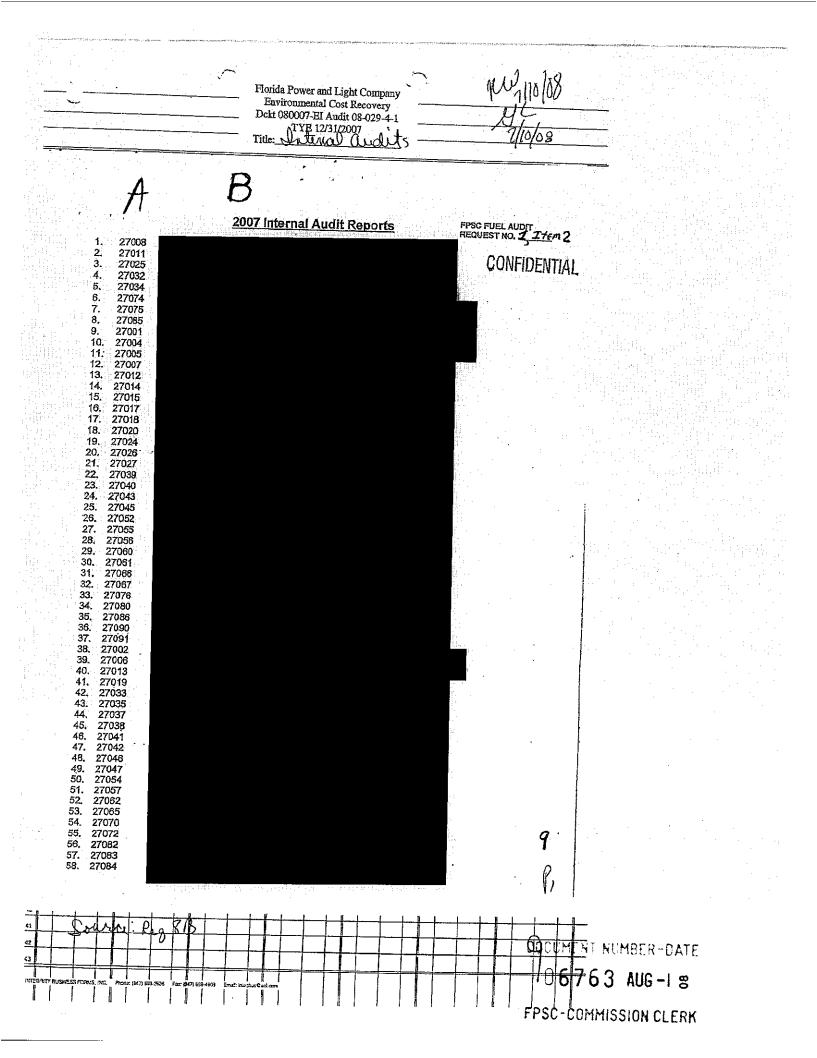


REDACTED DOCUMENTS

COM _____ ECR _____ GCL _____ OPC _____ RCP ____ SSC _____ SGA _____ ADM _____ CLK ____

ء آ

DOCUMENT NUMBER-DATE 06763 AUG-1 8 FPSC-COMMISSION CLERK



DATE: AUDITOR:

:

COMPANY: FLORIDA POWER AND LIGHT TITLE: SAMPLE OF CASH VOUCHERS PERIOD: TYE 12/31/08 SAMPLE OF CASH VOUCHERS 20-May-08 GABRIELA LEON

Florida Power & Light Co. Environmental Cost Recovery Clause Dckt #080007-EI Audit #08-029-4-1 TYE 12/31/07 Sample Title:

Sample				e digate ginali		
ltern	Amount	Description		2	3	
1,\$	25,396.	74 The invoices for the disposal of non-containenzed	X		X	
a Para di Afri		liquid waste are related to time, expenses and				Select 🗘
		materials incurred by the contractor, PPM, to		에는 것 것	. T	1.1.1
an george i d	1.	remove the ash from heavy oil fired power plants	1.1.1.1.1	14 A. A.	din -	
	•	using a wet ash system. These invoices incorporate	1. S.			
		labor cost, lodging, per diem fuel and consumables	<	an a		
		used during the process. In 2007, the Riviera			말하는 것	- 11-
문학 실험 한 것이다.	1	Plant and Cane Constant 15 to an att 1 th	- 1 C		1.1	
		Plant and Cape Canaveral plants completed their removal.	et gabere		i, in	
a san ing sa sa	- 11		Sec. 25	김 요리.	1.00	
		Vendor: PPM Industrial and Maintenance Support	ti ti sti	l'agent a		
		Labor charges, equipment use, etc	1997 - 1997 1997 -			data di
出版したもの。		Traced to invoice, and payroll records from PPN		+	ti da	2 - 1 - 1 2
		and Requisition reports from PPM, Weekly Rental	. ::		1.1	
		Equipment Fuel Usage				te e te i
		Per purchase order: Removal of ash from	Carling.	i de la composición de		1
		metal cleaning process				•
		그는 방법 영향을 들었는 일반을 들었다. 국내는 것이 가지?		ine in en		: 1.
2 \$	25,897.7	2 Day and Zimmerman NPS supported the internal	X	11. X :	· ` x .	X
t Hara ya ku		inspection and cleaning of the ocean intake pipe	the profile	r telefor		
44. sec		structures through:	a de la composición d	14 - 14 - 14	· · · ·	14 C 14
an tata an t	•	stop log modification for use on the 12 foot pipes	e ta anti-			
		rigging support	:	1. 		1917
		installed above water level portion of stop logs.			1	
E poste do se	1. A. M. M. M.	standby contingency to remove stop logs per LOI	11.			
ia de la companya		standby commigency to remove stop logs per LOI				
3 \$	*	Conder Midules Fr. C. A.			· · · ·	
	And the second second second	Vendor: Wáukesha Electric Systems	: X	X	• X	X
ter e la compañía de	•	Perform pollutant discharge prevention and	- ¹	· · · .	1.11	
i entre service	· · · ·	removal services on substation equipment as				·
A	· · ·	required for the Power Systems Business Unit				
이 아이지 않는 것이 같이 있다.	1.00	of Florida Power and Light Company. Work		•	¹ 1	4.1.1.1
et e atus d		includes encapsulation of lead based painted				
	•	substation equipment, regasketing and leak				
	1.1.1.1.1.1	repair.			+	· · ·
			•		· .	,
4\$		Contract vendor regasketing of transformer	X	· X	х	X.
	and dampinely.	Vendor: WES Service				
i det dige		Traced to invoice and purchase order				
a an tha she						. .
5\$	26,426.66	The involces for the disposal of non-containerized	΄ x	x	. x	x
1.1.1		liquid waste are related to time, expenses and	~	. ^		~
1016 - Children Barry		materials incurred by the contractor, PPM, to				
		remove the ash from heavy oil fired power plants				
		using a wet ash system. These invoices incorporate				
:		labor cost, lodging, per diem fuel and consumables	•			
		used during the process. In 2007, the Riviera				
•		Plant and Cape Canaveral plants completed their				
		removal,				
		Vendor, PPM Industrial and Maintenance Support				
		Labor charges, equipment use, etc				
		Traced to invoice, and payroll records from PPM				
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		and Requisition reports from PPM, Weekly Rental				
		Equipment Fuel Usage				
· .		Per purchase order: Removal of ash from				
		metal cleaning process		•		
6\$	26,480.12	In order to properly maintain DOT regulated liquid and natural	х	х	x	• x
		gas pipelines, 49 CFR Chapter 195 outline the responsibilities of all		~		
	1	facility owners and/or operators. This regulation pinpoints maintenance				
	1	equirements including but not limited to cathodic protection facilities				
	·	n its reference. This item refers to the work required to replace the				
	i	ad CP test stations along the pipelines and upgrading the existing				
	ť	est stations by installation of coupons avoiding potential pipeline				
·		allure correspond or spill. These maintenance costs associated with				

failure, corrosion or spill. These maintenance costs associated with CP test station rehabilitation project relates back to the clause Project 22.

> (63-3 (I

KW 18/08 1/8/08 6 MC

I

26

うちろうろう

Sample Item	Amount	Description			i salali Tara a	
			<u>dan ji</u> De dij	2	3 (11) 	
	e ditue e e constante	Traced to Invoice and purchase statement				
7\$		Sims Crane and Equipment	X	x	X	111
일반 24 문헌	aline aline aline aline ali	They provided a 250 ton crane for support, during internal inspection	집물			
	:	of the ocean intake pipes SL1-21 and the cleaning of the pipes	· · ·		24 - 2 C	· . ·
		during SL2-17. The 250 ton crane was utilized for the placement and removal of the bulkhead and placement and removal of the stop				an dan Tanàn an
	e statio	logs. This crane was required to remain on site for the duration of work				:
	1. J.	in the event flow needed to be restored to the intake canal.	4 H. ¹⁹			
		Traced to involce and purchase statement.				anta a. A tanàn
8\$	26,601.3	5 Day and Zimmerman NPS supported the internal	X	X	x	
		Inspection and cleaning of the ocean intake pipe	걸렸	e ja bi		1.45 - 1.55
		structures through: stop log modification for use on the 12 foot pipes				
a an ta an		rigging support				
		installed above water level portion of stop logs.			a di sa	÷ -,
		standby contingency to remove stop logs per LOI				
		Maintenance services at ST, Lucie				et gitte
			nîn e s Elektri			
9\$	27,000.00	The invoices for CAIR Compliance project are related to time, expenses	x	х	X	
, produčeno se		and materials included by implementation of GT Low Mass Emitter	^	-	^	· • • • • •
		option at the Ft. Lauderdate GT, Port Everglades GT and FT. Myers				•
	•	GT sites			÷	
	11	Under this newly promulgated rule, each stack (1 GT turbine per bank of 12) underwent work in order to incorporate the required				
t de		testing methodology and monitoring criteria, CEMS equipment				
		(LME Option) was incorporated as part of the testing/monitoring	14			
		system. Eeach stack/chimney underwent work for the installation of port holes, equipment and support structure in the corresponding			· · · · ·	
		stacks. The Central Metal Fabricators Inc vendor provided the stack		14.1		
· .		port holes work (labor and materials).		: *	÷	
		Traced to invoice and purchase statement,			··	
10 \$	27 828 80	In order to properly maintain aboveground		v	•	
en de la composición		DOT regulated oil piping systems, 49	×	X	х	. X
		CFR Chapter 195 outline the responsibilities				
		of all facility owners and/or operators. This				
		regulations pinpoint maintenance requirements and includes "exterior coatings" of aboveground		· .	19 a.	
		piping in its reference. Items 10, 52, 66, and	•			
		78 refer to the work required to abrasive blast				
		Inspection, repairs wherever necessary, and paint		•		
		(coat) the aboveground terminal piping). These maintenance costs associated with this painting				
		project relates back to the clause through				
	i	Project 22 - O & M				
		The above description was traced to the *				
1 1 \$	28,382.12	Combustion Components Associates, Inc. invoices are for replacement	X	X	x	X
	L 1	ourner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted		a ber a		e i je
	d	uning the outage; including swirler replacement, burner guy repairs,				
	3	nd other routine maintenance activities required to ensure proper				
	c	ombustion.	÷			
	1 Sec. 1					
12 \$		ontract vendor regasketing of transformer	X	х	х	Х

53 .**3**

1

14

0100 TO TBY 0

A 3,75% FR 37599595 595658

.

