

**Exhibit B**

080007-EI

EXHIBIT B

**REDACTED DOCUMENTS**

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DOCUMENT NUMBER-DATE  
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EPSC-COMMISSION CLERK



COMPANY: FLORIDA POWER AND LIGHT  
 TITLE: SAMPLE OF CASH VOUCHERS  
 PERIOD: TYE 12/31/08  
 DATE: 20-May-08  
 AUDITOR: GABRIELA LEON

Florida Power & Light Co.  
 Environmental Cost Recovery Clause  
 Dckt #080007-EI Audit #08-029-4-1  
 TYE 12/31/07  
 Title: Sample

*Kew*  
*7/8/08*  
*6 MC*

Sample Item	Amount	Description	1	2	3	4
1	\$ 25,396.74	The invoices for the disposal of non-containerized liquid waste are related to time, expenses and materials incurred by the contractor, PPM, to remove the ash from heavy oil fired power plants using a wet ash system. These invoices incorporate labor cost, lodging, per diem fuel and consumables used during the process. In 2007, the Riviera Plant and Cape Canaveral plants completed their removal. Vendor: PPM Industrial and Maintenance Support Labor charges, equipment use, etc Traced to invoice, and payroll records from PPM and Requisition reports from PPM, Weekly Rental Equipment Fuel Usage Per purchase order: Removal of ash from metal cleaning process	X	X	X	X
2	\$ 25,897.72	Day and Zimmerman NPS supported the internal inspection and cleaning of the ocean intake pipe structures through: stop log modification for use on the 12 foot pipes rigging support installed above water level portion of stop logs. standby contingency to remove stop logs per LOI	X	X	X	X
3	\$ [REDACTED]	Vendor: Waukesha Electric Systems Perform pollutant discharge prevention and removal services on substation equipment as required for the Power Systems Business Unit of Florida Power and Light Company. Work includes encapsulation of lead based painted substation equipment, regasketing and leak repair.	X	X	X	X
4	\$ [REDACTED]	Contract vendor regasketing of transformer Vendor: WES Service Traced to invoice and purchase order	X	X	X	X
5	\$ 26,426.66	The invoices for the disposal of non-containerized liquid waste are related to time, expenses and materials incurred by the contractor, PPM, to remove the ash from heavy oil fired power plants using a wet ash system. These invoices incorporate labor cost, lodging, per diem fuel and consumables used during the process. In 2007, the Riviera Plant and Cape Canaveral plants completed their removal. Vendor: PPM Industrial and Maintenance Support Labor charges, equipment use, etc Traced to invoice, and payroll records from PPM and Requisition reports from PPM, Weekly Rental Equipment Fuel Usage Per purchase order: Removal of ash from metal cleaning process	X	X	X	X
6	\$ 26,480.12	In order to properly maintain DOT regulated liquid and natural gas pipelines, 49 CFR Chapter 195 outline the responsibilities of all facility owners and/or operators. This regulation pinpoints maintenance requirements including but not limited to cathodic protection facilities in its reference. This item refers to the work required to replace the bad CP test stations along the pipelines and upgrading the existing test stations by installation of coupons avoiding potential pipeline failure, corrosion or spill. These maintenance costs associated with CP test station rehabilitation project relates back to the clause Project 22.	X	X	X	X

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COMPANY: FLORIDA POWER AND LIGHT  
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Sample Item	Amount	Description	1	2	3	4
		Traced to invoice and purchase statement.				
7 \$		<p>Sims Crane and Equipment</p> <p>They provided a 250 ton crane for support, during internal inspection of the ocean intake pipes SL1-21 and the cleaning of the pipes during SL2-17. The 250 ton crane was utilized for the placement and removal of the bulkhead and placement and removal of the stop logs. This crane was required to remain on site for the duration of work in the event flow needed to be restored to the intake canal.</p> <p>Traced to invoice and purchase statement.</p>	X	X	X	X
8 \$	26,601.35	<p>Day and Zimmerman NPS supported the internal inspection and cleaning of the ocean intake pipe structures through:</p> <p>stop log modification for use on the 12 foot pipes rigging support</p> <p>installed above water level portion of stop logs.</p> <p>standby contingency to remove stop logs per LOI</p> <p>Maintenance services at ST. Lucie</p>	X	X	X	X
9 \$	27,000.00	<p>The invoices for CAIR Compliance project are related to time, expenses and materials included by implementation of GT Low Mass Emitter option at the Ft. Lauderdale GT, Port Everglades GT and FT. Myers GT sites.</p> <p>Under this newly promulgated rule, each stack (1 GT turbine per bank of 12) underwent work in order to incorporate the required testing methodology and monitoring criteria. CEMS equipment (LME Option) was incorporated as part of the testing/monitoring system. Each stack/chimney underwent work for the installation of port holes, equipment and support structure in the corresponding stacks. The Central Metal Fabricators Inc vendor provided the stack port holes work (labor and materials).</p> <p>Traced to invoice and purchase statement.</p>	X	X	X	X
10 \$	27,828.80	<p>In order to properly maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and/or operators. This regulations pinpoint maintenance requirements and includes "exterior coatings" of aboveground piping in its reference. Items 10, 52, 66, and 78 refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. These maintenance costs associated with this painting project relates back to the clause through Project 22 - O &amp; M</p> <p>The above description was traced to the company's invoices.</p>	X	X	X	X
11 \$	28,382.12	<p>Combustion Components Associates, Inc. invoices are for replacement burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion.</p>	X	X	X	X
12 \$		<p>Contract vendor regasketing of transformer</p> <p>Vendor: Wauasha Service</p> <p>Traced to invoice and purchase order</p>	X	X	X	X

