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July 25, 2008

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-PPSC
08 JUL 25 PM 1:24
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of June 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


Lee L. Willis

COM _____
ECR _____
GCL 2 LLW/pp
OPC _____
RCP 2 cc.
SSC _____
SGA _____
ADM _____
CLK _____

All Parties of Record (w/enc.)
Bernie Windham (w/cd - Schedules A1-A9)

DOCUMENT NUMBER-DATE

06484 JUL 25 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of July 2008 to the following:

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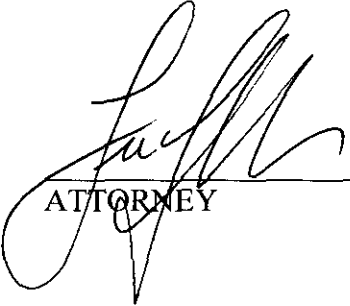
Ms. Ann Cole
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI

TAMPA ELECTRIC COMPANY
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	92,456,623	88,359,661	4,096,962	4.6%	1,544,206	1,837,369	(293,163)	-16.0%	5.98732	4.80903	1.17829	24.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(11,818)	(9,145)	(2,673)	29.2%	1,544,206 (a)	1,837,369 (a)	(293,163)	-16.0%	(0.00077)	(0.00050)	(0.00027)	53.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,544,206 (a)	1,837,369 (a)	(293,163)	-16.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,544,206 (a)	1,837,369 (a)	(293,163)	-16.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	92,444,805	88,350,516	4,094,289	4.6%	1,544,206	1,837,369	(293,163)	-16.0%	5.98656	4.80853	1.17802	24.5%
6. Fuel Cost of Purchased Power - Firm (A7)	21,851,141	6,401,900	15,449,241	241.3%	159,997	72,470	87,527	120.8%	13.65722	8.83386	4.82336	54.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	20,647,542	9,005,100	11,642,442	129.3%	205,189	112,210	92,979	82.9%	10.06269	8.02522	2.03747	25.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,640,508	2,417,700	1,222,808	50.6%	59,055 (a)	54,946 (a)	4,109	7.5%	6.16461	4.40014	1.76447	40.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	46,139,191	17,824,700	28,314,491	158.8%	424,241	239,626	184,615	77.0%	10.87570	7.43855	3.43715	46.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,968,447	2,076,995	(108,548)	-5.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	113,757	39,400	74,357	188.7%	1,457	834	623	74.7%	7.80548	4.72422	3.08125	65.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	11,946	524,200	(512,254)	-97.7%	166	12,695	(12,529)	-98.7%	7.19639	4.12918	3.06720	74.3%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	9,962	233,500	(223,538)	-95.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	135,665	797,100	(661,435)	-83.0%	1,623	13,528	(11,905)	-88.0%	8.35890	5.89179	2.46712	41.9%
21. Net Inadvertent Interchange					(99)	0	(99)	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					2,605	0	2,605	0.0%				
23. Interchange and Wheeling Losses					2,675	300	2,275	758.3%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	138,448,331	105,378,116	33,070,215	31.4%	1,966,755	2,063,166	(96,411)	-4.7%	7.03943	5.10759	1.93184	37.8%
25. Net Unbilled	(718,726) (a)	1,857,427 (a)	(2,576,153)	-138.7%	(10,210)	36,366	(46,576)	-128.1%	7.03943	5.10759	1.93184	37.8%
26. Company Use	221,390 (a)	153,228 (a)	68,162	44.5%	3,145	3,000	145	4.8%	7.03943	5.10760	1.93183	37.8%
27. T & D Losses	6,503,236 (a)	3,735,131 (a)	2,768,105	74.1%	92,388	73,129	19,254	26.3%	7.03943	5.10759	1.93184	37.8%
28. System KWH Sales	138,448,331	105,378,116	33,070,215	31.4%	1,881,437	1,950,671	(69,234)	-3.5%	7.35865	5.40215	1.95650	36.2%
29. Wholesale KWH Sales	(4,354,989)	(3,143,946)	(1,211,043)	38.5%	(59,182)	(58,188)	(984)	1.7%	7.35864	5.40215	1.95648	36.2%
30. Jurisdictional KWH Sales	134,093,342	102,234,170	31,859,172	31.2%	1,822,255	1,892,473	(70,218)	-3.7%	7.35865	5.40215	1.95650	36.2%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	134,210,003	102,323,114	31,886,889	31.2%	1,822,255	1,892,473	(70,218)	-3.7%	7.36505	5.40685	1.95820	36.2%
33. Other	0	0	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,472,623)	(1,276,282)	(196,341)	15.4%	1,822,255	1,892,473	(70,218)	-3.7%	(0.08081)	(0.06744)	(0.01337)	19.8%
35. Other	0	0	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	(0.07039)	(0.06778)	(0.00261)	3.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	131,454,654	99,764,106	31,690,548	31.8%	1,822,255	1,892,473	(70,218)	-3.7%	7.21385	5.27163	1.94222	36.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	131,549,301	99,835,936	31,713,365	31.8%	1,822,255	1,892,473	(70,218)	-3.7%	7.21904	5.27542	1.94362	36.8%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	0.00658	0.00634	0.00024	3.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	131,669,286	99,955,921	31,713,365	31.7%	1,822,255	1,892,473	(70,218)	-3.7%	7.22562	5.28176	1.94388	36.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									7.226	5.282	1.944	36.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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06484 JUL 25 08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	423,595,948	422,417,498	1,178,450	0.3%	8,083,027	8,968,885	(885,858)	-9.9%	5.24056	4.70981	0.53075	11.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch, Wheeling Losses)	(58,256)	(54,870)	(3,386)	6.2%	8,083,027 (a)	8,968,885 (a)	(885,858)	-9.9%	(0.00072)	(0.00061)	(0.00011)	17.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	8,083,027 (a)	8,968,885 (a)	(885,858)	-9.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	8,083,027 (a)	8,968,885 (a)	(885,858)	-9.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	423,537,692	422,362,628	1,175,064	0.3%	8,083,027	8,968,885	(885,858)	-9.9%	5.23984	4.70920	0.53064	11.3%