Pr

DATE: AUDITOR:

COMPANY: FLORIDA POWER AND LIGHT TITLE: SAMPLE OF CASH VOUCHERS PERIOD: TYE 12/31/08 20-May-08 GABRIELA LEON

13. 3 Contract vendor registeling of trainformer traced to involce and purchase order X									Description		1
 14.\$ 29,794.30 Day and Zimmerman NPS supported the internal inspection and cleaning of the ocean intake pipe structures through: stop tog modification for use on the 12 foot pipes figure support. Installed above water level portion of stop logs, standby contingency to remove stop logs pat LO1 SL 1-21 Ocean Intake Piping Inspections 15 \$ 29,917.00 In order to property maintain aboveground DOT negulated of piping systems; 34 CPR Chapter 195 cataline the responsibilities of all facility owners and operations. This regulates above the table scatterior coatings of the above the responsibilities of all facility owners and operations. This regulates the above the abov	an de la composición Contra de la constante de la			- ¹ -							10 0
 inspection and cleaning of the ocean intake pipe structures through: stop log modification for use on the 12 foot pipes rigging support: installed above water level portion of stop logs. 15 \$ 29,917.00 In order to properly maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 193 outline the responsibilities of all facility owners and operators. This regulated on piping systems, 49 CFR Chapter 193 outline the uncompared the advocation of the	3. 4	X	3) 	X	()	X		Traced to involce and purchase order		4 61
 inspection and channing of the ocean intake pipe structures include: support installed above water level portion of stop logs and to the 12 foot pipes fighing support installed above water level portion of stop logs pet LOI \$1.4-21 Ocean Intake Piping Inspectione 15 \$ 29,917.00 In order to property maintain aboveground DOT regulated oil piping systems, 40 CFR Chapter 195 on and operators. This regulations pippoint maint, requirements and includes exterior coatings of a solveground pipping. The reference. Here 19 and 75 (TM Avaido) fields to the work required to the work required to aboveground be aboveground due to the work required to aboveground be aboveground by the aboveground be aboveground pipping. These maintenance costs and suppoints were necessary for the analysis to determine for for the internal pip exists. These maintenance costs and approximations of a facility owners and operators. This regulation of the monitor in the avaid to 2 foot pipe. These molitors were necessary for the analysis to determine for for the property maintain aboveground DOT regulated oil piping systems, 40 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pipping in the attribute regulation and regulations pipping and the aboveground beam and a facility owners and operators. This regulations pipping and and the aboveground pipping in the aboveground to above and purchase statement to above and park to aboveground pipping and the aboveground beam and the aboveground pipping and the aboveground to the above and the aboveground pipping and the aboveground pipping and the aboveground to the aboveground the aboveground pipping		x	,	x	,		x		Day and Zimmerman NPS supported the internal	29,794.30	14 \$
 stop log modification for use on the 12 fool pipes figure support installed above water level portion of stop logs. standby contingency to remove stop logs par LOI SL1-21 Cocaen Intakie Piping Inspections 15 \$ 29.917.00 In order to property maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 1915 order to the responsibilities of all finality owners and operators. This regulations pipping interviews the responsibilities of all finality owners and operators. This regulations pipping interviews the requirements and includes exterior coatings of aboveground pipping interviews the receiver include with this painting project relates back to the clause through Project 22. 15 \$	i a di se di s		·			:			inspection and cleaning of the ocean intake pipe		
 Installed above water level portion of stop logs. standby contingency to remove stop logs per LO1 \$1.21 Ocean Intake Piping Inspections 15 \$ 29,917.00 In order to properly maintain aboveground DOT regulated of lipping systems, 49 CPR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations priport in maint. requirements and includes exterior coatings of aboveground piping inter 15 and 17 (CSL Silonee)) is the purchased coating materials for Avalois to perform the work. These maintenance costs associated with this painting project (status back) to the clause through Project 22. 16 \$	7					19.14					
 standby contingency to remove stop logs par LOI SL1-21 Ocean Intake Piping Inspections 15 \$ 29,917.00 In order to property maintain aboveground DOT regulated oil piping systems, 49 CPC Chapter 1935 outline the responsibilities of all facility owners and operators. This requirements and includes exterior coatings of aboveground piping into its reference. Items 19 and 76 (TMT Availotis) refer to the work required to be responsibilities of all facility owners exercises and operated on the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. 16 \$	8			ar a					ngging support		ч. 4 ¹ г.
S11-21 Ocean Intake Piping Inspections 15 \$ 29,917.00 In order to property maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 1955 outline the responsibilities or all finality owners and operators. This regulations pippoint maint. requirements and includes exterior costings of aboveground pipingin its reference. Items 19 and 76 (TMT Availois) relates to the voloce states associated with this painting or pipet 202. Silicones is the purchased costing materials for Availois to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. X X X X X X 15 \$ Teledyne isco sub expression of the internal pipe clearing and the required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order X X X X X 17 \$ 30,765.00 In order to property maintain aboveground DOT regulated oil piping systems, 46 CFR Chapter 196 outline the responsibilities of all facility owners and operators. This regulation of the south 12 foot pipe. These monitors were necessary for the analysis to determine flow for the internal pipes of all facility owners and operators. This regulations pippoint maint. requirements and includes of all facility owners and operators. This regulations of the south 22 oct aboveground piping instreament. X X X X 17 \$ 30,765.00 In order to property maintain aboveground pipping instreament. X X X X X 18 \$	8	in a tra A tra tra					nis i s Al qu		installed above water level portion of stop logs, standby contingency to remove stop logs per LOI		ana 19 Ag
 15 \$ 29,917.00 In order to properly maintain aboveground DOT x x x x x x x x x x x x x x x x x x x									그는 것 같은 것은 것 같은 것 위해 소리고 한 번 것은 같이 많이 없다. 것 만큼		alar in Ma
 régulaled oli piping systems, 49 CFR Chapter 195 outlike the responsibilities of all facility owners and operators. This regulations pinpoint maint. requirements and includes exterior coatings of aboveground pipingil its reference. Items 19 and 76 (TMT Avaiotis) refer to the work required to absaive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avaiotis to perform the work, These maintenance costs associated with this painting project relates back to the clause through Project 22. 16. 5 Teledyne fsco Supplied three flow meters for the ocean intake piping structures and supervised the installation of the inonitor in the south 12 foot pipe. These monitors were necessary for the analysis to determine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 17 \$ 30,765.00 In order to properly maintain aboveground DOT x x x x x requirements and includes exterior coatings of aboveground piping inter strengers of a downey cound piping in the relation of the work required to aboxasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avaiotis to perform the work. These maintenance costs associated with this painting project 22. Traced to invoice and purchase statement 3 \$ 30,980.04 Combustion Components Associates, Inc. invoices are for replacement proper combustion. Proster Wheeler Invoices is for burner work conducted during the outage; including swirter replacement, burner guy repains, and other routine maintenance activities required to ensure proper combustion. 									이 그들을 것 같은 것은 것은 물질을 들었다. 것 같은 것을 받았는	29,917.00	15 \$
 and operators. This regulations phippint maint. requirements and includes exterior costings of aboveground pipping its reference. Items 19 and 76 (TMT Avaiotis) refer to the work required to abcasive biast, inspection, repairs wherever necessary, and paint (coal) the aboveground. terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avaiotis to perform the work, These maintenance costs associated with this painting project relates back to the clause through Project 22. 16 \$		`	· · · ·			<u>^</u>			egulated oil piping systems, 49 CFR Chapter 195	4 - 1 - 1 	
 requirements and includes exterior coatings of aboveground piping its reference. Items 19 and 75 (TMT Availotis) refer to the work required to abase blast, inspadion, repairs wherever necessary, and paint (coat) the aboveground. Iterminal piping, Item 15 and 17 (CSL Silicones) is the purchased coating materials for Availotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. 16 \$ Jet al. Telefadyne isoo Supplet the cocan intake piping structures and supervised the instalation of the monitor in the south 12 tool pipe. These monitors were necessary for the analysis to determine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 17 \$ 30,765.00 In order to properly maintain aboveground DOT x x x x x and operators. This regulations pipon in maint, requirements and includes exterior coatings of a aboveground piping in the responsibilities of all facility owners and operators. This regulations pipon in maint, requirements and paint (coat) the aboveground operators. These maintenance costs associated with this painting project Calificace is to be explaced in the second pipe. Items and paint (coat) the aboveground operators. This requirements wherever necessary, and paint (coat) the aboveground is a sociated with this painting project 22. 3 \$ 30,969.04 Combustion Components Associates, inc. invoices are for replacement X x X X to the clause through Project 22. 3 \$ 30,969.04 Combustion Components Associates, inc. invoices are for replacement A user is parts which are required to ensure proper combustion. Posier Wheeler invoice is for burner work conducted during the outage; including swiret replacement. The conducted during the are required to ensure proper combustion. Traced to invoice and purchase statement 	1					1, 1 t	an a		building the responsibilities of all facility owners		
 aboveground pipingin its reference. Items 19 and 75 (TMT Avalotis) refer to have work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground leminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalois to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. 16 \$. ÷					s pie		equirements and includes exterior coatings of	· · · ·	
 to abrasive blast, inspection, repairs wherever necessary, and pair (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work, These maintenance costs associated with this painting project relates back to the clause through Project 22. 15 \$ Teledyne tsco x x x x x x 16 \$ Teledyne tsco Supplied three flow meters for the ocean intake piping structures and supervised the installation of the monitor in the south 12 foot pipe. These monitors were necessary for the analysis to determine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 17 \$ 30,765.00 In order to properly maintain aboveground DOT x x x x x 17 \$ 30,765.00 In order to properly maintain aboveground DOT x x x x x 18 and operators, This regulations pipolint maint. requirements and includes exercine coatings of aboveground piping in its reference. Items 19 and 76 (TMT Avalotis) refer to he work required to aborasive blast, inspection, repairs wherever necessary, and pairt (cost) the work required to aboveground the mission and perators, This projuct the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the vork. These maintenance costs associated with this painting project relates back to the clause through Project 22. 30,950.04 Combustion Components Associates, inc. invoices are for replacement X X X X to perform the vork includes exterior proper combustion. Fosier Wheeler invoices is for burner work conducted during the outage including swire replacement to condust to the repairs, and other routing to be replaced routinely to ensure proper combustion. Fosier Wheeler invoices is for burner work conducted during the outage including swire replacement to ensure proper combustion. Traced to invoice and purchase statement 	18	t de la composition de	. 4 5	÷ 4				unati di di Nati di di di	boveground pipingin its reference. Items 19	n an	
 necessary, and paint (cost) the aboveground lemninal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalois to perform the work, These maintenance costs associated with this painting project relates back to the dause through Project 22. 16 \$ Teledyne too Supplied there flow meters for the ocean intake piping structures and supervised the installation of the monitor in the south 12 foot pipe. These monitors were necessary for the analysis to determine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 17 \$ 30,765.00 In order to properly maintain aboveground DOT regulated oil piping systems, 43 CFR Chapter 199 outline the responsibilities of all facility owners and operators. This regulations pinpoint maint. requirements and includes exterior coatings of aboveground piping. Item reference. Items 19 and 76 (TMT AvaloB) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avaloits to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. 30,980.04 Combustion Components Associates, Inc. Invoices are for replacement Abumer 4p parts which are required to be replaced routinely to ensure proper combustion. Fosier Wheeler invoices is for burner work conducted during the outdage; including switch replacement to above and purchase statement 3 \$ 30,980.04 Combustion Components Associates, Inc. Invoices are for replacement proper combustion. Fosier Wheeler invoices is for burner work conducted during the outdage; including switch replace invoices is for burner work conducted during the outdage; including switch replacement 3 \$ 30,980.04 Combustion Components Associates, Inc. Invoices are for pelacement and oth	20		1.5	 	1.00	÷				ta series a series	
 is the purchased coating materials for Avalois to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. 16 \$ Teledyne isco Supplied three flow meters for the ocean intake piping structures and supervised the installation of the monitor in the south 12 foot pipe. These monitors ware necessary for the analysis to datemine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 17 \$ 30,765.00 In order to properly maintain abovéground DOT x X X X X X view of the operators. This regulations pipe in the required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 17 \$ 30,765.00 In order to properly maintain abovéground DOT x X X X X X view of the operators. This regulations pipoint maint. requirements and includes exterior coatings of aboveground piping is reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 3 \$ 30,980.04 Combustion Components Associates, Inc. invoices are for replacement X X X X x is proper combustion. Poster Wheeler Invoice is for burner work conducted during the outage, including switter replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Toster Wheeler Invoice is for burner work conducted during the outage, including switter replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. 	åi		1.1	•: ·	•		ia in tri 1 di tri		ecessary, and paint (coat) the aboveoround		
 perform the work, 'These maintenance costs associated with this painting project relates back to the clause through Project 22. 16 \$ Telefadyne isco Supplied three flow meters for the ocean intake piping structures x x x x 	68				10.00	÷ 1			erminal piping. Item 15 and 17 (CSL Silicones)	· · ·	
 associated with this painting project relates back to the dause through Project 22. Teledyne isco Teledyne isco The supplied three flow meters for the ocean intake piping structures and supervised the installation of the monitor in the south 12 foot pipe. These monitors were necessary for the analysis to determine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 30,765.00 In order to properly maintain abovaground DOT x x x x x and operators. This regulated of all piping systems, 40 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulated of all piping systems, 40 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulated of a piping in the reference. Items 19 and 76 (TMT Avalotits) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping, item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. 30,960.04 Combustion Components Associates, Inc. invoices are for replacement x x x x x to the clause through Project 22. Traced to invoice and purchase statement 30,960.04 Combustion Components Associates, Inc. invoices are for replacement and other routine maintenance activities required to ensure groper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirter replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement 	23 24		· ·						erform the work. These maintenance costs		
 16 \$ Supplied three flow meters for the ocean intake piping structures and supervised the installation of the monitor in the south 12 foot pipe. These monitors were necessary for the analysis to determine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 17 \$ 30,765.00 In order to properly maintain aboveground DOT x x x x x 17 \$ 30,765.00 In order to properly maintain aboveground DOT x guilated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulated of the work required to the work required to abrasive blast inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the disues through Project 22. 30,960.04 Combustion Components Associates, Inc. invoices are for replacement to the during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Foster Wheeler Involce Is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement 	11 20 21 23 23 23 23 25 26						1. i -	n sa ana ara	ssociated with this painting project relates back		•
 Supplied three flow meters for the ocean intake piping structures and supervised the installation of the monitor in the south 12 foot pipe. These monitors were necessary for the analysis to determine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 30,765.00 In order to property maintain aboviground DOT x x x x x x regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pippoint maint. requirements and includes exterior coatings of aboveground pipingin. Its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abraive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silfcones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 3 \$ 30,980.04 Combustion. Posice Wheeler Invoices is for themer work conducted during the outage; including swirler replacement, burner york conducted during the outage; including swirler replacement, burner york conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement 	96			1. ÷	n de la composition de la comp		i al		ule clause ultougn Project 22.		а 1 г. – К
and supervised the installation of the monitor in the south 12 foot pipe: These monitors were necessary for the analysis to determine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 17 \$ 30,765.00 In order to properly maintain aboveground DOT X X X X X regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pippoint maint. requirements and includes exterior coatings of aboveground pipingin. Its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrastve blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 3 \$ 30,980.04 Combustion Components Associates, Inc. invoices are for replacement proper combustion. Positer Wheeler Invoices is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement	21		×	x	÷	x	x	e de la seconda			15 \$
 pipe. These monitors were necessary for the analysis to determine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 17 \$ 30,765.00 In order to properly maintain aboveground DOT x x x x x x regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulated on piping in the internet requirements and includes exterior coatings of aboveground pipingin. Its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground - terminal piping. Item 15 and 17 (CSL Silconnes) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X to the clause through Project 22. 30,960.04 Combustion. Foster Wheeler involce is for burner work conducted during the outage; including swirter replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Foster Wheeler involce is for burner work conducted during the outage; including swirter replacement, burner guy repairs, and other routine maintenance activities required to be ensure proper combustion. Traced to invoice and purchase statement)1 28 24					· ·	· · ·	tures	upplied three flow meters for the ocean intake piping		
 flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order 30,765.00 In order to properly maintain aboveground DOT x x x x x regulated oil piping systems, 48 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pinpoint maint, requirements and includes exterior coatings of aboveground pipingini. its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 30,960.04 Combustion Components Associates, Inc. invoices are for replacement x x x x burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement 	9.4 35	÷					1	termine	pe. These monitors were necessary for the analysis		
17 \$ 30,765.00 In order to properly maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pippoint maint. requirements and includes exterior coatings of aboveground pipingin. Its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground - terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. 8 \$ 30,980.04 Combustion Components Associates, Inc. invoices are for replacement X X X X 8 \$ 30,980.04 Combustion Components Associates, Inc. invoices are for replacement X X X X and other routine maintenance activities required to ensure proper combustion. Fositer Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion.	2							the	ow for the internal pipe cleaning and will be required a	. 1	1
 30,765.00 In order to properly maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pinpoint maint. requirements and includes exterior coatings of aboveground pipingin. Its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever thecessary, and paint (coat) the aboveground 1 terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 8 \$ 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X to burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement 	30 31 32 33			11				e de la serie	aced to invoice and purchase order		
 regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pinpoint maint. requirements and includes exterior coatings of aboveground pipingin. Its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement \$ 30,980.04 Combustion Components Associates, Inc. invoices are for replacement X X X X burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement 	33		1	. •						1	
and operators. This regulations pinpoint maint. requirements and includes exterior coatings of aboveground pipingin. Its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 8 \$ 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X burner itp parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement	34		X	X)	X	X		order to properly maintain aboveground DOT	30,765.00 (1/ \$
and operators. This regulations pinpoint maint. requirements and includes exterior coatings of aboveground pipingin.its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones)) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 8 \$ 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement	35			·			1.1		tine the responsibilities of all facility owners	(· ·
 aboveground pipingin its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 3 \$ 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swifler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement 	34 35 39 31 38 39				- 1			1	d operators. This regulations pinpoint maint.	· 8	
and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 3 \$ 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X burner itp parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion.	39								oveground pipingin its reference litems 19	r a	
 necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement \$ 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other noutine maintenance activities required to ensure proper combustion. 									d 76 (TMT Avalotis) refer to the work required	a	•
terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avaiotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 3 \$ 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeter Invoice is for burner work conducted during the outage; including switter replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement	ີ ແດ ີ 1, ເ	۰.						· ·	abrasive blast, inspection, repairs wherever	to	
 is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 3 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X X burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement 	42							•	minal piping, Item 15 and 17 (CSL Silicones)	te	
associated with this painting project relates back to the clause through Project 22. Traced to invoice and purchase statement 3 \$ 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X X burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement	43								he purchased coating materials for Avalotis to	is	
to the clause through Project 22. Traced to invoice and purchase statement 3 \$ 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X X burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including switter replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement	44 45								contraction of the semiclenance costs	p a:	
3 \$ 30,960.04 Combustion Components Associates, Inc. invoices are for replacement X X X X X burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement	-Hu	•						•	he clause through Project 22.	to	
burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Involce is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement	47				•				ced to invoice and purchase statement	Tı	
burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Involce is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement	48		x	x	X	X	x	placement	nbustion Components Associates, Inc. invoices are fo	30,960.04 Co	3\$
during the outage; including swirler replacement, burner guy repairs, and other noutine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement	20	-						ensure	her tip parts which are required to be replaced routine	DL	
and other routine maintenance activities required to ensure proper combustion. Traced to invoice and purchase statement	51						•	epairs	ng the outage; including swirler replacement, burner	du	
Traced to invoice and purchase statement	59							oper	other routine maintenance activities required to ensu	an	·
									DUSBOR.	CD.	
S In order to properly maintain aboveground DOT X X X X	54								ed to invoice and purchase statement	Tra	
	112 356		x	¢	x	x	x		der to properly maintain aboveground DOT	in a	S
	マライノ										_
	1.										