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COMPANY: FLORIDA POWER AND LIGHT  
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Sample Item	Amount	Description	1	2	3	4
13 \$	[REDACTED]	Contract vendor regasketing of transformer Traced to invoice and purchase order	X	X	X	X
14 \$	29,794.30	Day and Zimmerman NPS supported the internal inspection and cleaning of the ocean intake pipe structures through: stop log modification for use on the 12 foot pipes rigging support installed above water level portion of stop logs. standby contingency to remove stop logs per LOT  SL1-21 Ocean Intake Piping Inspections	X	X	X	X
15 \$	29,917.00	In order to properly maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pinpoint maint. requirements and includes exterior coatings of aboveground piping in its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22.	X	X	X	X
16 \$	[REDACTED]	Teledyne Isco Supplied three flow meters for the ocean intake piping structures and supervised the installation of the monitor in the south 12 foot pipe. These monitors were necessary for the analysis to determine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps. Traced to invoice and purchase order	X	X	X	X
17 \$	30,765.00	In order to properly maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pinpoint maint. requirements and includes exterior coatings of aboveground piping in its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22.  Traced to invoice and purchase statement	X	X	X	X
18 \$	30,960.04	Combustion Components Associates, Inc. invoices are for replacement burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion.  Traced to invoice and purchase statement	X	X	X	X
19 \$	[REDACTED]	In order to properly maintain aboveground DOT	X	X	X	X

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Sample Item	Amount	Description	1	2	3	4
		regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pinpoint maint requirements and includes exterior coatings of aboveground piping in its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Mobilization/Demobilization, aboveground piping coatings				
20 \$		Under Water Construction Corp. Performed the marine growth removal from the velocity cap and selected pipe sections during SL2-17. Current completion 100% of the south 12 foot pipe 75% of the north 12 foot pipe Small amount of debris removed from the 16 foot velocity cap	X	X	X	X
		Trace to invoice and purchase statement				
21 \$	32,449.43	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites.  Fort Myers Plant Traced to invoice.	X	X	X	X
		Trace to invoice and purchase statement				
22 \$	32,650.00	In order to insure compliance with National Ambient Air Quality Standards (Clean Air Act) all four units at PPE have had Electrstatic Precipitators installed to reduce particulate matter emissions. In order to maintain these ESP's maintenance is performed during Unit Overhauls. The invoices referenced below were part of these activities.  Per Purchase Order: provide labor, supervision and equipment to perform Supplemental Labor Services at the Port Everglades Plant Unit 2 Fall outage.	X	X	X	X
		Traced to invoice and purchase statement				
23 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPL hired ENSR to conduct the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants.	X	X	X	X
		Traced to invoice.				
24 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling	X	X	X	X

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Sample Item	Amount	Description	1	2	3	4
		program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPL hired ENSR to conduct the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants.				
25 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPL hired ENSR to conduct the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants.	X	X	X	X
26 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPL hired ENSR to conduct the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants.	X	X	X	X
27 \$	33,388.74	Remove ash from basins and process for beneficial reuse or disposal. Vendor: PPM Industrial Maintenance & Support Services Per purchase order. Furnish all the necessary supervision, labor, equipment, consumables, and materials to provide supplementary labor services to support fossil plant maintenance work for FPL.	X	X	X	X
28 \$		Golder Associates Inc. provided biological sampling and analysis and other technical support to implement demonstrate Best Technology Available for the St. Lucie Intake Cooling Water System as required by the 316(b) Compliance Strategy Plan, preparation of the Proposal for information collection and biological sampling and analyses for the Comprehensive Demonstration Study.	X	X	X	X
29 \$		Golder Associates Inc. provided biological sampling and analysis and other technical support to implement demonstrate Best Technology Available for the St. Lucie Intake Cooling Water System as required by the 316(b) Compliance Strategy Plan, preparation of the Proposal for information collection and biological sampling and analyses for the Comprehensive Demonstration Study.	X	X	X	X
30 \$	35,762.00	Combustion Components Associates, Inc. invoices are for replacement burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion.	X	X	X	X
		Traced to invoice and purchase statement				
31 \$	36,580.55	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid to the Florida Dept. of Environmental Protection	X	X	X	X

