors applied by the company to the eligible carrying cost to the factors approved in Order No. PSC-06-0972-FOF-EI, issued November 22, 2006, in Docket No. 060007-EI.

6. *Objective:* Verify that the jurisdictional nuclear construction amounts, displayed on Schedule SS-6 of the company's 2006 and 2007 filing, which rolls forward to Schedule SS-2, are accurately calculated and are supported by original source documentation.

Procedures: We recalculated a sample of monthly jurisdictional nuclear construction accruals displayed on Schedule SS-6 of the company's 2006 and 2007 NCRC filing. We sampled and verified the generation and transmission cost accruals and traced the invoiced amounts to supporting documentation. We verified company salary expense accruals and recalculated the respective overhead burdens the company applied. We reconciled the jurisdictional factors applied by the company to the eligible carrying cost to the factors approved in Order No. PSC-06-0972-FOF-EI, issued November 22, 2006, in Docket No. 060007-EI.

AUDIT FINDING NO. 1.

SUBJECT: DEFERRED TAX CARRYING COST

AUDIT ANALYSIS: The Company's filing reflects a credit balance of \$6,170 for deferred tax carrying cost on Schedule SS-3A, Line 8, as of December 31, 2007.

We recalculated the balances on the above schedule and discovered an error in the company's presentation. In July 2007, Column J, Line 4, the company's schedule calculates a year to date credit balance of \$184,156. The company's calculation included the six month total of January - June 2007 balances instead of the June 2007 month end balance to determine the July 2007 year to date balance. The effect of this error overstates the July 2007 year to date balance and all succeeding year to date balances by \$112,483.

The net effect of this error overstates the balance for the total return requirement displayed in Column P, Line 10, by \$2,739. (\$6,170 - \$3,431) See Attachment 1 that follows for our recalculation.

Additionally, the above error is carried forward into Schedule SS-1 of the company's filing because the monthly balances determined on Schedule SS-3A, Line 8 are included on Schedule SS-1, Line 4. The net effect of the above described error understates the company's total period revenue requirement by \$2,739. (\$14,580,252 - \$14,577,513) See Attachment 2 that follows for our recalculation.

EFFECT ON THE FILING: Increase the total period revenue requirement displayed on Schedule SS-1, Line 6, by \$2,739 as of December 31, 2007.

EFFECT ON THE GENERAL LEDGER: None

Attachment 1 – 2007 Schedule SS-3A²

Line No.	Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Actual Jul-07	Actual Aug-07	Actual Sep-07	Actual Oct-07	Actual Nov-07	Actual Dec-07	12 Month Total
1.	Construction Period Interest (Schedule T-3B, Line 7)												
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Recovered Costs Excluding AFUDC (Schedule T-2, Line 1+ Line 3)												
	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Other Adjustments												
	\$ (5,811)	\$ (7,424)	\$ (9,287)	\$ (8,066)	\$ (9,740)	\$ (14,403)	\$ (16,942)	\$ (19,326)	\$ (22,336)	\$ (25,100)	\$ (27,781)	\$ (28,614)	\$ (194,830)
4	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)												
	\$ (5,811)	\$ (13,235)	\$ (22,522)	\$ (30,588)	\$ (40,328)	\$ (54,731)	\$ (71,673)	\$ (90,999)	\$ (113,335)	\$ (138,435)	\$ (166,216)	\$ (194,830)	
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)												
	\$ (2,242)	\$ (5,105)	\$ (8,688)	\$ (11,799)	\$ (15,557)	\$ (21,112)	\$ (27,648)	\$ (35,103)	\$ (43,719)	\$ (53,401)	\$ (64,118)	\$ (75,156)	
6	Average Accumulated DTA												
	(\$1,121)	(\$3,673)	(\$6,897)	(\$10,244)	(\$13,678)	(\$18,335)	(\$24,380)	(\$31,375)	(\$39,411)	(\$48,560)	(\$58,760)	(\$69,637)	
7	Carrying Cost on DTA												
	-	-	-	-	-	-	-	-	-	-	-	-	-
a.	Equity Component (a)												
	(\$6)	(\$20)	(\$38)	(\$56)	(\$75)	(\$100)	(\$133)	(\$171)	(\$215)	(\$265)	(\$321)	(\$380)	(\$1,782)
b.	Equity Comp. grossed up for taxes (b)												
	(\$10)	(\$33)	(\$61)	(\$91)	(\$122)	(\$163)	(\$217)	(\$279)	(\$351)	(\$432)	(\$523)	(\$619)	(\$2,900)
c.	Debt Component												
	(\$2)	(\$6)	(\$11)	(\$17)	(\$22)	(\$30)	(\$40)	(\$51)	(\$64)	(\$79)	(\$96)	(\$113)	(\$530)
8	Total Return Requirements (Line 8b + 8c)												
	(\$12)	(\$39)	(\$73)	(\$108)	(\$144)	(\$193)	(\$257)	(\$330)	(\$415)	(\$511)	(\$618)	(\$733)	(\$3,431)
9	Total Return Requirements from most recent Projections												
	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Difference (Line 9 - Line 10)												
	(\$12)	(\$39)	(\$73)	(\$108)	(\$144)	(\$193)	(\$257)	(\$330)	(\$415)	(\$511)	(\$618)	(\$733)	(\$3,431)