COMPANY: TITLE: PERIOD: DATE: AUDITOR:

IY: FLORIDA POWER AND LIGHT SAMPLE OF CASH VOUCHERS TYE 12/31/08 20-May-08 R: GABRIELA LEON

Sample Item Amount Description 2 1 3 4 regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pinpoint maint. requirements and includes exterior coatings of aboveground pipingin its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Mobilization/Demobilization, aboveground piping coatings 20 \$ Under Water Construction Corp. х х x х Performed the marine growth removal from the velocity cap and selected pipe sections during SL2-17, Current completion 100% of the south 12 foot pipe 75% of the north 12 foot pipe Small amount of debris removed from the 16 foot velocity cap Trace to invoice and purchase statement 32,449.43 The items identified are for the payment of 21.\$ х х х х Title V Air Permit fee payment or Title V Air Permit fee payment, year 2006, as paid to the Florida Dept, of Environmental Protection in February 2007, Project 1. The Clean Air. Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403,0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites. Fort Myers Plant Traced to invoice, 22 \$ 32,650.00 In order to insure compliance with National Ambiant Air Quality Standards (Clean Air Act) all four units at PPE have had Electrstatic Precipitators installed to reduce particulate matter emissions. In order to maintain these ESP's maintenance is performed during Unit Overhauls. The invoices referenced below were part of these activities. Per Purchase Order: provide labor, supervision and equipment to perform Supplemental Labor Services at the Port Everglades Plant Unit 2 Fall outage. Traced to invoice and purchase statement. 23 \$ This invoice was for labor and expenses that were х х х х incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPL hired ENSR to conduct the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants. Traced to invoice. This invoice was for labor and expenses that were 24 Х х х х incurred conducting a one year biological sampling