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Sample Item	Amount	Description	1	2	3	4
		in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites.				
		Sanford Repowering Traced to invoice.				
32 \$	36,892.75	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites.	X	X	X	X
		Trace to invoice and purchase statement				
33 \$		Golder Associates Inc. provided biological sampling and analysis and other technical support to implement Best Technology Available for the St. Lucie Intake Cooling Water System as required 316(b). Their scope included development of a 316(b) compliance strategy plan, preparation of the proposal for information collection and biological sampling and analyses for the comprehensive demonstration study.	X	X	X	X
		Trace to invoice and purchase statement				
34 \$	37,928.31	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites.	X	X	X	X
		Trace to invoice and purchase statement				
35 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPL hired ENSR to conduct the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants.	X	X	X	X
		Trace to invoice and purchase statement				
36 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPL hired ENSR to conduct	X	X	X	X

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Sample Item	Amount	Description	1	2	3	4
		the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants.  first quarter data report				
37 \$	39,233.78	In order to insure compliance with National Ambient Air Quality Standards (Clean Air Act) all four units at PPE have had Electrstatic Precipitators installed to reduce particulate matter emissions. In order to maintain these ESP's maintenance is performed during Unit Overhauls. The invoices referenced below were part of these activities.  VENDOR: Foster Wheeler Constructors, Inc.  Plant Port Everglades This PO was for O&M work accomplished by Foster Wheeler during Unit 4 Outage in Dec 2007. Part of this PO covered work associated with the Unit 4 ESP.  Per Purchase Order is to provide labor, supervision and equipment to perform Supplemental Labor Services at the Port Everglades Plant Unit 4 Fall 2007 outage.	X	X	X	X
38 \$		Traced to invoice and purchase order Golder Associates Inc. provided biological sampling and analysis and other technical support to implement Best Technology Available for the St. Lucie Intake Cooling Water System as required 316(b). Their scope included development of a 316(b) compliance strategy plan, preparation of the proposal for information collection and biological sampling and analyses for the comprehensive demonstration study.	X	X	X	X
39 \$	40,000.00	This invoice is the payment toward the 800MW Cycling Study that was performed in reference to the March 30, 2007 testimony under CAIR Compliance paragraph #3.  3. The 800 MW unit cycling project study to reduce emissions and fuel use is currently underway, with anticipated completion in May 2007. Mr. LaBauve discussed this project in his testimony, but neither its cost nor its impact on the cost of other CAIR compliance projects was reflected in FPL's 2007 ECRC projections. The current project capital cost estimate is \$200,000 for study costs.  Per Invoice: Engineering services for review and recommendations for Martin and Manatee Power Stations with Future Operations Mode Changes	X	X	X	X
40 \$	40,000.00	This invoice is the payment toward the 800MW Cycling Study that was performed in reference to the March 30, 2007 testimony under CAIR Compliance paragraph #3.  See paragrah above.  Per Invoice: Engineering services for review and recommendations for Martin and Manatee Power Stations with Future Operations Mode Changes	X	X	X	X
41 \$		Sims Crane and Equipment They provided a 250 ton crane for support, during internal inspection	X	X	X	X

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Sample Item	Amount	Description	1	2	3	4
		of the ocean intake pipes SL1-21 and the cleaning of the pipes during SL2-17. The 250 ton crane was utilized for the placement and removal of the bulkhead and placement and removal of the stop logs. This crane was required to remain on site for the duration of work in the event flow needed to be restored to the intake canal.				
		Traced to invoice and purchase statement.				
42 \$	[REDACTED]	Ames Inc. Operational sluice gates are required to stop the flow in the 16 foot to allow placement of the stop logs to reduce the flow. 1. inspected sluice gate MOVs (motor operated valves) SL1-21 2. repaired the sluice gate MOVs SL-121 3. adjusted sluice gate MOVs SL1-21 4. sluice gate MOV trouble shooting on the pipe cleaning SL2-17	X	X	X	X
		Traced to invoice and purchase statement				
43 \$	[REDACTED]	This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPL hired ENSR to conduct the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants.	X	X	X	X
		Final report				
44 \$	41,155.75	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites.	X	X	X	X
		Martin Plant Traced to invoice.				
45 \$	41,709.39	Inspections and repairs upgrades to fuel storage tanks. This will protect the exterior surface of Purge and L/O tanks at Martin terminal from corroding avoiding potential tank failure and oil spill. Traced to invoice and purchase statement	X	X	X	X
46 \$	43,721.00	In order to insure compliance with National Ambient Air Quality Standards (Clean Air Act) all four units at PPE have had Electrostatic Precipitators installed to reduce particulate matter emissions. In order to maintain these ESP's maintenance is performed during Unit Overhauls. The invoices referenced below were part of these activities.  Vendor: Gaffin Industrial The deprec part of ESP ash removal system were clogged (eight hoppers) by ash and some hardened material. Gaffin using their own special waterblasting equipment and vacuum trucks to remove the obstructions and clean the vessels.  see invoice related to item number 22 and 37 above	X	X	X	X
47 \$	43,726.11	Legal fees related to challenge to proposed rules of Florida Dept. of Environmental Protection implementing the Clean Air Interstate Rule Matter	X	X	X	X