6. Fuel Cost of Purchased Power - Firm (A7)	78,625,871	23,017,300	55,608,571	241.6%	917,057	245,242	671,815	273.9%	8.57372	9.38555	(0.81183)	-8.6%
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	59,696,873	72,981,300	(13,284,427)	-18.2%	704,692	971,258	(266,566)	-27.4%	8.47134	7.51410	0.95724	12.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	17,461,506	13,820,600	3,640,906	26.3%	359,945	326,035	33,910	13.5%	4.72003	4.23899	0.48103	11.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	155,784,250	109,819,200	45,965,050	41.9%	1,991,694	1,542,535	449,159	29.1%	7.82170	7.11940	0.70230	9.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					10,074,721	10,511,420	(436,699)	-4.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	394,909	337,200	57,709	17.1%	7,919	5,986	1,933	32.3%	4.98657	5.63314	(0.64658)	-11.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,189,228	2,259,600	(70,372)	-3.1%	23,272	12,695	10,577	83.3%	9.40713	17.79913	(8.39200)	-47.1%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	701,512	985,200	(284,688)	-28.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	3,348,024	3,583,000	(234,976)	-6.8%	31,191	18,681	12,510	67.0%	10.73379	19.17992	(8.44613)	-44.0%
21. Net Inadvertent Interchange					(55)	0	(55)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'd.					14,490	0	14,490	0.0%				
23. Interchange and Wheeling Losses					14,109	1,100	13,009	1182.6%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	575,973,918	528,598,828	47,375,090	9.0%	10,043,856	10,491,639	(447,783)	-4.3%	5.73459	5.03829	0.69630	13.8%
25. Net Unbilled	12,030,066 (a)	8,586,520 (a)	3,443,546	40.1%	192,466	189,430	3,036	1.6%	6.25049	4.53282	1.71767	37.9%
26. Company Use	970,987 (a)	911,731 (a)	59,256	6.5%	17,073	18,000	(927)	-5.2%	5.68727	5.06517	0.62209	12.3%
27. T & D Losses	24,596,012 (a)	20,634,509 (a)	3,961,503	19.2%	427,184	407,750	19,434	4.8%	5.75771	5.06058	0.69713	13.8%
28. System KWH Sales	575,973,918	528,598,828	47,375,090	9.0%	9,407,132	9,836,227	(429,095)	-4.4%	6.12274	5.37400	0.74874	13.9%
29. Wholesale KWH Sales	(23,853,980)	(16,508,201)	(7,345,759)	44.5%	(388,608)	(307,407)	(81,201)	26.4%	6.13831	5.37014	0.76816	14.3%
30. Jurisdictional KWH Sales	552,119,958	512,090,627	40,029,331	7.8%	9,018,524	9,528,820	(510,296)	-5.4%	6.12207	5.37412	0.74794	13.9%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	552,600,301	512,536,146	40,064,155	7.8%	9,018,524	9,528,820	(510,296)	-5.4%	6.12738	5.37880	0.74858	13.9%
33. Other	0	0	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(6,259,513)	(7,657,692)	1,398,179	-18.3%	9,018,524	9,528,820	(510,296)	-5.4%	(0.06941)	(0.08036)	0.01096	-13.6%
35. Other	0	0	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(7,696,356)	(7,696,356)	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	(0.08534)	(0.08077)	(0.00457)	5.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	538,644,432	497,182,098	41,462,334	8.3%	9,018,524	9,528,820	(510,296)	-5.4%	5.97265	5.21767	0.75498	14.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	539,032,255	497,540,068	41,492,187	8.3%	9,018,524	9,528,820	(510,296)	-5.4%	5.97695	5.22142	0.75553	14.5%
40. GPIF * (Already Adjusted for Taxes)	719,910	719,910	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	0.00798	0.00756	0.00043	5.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	539,752,165	498,259,978	41,492,187	8.3%	9,018,524	9,528,820	(510,296)	-5.4%	5.98493	5.22898	0.75596	14.5%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.985	5.229	0.756	14.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	92,456,623	88,359,661	4,096,962	4.6%	423,595,948	422,417,498	1,178,450	0.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	125,703	563,600	(437,897)	-77.7%	2,646,512	2,596,800	49,712	1.9%
2a. GAINS FROM MARKET BASED SALES	9,962	233,500	(223,538)	-95.7%	701,512	986,200	(284,688)	-28.9%
3. FUEL COST OF PURCHASED POWER	21,851,141	6,401,900	15,449,241	241.3%	78,625,871	23,017,300	55,608,571	241.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	3,640,508	2,417,700	1,222,808	50.6%	17,461,506	13,820,600	3,640,906	26.3%
4. ENERGY COST OF ECONOMY PURCHASES	20,647,542	9,005,100	11,642,442	129.3%	59,696,873	72,981,300	(13,284,427)	-18.2%