² The schedule above that we created only corrects the year to date monthly balance displayed on Line 4 for July through December 2007. All other information, carrying cost rates on DTA and calculations used in our recalculation of this schedule were incorporated from the company's corresponding schedule.

Attachment 2 – 2007 Schedule SS-1³

Line No.	Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Actual Jul-07	Actual Aug-07	Actual Sep-07	Actual Oct-07	Actual Nov-07	Actual Dec-07	12 Month Total
Site Selection Revenue Requirements (Schedule SS-2, line 7)													
1.	\$ 201,370	\$ 1,817,898	\$ 517,359	\$ (1,987,956)	\$ 4,091,375	\$ 1,716,077	\$ 1,483,159	\$ 1,537,118	\$ 2,265,727	\$ 1,246,625	\$ 2,173,840	\$ (1,026,384)	\$ 14,036,210
Construction Carrying Cost Revenue Requirements													
2.	-	-	-	-	-	-	-	-	-	-	-	-	-
Recoverable O&M Revenue Requirements (Schedule SS-4, line 28)													
3.	-	-	\$ 25,123	\$ 110	\$ 15,220	\$ 178	\$ 178	\$ 185	\$ 4,764	\$ 112,379	\$ 165,265	\$ 224,072	\$ 547,473
Deferred Tax Asset Carrying Cost (Schedule SS-3A, line 8)													
4.	(\$12)	(\$39)	(\$73)	(\$108)	(\$144)	(\$193)	(\$257)	(\$330)	(\$415)	(\$511)	(\$618)	(\$733)	(\$3,431)
5. Other Adjustments													
Total Period Revenue Requirements (Lines 1 through 5)													
6.	\$ 201,358	\$ 1,817,859	\$ 542,409	\$ (1,987,954)	\$ 4,106,451	\$ 1,716,062	\$ 1,483,080	\$ 1,536,973	\$ 2,270,076	\$ 1,358,493	\$ 2,338,487	\$ (803,045)	\$ 14,580,252
Total Return Requirements from most recent Projections													
7.													
Difference (Line 6 - Line 7)													
8.	\$ 201,358	\$ 1,817,859	\$ 542,409	\$ (1,987,954)	\$ 4,106,451	\$ 1,716,062	\$ 1,483,080	\$ 1,536,973	\$ 2,270,076	\$ 1,358,493	\$ 2,338,487	\$ (803,045)	\$ 14,580,252

³ The schedule above that we created only corrects the 12-month total balance and the monthly balance displayed on Line 4 for July through December 2007. All other information and calculations used in our recalculation of this schedule were incorporated from the company's corresponding schedule.