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Sample Item	Amount	Description	1	2	3	4
	52904	Traced to invoice and purchase order				
48 \$	[REDACTED]	<p>Fl Adm. Code Chapter 62-761, provides standards for maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections repairs and upgrades to fuel storage tanks. Fuel tank settlement at Cape Canaveral oil terminal caused lateral movement to the tanks' fill lines and damage to the pipe-supports. Items 48 and 49 refer to the restoration of the existing damaged pipe-supports and add one new pipe support to support two 22" and 6" fill lines in the tank dike area.</p> <p>Vendor: PPM 50% of work Cape Canaveral Plant</p>	X	X	X	X
49 \$	[REDACTED]	<p>Fl Adm. Code Chapter 62-761, provides standards for maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections repairs and upgrades to fuel storage tanks. Fuel tank settlement at Cape Canaveral oil terminal caused lateral movement to the tanks' fill lines and damage to the pipe-supports. Items 48 and 49 refer to the restoration of the existing damaged pipe-supports and add one new pipe support to support two 22" and 6" fill lines in the tank dike area.</p> <p>Vendor: PPM 50% of work Cape Canaveral Plant</p> <p>Purchase statement: Fabricate and install 8 fill line pipe supports inside the dike area of the Port Canaveral terminal.</p>	X	X	X	X
50 \$	[REDACTED]	<p>Aquatic Sciences</p> <p>a. sonar inspection of the head wall b. diving support c. intake pipe inspection of marine growth and debris</p>	X	X	X	X
51 \$	[REDACTED]	<p>Branching Out</p> <p>Provided environmental engineering and construction for the Turkey Point nuclear vehicle fueling area, Emergency Diesel Generator storage area and Land Utilization fuel tank. Installed a galvanized catwalk on tank as part of the SPCC program. Installed curbing.</p> <p>Trace to invoice and purchase statement</p>	X	X	X	X
52 \$	47,343.40	<p>In order to properly maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and/or operators. This regulations pinpoint maintenance requirements and includes "exterior coatings" of aboveground piping in its reference. Items 10, 52, 66, and 78 refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. These maintenance costs associated with this painting project relates back to the clause through</p>	X	X	X	X

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COMPANY: FLORIDA POWER AND LIGHT  
 TITLE: SAMPLE OF CASH VOUCHERS  
 PERIOD: TYE 12/31/08  
 DATE: 20-May-08  
 AUDITOR: GABRIELA LEON

Sample Item	Amount	Description	1	2	3	4
		Project 22 - O & M The above description was traced to the company's invoices.				
53	\$ 47,750.00	Items 53, 69, 71 and 77 refer to the repair which need to be done on bottom plate projection which does not meet the FDEP and API requirements and roof replacement, roof replacement and additional code required repairs (which were revealed after the tank inspection). This issue was reported by an API certified inspector during a regular tank API external inspection in 2006 as mandatory repair. Upon completion of the repairs the tank was hydrostatic tested with water to meet the codes requirement.	X	X	X	X
54	\$ 49,237.00	not audited due to time constraints				
55	\$ 52,500.00	In order to properly maintain DOT regulated liquid and natural gas pipelines, 49 CFR Chapter 195 and 192 outline the responsibilities of all pipeline owners and/or operators. This regulations pinpoint maintenance requirements including but not limited to condition assessment of the oil pipelines in the interval not longer than 5 years by preferred in-line-inspection (smart pigging) technology, in its reference. Item 55 refer to inspection the line with intelligent high resolution MFL tool, to determine new corrosion features and corrosion rate by comparing the recent tool's data against the previous data in an attempt to avoiding potential pipeline failure, corrosion or spill. Last inspection was conducted in March 2004 while significant corrosion was detected at the joints. The cost associated with this inspection project which was decided to be conducted in 3 year interval relates back to the clause project 22 Traced to invoice and purchase order.	X	X	X	X
56	\$	Goldier Associates Inc. provided biological sampling and analysis and other technical support to implement Best Technology Available for the St. Lucie Intake Cooling Water System as required 316(b). Their scope included development of a 316(b) compliance strategy plan, preparation of the proposal for information collection and biological sampling and analyses for the comprehensive demonstration study.	X	X	X	X
57	\$ 54,398.40	In order to maintain aboveground storage tank systems, FAC Chapter 62-752 outlines the responsibilities of all facility owners. This regulation pinpoint maintenance requirements and includes exterior coatings in its reference. Items 57 and 72 refer to the work required to paint the exterior of aboveground L/O tanks and G/E. These maintenance costs associated with this painting project relates back to the clause through project 5a.  Traced to invoice and purchase statement	X	X	X	X
58	\$ 54,688.58	Fia Administration Code, Chapter 62-761, provides standards for maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections/repairs and upgrades to fuel storage tanks.	X	X	X	X