5. TOTAL FUEL & NET POWER TRANSACTION	138,460,149	105,387,261	33,072,888	31.4%	576,032,174	528,653,698	47,378,476	9.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUCHULA WHEELING LOSSES)	(11,818)	(9,146)	(2,673)	29.2%	(58,256)	(54,870)	(3,386)	6.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	138,448,331	105,378,116	33,070,215	31.4%	575,973,918	528,598,828	47,375,090	9.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,822,255	1,892,473	(70,218)	-3.7%	9,018,524	9,528,820	(510,296)	-5.4%
2. NONJURISDICTIONAL SALES	59,182	58,198	984	1.7%	388,608	307,407	81,201	26.4%
3. TOTAL SALES	1,881,437	1,950,671	(69,234)	-3.5%	9,407,132	9,836,227	(429,095)	-4.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9685443	0.9701651	(0.0016208)	-0.2%	0.9586901	0.9687475	(0.0100574)	-1.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	94,589,761	98,722,919	(4,133,158)	-4.2%	467,069,567	496,809,297	(29,739,730)	-6.0%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	7,696,356	7,696,356	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(719,910)	(719,910)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,472,623	1,276,282	196,341	15.4%	6,259,513	7,657,692	(1,398,179)	-18.3%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	97,225,125	101,161,942	(3,936,817)	-3.9%	480,305,526	511,443,435	(31,137,909)	-6.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	138,448,331	105,378,116	33,070,215	31.4%	575,973,918	528,598,828	47,375,090	9.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9685443	0.9701651	(0.0016208)	-0.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	134,093,342	102,234,170	31,859,172	31.2%	552,119,958	512,090,627	40,029,331	7.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	134,210,003	102,323,114	31,886,889	31.2%	552,600,301	512,535,146	40,064,155	7.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	134,210,003	102,323,114	31,886,889	31.2%	552,600,301	512,536,146	40,064,155	7.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(36,984,878)	(1,161,172)	(35,823,706)	3085.1%	(72,294,775)	(1,092,711)	(71,202,064)	6516.1%
8. INTEREST PROVISION FOR THE MONTH	(135,400)	40,819	(176,219)	-431.7%	(248,930)	379,104	(628,034)	-165.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(47,565,472)	9,385,828	(56,951,300)	-606.8%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(85,968,476)	6,982,749	(92,951,225)	-1331.2%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(47,565,472)	9,385,828	(56,951,300)	-606.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(85,833,076)	6,941,930	(92,775,006)	-1336.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(133,398,548)	16,327,758	(149,726,306)	-917.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(66,699,274)	8,163,879	(74,863,153)	-917.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.430	6.000	(3.570)	-59.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.450	6.000	(3.550)	-59.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	4.880	12.000	(7.120)	-59.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	2.440	6.000	(3.560)	-59.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.203	0.500	(0.297)	-59.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(135,400)	40,819	(176,219)	-431.7%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	762,081	723,396	38,685	5.3%	2,347,667	2,011,319	336,348	16.7%
2 LIGHT OIL	1,292,723	697,616	595,107	85.3%	4,320,159	3,352,777	967,382	28.9%
3 COAL	24,035,908	27,804,296	(3,768,388)	-13.6%	126,921,627	145,118,861	(18,197,234)	-12.5%
4 NATURAL GAS	86,365,911	59,134,353	27,231,558	12.2%	290,006,495	271,934,541	18,071,954	6.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	92,456,623	88,359,661	4,096,962	4.6%	423,595,948	422,417,498	1,178,450	0.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,683	7,944	(3,261)	-41.0%	15,483	22,204	(6,721)	-30.3%
9 LIGHT OIL	5,765	5,122	643	12.8%	19,854	24,354	(4,500)	-18.5%
10 COAL	743,705	978,875	(235,170)	-24.0%	4,312,236	5,140,562	(828,326)	-16.1%
11 NATURAL GAS	790,053	845,428	(55,375)	-6.5%	3,735,454	3,781,765	(46,311)	-1.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,544,206	1,837,369	(293,163)	-16.0%	8,083,027	8,968,885	(885,858)	-9.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,302	12,277	(4,975)	-40.5%	25,219	34,325	(9,106)	-26.5%
16 LIGHT OIL (BBL)	10,348	13,971	(3,623)	-25.9%	38,425	68,789	(30,364)	-44.1%
17 COAL (TON)	351,491	440,290	(88,799)	-20.2%	1,979,802	2,298,655	(318,853)	-13.9%
18 NATURAL GAS (MCF)	5,707,506	6,297,400	(589,894)	-9.4%	27,033,081	27,591,400	(558,319)	-2.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	45,811	154,170	(108,359)	-70.3%	158,214	431,046	(272,832)	-63.3%
22 LIGHT OIL	58,404	54,994	3,410	6.2%	205,861	259,571	(53,710)	-20.7%
23 COAL	8,252,384	10,450,183	(2,197,799)	-21.0%	46,936,917	54,618,930	(7,682,013)	-14.1%
24 NATURAL GAS	5,874,776	6,473,679	(598,903)	-9.3%	27,810,325	28,363,879	(553,554)	-2.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,231,375	17,133,026	(2,901,651)	-16.9%	75,111,317	83,673,426	(8,562,109)	-10.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.30%	0.43%	-	-0.1%	0.19%	0.25%	-	-0.1%