EXHIBIT 1
Page 1 of 2

Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual Filing: Retail Revenue Requirements Summary

[Section (4)]
[Section (8)(d)]

Schedule SS-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2006

Witness: Lori Cross

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 211,559
2.	-	-	-	-	-	-	-
3.	-	-	-	-	-	-	-
4.	-	-	-	-	-	-	-
5.	-	-	-	-	-	-	-
6.	-	-	-	11,287	211,044	(10,772)	211,559
7.	-	-	-	-	-	-	-
8.	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 211,559

EXHIBIT 1
Page 2 of 2

Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual Filing: Retail Revenue Requirements Summary

[Section (4)]
 [Section (8)(d)]

Schedule SS-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2006

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - E1

Witness: Lori Cross

Line No.	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars							
1.	\$ 156,142	\$ 137,968	\$ 36,960	\$ 483,518	\$ 134,404	\$ 2,332,186	\$ 3,491,739
2.	-	-	-	-	-	-	-
3.	-	-	-	-	-	-	-
4.	-	-	-	-	-	-	-
5.	-	-	-	-	-	-	-
6.	156,142	137,968	36,960	483,518	134,404	2,332,186	3,491,739
7.	-	-	-	-	-	-	-
8.	\$ 156,142	\$ 137,968	\$ 36,960	\$ 483,518	\$ 134,404	\$ 2,332,186	\$ 3,491,739

EXHIBIT 2
Page 1 of 2

**Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual Filing: Site Selection Costs**

Schedule SS-2

[Section (4)]
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of site selection costs based on actual site selection expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 211,559
2.	-	-	-	11,287	222,331	211,569	
3.	-	-	-	-	-	-	
4.	-	-	-	5,644	116,806	216,945	
5.	-	-	-	-	-	-	
a.	-	-	-	-	-	-	
b.	-	-	-	-	-	-	
c.	-	-	-	-	-	-	
6.	-	-	-	-	-	-	
7.	-	-	-	11,287	211,044	(10,772)	211,559
8.	-	-	-	-	-	-	
9.	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 211,559

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005484 (Equity) and 0.001826 (Debt), which results in the annual rate of 6.548%.

EXHIBIT 2
Page 2 of 2

Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual Filing: Site Selection Costs

Schedule SS-2

[Section (4)]
 [Section (5)(d)]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY - FL
 DOCKET NO.: 080149 - EI

EXPLANATION:

Provide the calculation of the actual true-up of site selection costs based on actual site selection expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2006
 Witness: Lori Cross

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1.	155,142	137,968	36,960	483,518	134,404	2,332,188	3,481,738
2.	386,701	504,869	541,629	1,025,147	1,158,551	3,491,739	
3.							
4.	268,130	436,885	523,149	783,388	1,092,349	2,325,645	
5.							
a.							
b.							
c.							
6.							
7.	155,142	137,968	36,960	483,518	134,404	2,332,188	3,481,738
8.							
9.	\$ 155,142	\$ 137,968	\$ 36,960	\$ 483,518	\$ 134,404	\$ 2,332,188	\$ 3,481,738

(a) The monthly Equity Component of 5.65% reflects an 11.73% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.573%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 5.848%.

EXHIBIT 3

**Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual Filing: Monthly Expenditures**

Schedule SS-4

(Section 4)
(Section 6)(d)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION

Provide the actual monthly expenditures by major tasks performed
within Site Selection category.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1														
2														
3														
4	Site Selection:													
5	Generation:													
6	License Application	\$ -	\$ -	\$ -	\$ 178,119	\$ 209,870	\$ 210,344	\$ 145,154	\$ (74,571)	\$ 285,111	\$ 620,777	\$ 275,963	\$ 941,844	\$ 2,849,210
7	Engineering, Design & Procurement													
8	Permitting													
9	Clearing, Grading and Preparation													
10	On-Site Construction Facilities													
11	Total Generation Costs	\$ -	\$ -	\$ -	\$ 178,119	\$ 209,870	\$ 210,344	\$ 145,154	\$ (74,571)	\$ 285,111	\$ 620,777	\$ 275,963	\$ 941,844	\$ 2,849,210
12	Less Allowances:													
13	Non-Cash Accruals	0	0	0	183,080	44,964	221,834	(20,326)	(221,731)	245,668	105,041	132,603	280,293	961,044
14	Other													
15	Net Generation Costs	\$ -	\$ -	\$ -	\$ 12,039	\$ 226,108	\$ (11,490)	\$ 165,480	\$ 147,381	\$ 20,423	\$ 816,238	\$ 143,360	\$ (1,856,258)	\$ (1,856,258)
16	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
17														
18	Total Jurisdictional Generation Costs	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 155,147	\$ 137,968	\$ 36,580	\$ 483,518	\$ 134,404	\$ 2,332,188	\$ 3,491,739
19														
20	Transmission:													
21	Law Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	Substation Engineering													
23	Clearing													
24	Other													
25	Total Transmission Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Less Allowances:													
27	Non-Cash Accruals													
28	Other													
29	Net Transmission Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	Jurisdictional Factor	0.70567	0.70567	0.70567	0.70567	0.70567	0.70567	0.70567	0.70567	0.70567	0.70567	0.70567	0.70567	0.70567
31														
32	Total Jurisdictional Transmission Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33														
34	Total Jurisdictional Site Selection Costs	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 155,147	\$ 137,968	\$ 36,580	\$ 483,518	\$ 134,404	\$ 2,332,188	\$ 3,491,739
35														

EXHIBIT 4
Page 1 of 2

Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual Filing: Retail Revenue Requirements Summary

[Section (4)]
[Section (8)(d)]

Schedule SS-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$ 201,370	\$ 1,017,898	\$ 517,399	\$ (1,987,956)	\$ 4,091,375	\$ 1,716,077	\$ 6,366,124
2.	-	-	-	-	-	-	-
3.	-	-	25,123	110	15,220	178	40,630
4.	(12)	(39)	(73)	(108)	(144)	(193)	(669)
5.	-	-	-	-	-	-	-
6.	<u>201,358</u>	<u>1,017,859</u>	<u>542,410</u>	<u>(1,987,954)</u>	<u>4,106,451</u>	<u>1,716,051</u>	<u>6,396,180</u>
7.	-	-	-	-	-	-	-
8.	<u>\$ 201,358</u>	<u>\$ 1,017,859</u>	<u>\$ 542,410</u>	<u>\$ (1,987,954)</u>	<u>\$ 4,106,451</u>	<u>\$ 1,716,051</u>	<u>\$ 6,396,180</u>

EXHIBIT 4
Page 2 of 2

Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual Filing: Retail Revenue Requirements Summary

[Section (4)]
[Section (8)(d)]

Schedule SS-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$ 1,483,159	\$ 1,537,118	\$ 2,266,727	\$ 1,246,625	\$ 2,173,840	\$ (1,026,384)	\$ 14,036,210
2.	-	-	-	-	-	-	-
3.	178	185	4,764	112,379	165,265	224,072	547,473
4.	(713)	(787)	(871)	(967)	(1,075)	(1,189)	(6,170)
5.	-	-	-	-	-	-	-
6.	<u>1,482,624</u>	<u>1,536,517</u>	<u>2,269,620</u>	<u>1,358,037</u>	<u>2,338,030</u>	<u>(803,501)</u>	<u>14,577,513</u>
7.	-	-	-	-	-	-	-
8.	<u>\$ 1,482,624</u>	<u>\$ 1,536,517</u>	<u>\$ 2,269,620</u>	<u>\$ 1,358,037</u>	<u>\$ 2,338,030</u>	<u>\$ (803,501)</u>	<u>\$ 14,577,513</u>

EXHIBT 5
Page 1 of 2

**Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual Filing: Site Selection Costs**

Schedule SS-2

[Section (4)]
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of site selection costs based on actual site selection expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - E1