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COMPANY: FLORIDA POWER AND LIGHT  
 TITLE: SAMPLE OF CASH VOUCHERS  
 PERIOD: TYE 12/31/08  
 DATE: 20-May-08  
 AUDITOR: GABRIELA LEON

Sample Item	Amount	Description	1	2	3	4
		This item refers to the repair which needs to be implemented on the three large holes on the roof of unit 1 metering tank at PCC to prevent intrusion of storm water into the tank avoiding the tank failure and bring the tank in compliance to FDEP and API until the next year to replace the entire roof.				
		Traced to invoice and purchase statement				
59 \$		Golder Associates Inc. provided biological sampling and analysis and other technical support to implement Best Technology Available for the St. Lucie Intake Cooling Water System as required 316(b). Their scope included development of a 316(b) compliance strategy plan ; preparation of the proposal for information collection and biological sampling and analyses for the comprehensive demonstration study.	X	X	X	X
		Trace to invoice and purchase statement				
60 \$	55,441.80	In order to properly maintain aboveground storage tank systems, Florida Administration Codes chapter 62-762 outline the responsibilities of all facility owners and/or operators. This regulations pinpoint maintenance requirements and includes exterior coatings in the reference. Item 60 refer to the work required to paint coat the exterior roof of aboveground tank D and spot prime and touchup of the roof of tank A and associated piping. These maintenance costs associated with this painting project relates back to the clause through Project 5a.	X	X	X	X
		Plant Riviera Units 3 and 4. Traced to invoice and purchase order.				
61 \$		Sims Crane and Equipment They provided a 250 ton crane for support, during internal inspection of the ocean intake pipes SL1-21 and the cleaning of the pipes during SL2-17. The 250 ton crane was utilized for the placement and removal of the bulkhead and placement and removal of the stop logs. This crane was required to remain on site for the duration of work in the event flow needed to be restored to the intake canal. Traced to invoice and purchase statement.	X	X	X	X
62 \$		Sims Crane and Equipment They provided a 250 ton crane for support, during internal inspection of the ocean intake pipes SL1-21 and the cleaning of the pipes during SL2-17. The 250 ton crane was utilized for the placement and removal of the bulkhead and placement and removal of the stop logs. This crane was required to remain on site for the duration of work in the event flow needed to be restored to the intake canal. Traced to invoice and purchase statement.	X	X	X	X
63 \$	58,455.56	In order to properly maintain DOT regulated liquid and natural gas pipelines, 49 CFR Chapter 195 and 192 outline the responsibilities of all facility owners and or operators. This regulations pinpoint maintenance requirements including but not limited to cathodic protection facilities in its reference. This items refer to the work required to replace the bad cp test stations along the DOT pipelines and upgrading the existing test stations by	X	X	X	X

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P11

COMPANY: FLORIDA POWER AND LIGHT  
 TITLE: SAMPLE OF CASH VOUCHERS  
 PERIOD: TYPE 12/31/08  
 DATE: 20-May-08  
 AUDITOR: GABRIELA LEON

Sample Item	Amount	Description	1	2	3	4
		Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites.				
		Port Everglades Plant Traced to invoice				
82 \$	133,622.06	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites.	X	X	X	X
		Cape Canaveral Traced to invoice				
83 \$	136,303.89	In reference to items 84, 90, and 95 tank 800 at Port Everglade's oil terminal was out of compliance due to holes and severe corrosion on the roof. A new roof installed to prevent storm water intrusion into the tank avoiding potential tank failure, corrosion or spill. Items 73 and 74 are codes required repairs which were revealed after the inspection by API certified inspector and need to be done to keep the tank in compliance with FDEP and API codes and regulations.	X	X	X	X
		Traced to invoice and purchase order				
84 \$		Gate concrete-fabricated and delivered 12 stop logs for the 16 foot diameter pipes utilized to control flow during the Internal inspection and pipe cleaning of the ocean intake structures. Traced to purchase order and invoice	X	X	X	X
		Traced to invoice and purchase order				
85 \$		Aquatic Sciences a. Sonar Inspection of the head well b. Diving Support c. Intake pipe inspection of marine growth and debris	X	X	X	X
		Trace to invoice and purchase statement				
86 \$		Under Water Construction Corp. Performed the marine growth removal from the velocity cap and selected pipe sections during SL2-17. Current completion 100% of the south 12 foot pipe 75% of the north 12 foot pipe Small amount of debris removed from the 16 foot velocity cap	X	X	X	X
		Traced to invoice and purchase statement				
87 \$		Aquatic Sciences a. Sonar Inspection of the head well b. Diving Support c. Intake pipe inspection of marine growth and debris	X	X	X	X
		Traced to invoice and purchase statement				