29 LIGHT OIL	0.37%	0.28%	-	0.1%	0.25%	0.27%	-	0.0%
30 COAL	48.16%	53.28%	-	-5.1%	53.35%	57.32%	-	-4.0%
31 NATURAL GAS	51.16%	46.01%	-	5.1%	46.21%	42.17%	-	4.0%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	104.37	58.92	45.44	77.1%	93.09	58.50	34.49	58.9%
36 LIGHT OIL (\$/BBL)	124.92	49.93	74.99	150.2%	112.43	48.74	63.69	130.7%
37 COAL (\$/TON)	68.38	63.15	5.23	8.3%	64.11	63.13	0.98	1.5%
38 NATURAL GAS (\$/MCF)	11.53	9.39	2.24	23.8%	10.73	9.86	0.87	8.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	16.64	4.69	11.94	254.5%	14.84	4.67	10.17	218.0%
42 LIGHT OIL	22.13	12.69	9.45	74.5%	20.99	12.92	8.07	62.5%
43 COAL	2.91	2.66	0.25	9.5%	2.70	2.66	0.05	1.8%
44 NATURAL GAS	11.30	9.13	2.16	23.7%	10.43	9.59	0.84	8.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	6.50	5.16	1.34	26.0%	5.64	5.05	0.59	11.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,782	19,407	(9,625)	-49.6%	10,219	19,413	(9,194)	-47.4%
49 LIGHT OIL	10,131	10,737	(606)	-5.6%	10,369	10,658	(289)	-2.7%
50 COAL	11,096	10,676	420	3.9%	10,885	10,625	260	2.4%
51 NATURAL GAS	7,436	7,657	(221)	-2.9%	7,445	7,500	(55)	-0.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,216	9,325	(109)	-1.2%	9,292	9,329	(37)	-0.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	16.27	9.11	7.16	78.6%	15.16	9.06	6.10	67.3%
56 LIGHT OIL	22.42	13.62	8.80	64.6%	21.76	13.77	7.99	58.0%
57 COAL	3.23	2.84	0.39	13.7%	2.94	2.82	0.12	4.3%
58 NATURAL GAS	8.40	6.99	1.41	20.2%	7.76	7.19	0.57	7.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.99	4.81	1.18	24.5%	5.24	4.71	0.53	11.3%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	375	196,768	72.9	75.3	91.4	11,227	COAL	94,193	23,453,500	2,209,151.1	6,062,942	3.08	64.37
B.B.#2	385	180,892	65.3	68.3	80.8	10,654	COAL	82,668	23,312,100	1,927,164.7	5,321,109	2.94	64.37
B.B.#3	387	148,631	53.3	56.1	75.3	10,735	COAL	68,437	23,313,950	1,595,531.7	4,405,100	2.96	64.37
B.B.#4	418	155,609	51.7	55.6	82.0	11,246	COAL	77,113	22,693,530	1,740,966.2	4,963,549	3.19	64.37
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	8,730	5,784,858	50,500.7	1,149,492	-	131.67
B.B. STATION	1,595	681,900	60.5	63.6	82.3	10,972	-	-	-	-	21,902,192	3.21	-
SEB-PHIL.#1(HVY OIL)	17	2,375	19.4	19.4	87.5	9,783	HVY.OIL	3,703	6,273,540	23,231.0	344,379	14.50	93.00
SEB-PHIL.#2(HVY OIL)	17	2,308	18.8	18.8	86.3	9,783	HVY.OIL	3,599	6,273,540	22,580.1	334,707	14.50	93.00
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	386	5,784,858	2,230.4	82,995	-	215.01
SEB-PHILLIPS TOTAL	34	4,683	19.1	19.6	86.9	9,782	-	-	-	-	762,081	16.27	-
POLK #1 GASIFIER	250	61,805	34.3	79.6	69.3	12,468	COAL	29,080	26,498,000	770,570.3	2,133,716	3.45	73.37
POLK #1 CT (OIL)	215	5,015	3.2	92.2	50.8	11,191	LGT.OIL	9,954	5,803,551	56,121.5	1,242,743	24.78	124.85
POLK #1 TOTAL	260	66,820	37.1	72.0	75.0	12,372	-	-	-	826,691.8	3,376,459	5.06	-
POLK #2 CT (GAS)	149	6,782	6.3	99.6	54.8	12,722	GAS	83,821	1,029,307	86,278.0	986,326	14.54	11.77
POLK #2 CT (OIL)	159	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	154	6,782	6.1	99.6	54.8	12,722	-	-	-	86,278.0	986,326	14.54	-
POLK #3 CT (GAS)	149	4,373	4.1	100.0	71.7	9,486	GAS	40,301	1,029,307	41,482.0	474,220	10.84	11.77
POLK #3 CT (OIL)	164	725	0.6	100.0	80.4	2,195	LGT.OIL	274	5,803,537	1,591.6	34,238	4.72	124.96
POLK #3 TOTAL	167	5,098	4.5	100.0	72.8	8,449	-	-	-	43,073.6	508,458	9.97	-
POLK #4 (GAS)	149	7,971	7.4	89.4	78.6	12,740	GAS	98,657	1,029,307	101,548.0	1,160,892	14.56	11.77
POLK #5 (GAS)	149	4,635	4.3	75.6	76.6	11,706	GAS	52,713	1,029,307	54,258.0	620,275	13.38	11.77
POLK STATION TOTAL	859	91,306	14.8	85.7	71.9	12,177	-	-	-	1,111,849.4	6,652,410	7.29	-
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	49	25	0.1	100.0	51.0	27,620	LGT.OIL	120	5,776,161	690.5	15,742	62.97	131.18
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	98	25	0.0	100.0	51.0	27,620	LGT.OIL	120	5,776,161	690.5	15,742	62.97	131.18
COT 1	3	209	9.7	100.0	27.6	11,542	GAS	2,342	1,029,307	2,411.2	40,982	19.61	17.50
COT 2	3	232	10.7	100.0	68.8	11,542	GAS	2,603	1,029,307	2,678.8	45,549	19.63	17.50
CITY OF TAMPA TOTAL	6	441	10.2	100.0	48.2	11,542	GAS	4,945	1,029,307	5,090.0	86,531	19.62	17.50
BAYSIDE ST 1	232	116,409	69.7	100.0	69.7	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	70,892	63.1	100.0	84.5	11,209	GAS	772,017	1,029,307	794,642.0	8,967,295	12.65	11.62
BAYSIDE CT1B	156	72,874	64.9	97.4	84.5	11,383	GAS	805,896	1,029,307	829,514.0	9,360,814	12.85	11.62
BAYSIDE CT1C	156	74,079	66.0	99.3	88.1	10,709	GAS	770,701	1,029,307	793,288.0	8,952,010	12.08	11.62
BAYSIDE UNIT 1 TOTAL	700	334,254	66.3	99.3	80.4	7,232	GAS	2,348,614	1,029,307	2,417,444.0	27,280,119	8.16	11.62
BAYSIDE ST 2	304	151,512	69.2	98.7	70.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	62,600	55.7	95.6	84.4	11,209	GAS	681,712	1,029,307	701,691.0	7,918,371	12.65	11.62