1

10345 D 7 840 LOBY NJAT B

58444725

26

27

26

31

38 39

٩D

u a

43

uq us

مال

.47

1848558

53 54

55

50

Py

13-3

Sample Item	Amoun			e e e e e e e e e e	<u>i</u> al de la la	i yan	egila de l
Itelli	Amoun		1		2:	3	4
		program at the Cape Canveral Plant. The Clean Air Act requires that these biological data					
legal de	a giraa	be collected and submitted to the Florida Dept. of				- 4 T	
		Environmental Protection, FPL hired ENSR to conduct		uð er dar. Hans			
	ta segu	the biological sampling program and develop the					na se
		316(b) response for the FDEP at six FPL plants,		an aire An aire			
25 \$		This invoice was for labor and expenses that were	x	de la		x	x
		incurred conducting a one year biological sampling			• 10 111	<u> 1888</u>	^
	javan seri	program at the Cape Canveral Plant.			1.1		
		The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept, of				1.1.3	
		Environmental Protection, FPL hired ENSR to conduct			1.4.14	d al a	
		the biological sampling program and develop the		1 Karel	thi		
		316(b) response for the FDEP at six FPL plants.				e in Tartic	
26 \$		This invoice was for labor and expenses that were		etati Selati		يندا ماند	
-~ +	, KALINENELE LANDA	Incurred conducting a one year biological sampling	X	X		X	X
		program at the Cape Canveral Plant					
an an straight. Thigh an aige t	in da la	The Clean Air Act requires that these biological data	a di				
	ad see	be collected and submitted to the Florida Dept, of Environmental Protection. FPL hired ENSR to conduct		a. / .			
	i se is	the biological sampling program and develop the	de de		ti dh	i ji Na	
		316(b) response for the FDEP at six FPL plants.		1. j.,	· . · . ·		
27 \$	33.388	4 Remove ash from basins and process for beneficial	·		t is a		
		reuse or disposal.	X	X		N	X
landar an		Vendor: PPM Industrial Maintenance & Support					
		Services			1.11		
	÷	Per purchase order; Furnish all the necessary supervision, labor,	1.11	1.1.1	÷ 1	an a	
•** •		equipment, consumables, and materials to provide				·	
		supplementary labor services to support fossil	· · · ·				
		plant maintenance work for FPL			1		the second
28 \$		Golder Associates Inc. provided biological sampling	x	x	x		K ·
		and analysis and other technical support to implement					
		demonstrate Best Technology Available for the St.					
. :		Lucle Intake Cooling Water System as required by the 316(b) Compliance Strategy Plan, preparation					· .
•		of the Proposal for information collection and biological	· · · ·	1.1			
· · ·		sampling and analyses for the Comprehensive					
		Demonstration Study.	· ·				
29 \$		Golder Associates Inc. provided biological sampling	Χ.	х	х	x	
	And a state of a second state of the	and analysis and other technical support to implement	-,				•
		demonstrate Best Technology Available for the St. Lucie Intake Cooling Water System as required by					
		the 316(b) Compliance Strategy Plan, preparation					
		of the Proposal for Information collection and biological					
		sampling and analyses for the Comprehensive					
•		Demonstration Study.					
30 \$	35,762.00	Combustion Components Associates, Inc. invoices are for replacement	x	х	x	X	•
		burner tip parts which are required to be replaced routinely to ensure					
		proper combustion. Foster Wheeler invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs,	1.14		· .		•
		and other routine maintenance activities required to ensure proper			• .	· · ·	
÷		combustion.	÷		· · ·		
		Traced to invoice and purchase statement					
31 \$							
. JI \$	30,300.33	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid	х	х	х	х	
		to the Florida Dept. of Environmental Protection					

t

41

43-7 (5

Item	Amount	Description	<u> </u>		1.	2	3	<u>4 4</u>	<u>.</u>	
		in February 2007, Project 1. The Clean Air						st d		· · · · ·
t elle se		Act Amendments of 1990, Public Law 101-549				A. R.		4		1.11
	· · · ·	and Florida Statutes 403,0872 require annual emission fee payments for major sources of	a de la p		s., 19		l golda	pat 41	ejta tua	ti Nas
ali e de s		pollution. The fees identified are 11 different		n di di		· · · · ·	ere i la i	1 D	and the l	
		Florida based Power Plant sites.		Ч. Ц.	 		e bilitario.			ine i
:			·	641						e di di
ada da		Sanford Repowering	1			11.4				
	· ·		김 사람이 있는 것이 없다.							dage di
32 \$	36,892.75	5 The items identified are for the payment of			X	X	X	X	·	
tige taite		Title V Air Permit fee payment, year 2006, as paid							- 4 A - 4	
		to the Florida Dept. of Environmental Protection in February 2007, Project 1, The Clean Air	1.1	신문	19 ann		11. A.			
	-	Act Amendments of 1990, Public Law 101-549	e the					È di		
	1.1	and Florida Statutes 403.0872 require annual							· · · ·	
		emission fee payments for major sources of			- Leg					, de la de
	•	pollution. The fees identified are 11 different	18 A. A.					t bi ji		
e di steri		Florida based Power Plant siles.	an a dh	i de			. 16 - 17 E	行ける		
· · · · · ·	:	Trace to invoice and purchase statement		÷		1.1.1			· · · ·	
	· · · ·	mace to anyonce and purchase statement			· `	. n	eta eta de	144	e si de t	
an an thé a	1		. 1 A		a Nala.	÷., +				
33 \$.C.43:	Golder Associates Inc. provided biological sampling		<u>, .</u>	x	x	x	x		
		and analysis and other technical support to				•		1	÷	
		implement Best Technology Available for the St. Lucie	:	n i se en	at sa a s		11 J. A.		114	
		Intake Cooling Water System as required 316(b). Their scope included development of a 316(b)			1 전 문		1.1	1.1.1.1	· ·	
		compliance strategy plan, preparation of the proposal			14.5 14.5				1.11	
		for information collection and biological sampling	, 1997 <u>-</u>		1. 	ананан Таранан	ed en l		· · · · ·	1.1
		and analyses for the comprehensive demonstration			1.1		n inden der	:		
		study.			· · .	÷	- 14 E			
•		Trace to invoice and purchase statement							:	
				• • • •	+ (1,1)			· .		• 1
34 \$	37,928,31	The items identified are for the payment of	:		x	X	X	X		
		Title V Air Permit fee payment, year 2006, as paid to the Florida Dept. of Environmental Protection		1.11		. `				
		in February 2007, Project 1, The Clean Air				· · · · ·	1. J.	•		
		Act Amendments of 1990, Public Law 101-549					•		1. A.	
- T		and Florida Statutes 403.0872 require annual				•				•
	1 - F	emission fee payments for major sources of	1.1			· · ·				
		pollution. The fees identified are 11 different			,					· •
		Florida based Power Plant sites,	•				:			
		Trace to invoice and purchase statement	:							•
										· .
35 \$		This invoice was for labor and evanages the twee			v			~		· · · ·
30 4		This involce was for labor and expenses that were neurred conducting a one year biological sampling			x	х	X	Χ.		
		program at the Cape Canveral Plant.								
	-	The Clean Air Act requires that these biological data								
	Ł	e collected and submitted to the Florida Dept. of								
	E	nvironmental Protection. FPL hired ENSR to conduct he biological sampling program and develop the								· .
	3	16(b) response for the FDEP at six FPL plants.								1. N
			e de la			1.1			. '	÷
	Т	race to invoice and purchase statement		۰.	- 1				•	· · ·
36 \$						Š.				
10 10		his invoice was for labor and expenses that were curred conducting a one year biological sampling			X	х	x	x		
		rogram at the Cape Canveral Plant.								
		he Clean Air Act requires that these biological data								
	bi	collected and submitted to the Florida Dept. of					· · · ·			
		nvironmental Protection. FPL hired ENSR to conduct								
										ų (

ł

BELFAFET OD BLENED

30

743759709

50

ſ,

÷

 COMPANY:
 FLORIDA POWER AND LIGHT

 ITTLE:
 SAMPLE OF CASH VOUCHERS

 PERIOD:
 TYE 12/31/08

 DATE:
 20-May-08

 QUDITOR:
 GABRIELA LEON

em	Amount	Description	1	2	3	4			4
		the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants.					er Ale i		4
		first quarter data report							5
ta in ing Mga ata ing	• • • • •	바람 (한국 전 전 환자) (1994년 - 1994년 - 1975년 - 1975년 - 1975년 - 1975년 - 1975년 - 1975년 - 1977년 - 1977년 - 1977년 - 1977년 - 1977년 - 1977년 - 1977년 - 1977년 -			یں۔ 1. از	1 H.			
37 \$	39,233.7	8 In order to insure compliance with National Ambiant Air Quality	x	x	x	х	ann 1 an F		6
		Standards (Clean Air Act) all four units at PPE have had Electristatic Precipitators installed to reduce particulate matter emissions.			e el pr				1
		In order to maintain these ESP's maintenance is performed during							ଞ୍ଚ
		Unit Overhauls. The invoices referenced below were part of these activities.							10
	i sa an tr Tao	VENDOR: Foster Wheeler Constructors, Inc.							19
	in a star a s	Plant Port Everglades		iko karo Nastrojo					13
		This PO was for O&M work accomplished by Foster Wheeler during						isiini Soorta	345
in Li in		Unit 4 Outage in Dec 2007, Part of this PO covered work associated with the Unit 4 ESP.		e ser e ser					10
		Per Purchase Order is to provide labor, supervision and equipment			19. 19.	- 1 			17
		to perform Supplemental Labor Services at the Port Everglades Plant Unit 4 Fall 2007 outage.							19
		Traced to invoice and purchase order				letere L			00
38 \$	1.1 (ADD21414)(\$14)	Golder Associates Inc. provided biological sampling and analysis and other technical support to	X	X	: X ·	X			21
.: : .		implement Best Technology Available for the St. Lucie		ti tu		111.	:		22
		Intake Cooling Water System as required 316(b). Their scope included development of a 316(b)	1.1			ан. С			24
		compliance strategy plan, preparation of the proposal						1.1	20
e 1		for information collection and biological sampling and analyses for the comprehensive demonstration		· · ·	÷.,			a da per	<u> </u>
		and analyses for the complementative demonstration study.			2 C		antina. Attorna		8456 797 897 897 897
39 \$	40,000.00	This invoice is the payment toward the 800MW Cycling Study	X	 X	X	x			30
·	· · · ·	that was performed in reference to the March 30, 2007 testimony under CAIR Compliance paragraph #3.		1.1					31
		3. The 800 MW unit cycling project study to reduce emissions and fuel		· · · · ·			· ·	•	33
· · ·		use is currently underway, with anticipated completion in May 2007.	•						334 35 35 34 36
•		Mr. LaBauve discussed this project in his testimony, but neither its cost nor its impact on the cost of other CAIR compliance projects							35
т.		was reflected in FPL's 2007 ECRC projections. The current project	·						37
		capital cost estimate is \$200,000 for study costs.					•		38
		Per Invoice: Engineering services for review and recommendations							39
		for Martin and Manatee Power Stations with Future Operations Mode Changes							40
40 \$	40.000.00	This invoice is the payment toward the 800MW Cycling Study	x	x	x	×	· · · ·	• •	પ
	,,,	that was performed in reference to the March 30, 2007 testimony under CAIR Compliance paragraph #3.	~	~	X			· · ·	42
			eta a care			- 1			40
		See paragrah above.				-			43
		Per Invoice: Engineering services for review and recommendations	•			· · ·			44
		or Martin and Manatee Power Stations with Future Operations Mode Changes						•	47
41 \$		Sims Crane and Equipment	x	x	x	x			49
4. ₽		They provided a 250 ton crane for support, during internal inspection	Å	~	~			1/2	2
								72	
								1	•
								ſ	1