1-231091-05-2-10-15-20-25-30-35-40-45-50-55-60-65-70-75-80-85-90-95-100-105-110-115-120-125-130-135-140-145-150-155-160-165-170-175-180-185-190-195-200-205-210-215-220-225-230-235-240-245-250-255-260-265-270-275-280-285-290-295-300-305-310-315-320-325-330-335-340-345-350-355-360-365-370-375-380-385-390-395-400-405-410-415-420-425-430-435-440-445-450-455-460-465-470-475-480-485-490-495-500-505-510-515-520-525-530-535-540-545-550-555-560-565-570-575-580-585-590-595-600-605-610-615-620-625-630-635-640-645-650-655-660-665-670-675-680-685-690-695-700-705-710-715-720-725-730-735-740-745-750-755-760-765-770-775-780-785-790-795-800-805-810-815-820-825-830-835-840-845-850-855-860-865-870-875-880-885-890-895-900-905-910-915-920-925-930-935-940-945-950-955-960-965-970-975-980-985-990-995-1000

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COMPANY: FLORIDA POWER AND LIGHT  
 TITLE: SAMPLE OF CASH VOUCHERS  
 PERIOD: TYE 12/31/08  
 DATE: 20-May-08  
 AUDITOR: GABRIELA LEON

Sample Item	Amount	Description	1	2	3	4
		Current completion 100% of the south 12 foot pipe 75% of the north 12 foot pipe Small amount of debris removed from the 16 foot velocity cap  Traced to invoice and purchase statement				
94 \$	276,000.00	In reference to items 84, 90, and 95 tank 800 at Port Everglade's oil terminal was out of compliance due to holes and severe corrosion on the roof. A new roof installed to prevent storm water intrusion into the tank avoiding potential tank failure, corrosion or spill. Items 73 and 74 are codes required repairs which were revealed after the inspection by API certified inspector and need to be done to keep the tank in compliance with FDEP and API codes and regulations.  Traced to invoice and purchase statement	X	X	X	X
95 \$	[REDACTED]	Under Water Construction Corp. Performed the marine growth removal from the velocity cap and selected pipe sections during SL2-17. Current completion 100% of the south 12 foot pipe 75% of the north 12 foot pipe Small amount of debris removed from the 16 foot velocity cap  Traced to invoice and purchase statement	X	X	X	X
96 \$	312,000.00					
97 \$	[REDACTED]	Inspections and repairs upgrades to fuel storage tanks. This will protect the exterior surface of Purge and L/O tanks at Martin terminal from corroding avoiding potential tank failure and oil spill.  Traced to invoice and purchase statement	X	X	X	X
98 \$	388,465.19	Misner Marine Construction Constructed the crane pad required for the 250 ton crane access to the location at which the stop logs could be installed to support the internal inspection and cleaning of the ocean intake pipes.  Traced to invoice and purchase statement	X	X	X	X
99 \$	420,255.64	Tampa Armature Fabricated the bulkhead used to contain the stop logs which were required to block the flow of water through the pipes in support of the internal inspection and cleaning of the ocean intake pipes.	X	X	X	X

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COMPANY:  
TITLE:  
PERIOD:  
AUDITOR:  
WORKPAPER #:

FPL  
SAMPLE OF JOURNAL VOUCHERS  
TYE 12/31/07  
GABRIELA LEON

Florida Power & Light Co.  
Environmental Cost Recovery Clause  
Dckt #080007-El Audit #08-029-4-1  
TYE 12/31/07