Witness: Lori Cross

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.							
Current Period Pre-Construction Expenses (Schedule SS-6 Line 34)	\$ 183,770	\$ 1,769,880	\$ 457,284	\$ (2,040,150)	\$ 4,028,352	\$ 1,622,877	\$ 6,001,973
2.							
Prior Period Unrecovered Pre-Construction Balance	3,491,739	3,656,508	5,450,706	5,940,342	3,940,688	8,004,211	9,899,558
3.							
Pre-Construction Expenses Recovered							
4.							
Average Balance Pre-Construction Expenses Eligible for Return	3,673,824	4,565,776	5,711,710	4,960,763	5,990,035	8,858,119	
5.							
Return on Average Not Unamortized CWIP Eligible for Return (c)							
a.							
Equity Component (a)	19,826	24,947	31,209	27,408	32,730	48,401	183,918
b.							
Equity Comp. grossed up for taxes (b)	31,789	40,614	50,808	44,128	53,284	78,797	299,420
c.							
Debt Component	5,811	7,424	9,287	8,066	9,740	14,403	54,731
6.							
Total Return Requirements (Line 5b + 5c)	37,600	48,008	60,095	52,194	63,024	93,200	354,151
7.							
Total Costs to be Recovered	201,370	1,817,888	517,359	(1,987,956)	4,091,375	1,716,077	6,356,124
8.							
CWIP Additions, Amortization & Return from most recent Projections							
9.							
Over / (Under) Recovery (Line 7 - Line 8)	\$ 201,370	\$ 1,817,888	\$ 517,359	\$ (1,987,956)	\$ 4,091,375	\$ 1,716,077	\$ 6,356,124

(a) The monthly Equity Component of 8.85% reflects an 11.75% return on equity

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%

(c) AFUDC actual monthly rate is calculated using the formula $M = \{[1 + A/100]^{(1/12)} - 1\} \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001826 (Debt), which results in the annual rate of 6.848%

EXHIBIT 5
Page 2 of 2

**Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual Filing: Site Selection Costs**

Schedule SS-2

[Section (4)]
[Section (5)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of site selection costs based on actual site selection expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1.							
Current Period Pre-Construction Expenses (Schedule SS-6 Line 34)	\$ 1,373,535	\$ 1,412,083	\$ 2,121,198	\$ 1,084,709	\$ 1,994,077	\$ (1,211,538)	\$ 12,775,518
2.							
Prior Period Unrecovered Pre-Construction Balance	11,105,897	12,591,832	14,797,300	15,978,902	18,092,428	16,992,024	
3.							
Pre-Construction Expenses Recovered							
4.							
Average Balance Pre-Construction Expenses Eligible for Return	10,419,129	11,985,800	13,738,701	15,436,798	17,085,368	17,587,793	
5.							
Return on Average Net Unamortized CWIP Eligible for Return (c)							
a.							
Equity Component (a)	56,930	64,944	75,057	84,347	93,355	98,154	654,705
b.							
Equity Comp. grossed up for taxes (b)	92,882	105,728	122,193	137,317	151,981	156,539	1,065,862
c.							
Debt Component	16,942	19,328	22,336	25,100	27,781	28,614	194,830
6.							
Total Return Requirements (Line 5b + 5c)	109,824	125,055	144,529	167,417	179,762	185,153	1,260,692
7.							
Total Costs to be Recovered	1,483,159	1,537,118	2,265,727	1,248,625	2,173,840	(1,026,384)	14,036,210
8.							
CWIP Additions & Amortization from most recent Projections							
9.							
Difference (Line 7 - Line 8)	\$ 1,483,159	\$ 1,537,118	\$ 2,265,727	\$ 1,248,625	\$ 2,173,840	\$ (1,026,384)	\$ 14,036,210

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A \times 100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 6.548%.