'PERIOD: JATE; AUDITOR: • *

COMPANY: FLORIDA POWER AND LIGHT ITTLE: SAMPLE OF CASH VOUCHERS TYE 12/31/08 20-May-08 GABRIELA LEON

Sample Item

45 \$

46 \$

47 S

m	Amount	Description	1 .	2	
		of the ocean intake pipes SL1-21 and the cleaning of the pipes during SL2-17. The 250 ton crane was utilized for the placement and removal of the bulkhead and placement and removal of the stop logs. This crane was required to remain on site for the duration of work in the event flow needed to be restored to the intake canal.			
		Traced to invoice and purchase statement.			i de la
42.\$		Ames Inc. Operational sluice gates are required to stop the flow In the 16 foot to allow placement of the stop logs to reduce the flow. 1. Inspected sluice gate MOVs (motor operated valves) SL1-21 2. repaired the sluice gate MOVs SL1-21 3. adjusted sluice gate MOVs SL1-21 4. sluice gate MOV trouble shooting on the pipe cleaning SL2-17	X	*	
111	:	Traced to invoice and purchase statement			in de la composition de la composition Composition de la composition de la comp
43 \$		This invoice and purchase statement This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPL hired ENSR to conduct the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants.	X.	X	
		Final report	·	an la se Second	
44 \$	41,155.75	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites. Martin Plant Traced to involce,	X	X	
5\$	41,709.39	inspections and repairs upgrades to fuel storage tanks. This will protect the exterior surface of Purge and L/O tanks at Martin , terminal from corroding avoiding notential tank failure and oil entities the second structure and second structure and second structure and second structure and second secon	X	X	X

ł

9

345

10

H

123345

10

17

13-7 18

3

х

X

х

х

х

Х

х

х

х

х

х

х

х

4

terminal from corroding avoiding potential tank failure and oil spill, Traced to invoice and purchase statement

43,721.00 In order to insure compliance with National Ambiant Air Quality Standards (Clean Air Act) all four units at PPE have had Electristatic Precipitators installed to reduce particulate matter emissions. In order to maintain these ESP's maintenance is performed during Unit Overhauls. The invoices referenced below were part of these activities activities. . .

Vendor: Gaffin Industrial

The depace part of ESP ash removal system were clogged (eight hoppers) by ash and some hardened material. Gaffin using their own special waterblasting equipment and vacuum trucks to remove the obstructions and clean the vessels.

see invoice related to item number 22 and 37 above

43,726.11 Legal fees related to challenge to proposed rules of Florida Dept. of Environmental Protection Implementing the Clean Air Interstate Rule Matter ITLE: PERIOD: DATE: AUDITOR: Á

COMPANY: FLORIDA POWER AND LIGHT SAMPLE OF CASH VOUCHERS TYE 12/31/08 20-May-08 GABRIELA LEON

Sample Item Amount 52904

49

50 2

51 \$

52 \$

- 3

Traced to invoice and purchase order

FI Adm. Code Chapter 62-761, provides standards for maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections repairs and upgrades to fuel storage tanks. Fuel tank settlement at Cape Canaveral oil terminal caused lateral movement to the tanks' fill lines and damage to the pipe-supports. Items 48 and 49 refer to the restoration of the existing damaged pipe-supports and add one new pipe support to support two 22" and 6" fill lines in the tank dike area.

Description

Vendor: PPM 50% of work **Cape Canaveral Plant**

FI Adm. Code Chapter 62-761, provides standards for maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections repairs and upgrades to fuel storage tanks, Fuel tank settlement at Cape Canaveral oil terminal caused lateral movement to the tanks' fill lines and damage to the pipe-supports. Items 48 and 49 refer to the restoration of the existing damaged pipe-supports and add one new pipe support to support two 22" and 6" fill lines in the tank dike area.

Vendor: PPM 50% of work Cape Canaveral Plant Purchase statement: Fabricate and install 8 fill line pipe supports inside the dike area of the Port

Aquatic Sciences

Canaveral terminal,

a. sonar inspection of the head wail

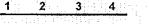
b. diving support c. intake pipe inspection of marine growth and debris

Branching Out

Provided environmental engineering and construction for the Turkey Point nuclear vehicle fueling area, Emergency Diesel Generator storage area and Land Utilization fuel tank. Installed a galvanized catwalk on tank as part of the SPCC program. Installed curbing.

Trace to invoice and purchase statement -

In order to properly maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities 47,343.40 of all facility owners and/or operators. This regulations pinpoint maintenance requirements and includes "exterior coatings" of aboveground piping in its reference. Items 10, 52, 65; and 78 refer to the work required to abrasive blast. inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. These maintenance costs associated with this painting project relates back to the clause through



а

3

505000-00-18 A

17

19

19

21

41

12-

9



x X X

х

x × x х

Х

x х

•

تبيينين ا	tem		Amoun	2 Obortputott		1 [.] .	dia N.	2	3	4	1.1.1.1	· · · · ·	- 1. j. j.	- -
4.15				Project 22 - O & M		1			the state	- <u>-</u> -			eta Ela	- 3
	· :		•	The above description was traced to the company's invoices,		-i							1 같은	: H
11 I		· ;		company a nation.cs.	t taria	a 4	Batt.	insin.	nte d	1.1.2	·	- Alexandrian		6
1.1		з\$	47,750	00 Items 53, 69, 71 and 77 refer to the repair which need to be done		X			.	~			· · · ·]	6
11 I.I.	-			on bottom plate projection which does not meet the FDEP and		·	- 1. ^		x	<u>^</u>	1.11		1.1	
n le			ja t	API requirements and roof replacement, roof replacement and	· · · ·	•	· .		· ·	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	. ti	÷.		. <u>.</u>
· ·		÷.,	111	additional code required repairs (which were revealed after the			÷.,							189
1.1.1	: :			tank inspection). This issue was reported by an API certified			· · · · ·		· · ·				e este	1 J
1	1.1		1 - E	inspector during a regular tank API external inspection in 2006		1,11			i an tha	- 1	191.002			10
	1.11	÷.,	5	as mandatory repair. Upon completion of the repairs the tank was	40 Q.				1.1		1.11			12
1.14			11 I I I I	hydrostatic tested with water to meet the codes requirement.			1.114				1.11	a baia	1	13
д	1.1	÷.,	a	이지만 화는 수는 술에도 열려는 것 같아요. 한 같아요. 한 것 같아요. 한 같아요. 한 것 같아요. 한 같아요. 한 같아요. 한 같아요. 한 ? 한 것 같아요. 한 것 같아요. 한 것 같아요. 한 같아요. 한 것 같아요. 한 한 ? 집. 한 집. 한 ? 한 ? 집. 한 ? 한 ? ? 한 ? 집. 한 ? 한 ? 집. 한 ? 한 ? 한 ? 한 ? ? 한 ? 한 ? 한 ? 한 ? ? 한 ? 한 ? ? 한 ?						1	1.1	1		
1914		1997 - 19 19	1.1	이 그 같은 것 같은 것 같은 말을 알을 알 못 한 것 같아. 아이들 것		. l:	i stali.				e - 1		- 11 - L	4
	5	4 \$	49 237	0 not audited due to time constraints	1999 - A		•				• • • •	e de la composición de		14.
	: .] . "	τψ.	10,201	To not abouted due to time constraints					1.			1.		
	5	5\$	52.500.	00 In order to properly maintain DOT regulated liquid	1 di					v		n i a i s	чн ¹¹ .	15
!	1. Č	÷.*		and natural gas pipelines, 49 CFR Chapter 195		X	X	1 (BET)	•	Χ.	1.1 E.		6 B. S.	ιų.
		1977		and 192 outline the responsibilities of all pipeline			1.1.1	et i j						17
11.11	1.1	· ·		owners and/or operators. This regulations plnpoint				a (11)		1				18
		÷.,		maintenance requirements including but not limited	1911 ⁽¹ 17)		111	· · ·	1997	2 I T T	1.1		1.1.1	19
				to condition assessment of the oil pipelines in the		1		lange 📩		· ·			1	20
- i :				interval not longer than 5 years by preferred								1.1	- 1 - 1	
i di si	• •			in-line-inspection (smart pigging) technology,	· · ·	÷.,							 	ai
	· .	·		In its reference. Item 55 refer to inspection the		111	i di	Î	÷	•			e i de l'	2
	÷.,	•		line with intelligent high resolution MFL tool, to								i stra		00.10 20 20.00 00.10
	•			determine new corrosion features and corrosion rate by comparing the recent tool's data against	1.	:			•					27
: <u>`</u>				the previous data in an attempt to avoiding potential			$\pm \pm 1$: .			•			. 54
				pipeline failure, corrosion or spill. Last inspection				· *						- â
				was conducted in March 2004 while significant			1 e	··		•				. 21
				corrosion was detected at the joints.		÷.,		· · ·					•	2
				The cost associated with this inspection project	1.1		• • • •	1.0						- 30
	1			which was decided to be conducted in 3 year					· · ·					3
				interval relates back to the clause project 22		$(a_{i})_{i\in I}$								3.
: 1	1			Traced to invoice and purchase order.	.:		•	· · · ·			· · ·			3
			1.1	이 이 집에서 이 것을 수 있는 것을 많이 한 것을 수 있는 것이 없다.	a - 1.		1 . I				1.17			3
		* .	1											1.
	58	s.		Golder Associates Inc. provided biological sampling			· · · ·	· .				-		- 35
				and analysis and other technical support to		x	~	Х	Х	•			•	
				implement Best Technology Available for the St. Lucie			•							
				Intake Cooling Water System as required 316/h)		•								· .
				Their scope included development of a 316(b)										
				compliance strategy plan, preparation of the proposal							·		•	
				for information collection and biological sampling									•	
				and analyses for the comprehensive demonstration										
				study.										
	57	s	54,398,40	In order to maintain aboveground storage tank systems, FAC Chapter			~	~	~					
				62-752 outlines the responsibilities of all facility owners. This	×	<u>,</u>	х	x	х					
				regulation pinpoint maintenance requirements and includes								•		
				exterior coatings in its reference.										
				Items 57 and 72 refer to the work required to paint the exterior										
				of aboveground L/O tanks and G/E. These maintenance costs							$(a,b) \in \mathbb{R}^{n}$			
				associated with this painting project relates back to the clause through			5		· ·	•				
				project 5a.										÷
				Traced to invoice and purchase statement							÷			•
		·											•	
	58 \$		54,588.58	Fla Administration Code, Chapter 62-761, provides standards for	X		х	X .	x					•
				maintenance of stationary above ground fuel storage tank systems.										
				These standards impose various implementation schedules for										
				nspections/repairs and upgrades to fuel storage tanks.										