BAYSIDE CT2B	156	70,529	62.8	98.2	84.9	11,369	GAS	778,982	1,029,307	801,812.0	9,048,203	12.83	11.62
BAYSIDE CT2C	156	74,385	66.2	98.4	83.8	11,331	GAS	818,835	1,029,307	842,833.0	9,511,113	12.79	11.62
BAYSIDE CT2D	156	72,571	64.6	93.9	87.8	11,331	GAS	798,926	1,029,307	822,340.0	9,279,861	12.79	11.62
BAYSIDE UNIT 2 TOTAL	928	431,897	64.6	97.2	80.3	7,342	GAS	3,078,456	1,029,307	3,168,676.0	36,767,648	8.28	11.62
BAYSIDE STATION TOTAL	1,628	765,851	65.3	98.1	80.3	7,294	GAS	5,427,069	1,029,307	5,586,120.0	63,037,667	8.23	11.62
SYSTEM	4,190	1,544,206	51.2	82.7	82.2	9,216	-	-	-	14,231,374.7	92,456,623	6.99	-

Footnotes:

¹ As burned fuel cost system total includes Ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	6,307	12,277	(5,970)	-48.6%	23,029	34,325	(11,296)	-32.9%
3 UNIT COST (\$/BBL)	109.00	57.79	51.21	89.8%	98.08	59.99	38.10	63.5%
4 AMOUNT (\$)	687,477	709,511	(22,034)	-3.1%	2,258,788	2,059,075	199,713	9.7%
5 BURNED:								
6 UNITS (BBL)	7,302	12,277	(4,975)	-40.5%	25,219	34,325	(9,106)	-26.5%
7 UNIT COST (\$/BBL)	104.37	58.92	45.44	77.1%	93.09	58.60	34.49	58.9%
8 AMOUNT (\$)	762,081	723,396	38,685	5.3%	2,347,687	2,011,319	336,348	16.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	7,973	15,325	(7,352)	-48.0%	7,973	15,325	(7,352)	-48.0%
11 UNIT COST (\$/BBL)	97.38	57.83	39.56	68.4%	97.38	57.83	39.56	68.4%
12 AMOUNT (\$)	776,447	886,206	(109,759)	-12.4%	776,447	886,206	(109,759)	-12.4%
13								
14 DAYS SUPPLY:	114	219	(105)	-50.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	24,292	13,971	10,321	73.9%	74,175	68,789	5,386	7.8%
17 UNIT COST (\$/BBL)	165.72	70.00	95.72	136.7%	152.30	70.96	81.34	114.6%
18 AMOUNT (\$)	4,025,594	977,977	3,047,617	311.6%	11,296,909	4,881,193	6,415,716	131.4%
19 BURNED:								
20 UNITS (BBL)	10,348	13,971	(3,623)	-25.9%	38,425	68,789	(30,364)	-44.1%
21 UNIT COST (\$/BBL)	124.92	49.93	74.99	150.2%	112.43	48.74	63.69	130.7%
22 AMOUNT (\$)	1,292,723	697,616	595,107	85.3%	4,320,159	3,352,777	967,382	28.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	81,907	101,727	(19,820)	-19.5%	81,907	101,727	(19,820)	-19.5%
25 UNIT COST (\$/BBL)	128.61	77.20	51.41	66.6%	128.61	77.20	51.41	66.6%
26 AMOUNT (\$)	10,534,346	7,853,650	2,680,696	34.1%	10,534,346	7,853,650	2,680,696	34.1%
27								
28 DAYS SUPPLY: NORMAL	210	261	(51)	-20.0%				
29 DAYS SUPPLY: EMERGENCY	12	15	(3)	-19.5%				
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	407,942	456,000	(48,058)	-10.5%	1,908,286	2,441,150	(532,864)	-21.8%
32 UNIT COST (\$/TON)	64.73	62.24	2.49	4.0%	65.49	61.97	3.53	5.7%
33 AMOUNT (\$)	26,405,496	28,379,325	(1,973,829)	-7.0%	124,981,585	151,269,568	(26,287,983)	-17.4%
34 BURNED:								
35 UNITS (TONS)	351,491	440,290	(88,799)	-20.2%	1,979,802	2,298,655	(318,853)	-13.9%
36 UNIT COST (\$/TON)	68.38	63.15	5.23	8.3%	64.11	63.13	0.98	1.5%
37 AMOUNT (\$)	24,035,908	27,804,296	(3,768,388)	-13.6%	126,921,627	145,118,861	(18,197,234)	-12.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	497,934	561,203	(63,269)	-11.3%	497,934	561,203	(63,269)	-11.3%
40 UNIT COST (\$/TON)	66.55	61.61	3.94	6.4%	65.55	61.61	3.94	6.4%
41 AMOUNT (\$)	32,641,529	34,575,256	(1,933,727)	-5.6%	32,641,529	34,575,256	(1,933,727)	-5.6%
42								
43 DAYS SUPPLY:	38	44	(6)	-10.0%				
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,923,485	6,297,400	(373,915)	-5.9%	27,292,266	27,591,400	(299,134)	-1.1%
46 UNIT COST (\$/MCF)	11.79	9.39	2.40	25.6%	10.81	9.86	0.95	9.7%
47 AMOUNT (\$)	69,859,977	59,134,352	10,725,625	18.1%	295,013,885	271,934,539	23,079,346	8.5%
48 BURNED:								
49 UNITS (MCF)	5,707,506	6,297,400	(589,894)	-9.4%	27,033,081	27,591,400	(558,319)	-2.0%
50 UNIT COST (\$/MCF)	11.63	9.39	2.24	23.8%	10.73	9.86	0.87	8.8%
51 AMOUNT (\$)	66,365,911	59,134,353	7,231,558	12.2%	290,006,495	271,934,541	18,071,954	6.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	509,495	0	509,495	0.0%	509,495	0	509,495	0.0%
54 UNIT COST (\$/MCF)	13.54	0.00	13.54	0.0%	13.54	0.00	13.54	0.0%
55 AMOUNT (\$)	6,899,580	0	6,899,580	0.0%	6,899,580	0	6,899,580	0.0%
56								
57 DAYS SUPPLY:	3	0	3	0.0%				
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	59,588
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>59,588</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,115)	(1,209,080)
OTHER USAGE	(399)	(52,987)
TOTAL	<u>(9,514)</u>	<u>(1,262,067)</u>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	37,633
IGNITION #2 OIL	1,149,492
IGNITION PROPANE	26,399
AERIAL SURVEY ADJ.	0
ADDITIVES	4,605
GREEN FUEL	0
TOTAL	<u>1,218,129</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (8)(6A)	(8) TOTAL \$ FOR TOTAL COST (9)(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	834.0	0.0	834.0	4.724	5.192	39,400.00	43,300.00	3,900.00
VARIOUS	JURISDIC. SCH. - MB	12,895.0	0.0	12,895.0	4.129	6.300	524,200.00	799,800.00	229,800.00
TOTAL		13,529.0	0.0	13,529.0	4.168	6.232	563,600.00	843,100.00	233,500.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	322.7	0.0	322.7	9.329	10.261	30,103.20	33,113.52	2,182.87