EXHIBIT 6
Page 1 of 2

**Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual & Estimated Filing: Deferred Tax Carrying Costs**

Schedule SS-3A

[Section (4)]
[Section (d)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.								
3.		\$ (5,811)	\$ (7,424)	\$ (9,287)	\$ (6,000)	\$ (9,740)	\$ (14,403)	\$ (54,731)
4.		\$ -	\$ (6,811)	\$ (13,235)	\$ (22,522)	\$ (30,588)	\$ (40,328)	\$ (167,214)
5.		\$ -	\$ (2,241)	\$ (5,105)	\$ (8,566)	\$ (11,700)	\$ (15,566)	\$ (21,143)
6.		\$ (1,121)	\$ (3,673)	\$ (6,897)	\$ (10,244)	\$ (13,678)	\$ (18,336)	
7.								
a.			(6)	(20)	(38)	(56)	(75)	(296)
b.			(10)	(33)	(61)	(91)	(122)	(480)
c.			(2)	(6)	(11)	(17)	(22)	(88)
8.			(12)	(39)	(73)	(108)	(144)	(568)
9.								
10.		\$ (12)	\$ (39)	\$ (73)	\$ (108)	\$ (144)	\$ (193)	\$ (568)

(a) The monthly Equity Component of 8.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001026 (Debt), which results in the annual rate of 6.548%.

(d) Other adjustment represents the monthly debt component carrying costs that is a permanent difference and therefore not included in the DTA calculation.

EXHIBIT 6
Page 2 of 2

**Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual & Estimated Filing: Deferred Tax Carrying Costs**

Schedule SS-3A

(Section 4)
[Section 8](d)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
1. Construction Period Interest (Schedule SS-3B, Line 5)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. Recovered Costs Excluding AFUDC (Schedule SS-2, Line 1 + Line 3)								
3. Other Adjustments (d)		\$ (16,942)	\$ (19,326)	\$ (22,336)	\$ (25,100)	\$ (27,781)	\$ (28,614)	(104,830)
4. Tax Basis Less Book Bases (Prior Mo Balance + Line 1 + 2 + 3)	\$ (167,214)	\$ (184,156)	\$ (203,482)	\$ (225,818)	\$ (250,918)	\$ (278,099)	\$ (307,313)	n/a
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	\$ (64,503)	\$ (71,036)	\$ (78,493)	\$ (87,109)	\$ (96,762)	\$ (107,508)	\$ (118,546)	n/a
6. Average Accumulated DTA	\$ (87,771)	\$ (74,706)	\$ (82,801)	\$ (91,951)	\$ (102,150)	\$ (113,877)		
7. Carrying Costs on DTA (c)								
a. Equity Component (a)		(370)	(409)	(452)	(502)	(558)	(618)	(3,294)
b. Equity Comp. grossed up for taxes (b)		(603)	(666)	(737)	(819)	(909)	(1,005)	(5,210)
c. Debt Component		(110)	(122)	(136)	(150)	(166)	(184)	(964)
8. Total Return Requirements (Line 7b + 7c)		(713)	(787)	(871)	(967)	(1,075)	(1,189)	(6,170)
9. Total Return Requirements from most recent Projections								
10. Difference (Line 8 - Line 9)	\$ (713)	\$ (787)	\$ (871)	\$ (967)	\$ (1,075)	\$ (1,189)	\$ (1,189)	(6,170)

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 6.848%.

(d) Other adjustment represents the monthly debt component carrying costs that is a permanent difference and therefore not included in the DTA calculation.

EXHIBIT 7

Lee County Nuclear Filing
 Site Selection Costs and Carrying Costs
 Actual Filing: Recoverable O&M Monthly Expenditures

Schedule SS-4

[Section (4)]
 [Section (5)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION

Provide the Actual CCRC Recoverable O&M
 monthly expenditures by function for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080140 - E1