43---1. Pio.

	Sample Item	Amoun	t	1	2 3	4	
			This item refers to the repair which needs to be implemented on the three large holes on the roof of unit 1 metering tank at PCC to prevent intrusion of storm water into the tank avoiding the tank failure and bring the tank in compliance to FDEP and API until the next year to replace the entire roof.				
			Traced to invoice and purchase statement			in.	
	59 \$		Golder Associates Inc. provided biological sampling and analysis and other technical support to implement Best Technology Available for the St. Lucie Intake Cooling Water System as required 316(b). Their scope included development of a 316(b) compliance strategy plan, preparation of the proposal	×	X X	X	
			for information collection and biological sampling and analyses for the comprehensive demonstration study.				
	alar she Alar	: •	Trace to involce and purchase statement			Ngen di La cal	
	60 \$	55,441.1	tank systems, Florida Administration Codes chapter 62-762 outline the responsibilities of all facility owners and/or operators. This regulations pinpoint maintenance requirements and includes exterior coatings in the reference. Item 60 refer to the work required to paint coat the exterior roof of aboveground tank D and spot prime and touchup of the roof of fank A and associated piping. These maintenance costs associated with this painting project relates back to the clause through			*	
· · ·			Project 5a.	•	e en	.	
			Plant Riviera Units 3 and 4. Traced to invoice and purchase order.		· · · · · · · · · · · · · · · · · · ·	·	
	61 \$	ng dalah mada	Sims Crane and Equipment X They provided a 250 ton crane for support, during internal inspection of the ocean intake pipes SL1-21 and the cleaning of the pipes during SL2-17. The 250 ton crane was utilized for the placement and removal of the bulkhead and placement and removal of the stop logs. This crane was required to remain on site for the duration of work in the event flow needed to be restored to the Intake canal. Traced to invoice and purchase statement.	()	< X	×	
	62 \$	LAN CALL CLEAR CO	Sims Crane and Equipment X They provided a 250 ton crane for support, during internal inspection of the ocean intake pipes SL1-21 and the cleaning of the pipes during SL2-17. The 250 ton crane was utilized for the placement and removal of the bulkhead and placement and removal of the stop logs. This crane was required to remain on site for the duration of work in the event flow needed to be restored to the intake canal. Traced to invoice and purchase statement.	×	x	x	
	63\$		In order to properly maintain DOT regulated liquid X and natural gas pipelines, 49 CFR Chapter 195 and 192 outline the responsibilities of all facility owners and or operators. This regulations pinpoint maintenance requirements including but not limited to cathodic protection facilities in its reference. This items refer to the work required to replace	X	X	X	
			the bad op test stations along the DOT pipelines and upgrading the existing test stations by				43-
							1

۱

235547 8

42

3

lu

) m	Amount	Description 1 2 3 4
11.11.1		
	· · · · ·	Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different
		emission fee payments for major sources of
	1.11	pollution. The fees identified are 11 different
14. T		Florida based Power Plant sites.
		이 문管課 目标的 習慣 물건가 들어나는 것이 가지 않는 것이 가지 않는 것이 있는 것이 있는 것이 없다.
1.1		Port Everglades Plant
411.1		Port Everglades Plant Traced to invoice
	1.1	
82 \$	133,622.06	The items identified are for the payment of XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
		Title V Air Permit fee payment, year 2006, as paid
11 · · · · · · · · · · · · · · · · · ·		to the Florida Dept. of Environmental Protection
	·	in February 2007, Project 1. The Clean Air
an ann an a		Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403,0872 require annual emission face narments for major sources of
ing a truer		and Florida Statutes 403.0872 require annual
18		character paymenta for intelor addres or
1		politication, the recearded and the different
1. <u>1</u> . 11 11		Florida based Power Plant sites,
•	-	しい 小説を描述す ないない ないよう 自己的 うえいかい ないす あたま ひとうかん ない またなけん たいまい いった もうかい ない
· · · ·		Cape Canaveral Traced to invoice
· · · ·	· .	Traced to invoice
83 \$	136 303 80	In reference to items 84, 90, and 95 tank 800 at Port Everglade's X X X X
03 P	130,303,69	In reference to items 84, 90, and 95 tank 800 at Port Everglade's X X X X X oil terminal was out of compliance due to holes and severe corrosion
	•	on the roof. A new roof installed to prevent storm water intrusion
	$(a_{i},b_{i}) \in [0,\infty) \to [0,\infty)$	into the tank avoiding potential tank failure, corrosion or spill.
		Items 73 and 74 are codes required repairs which were revealed after the inspection by API certified inspector and need to be done
1. A.	1	to keep the tank in compliance with FDEP and API codes and
	•	requilitions.
1. S.		Traced to invoice and purchase order
£1.0		かった。 防止課金 時間 宇治 しんかい しかし 東京 かっかけらか たいかいしんしき
84 \$		Gate concrete-fabricated and delivered 12 stop X X X X X
		logs for the 16 foot diameter pipes utilized to
		control flow during the Internal Inspection and
		pipe cleaning of the ocean intake structures.
		Gate concrete-fabricated and delivered 12 stop X X X X X logs for the 16 foot diameter pipes utilized to control flow during the internal inspection and pipe cleaning of the ocean intake structures, Traced to purchase order and invoice Traced to invoice and purchase order
	and the second second	그는 사람은 물건이 있는 것은 것은 것을 하는 것을 하는 것을 하는 것을 수 있는 것을 하는 것을 수 있다. 것을 하는 것을 하는 것을 하는 것을 수 있는 것을 것을 수 있는 것을 것 같이 않는 것을 수 있는 것을 것 같이 않는 것 같이 않는 것 않았다. 것 것 같이 것 같이 않았다. 것 같이 않았다. 것 같이 것 같이 않았다. 것 같이 않았다. 것 않았다. 것 않았다. 것 않았다. 것 않았다. 것 같이 않았다. 것 않았다. 않았다. 것 않았다. 않았다. 것 않았다. 않았다. 않았다. 않았다. 않았다. 않았다. 않았다. 않았다.
		Traced to invoice and purchase order
85 \$		Aquatic Sciences X X X X
		a. Sonar Inspection of the head well
· · · ·		b. Diving Support
		c. Intake pipe inspection of marine growth and debris
		Trace to invoice and purchase statement
-		have to involve and policitase statement
86 \$		Under Water Construction Corp. X X X X
••• •		Performed the marine growth removal from the velocity cap and selected
		pipe sections during SL2-17.
	· (Current completion
	1	100% of the south 12 foot pipe
	7	75% of the north 12 foot pipe
		Small amount of debris removed from the 16 foot velocity cap
		aman amount of depuis removed from the 10 root velocity cap
	. 8	raced to invoice and purchase statement
	s ۲ :	raced to invoice and purchase statement
87 \$	s T A	raced to invoice and purchase statement Aquatic Sciences X X X X
87 \$	S T A a	raced to invoice and purchase statement

Traced to invoice and purchase statement

43-3 1 11

.

em	Amount	Description	l an santaire	1	2 3	4	je so i s
88 \$	213,180.0			X	X X	X	
		Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403,0872 require annual emission fee payments for major sources of					
		pollution. The fees identified are 11 different Florida based Power Plant sites.					
		Martin Plant Traced to Invoice					
89 \$	229,637.7	2 In reference to items 84, 90, and 95 tank 800 at Po oil terminal was out of compliance due to holes an on the roof. A new roof installed to prevent storm into the tank avoiding potential tank failure, corrosi	d severe corrosion water intrusion on or spill	X	XX	X	
		Items 73 and 74 are codes required repairs which after the inspection by API certified inspector and r to keep the tank in compliance with FDEP and API regulations.	need to be done				
90 \$	231,779.46	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air		X	x x	×	
		Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of					
		pollution. The fees identified are 11 different Florida based Power Plant sites,					• • • •
	, ,	Riviera Plant Traced to invoice					·
91 \$	232,436.36	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549		X	x x	X	
		and Florida Statutes 403,0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites.		•		•	
		Riviera Plant Traced to invoice	• .		•		
92 \$,	239,360.40	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid		x >	x x	x	
		to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Electronic Statutes (2020) Common	•	•		•	
	•	and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites.	tana ang sang sang sang sang sang sang sa				
		Manatee Plant Traced to invoice					
93 \$	and while \$1.50 by \$1.00 and	Under Water Construction Corp. Performed the marine growth removal from the veloc pipe sections during SL2-17.	ity cap and selected	x x	x	х	

3335850-0 05 WM

PERIOD: AUDITOR:

COMPANY: FLORIDA POWER AND LIGHT TITLE: SAMPLE OF CASH VOUCHERS PERIOD: TYE 12/31/08 20-May-08 GABRIELA LEON

item .	Amount	Description	1 🕤	2	3	4	
		Current completion	· · · ·			1.11.11	
		100% of the south 12 foot pipe	· · · · ·				
, let in	10 A	75% of the north 12 foot pipe		·. · ·	1.194		an be
	:	Small amount of debris removed from the 16 foot velocity cap	ata Tr	····	ett delle	· ·	
	÷., .			-1. JT		t de la	
	÷ .	Traced to invoice and purchase statement		11 (1477) 14 (1477)		Tel di	
94.5	276 000 00	0 In reference to items 84, 90, and 95 tank 800 at Port Everglade's	X	X	x	X	
		oil terminal was out of compliance due to holes and severe corrosion					i dri i
		on the roof. A new roof installed to prevent storm water intrusion	10 J. 1				1. t. t
	e de la composición de	into the tank avoiding potential tank failure, corrosion or spill.				e e e dit	
	ten i s	Items 73 and 74 are codes required repairs which were revealed			dia 🖓	la el com	
e de la Maria		after the inspection by API certified inspector and need to be done	· · ·	·	, tag sa	1	
	· · · ·	to keep the tank in compliance with FDEP and API codes and	1 . I . I	1.1	등 고영의	n n saac. S	5. P. (*)
		regulations		i i je	64 - C	in sole	
	Ъ		· · · · ·	요란	-1111 i	1.1	
		Traced to invoice and purchase statement	at a Tanan ar	t i s	14 de 1	1.44 - L	
95 \$		Under Water Construction Corp.	¥	.		X	
90.4	·	Performed the marine growth removal from the velocity cap and selected	<u>^</u>	^	^	· · ·	
		pipe sections during SL2-17.			8 - ¹ - 1		1
li e	•	Current completion	, a. 11.	· · · ·		e a l'art	
e de la composición d	a second	100% of the south 12 foot pipe			<u>-</u>	1.	
		75% of the north 12 foot pipe			and of the	1	1.1
		Small amount of debris removed from the 16 foot velocity cap			1997 - A		
		그는 것 여러 말을 물었는 법법 말을 알 것 같을 물었다. 동안 했는		· ·	1	· · .	
. · ·		Traced to invoice and purchase statement					
		이 에는 분석 사람을 수석했는 것 같은 것 같습니다.		•			
96 \$	312,000.00	- 그는 것은 것 않는 집 법률은 문법 것이라. 이것		1, 11,			
1 1 1 F		이 집에 가지 않는 것을 부분하는 것을 것 같다. 그 것 같아?		14.1		5. C	
	fashering is a suit of		. ÷		1 . .		· · ·
97 \$		tospections and repairs upgrades to fuel storage tanks. This will	x	X ·	x .	X	
•••••		protect the exterior surface of Purge and L/O tanks at Martin	· · · ·				
		terminal from corroding avoiding potential tank failure and oil spill.		- • • •			
÷	· · .				÷.,		÷
		Traced to invoice and purchase statement					
		· 문화· 영향 문제 : 영향 문화 제품 이 가지 않는 것이 있는 것이 없는 것이 있는 것이 없는 것이 있는 것이 없는 것이 있는 것이 없는 것이 있는 것이 없는 것이 없는 것이 있는 것이 없는 것이 있는 것이 없는 것이 있 것이 없는 것이 없 같이 없는 것이 없 것이 없는 것이 없 않이 없는 것이 없 것이 없는 것이 없이 없다. 것이 없는 것이 없는 것이 없는 것이 없는 것이 없는 것이 없 않이 않이 않이 않이 않이 않이 않이 않이 없다. 것이 없는 것이 없는 것이 없는 것이 없는 것이 없이 않이					
98 \$	388,465.19	Misner Marine Construction	x .	х	, X ,	×	
: ·		Constructed the crane pad required for the 250 ton					
		crane access to the location at which the stop logs could be installed to support the internal					
		inspection and cleaning of the ocean intake pipes,					
		inspection and cleaning of the ocean intake pipes,					
		Traced to lovoice and nurchase statement					
		Traced to invoice and purchase statement					
99 \$	420,255.64		¢	x	x	х	
99 \$			¢	X .	x	x	
99 \$		Tampa Armature > Fabricated the bulkhead used to contain the stop logs which were required to block the flow of water	¢	X	x	X	
99 \$		Tampa Armature Fabricated the bulkhead used to contain the stop logs which were required to block the flow of water through the pipes in support of the internal inspection	c	X	x	X	
99 \$		Tampa Armature > Fabricated the bulkhead used to contain the stop logs which were required to block the flow of water	c	X	x	X	
99 \$		Tampa Armature Fabricated the bulkhead used to contain the stop logs which were required to block the flow of water through the pipes in support of the internal inspection	c	X	x	X	•
99 \$		Tampa Armature Fabricated the bulkhead used to contain the stop logs which were required to block the flow of water through the pipes in support of the internal inspection	c	X .	X	x	•
99 \$		Tampa Armature Fabricated the bulkhead used to contain the stop logs which were required to block the flow of water through the pipes in support of the internal inspection	c	X .	×	×	•

43-3 7 P17

しつうい

٦

2.3 24

여름이 있는 물란 그						·		·	
Compa Title: PERIOD AUDITO WORKP	n an	S T	PL AMPLE OF J YE 12/31/07 ABRIELA LE	DURNAL VOUCHERS	Florida Pow Environmental Cos Dckt #080007-El / TYE 12 Title: Scan Pl		ery Clause 3-029-4-1	uchers	16.m
	EM IBER ACC	COUNT	AMOUNT		· · · · · · · · · · · · · · · · · · ·	1	attributes 2	3	
	CONFIDE			Vendor: ENSR Corporation This contractor provided bi economic and/or regulator FPL's project for complian- development related to say Water Act. The rule define achieving Best Technology to minimize adverse enviro cooling water intake struct order is for the services rel Myers Power Plant's 316(b	ological, engineering y services required by ce with the Phase II rule cition 316(b) of the Clean as the criteria for / Available (BTA) mental Impact for ures. This purchase ated to the Fort) compliance efforts.	X	x	X	
	3 ^{- 11}	403.025 \$ 512.249 \$		 Depreciation is tested in Vendor: Foster Wheeler Co 		x	x	x	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				Provide labor, supervision, perform supplemental labo Manatee Plant Unit 1 Sprin Supplemental Labor Servic Adding three more jobs to 1. Install 1B CCW heat exc 2) Install unit 2 backend tei 3) Install steam blaw piping temp piping clean out	and equipment to r services at the ng 2007 outage. es PMT - 01 purchase order hanger mperature grating				
	4 5 6 7 8 9	403.024 \$ 403.024 \$ 403.024 \$ 403.024 \$ 403.024 \$ 506.289 \$	49,209.10 49,254.41 49,274.68 49,275.72	Depreciation is tested in 1 Depreciation is tested in 1 Depreciation is tested in 1 Depreciation is tested in 1 Depreciation is tested in 1 December accruals-samplin 2007, not yet involced.	Wp. 51 Wp. 51 Wp. 51 Wp. 51	x	×		
	10 11 12 13 14 15 16 17 18 19 20	403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$ 403.026 \$ 403.024 \$ 403.024 \$ 403.024 \$ 403.024 \$ 506.289 \$	52,596.31 52,717.78 53,003.77 53,366.17 53,421.68 53,446.28 53,637.46 53,637.46 53,637.46 53,637.46	Depreciation is tested in V	Wp. 51 Wp. 51	×	×	× ,	
	30	403.024 \$ 403.024 \$ 403.025 \$ 403.025 \$ 403.025 \$ 403.024 \$ 403.024 \$ 403.024 \$ 403.024 \$	56,159,85 56,159,85 58,092,37 60,896,98 61,919,89 61,919,89 61,919,89 61,919,89 61,919,95 61,920,01	Depreciation is tested in Y Depreciation is tested in Y	Υρ. 51 Υρ. 51 Υρ. 51 Υρ. 51 Υρ. 51 Υρ. 51 Υρ. 51 Υρ. 51		•		
•	31	552.059 \$	64,760.00	Vendor: PPM Per purchase order: provide and equipment to perform se Plant, unit 2GT2 and 2ST ov to begin on 5/21/07 Mobilization/Demobilizatin, tr equipment repairs, drum insj transition duct repairs, storag	labor, supervision, arvices at the Putnam remauls, scheduled coling, misc. production pection,	X	X	x x	
			1	and repairs, inlet plenum rep replacement unit 2 exhaust section section fairir	airs, hanger				
	32 8	529.349 \$	65,000.00	^P SL projects november 2007 accrual services rendered pa or ocean intake pipe cleanin	O & M ECRC yment pending	×	x	x x	

Source: ORA#7

(<u>13-4</u>, P.

							<u>1 54.</u> 1111-1	<u></u> 14. 162 -
					nija Protor			
	COMPANY: TITLE: PERIOD: AUDITOR: WORKPAPER #:	s τ	PL AMPLE OF JOURNAL VOUCHERS YE 1231/07 ABRIELA LEON					
	ITEM NUMBER	ACCOUNT	AMQUNT	1	attribu 2	tes 3		
3 9 5 5	33 34	403.025 \$ 529.349 \$			×	X	x	
83	35 36 37 38	403.024 \$ 403.024 \$ 403.024 \$ 403.024 \$	67,085.23 Depreciation is tested in Wp. 51 67,085.23 Depreciation is tested in Wp. 51 67,085.23 Depreciation is tested in Wp. 51					
	39 40 41 42 43	403.025 \$ 403.025 \$ 403.025 \$ 403.024 \$ 403.025 \$	67,278.36 Depreciation is tested in Wp. 51 68,107.03 Depreciation is tested in Wp. 61 68,371.15 Depreciation is tested in Wp. 51 68,868.35 Depreciation is tested in Wp. 51 70,617.04 Depreciation is tested in Wp. 51					
	44 45 45 45	403.024 \$ 403.024 \$ 403.025 \$ 403.025 \$	70.691.46 Depreciation is tested in Wp. 51 70.725.90 Depreciation is tested in Wp. 51 71,284.30 Depreciation is tested in Wp. 51 73,046.08 Depreciation is tested in Wp. 51					
	48 49 50 51	403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$	73,089.36 Depreciation is tested in Wp. 51 73,092.16 Depreciation is tested in Wp. 51 73,096.49 Depreciation is tested in Wp. 51 73,096.49 Depreciation is tested in Wp. 51					
16 23	52 53 54 55	403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$	73,096.49 Depreciation is tested in Wp. 51 73,096.49 Depreciation is tested in Wp. 51 73,096.49 Depreciation is tested in Wp. 51 73,096.49 Depreciation is tested in Wp. 61					
30	56 57 58 59 60	403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$	73,096.49 Depreciation is tested in Wp. 51 74,032.10 Depreciation is tested in Wp. 51 74,231.59 Depreciation is tested in Wp. 51 74,337.89 Depreciation is tested in Wp. 51 74,307.09 Depreciation is tested in Wp. 51					
Ĩ.	61 62 63 64	403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$	74,391.69 Deprectation is tasted in Wp. 51 74,492.81 Deprectation is tested in Wp. 51 74,588.98 Deprectation is tested in Wp. 51 74,592.44 Deprectation is tested in Wp. 51 80,293.38 Deprectation is tested in Wp. 51					
	65 66 67 68	403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$	80,312.60 Depreciation is tested in Wp. 51 80,333,19 Depreciation is tested in Wp. 51 80,337.09 Depreciation is tested in Wp. 51 80,337.00 Depreciation is tested in Wp. 51					
42	69 70 71 72 73	403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$ 403.025 \$	60,337.09 Depreciation is tested in Wp. 51 80,337.09 Depreciation is tested in Wp. 51					
	74 75	529.349 \$	97,700.00 PESL projects December 2007 O & M ECRO accuals services rendered payment pending for ocean Intake pipe cleaning project. 149,625.00 O & M PTF transportation and disposal of	x x	x x	x x	x	
60 60 60 60			hydrostatic test water acrual for the month of December 2007. Per Purchase Order: Provide non hazardous wa transportation and disposal services at		^		^	
	76	• 529.349	Turkey Point Fossil Plant In Homestead, FL PESL projects December 2007 0 & M ECRC accuals-services rendered payment pending for ocean intake pipe cleaning project.	x	X	x	×	
2552 260 260 260 260 260 260 260 260 260 26	.77	529.349	UCC pipe scope PSL projects november 2007 O & M ECRC accrual services rendered payment periding for ocean Intake pipe cleaning project. UCC 30 day milestone	×	×	×	×	
6 ⁴	78	529.349	PSL projects november 2007 O & M ECRC accrual services rendered payment pending for ocean intake pipe cleaning project. UCC 30 day millestone	× ·	X	X	×	•

.