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,134.7	0.0	1,134.7	6.552	7.208	74,349.25	81,784.18	4,726.39
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER & LIGHT	SCH. - MA	100.0	0.0	100.0	7.207	8.838	7,207.00	8,838.17	1,288.17
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC	SCH. - MA	66.0	0.0	66.0	7.186	8.838	4,742.76	5,833.20	864.06
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		1,823.4	0.0	1,823.4	7.170	7.961	116,402.21	129,569.07	9,061.49

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (\$)(A)	(8) TOTAL \$ FOR TOTAL COST (\$)(B)	(9) GAINS ON MARKET BASED SALES
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	MAY 2008 SCH. - D	(298.5)	0.0	(298.5)	7.273	8.001	(21,710.59)	(23,881.65)	(1,384.28)
SEMINOLE ELEC. PRECO-1	MAY 2008 SCH. - D	298.5	0.0	298.5	7.333	8.066	21,888.54	24,077.39	1,398.80
SEMINOLE ELEC. PRECO-1	APR. 2008 SCH. - D	(260.3)	0.0	(260.3)	5.534	6.087	(14,404.35)	(15,844.79)	(809.73)
SEMINOLE ELEC. PRECO-1	APR. 2008 SCH. - D	260.3	0.0	260.3	5.533	6.086	14,402.66	15,842.93	809.56
SEMINOLE ELEC. PRECO-1	MAR. 2008 SCH. - D	(409.1)	0.0	(409.1)	4.249	4.674	(17,383.11)	(19,121.42)	(914.02)
SEMINOLE ELEC. PRECO-1	MAR. 2008 SCH. - D	409.1	0.0	409.1	4.610	5.071	18,858.55	20,744.41	1,061.58
SEMINOLE ELEC. PRECO-1	FEB. 2008 SCH. - D	(290.8)	0.0	(290.8)	3.906	4.296	(11,357.92)	(12,493.71)	(428.60)
SEMINOLE ELEC. PRECO-1	FEB. 2008 SCH. - D	290.8	0.0	290.8	4.335	4.768	12,805.75	13,866.33	553.59
SEMINOLE ELEC. PRECO-1	JAN. 2008 SCH. - D	(258.6)	0.0	(258.6)	4.048	4.453	(10,467.75)	(11,514.53)	(371.93)
SEMINOLE ELEC. PRECO-1	JAN. 2008 SCH. - D	258.6	0.0	258.6	4.229	4.652	10,936.82	12,030.50	418.83
SEMINOLE ELEC. PRECO-1	DEC. 2007 SCH. - D	(47.3)	0.0	(47.3)	3.801	4.182	(1,798.06)	(1,977.87)	(66.20)
SEMINOLE ELEC. PRECO-1	DEC. 2007 SCH. - D	47.3	0.0	47.3	4.012	4.413	1,897.56	2,087.32	85.07
SEMINOLE ELEC. PRECO-1	NOV. 2007 SCH. - D	(9.1)	0.0	(9.1)	3.375	3.712	(307.10)	(337.81)	(13.91)
SEMINOLE ELEC. PRECO-1	NOV. 2007 SCH. - D	9.1	0.0	9.1	3.370	3.707	306.69	337.36	13.47
SEMINOLE ELEC. HARDEE	MAY 2008 SCH. - D	(1,217.6)	0.0	(1,217.6)	5.307	5.837	(64,614.78)	(71,076.26)	(3,654.86)
SEMINOLE ELEC. HARDEE	MAY 2008 SCH. - D	1,217.6	0.0	1,217.6	5.494	6.043	66,889.55	73,578.51	3,816.11
SEMINOLE ELEC. HARDEE	MAR. 2008 SCH. - D	(1,040.4)	0.0	(1,040.4)	3.215	3.537	(33,449.12)	(36,794.03)	(1,381.72)
SEMINOLE ELEC. HARDEE	MAR. 2008 SCH. - D	1,040.4	0.0	1,040.4	3.510	3.861	36,515.41	40,186.95	1,688.35
SEMINOLE ELEC. HARDEE	FEB. 2008 SCH. - D	(756.4)	0.0	(756.4)	3.486	3.835	(26,371.26)	(29,008.39)	(883.48)
SEMINOLE ELEC. HARDEE	FEB. 2008 SCH. - D	756.4	0.0	756.4	3.818	4.200	28,877.35	31,765.09	1,134.09
SEMINOLE ELEC. HARDEE	JAN. 2008 SCH. - D	(844.1)	0.0	(844.1)	3.953	4.348	(33,364.90)	(36,701.39)	(1,200.70)
SEMINOLE ELEC. HARDEE	JAN. 2008 SCH. - D	844.1	0.0	844.1	4.015	4.417	33,891.75	37,280.93	1,253.39
SEMINOLE ELEC. HARDEE	DEC. 2007 SCH. - D	(1,159.2)	0.0	(1,159.2)	3.588	3.947	(41,594.36)	(45,753.80)	(1,682.58)
SEMINOLE ELEC. HARDEE	DEC. 2007 SCH. - D	1,159.2	0.0	1,159.2	3.370	3.707	39,069.93	42,976.92	1,441.25
SEMINOLE ELEC. HARDEE	NOV. 2007 SCH. - D	(988.7)	0.0	(988.7)	2.893	3.183	(28,507.65)	(31,468.42)	(1,365.41)
SEMINOLE ELEC. HARDEE	NOV. 2007 SCH. - D	988.7	0.0	988.7	2.892	3.181	28,595.35	31,454.89	1,383.70
CALPEA	MAY 2008 SCH. - MA	(52.0)	0.0	(52.0)	7.216	8.315	(3,752.30)	(4,323.87)	(392.17)
CALPEA	MAY 2008 SCH. - MA	52.0	0.0	52.0	7.208	8.307	3,748.01	4,319.58	392.17
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.000	0.000	9,300.67	10,231.17	900.17
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,457.4	0.0	1,457.4	7.806	8.586	113,757.41	125,133.16	7,809.43
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		168.0	0.0	166.0	7.196	8.836	11,945.47	14,867.08	2,152.23
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		1,623.4	0.0	1,623.4	7.743	8.612	125,702.88	139,800.24	9,961.66
CURRENT MONTH:									
DIFFERENCE		(11,905.6)	0.0	(11,905.6)	3.577	2.380	(437,897.12)	(703,299.76)	(223,538.34)
DIFFERENCE %		-88.0%	0.0%	-88.0%	85.9%	38.2%	-77.7%	-83.4%	-95.7%
PERIOD TO DATE:									
ACTUAL		31,191.5	0.0	31,191.5	8.485	11.136	2,646,512.37	3,473,481.64	701,509.83
ESTIMATED		58,913.0	0.0	58,913.0	4.408	6.407	2,596,800.00	3,774,800.00	986,200.00
DIFFERENCE		(27,721.5)	0.0	(27,721.5)	4.077	4.729	49,712.37	(301,118.36)	(284,690.17)
DIFFERENCE %		-47.1%	0.0%	-47.1%	92.5%	73.8%	1.9%	-8.0%	-28.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	60,214.0	0.0	0.0	60,214.0	8.172	8.172	4,920,900.00
CALPINE	SCH. - D	3,932.0	0.0	0.0	3,932.0	11.694	11.694	459,800.00
OTHER	SCH. - D	8,324.0	0.0	0.0	8,324.0	12.268	12.268	1,021,200.00
TOTAL		72,470.0	0.0	0.0	72,470.0	8.834	8.834	6,401,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	77,892.0	0.0	0.0	77,892.0	13.668	13.668	10,646,123.23
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	17,925.0	0.0	0.0	17,925.0	4.542	4.542	814,153.50