Witness: Lori Cross

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Corporate Communications	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Corporate Planning	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Corporate Services	-	-	-	-	-	-	-	-	-	-	-	-	-
5	External Relations	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Human Resources	-	-	-	-	-	-	-	-	-	-	-	-	-
7	IT & Telecom	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Legal	-	-	-	-	-	-	-	-	0	0	146,027	144	146,971
9	Project Assurance	-	-	-	-	-	-	-	-	0	0	0	0	0
10	Public Affairs	-	-	-	-	-	-	-	-	4,987	11,907	27,178	15,740	58,813
11	Substat A&G	-	-	-	-	-	-	-	-	0	0	0	0	0
12	Energy Delivery Florida	-	-	-	-	-	-	-	-	4,987	11,907	174,000	15,894	206,784
13	Nuclear Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Transmission	-	-	35,508	-	21,365	-	-	-	-	143,136	6,805	294,278	901,083
15	Total O&M Costs	\$ -	\$ -	\$ 35,508	\$ -	\$ 21,365	\$ -	\$ -	\$ -	\$ 4,987	\$ 156,043	\$ 160,811	\$ 310,102	\$ 707,867
16	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17	Jurisdictional Factor (Distribution)	0.90297	0.90297	0.90297	0.90297	0.90297	0.90297	0.90297	0.90297	0.90297	0.90297	0.90297	0.90297	0.90297
18	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Factor (Transmission)	0.70297	0.70297	0.70297	0.70297	0.70297	0.70297	0.70297	0.70297	0.70297	0.70297	0.70297	0.70297	0.70297
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,572	\$ 10,915	\$ 160,811	\$ 14,581	\$ 186,559
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 13 X Line 18)	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$ -	\$ -	\$ 25,068	\$ -	\$ 15,078	\$ -	\$ -	\$ -	\$ -	\$ 101,050	\$ 4,804	\$ 207,751	\$ 353,730
24	Total Jurisdictional Recoverable O&M Costs	\$ -	\$ -	\$ 25,068	\$ -	\$ 15,078	\$ -	\$ -	\$ -	\$ 4,572	\$ 111,965	\$ 164,315	\$ 222,312	\$ 547,309
25	Average Monthly Recoverable O&M Balance	\$ -	\$ -	\$ 12,534	\$ 25,123	\$ 32,771	\$ 40,453	\$ 40,830	\$ 40,808	\$ 43,279	\$ 101,740	\$ 240,294	\$ 434,567	
26	Monthly Short-term Commercial Paper Rate	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.45%	0.45%	0.41%	0.40%	0.41%	
27	Interest Provision	\$ -	\$ -	\$ 50	\$ 119	\$ 144	\$ 178	\$ 178	\$ 185	\$ 193	\$ 414	\$ 940	\$ 1,700	\$ 4,186
28	Total Monthly Recoverable O&M Costs	\$ -	\$ -	\$ 25,123	\$ 110	\$ 15,220	\$ 178	\$ 178	\$ 185	\$ 4,764	\$ 112,379	\$ 165,265	\$ 224,072	\$ 547,472
29	Total Jurisdictional O&M Costs From Most Recent Projection	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Difference (Line 28 - 29)	\$ -	\$ -	\$ 25,123	\$ 110	\$ 15,220	\$ 178	\$ 178	\$ 185	\$ 4,764	\$ 112,379	\$ 165,265	\$ 224,072	\$ 547,472

EXHIBIT 8

**Levy County Nuclear Filing
Site Selection Costs and Carrying Costs
Actual Filing: Monthly Expenditures**

Schedule SS-6

[Section (4)]
[Section (5)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION

Provide the actual monthly expenditures by major tasks performed with Site Selection category.