43-4 Pr

age: 1 Document Name: untitled

'EH5 FE0YH5P JOURNAL VOUCHER ENTRY -07/10/08 14:09:25 1 CO: 01 INPUT PAGE NO: 01 / 01 3 SCREEN ACT CD: I SRC: 65 000 PAGE#: 0209 3 LDGR DT: 200712 SORT: (A/L/H)JVNO: 79 ACCRUAL REV: STOP: ч START: FREO: 5 -ACCOUNT-RI# STATUS: P CURR CYCLE: P USERID: EXPOOL1 D/C í. WO ER CMP SEC/U LOC DESCRIPTION AMOUNT EAC \mathbf{C} 0347 93 500 040 646 637 AC-REV SIMS CRANE 250 TON 1 0347 93 500 040 646 C 637 8 AC-REV SIMS CRANE FORK LI С 0347 93 630 040 646 q AC-REV UCC 30 DAY MILESTO 662 С 0347 93 630 040 646 662 AC-REV UCC WEATHER DELAY ιÖ 0347 93 520 040 С 646 662 AC-REV SOURCING SOLUTIONS 1 D 242 400 12 646 795 AC-REV CREDIT O&M ACCRUAL 13 14 5 16 (+)DB: 17 TOTALS : 1,443,950.00 (-)CR: 1,443,950.00 REMARKS: PSL PROJECTS NOVEMBER 2007 OGM ECRC ACCRUALS-SERVICES RENDERED PAYMENT 18 .0 PENDING FOR OCEAN INTAKE PIPE CLEANING PROJECT 20 ORIGINATOR: ELIZABETH PARADIS LAST CHANGED: 2007-11-30-14.58.28 21 NEXT TRAN: 2 Entries aa docued in 10/07 23 P. 382 34 Reversed in 11/07 P. 433 25 accured in abor ንው Reversed in 12/07 10/07

JV1079 P.382 acoural

We did not have access to f. 389. someone else was using it.

Date: 7/10/2008 Time: 2:09:43 PM

age: 1 Document Name: untitled

					VOUCHER ENTR T SCREEN		07/10/08 14:08: PAGE NO: 01 /				
		JVD	IO: 7	9 AC	CRUAL	REV:	LDGR DT: 20 START:		STOP:		FREQ:
SI#			-ACC	-TAUC			STATUS: P	CURR	CYCLE:	P USERID:	EXP00L1
D/C	WO	ER	CMP	SEC/U	LOC	AMÓU	NT EAC				
С	0347	93	500	040	646		637		AC-REV	SIMS CRAN	CE 250 TC
С	0347	93	500	040	646		637		AC-REV	SIMS CRAN	E FORK LJ
C	0347	93	630	040	646		662		AC-REV	UCC 30 DAT	Y MILESTO
C'	0347	93	630	040	646		662		AC-REV	UCC WEATHI	R DELAY
C	0347	93	630	040	646		662		AC-REV	UCC OUT OI	? SCOPE W
C	0347	93	630	040	646		662		AC-REV	UCC TURTLI	3 BLOCK I
С	0347	93	630	040	646		676		AC-REV	SOURCING S	SOLUTIONS
D			242	400	646		795		AC-REV	CREDIT O&	ACCRUAI
4				1							
TOTA	LIS :	(+)	DB:				(-) CR:		1,397,4	14.00	
EMA	RKS: F	SL	PROJE	CTS O	CTÖBER	2007 0	M ECRC ACCR	UALS -	SERVICE	S RENDEREI) PAYMENT

ORIGINATOR: ELIZABETH PARADIS

LAST CHANGED: 2007-10-31-10.29.32 NEXT TRAN:

> **43-5** ?.3

JV19 P.433 Accural.

JV 79/Page 433 90 1 7 REPORT: 0X43-001-071130 FLORIDA POWER & LIGHT CO FΕ ON-DEMAND QUERY REPORT Э 3 COMPANY : 01 45 LEDGER - POSTED SCHEDULED ACCRUAL DATE JV# PAGE# SRC STATUS 200711 79 0433 65000 COMPLETED REVERSE START DATE STOP DATE CYC (NOT SC 6 YES 1 APPROVAL INFORMATION TIME PERSON ENTERED/LAST CHANCED INFORMATIO DATE TIME PERSON 2007-11-30 14(58 ELIZABETH PARADIS 8 DATE DATE 10 REMARKS: PSL PROJECTS NOVEMBER 2007 OFM ECRC ACCRUALS-SERVICES RENDERED PAYMENT PENDING FOR OCEAN INTAKE PIPE CLEANING PROJECT 11
 MO
 ER
 CMP
 SEC/U
 LOC

 00347
 093
 500
 0400
 0646

 00347
 093
 500
 0400
 0646

 00347
 093
 500
 0400
 0646

 00347
 093
 630
 0400
 0646

 00347
 093
 630
 0400
 0646
 12 PAY 13 SEL D/C WO ***> D 00 LOC DESCRIPTION AMOUNT EAC DESCRIPTION SIMS CRANE 250 TON SIMS CRANE FORK LIFT UCC 30 DAY MILESTONE UCC WEATHER DELAY DAY SOURCING SOLUTIONS MA 0646 637 ***> D 0646 637. 00347 093 630 0400 00347 093 630 0400 00347 093 630 0400 00347 093 520 0400 ***> D 0646 662 662 11 ***> D 0646 ***> D 18 0646 662 ***> C 00000 000. 242 19 4000 0646 795 CREDIT O&M ACCRUALS O 26 BATCH TOTAL: TOTAL ENTRIES; 6 2 11-30-07 43-5 8-4

JV 79/Page ase Order ion No. 00105518 Page Number: 14 33 001 nket Release: 4 PO Instructions 5 REVISION 001 THIS REVISION IS ISSUED TO ADD LINE ITEM ی ۲ #3 TO THIS PURCHASE ORDER. B ALL OTHER TERMS & CONDITIONS OF THIS PURCHASE ORDER REMAIN THE SAME. 9 10 CC: ROMAN CLINE, MANNY IRWIN H Line Qty Extension ŤΡ Unit. Price Item Description 12 001 1 EA SICOLD PO ISSUED TO UNDERWATER CONSTRUCTION COR PORATION TO: PERFORM THE WORK REQUIRED TO COMPLETE THE OCEAN INTAKE PIPE AND VELOCITY CAP CLEANING IN ACCORDANCE WITH SPEC-C-095, COVER LETTER, AND SCOPE OF WORK (SOW) 1 19 PROJECT MANAGER/STR: MANNY IRWIN 772-467-7470 OR 269-209-6757 20 milestore accural 21223 ALL WORK WILL BE PERFORMED IN ACCORDANCE WITH THE FPL OA PROGRAM, APPLICABLE PROCEDURES AND PLANT WORK ORDERS, ΕŢ 24 25 26 Standards and Procedures Text Note: Disregard the Delivery Date. Contact the Site Technical Representative for work schedule. 27 Delivery Date: 11/30/07 28 Qty Extension Unit Price Line UP Item Description . 1 EA 29 002 301333 TURTLE BLOCKING DEVICES TURTLE BLOCKING DEVICES WILL BE CHARGED COST PLUS 10%. Delivery Date: 11/30/07 34 Unit Price Line 003 Qty Item Description Extension JD B 1 EA REMOVAL OF BEACH SHEET FILES AND 24" FIP ES DUE TO HURRICANE WILMA REMOVE BEACH SHEET FILES AND 24" FIPES WORK SCOPE: * 24" PIPES: DIG DOWN 3' THEN CUT OFF FLUSH TOTAL OF SEVEN (7) PIPES TO CUT 0347

* * *	1V72/Dane U33 & 1 26
1 344	JV 79/Page 433 8 2) 20
2	Blanket Release:
3	SCHEDULE OF COSTS
45078	Rates for the Scope of Work as detailed in the attached Scope of Work document titled "Cleaning of the Ocean Cooling Water System Intake piping", Rev 2, dated 8-30=07 are as follows: Not-to-Exceed Price: (Includes mobilization demonstruction and Per Diem @
9	Turtle Excluders @ Cost plus 10% (Not to exceed
(0	Total Not-to-Exceed Price:
13	Delay, Rates for Inclement Weather: NOTE: All delays for inclement weather must be prior approved by the FPL Company Representative. 1.) Work day cancelled in its entirety - Crew notified prior to start
1.2.3.4.2.5.2.2.3.	of work One (1) full crew for one entire day (*(Cost above includes full crew per diem for one (1) day/week plus standby cost for lift boat subcontractor for one (1) day/week.)
19	2.) Crew shows up and starts work but has to stop and cancel balance
21	* (Cost includes partial day billing and lift boat subcontractor)
22 23 24	COMPENSATION: UCC will invoice 50% of project total cost after 30 days from work 44. start date
85. 26 27 28 28 28 28	Underwater Construction Corporation (UCC) daily deduct price should UCC finish ahead of schedule, applicable for each day less than sixty (60) Calendar days as identified in Attachment A - "Preliminary Project Schedule", not to exceed a total of 10 Calendar days: INVOICE INSTRUCTIONS
	Mail invoice to: Florida Power & Light Company
	St. Lucie Plant 6451 S. Ocean Drive Jensen Beach, FL. 34957 ATTN: Invoice Processing Department Telephone: 7.72-467-7770
•	Do not issue invoice until service is rendered
• • • 1	Altered invoices will not be processed by FPL
	(2-5
	$T \mathcal{F}$
	LI Preject
	UCC
	0347 ····

0347 ····

9.6

: .

	JV79/Page 433 90 20	· · · ·	
	Blanket Release: UCI 11/79/Page 382-		•
3 7	SCHEDULE OF COSTS		
4	Rates for the Scope of Work as detailed in the attached Scope of Work		
4 6 7	document titled "Cleaning of the Ocean Cooling Water System Intake piping", Rev 2, dated 8-30-07 are as follows: Not-to-Exceed Price:		
8	(Includes mobilization/demobilization and Per Diem C		
1 0	Total Not-to-Exceed Price:		
11	Delay, Rates for Inclement Weather: NOTE: All delays for inclement weather must be prior approved by the		
13 14	FPL Company Representative. 1.) Work day cancelled in its entirety - Crew notified prior to start		
(5 10 17 18	of work One (1) full crew for one entire day ()) *(Cost above includes full crew per diem for one (1) day/week plus standby cost for lift boat subcontractor for one (1) day/week.)		
19	2.) Crew shows up and starts work but has to stop and cancel balance of work day @		
21	* (Cost includes partial day billing and lift boat subcontractor)		
22 23 24	COMPENSATION: UCC will invoice 50% of project total cost after 30 days from work 44 start date		
25 26 47 28 49	Underwater Construction Corporation (UCC) daily deduct price should UCC finish ahead of schedule, applicable for each day less than sixty (60) Calendar days as identified in Attachment A - "Preliminary Project Schedule", not to exceed a total of 10 Calendar days:		
št	Mail invoice to:		
	Mail invoice to: Florida Power & Light Company St. Lucie Plant 6451 S. Ocean Drive Jensen Beach, FL 34957 ATTN: Invoice Processing Department Telephone: 772-467-7770		-
	Do not issue invoice until service is rendered		
	Altered invoices will not be processed by FPL		
			÷.,
		.	:
•	43-5		
•		•	
	Westur		
	- UCS		
	Ď347- ¶		

p.1