CALPINE	SCH. - D	4,989.0	0.0	0.0	4,989.0	18.596	18.596	927,756.74
RELIANT	SCH. - D	43,668.0	0.0	0.0	43,668.0	16.099	16.099	7,029,932.72
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - REB	14,069.0	0.0	0.0	14,069.0	13.170	13.170	1,852,856.75
CALPINE	OATT	1,454.0	0.0	0.0	1,454.0	9.598	9.598	139,553.58
AUBURDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL CURRENT MONTH		159,997.0	0.0	0.0	159,997.0	13.382	13.382	21,410,376.52
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	MAY 2008	IPP	(64,319.0)	0.0	(64,319.0)	12.386	12.386	(7,966,546.14)
HARDEE PWR. PART.-NATIVE	MAY 2008	IPP	64,319.0	0.0	64,319.0	12.330	12.330	7,930,698.09
HARDEE PWR. PART.-NATIVE	APR 2008	IPP	(37,284.0)	0.0	(37,284.0)	11.559	11.559	(4,309,816.80)
HARDEE PWR. PART.-NATIVE	APR 2008	IPP	37,284.0	0.0	37,284.0	11.557	11.557	4,309,023.68
HARDEE PWR. PART.-NATIVE	MAR 2008	IPP	(68,695.0)	0.0	(68,695.0)	9.843	9.843	(6,761,449.75)
HARDEE PWR. PART.-NATIVE	MAR 2008	IPP	68,695.0	0.0	68,695.0	9.841	9.841	6,760,314.51
PROGRESS ENERGY FLORIDA	MAY 2008	SCH. - D	(87,055.0)	0.0	(87,055.0)	4.574	4.574	(3,982,192.30)
PROGRESS ENERGY FLORIDA	MAY 2008	SCH. - D	87,055.0	0.0	87,055.0	5.080	5.080	4,422,690.60
RELIANT	MAY 2008	SCH. - D	(29,399.0)	0.0	(29,399.0)	13.882	13.882	(4,081,225.08)
RELIANT	MAY 2008	SCH. - D	29,399.0	0.0	29,399.0	13.975	13.975	4,108,558.21
RELIANT	APR 2008	SCH. - D	(22,487.0)	0.0	(22,487.0)	12.455	12.455	(2,800,675.15)
RELIANT	APR 2008	SCH. - D	22,487.0	0.0	22,487.0	12.461	12.461	2,802,046.74
CALPINE	MAY 2008	OATT	(1,430.0)	0.0	(1,430.0)	7.759	7.759	(110,953.87)
CALPINE	MAY 2008	OATT	1,430.0	0.0	1,430.0	7.798	7.798	111,515.21
CALPINE	MAR 2008	OATT	(1,067.0)	0.0	(1,067.0)	4.083	4.083	(43,567.24)
CALPINE	MAR 2008	OATT	1,067.0	0.0	1,067.0	4.618	4.618	49,277.93
CALPINE	FEB 2008	OATT	(1,112.0)	0.0	(1,112.0)	3.900	3.900	(43,368.87)
CALPINE	FEB 2008	OATT	1,112.0	0.0	1,112.0	4.283	4.283	47,629.45
CALPINE	JAN 2008	OATT	(636.0)	0.0	(636.0)	4.130	4.130	(26,269.80)
CALPINE	JAN 2008	OATT	636.0	0.0	636.0	4.161	4.161	26,464.43
CALPINE	DEC 2007	OATT	(1,134.0)	0.0	(1,134.0)	4.006	4.006	(45,426.32)
CALPINE	DEC 2007	OATT	1,134.0	0.0	1,134.0	3.887	3.887	44,084.14
CALPINE	NOV 2007	OATT	(1,444.0)	0.0	(1,444.0)	3.501	3.501	(50,549.64)
CALPINE	NOV 2007	OATT	1,444.0	0.0	1,444.0	3.497	3.497	50,502.33
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	440,764.26
TOTAL		159,997.0	0.0	0.0	159,997.0	13.657	13.657	21,851,140.78
CURRENT MONTH:								
DIFFERENCE		87,527.0	0.0	0.0	87,527.0	4.823	4.823	15,449,240.78
DIFFERENCE %		120.8%	0.0%	0.0%	120.8%	54.6%	54.6%	241.3%
PERIOD TO DATE:								
ACTUAL		917,057.0	0.0	0.0	917,057.0	8.574	8.574	78,625,871.49
ESTIMATED		245,242.0	0.0	0.0	245,242.0	9.386	9.386	23,017,300.00
DIFFERENCE		671,815.0	0.0	0.0	671,815.0	(0.812)	(0.812)	55,608,571.49
DIFFERENCE %		273.9%	0.0%	0.0%	273.9%	-8.7%	-8.7%	241.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	54,946.0	0.0	0.0	54,946.0	4.400	4.400	2,417,700.00
TOTAL		54,946.0	0.0	0.0	54,946.0	4.400	4.400	2,417,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	15,957.0	0.0	0.0	15,957.0	3.000	3.000	478,777.15
McKAY BAY REFUSE	COGEN.	13,190.0	0.0	0.0	13,190.0	4.720	4.720	622,549.45
ORANGE COGENERATION L.P.	COGEN.	7,314.0	0.0	0.0	7,314.0	2.778	2.778	203,208.99
CARGILL RIDGEWOOD	COGEN.	7,851.0	0.0	0.0	7,851.0	10.039	10.039	788,149.35
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	543.0	0.0	0.0	543.0	9.034	9.034	49,053.44
CF INDUSTRIES INC.	COGEN.	568.0	0.0	0.0	568.0	12.267	12.267	69,674.04
IMC-AGRICO-NEW WALES	COGEN.	2,016.0	0.0	0.0	2,016.0	10.382	10.382	209,308.62
IMC-AGRICO-S. PIERCE	COGEN.	10,599.0	0.0	0.0	10,599.0	9.791	9.791	1,037,794.62
AUBURNDALE POWER PARTNERS	COGEN.	1,017.0	0.0	0.0	1,017.0	10.043	10.043	102,136.71
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE 2008		59,055.0	0.0	0.0	59,055.0	6.029	6.029	3,560,852.37
ADJUSTMENTS FOR THE MONTH OF: MAY 2008								
HILLSBOROUGH COUNTY	COGEN.	(17,902.0)	0.0	0.0	(17,902.0)	2.801	2.801	(501,385.65)
		17,902.0	0.0	0.0	17,902.0	2.979	2.979	533,256.26
McKAY BAY REFUSE	COGEN.	(13,656.0)	0.0	0.0	(13,656.0)	4.140	4.140	(565,310.52)
		13,656.0	0.0	0.0	13,656.0	4.290	4.290	585,856.67
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.663	2.663	(208,829.32)
		7,843.0	0.0	0.0	7,843.0	2.782	2.782	218,178.31
CARGILL RIDGEWOOD	COGEN.	(9,231.0)	0.0	0.0	(9,231.0)	8.033	8.033	(741,504.35)
		9,231.0	0.0	0.0	9,231.0	8.089	8.089	746,667.15
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(614.0)	0.0	0.0	(614.0)	7.536	7.536	(46,272.54)
		614.0	0.0	0.0	614.0	7.624	7.624	46,812.54
CF INDUSTRIES INC.	COGEN.	(539.0)	0.0	0.0	(539.0)	7.748	7.748	(41,769.71)
		539.0	0.0	0.0	539.0	7.822	7.822	42,161.61
IMC-AGRICO-NEW WALES	COGEN.	(4,848.0)	0.0	0.0	(4,848.0)	7.909	7.909	(383,437.21)
		4,848.0	0.0	0.0	4,848.0	7.972	7.972	386,464.58
IMC-AGRICO-S. PIERCE	COGEN.	(10,983.0)	0.0	0.0	(10,983.0)	7.644	7.644	(839,516.40)
		10,983.0	0.0	0.0	10,983.0	7.718	7.718	847,634.01