COMPANY: PROGRESS ENERGY - PL

For the Year Ended 12/31/2007

DOCKET NO.: 080148 - E1

Witness: 1 on Cross

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1														
2														
3														
4	Site Selection:													
5	Generation:													
6	License Application	\$ 277,874	\$ 530,028	\$ 1,228,637	\$ 1,973,080	\$ 4,283,412	\$ 1,846,881	\$ 1,715,788	\$ 1,613,340	\$ 1,828,865	\$ 1,672,808	\$ 3,171,782	\$ 984,805	\$ 20,536,898
7	Engineering, Design & Procurement	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Planning	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Clearing, Grading and Excavation	-	-	-	-	-	-	-	-	-	-	-	-	-
10	On-Site Construction Facilities	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Total Generation Costs	\$ 277,874	\$ 530,028	\$ 1,228,637	\$ 1,973,080	\$ 4,283,412	\$ 1,846,881	\$ 1,715,788	\$ 1,613,340	\$ 1,828,865	\$ 1,672,808	\$ 3,171,782	\$ 984,805	\$ 20,536,898
12	Less Adjustments:													
13	Non-Cash Accruals	121,430	(340,912)	830,364	1,229,825	92,326	183,913	298,227	204,835	(394,688)	879,620	1,337,588	2,215,551	6,548,076
14	Other	(16,438)	(1,045,852)	(70,917)	3,932,144	-	-	-	-	-	-	-	-	1,829,238
15	Net Generation Costs	\$ 174,699	\$ 1,897,739	\$ 468,894	\$ 2,168,899	\$ 4,191,086	\$ 1,662,968	\$ 1,417,601	\$ 1,318,505	\$ 2,023,333	\$ 992,988	\$ 1,834,216	\$ (1,620,745)	\$ 12,162,586
16	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
17	Total Jurisdictional Generation Costs	\$ 163,770	\$ 1,768,860	\$ 438,589	\$ (2,052,149)	\$ 3,929,269	\$ 1,559,063	\$ 1,328,900	\$ 1,230,130	\$ 1,897,120	\$ 930,854	\$ 1,719,032	\$ (1,519,447)	\$ 11,402,789
18														
19														
20	Transmission:													
21	Line Engineering	\$ -	\$ -	\$ 2,355	\$ 19,726	\$ 170,180	\$ 49,444	\$ 23,858	\$ 78,279	\$ 485,349	\$ 170,728	\$ 112,880	\$ 418,620	\$ 1,511,538
22	Substation Engineering	-	-	-	-	-	-	-	-	5,880	150,823	6,508	8,124	171,433
23	Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Other	\$ -	\$ -	\$ 23,320	\$ 9,331	\$ 23,441	\$ 10,130	\$ 21,639	\$ 214,325	\$ (13,756)	\$ 260,214	\$ 67,873	\$ 240,500	\$ 988,016
25	Total Transmission Costs	\$ -	\$ -	\$ 25,675	\$ 29,057	\$ 193,630	\$ 59,574	\$ 45,507	\$ 202,604	\$ 457,463	\$ 500,864	\$ 187,261	\$ 667,253	\$ 2,548,547
26	Less Adjustments:													
27	Non-Cash Accruals	0	0	663	12,060	63,280	(30,780)	(17,478)	43,408	140,063	373,783	(201,481)	231,311	604,529
28	Other	\$ -	\$ -	\$ 25,027	\$ 16,927	\$ 140,350	\$ 90,364	\$ 63,075	\$ 249,196	\$ 317,400	\$ 217,083	\$ 388,745	\$ 436,222	\$ 1,544,458
29	Net Transmission Costs	\$ -	\$ -	\$ 25,027	\$ 16,927	\$ 140,350	\$ 90,364	\$ 63,075	\$ 249,196	\$ 317,400	\$ 217,083	\$ 388,745	\$ 436,222	\$ 1,544,458
30	Jurisdictional Factor	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587	0.70587
31	Total Jurisdictional Transmission Costs	\$ -	\$ -	\$ 17,665	\$ 11,999	\$ 99,083	\$ 63,784	\$ 44,529	\$ 175,925	\$ 224,075	\$ 153,254	\$ 274,445	\$ 307,960	\$ 1,372,720
32														
33														
34	Total Jurisdictional Site Selection Costs	\$ 163,770	\$ 1,768,860	\$ 457,254	\$ (2,040,150)	\$ 4,028,352	\$ 1,622,877	\$ 1,373,535	\$ 1,412,083	\$ 2,121,198	\$ 1,084,208	\$ 1,994,077	\$ (1,211,538)	\$ 12,775,518
35														