AUBURNDALE POWER PARTNERS	COGEN.	(1,087.0)	0.0	0.0	(1,087.0)	6.796	6.796	(73,867.15)
		1,087.0	0.0	0.0	1,087.0	6.873	6.873	74,709.13
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAY 2008		0.0	0.0	0.0	0.0	0.000	0.000	79,855.41
TOTAL		59,055.0	0.0	0.0	59,055.0	6.165	6.165	3,640,507.78
CURRENT MONTH:								
DIFFERENCE		4,109.0	0.0	0.0	4,109.0	1.764	1.764	1,222,807.78
DIFFERENCE %		7.5%	0.0%	0.0%	7.5%	40.1%	40.1%	50.6%
PERIOD TO DATE:								
ACTUAL		369,945.0	0.0	0.0	369,945.0	4.720	4.720	17,461,506.96
ESTIMATED		326,035.0	0.0	0.0	326,035.0	4.239	4.239	13,820,600.00
DIFFERENCE		43,910.0	0.0	0.0	43,910.0	0.481	0.481	3,640,906.96
DIFFERENCE %		13.5%	0.0%	0.0%	13.5%	11.3%	11.3%	26.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (9) X (8)	(8) COST IF GENERATED		(9) FUEL SAVINGS (\$B)-\$
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	112,508.0	298.0	112,210.0	8.004	9,005,100.00	8.004	9,005,100.00	0.00
TOTAL		112,508.0	298.0	112,210.0	8.004	9,005,100.00	8.004	9,005,100.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	4,288.0	0.0	4,288.0	6.825	292,641.00	10.461	448,562.51	155,921.51
FLA. POWER & LIGHT	SCH. - J	33,296.0	0.0	33,296.0	10.677	3,554,891.00	14.874	4,952,543.24	1,397,652.24
CITY OF LAKELAND	SCH. - J	80.0	0.0	80.0	15.238	12,190.00	18.717	14,973.30	2,783.30
ORLANDO UTIL. COMM.	SCH. - J	4,975.0	0.0	4,975.0	15.710	781,590.00	17.019	846,676.25	65,086.25
THE ENERGY AUTHORITY	SCH. - J	34,158.0	0.0	34,158.0	11.777	4,022,890.00	15.021	5,130,917.71	1,108,027.71
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	28,907.0	0.0	28,907.0	11.575	3,345,920.00	14.008	4,048,617.83	702,697.83
CARGILL ALLIANT	SCH. - J	68,873.0	0.0	68,873.0	9.110	6,274,564.00	10.655	7,338,413.70	1,063,849.70
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	3,476.0	0.0	3,476.0	19.682	684,140.00	23.378	812,631.92	128,491.92
REEDY CREEK	SCH. - J	50.0	0.0	50.0	6.200	3,100.00	10.466	5,233.00	2,133.00
SEMINOLE ELEC. CO-OP	SCH. - J	13,171.0	0.0	13,171.0	12.494	1,645,590.00	15.131	1,992,917.31	347,327.31
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	10,119.0	0.0	10,119.0	5.737	580,542.00	10.938	1,106,778.88	526,236.88
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	2,449.0	0.0	2,449.0	10.876	266,343.00	16.538	405,023.17	138,680.17
SOUTHERN COMPANY	SCH. - J	1,349.0	0.0	1,349.0	11.014	148,585.00	16.474	222,239.89	73,654.89
SUB-TOTAL CURRENT MONTH		205,191.0	0.0	205,191.0	10.533	21,612,986.00	13.317	27,325,528.71	5,712,542.71
ADJUSTMENTS TO PRIOR MONTHS									
CARGILL ALLIANT APR. 2008	SCH. - J	(21,928.0)	0.0	(21,928.0)	7.853	(1,721,898.00)	11.284	(2,474,406.35)	(752,508.35)
CARGILL ALLIANT APR. 2008	SCH. - J	21,926.0	0.0	21,926.0	7.852	1,721,718.00	11.284	2,474,226.35	752,508.35
SOUTHERN COMPANY APR. 2008	SCH. - J	(3,263.0)	0.0	(3,263.0)	10.198	(332,760.64)	14.480	(471,816.41)	(139,055.77)
SOUTHERN COMPANY APR. 2008	SCH. - J	3,263.0	0.0	3,263.0	10.205	333,000.64	14.467	472,056.41	139,055.77
VARIOUS	SCH. - J	0.0	0.0	0.0	0.000	(965,503.81)	0.000	(965,503.81)	0.00
SUB-TOTAL ADJUSTMENTS		(2.0)	0.0	(2.0)	48,272.191	(965,443.81)	48,272.191	(965,443.81)	0.00
TOTAL		205,189.0	0.0	205,189.0	10.063	20,647,542.19	12.847	26,360,084.90	5,712,542.71
CURRENT MONTH:									
DIFFERENCE		92,681.0	(298.0)	92,979.0	2.059	11,642,442.19	4.843	17,354,984.90	5,712,542.71
DIFFERENCE %		82.4%	-100.0%	82.9%	25.7%	129.3%	60.5%	192.7%	0.0%
PERIOD TO DATE:									
ACTUAL		704,692.0	0.0	704,692.0	8.471	59,896,872.58	11.103	78,244,078.64	18,547,206.06
ESTIMATED		972,125.0	867.0	971,258.0	7.507	72,981,300.00	7.507	72,981,300.00	0.00
DIFFERENCE		(267,433.0)	(867.0)	(266,566.0)	0.964	(13,284,427.42)	3.596	5,282,776.64	18,547,206.06
DIFFERENCE %		-27.5%	-100.0%	-27.4%	12.8%	-18.2%	47.9%	7.2%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0						
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0						
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0						
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0						
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0						
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	25.0						
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0						
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6						

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970	274,970							1,857,828
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300							5,795,310
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720							4,918,320
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,086,990	\$ 2,085,990	\$ 2,085,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,571,458
TOTAL PURCHASES AND (SALES)	\$ 4,409,386	\$ 5,070,243	\$ 5,164,635	\$ 4,900,079	\$ 4,940,874	\$ 3,684,656	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,169,874
TOTAL CAPACITY	\$ 6,452,369	\$ 7,105,588	\$ 7,199,795	\$ 6,986,069	\$ 7,026,864	\$ 5,770,646	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,541,332

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