Title: *Sample Journal Vouchers*

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ITEM NUMBER	ACCOUNT	AMOUNT		attributes			
				1	2	3	4
1			Vendor: ENSR Corporation This contractor provided biological, engineering economic and/or regulatory services required by FPL's project for compliance with the Phase II rule development related to section 316(b) of the Clean Water Act. The rule defines the criteria for achieving Best Technology Available (BTA) to minimize adverse environmental impact for cooling water intake structures. This purchase order is for the services related to the Fort Myers Power Plant's 316(b) compliance efforts.	X	X	X	X
2	403.025	\$ 33,233.97	Depreciation is tested in Wp. 51				
3	512.249	\$ 34,117.00	Vendor: Foster Wheeler Construction Inc. Provide labor, supervision, and equipment to perform supplemental labor services at the Manatee Plant Unit 1 Spring 2007 outage. Supplemental Labor Services PMT - 01 Adding three more jobs to purchase order 1) Install 1B CCW heat exchanger 2) Install unit 2 backend temperature grating 3) Install steam blow piping for unit 2 backend temp piping clean out	X	X	X	X
4	403.024	\$ 49,163.50	Depreciation is tested in Wp. 51				
5	403.024	\$ 49,209.10	Depreciation is tested in Wp. 51				
6	403.024	\$ 49,254.41	Depreciation is tested in Wp. 51				
7	403.024	\$ 49,274.68	Depreciation is tested in Wp. 51				
8	403.024	\$ 49,275.72	Depreciation is tested in Wp. 51				
9	506.289	\$ 50,287.00	December accruals-sampling performed in 2007, not yet invoiced.	X	X	X	X
10	403.025	\$ 50,886.16	Depreciation is tested in Wp. 51				
11	403.025	\$ 52,596.31	Depreciation is tested in Wp. 51				
12	403.024	\$ 52,717.78	Depreciation is tested in Wp. 51				
13	403.025	\$ 53,003.77	Depreciation is tested in Wp. 51				
14	403.025	\$ 53,366.17	Depreciation is tested in Wp. 51				
15	403.025	\$ 53,421.68	Depreciation is tested in Wp. 51				
16	403.025	\$ 53,446.28	Depreciation is tested in Wp. 51				
17	403.024	\$ 53,637.46	Depreciation is tested in Wp. 51				
18	403.024	\$ 53,637.46	Depreciation is tested in Wp. 51				
19	403.024	\$ 53,637.46	Depreciation is tested in Wp. 51				
20	506.289	\$ 54,012.00	December O & M accruals for services materials received but not yet invoiced. ENCR (316b project) purchase order 4500314361	X	X	X	X
21	403.024	\$ 54,898.68	Depreciation is tested in Wp. 51				
22	403.024	\$ 56,159.85	Depreciation is tested in Wp. 51				
23	403.024	\$ 56,159.85	Depreciation is tested in Wp. 51				
24	403.025	\$ 58,092.37	Depreciation is tested in Wp. 51				
25	403.025	\$ 60,896.98	Depreciation is tested in Wp. 51				
26	403.024	\$ 61,919.89	Depreciation is tested in Wp. 51				
27	403.024	\$ 61,919.89	Depreciation is tested in Wp. 51				
28	403.024	\$ 61,919.89	Depreciation is tested in Wp. 51				
29	403.024	\$ 61,919.96	Depreciation is tested in Wp. 51				
30	403.024	\$ 61,920.01	Depreciation is tested in Wp. 51				
31	552.059	\$ 64,760.00	Vendor: PPM Per purchase order: provide labor, supervision, and equipment to perform services at the Pulmam Plant, unit 2GT2 and 2ST overhauls, scheduled to begin on 5/21/07 Mobilization/Demobilization, tooling, misc. production equipment repairs, drum inspection, transition duct repairs, storage tank inspection and repairs, inlet plenum repairs, hanger replacement unit 2 exhaust section section fairing repair	X	X	X	X
32	529.349	\$ 65,000.00	PSL projects november 2007 O & M ECRC accrual services rendered payment pending for ocean intake pipe cleaning project. SIMS crane 250 ton	X	X	X	X

CONFIDENTIAL

Source: ORR # 7

*43-4 P1*

COMPANY:  
TITLE:  
PERIOD:  
AUDITOR:  
WORKPAPER #:

FPL  
SAMPLE OF JOURNAL VOUCHERS  
TYE 12/31/07  
GABRIELA LEON

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ITEM NUMBER	ACCOUNT	AMOUNT		attributes			
				1	2	3	4
33	403.025	\$ 65,594.42	Depreciation is tested in Wp. 51				
34	529.349	\$ 65,851.00	PESL projects December 2007 O & M ECRC accruals-services rendered payment pending for ocean intake pipe cleaning project. UCC flow monitor & PI	X	X	X	X
35	403.024	\$ 66,340.18	Depreciation is tested in Wp. 51				
36	403.024	\$ 67,085.23	Depreciation is tested in Wp. 51				
37	403.024	\$ 67,085.23	Depreciation is tested in Wp. 51				
38	403.024	\$ 67,085.23	Depreciation is tested in Wp. 51				
39	403.025	\$ 67,273.36	Depreciation is tested in Wp. 51				
40	403.025	\$ 68,107.03	Depreciation is tested in Wp. 51				
41	403.025	\$ 68,371.15	Depreciation is tested in Wp. 51				
42	403.024	\$ 68,888.35	Depreciation is tested in Wp. 51				
43	403.025	\$ 70,617.04	Depreciation is tested in Wp. 51				
44	403.024	\$ 70,691.46	Depreciation is tested in Wp. 51				
45	403.024	\$ 70,725.90	Depreciation is tested in Wp. 51				
46	403.025	\$ 71,284.30	Depreciation is tested in Wp. 51				
47	403.025	\$ 73,048.08	Depreciation is tested in Wp. 51				
48	403.025	\$ 73,069.36	Depreciation is tested in Wp. 51				
49	403.025	\$ 73,092.16	Depreciation is tested in Wp. 51				
50	403.025	\$ 73,096.49	Depreciation is tested in Wp. 51				
51	403.025	\$ 73,096.49	Depreciation is tested in Wp. 51				
52	403.025	\$ 73,096.49	Depreciation is tested in Wp. 51				
53	403.025	\$ 73,096.49	Depreciation is tested in Wp. 51				
54	403.025	\$ 73,096.49	Depreciation is tested in Wp. 51				
55	403.025	\$ 73,096.49	Depreciation is tested in Wp. 51				
56	403.025	\$ 73,096.49	Depreciation is tested in Wp. 51				
57	403.025	\$ 74,032.10	Depreciation is tested in Wp. 51				
58	403.025	\$ 74,231.59	Depreciation is tested in Wp. 51				
59	403.025	\$ 74,367.89	Depreciation is tested in Wp. 51				
60	403.025	\$ 74,391.69	Depreciation is tested in Wp. 51				
61	403.025	\$ 74,492.81	Depreciation is tested in Wp. 51				
62	403.025	\$ 74,588.98	Depreciation is tested in Wp. 51				
63	403.025	\$ 74,592.44	Depreciation is tested in Wp. 51				
64	403.025	\$ 80,293.38	Depreciation is tested in Wp. 51				
65	403.025	\$ 80,312.60	Depreciation is tested in Wp. 51				
66	403.025	\$ 80,333.19	Depreciation is tested in Wp. 51				
67	403.025	\$ 80,337.09	Depreciation is tested in Wp. 51				
68	403.025	\$ 80,337.00	Depreciation is tested in Wp. 51				
69	403.025	\$ 80,337.09	Depreciation is tested in Wp. 51				
70	403.025	\$ 80,337.09	Depreciation is tested in Wp. 51				
71	403.025	\$ 80,337.09	Depreciation is tested in Wp. 51				
72	403.025	\$ 80,337.09	Depreciation is tested in Wp. 51				
73	403.025	\$ 80,337.09	Depreciation is tested in Wp. 51				
74	529.349	\$ 97,700.00	PESL projects December 2007 O & M ECRC accruals-services rendered payment pending for ocean intake pipe cleaning project.	X	X	X	X
75	511.059	\$ 149,625.00	O & M PTF transportation and disposal of hydrostatic test water accrual for the month of December 2007. Per Purchase Order: Provide non hazardous water transportation and disposal services at Turkey Point Fossil Plant in Hernestead, FL.	X	X	X	X
76	529.349	[REDACTED]	PESL projects December 2007 O & M ECRC accruals-services rendered payment pending for ocean intake pipe cleaning project. UCC pipe scope	X	X	X	X
77	529.349	[REDACTED]	PSL projects november 2007 O & M ECRC accrual services rendered payment pending for ocean intake pipe cleaning project. UCC 30 day milestone	X	X	X	X
78	529.349	[REDACTED]	PSL projects november 2007 O & M ECRC accrual services rendered payment pending for ocean intake pipe cleaning project. UCC 30 day milestone	X	X	X	X

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EH5 FE0YH5P - JOURNAL VOUCHER ENTRY 07/10/08 14:09:25 1  
CO: 01 INPUT SCREEN PAGE NO: 01 / 01 2

ACT CD	I	SRC	65	000	PAGE#	0209	LDGR DT	200712	SORT	(A/L/H)	3
JVNO	79	ACCRUAL REV	START	STOP	FREQ	4					
RI#	-ACCOUNT-		STATUS	P	CURR CYCLE	P	USERID	EXP00L1	5		
D/C	WO	ER	CMP	SEC/U	LOC	AMOUNT	EAC	DESCRIPTION	6		
C	0347	93	500	040	646	[REDACTED]	637	AC-REV SIMS CRANE 250 TON	7		
C	0347	93	500	040	646	[REDACTED]	637	AC-REV SIMS CRANE FORK LI	8		
C	0347	93	630	040	646	[REDACTED]	662	AC-REV UCC 30 DAY MILESTO	9		
C	0347	93	630	040	646	[REDACTED]	662	AC-REV UCC WEATHER DELAY	10		
C	0347	93	520	040	646	[REDACTED]	662	AC-REV SOURCING SOLUTIONS	11		
D			242	400	646	[REDACTED]	795	AC-REV CREDIT O&M ACCRUAL	12		

TOTALS: (+)DB: 1,443,950.00 (-)CR: 1,443,950.00 17  
 REMARKS: PSL PROJECTS NOVEMBER 2007 O&M ECRC ACCRUALS-SERVICES RENDERED PAYMENT 18  
 PENDING FOR OCEAN INTAKE PIPE CLEANING PROJECT 19

ORIGINATOR: ELIZABETH PARADIS 20  
 LAST CHANGED: 2007-11-30-14.58.28 21  
 NEXT TRAN: 22

*2 Entries*  
 Accrued in 10/07 [REDACTED] P. 382 23  
 Reversed in 11/07 [REDACTED] 24  
 Accrued in 11/07 [REDACTED] P. 433 25  
 Reversed in 12/07 [REDACTED] 26

10/07  
 JV 1079 P. 382 Accrual

*We did not have access to p. 382.  
 someone else was using it.*

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EH5 FEOYH5P JOURNAL VOUCHER ENTRY 07/10/08 14:08:16  
CO: 01 INPUT SCREEN PAGE NO: 01 / 01

ACT CD: I SRC: 65 000 PAGE#: 0176 LDGR DT: 200711 SORT: (A/L/H)  
JVNO: 79 ACCRUAL REV: START: STOP: FREQ:

RI#	-ACCOUNT-			STATUS: P	CURR CYCLE: P	USERID: EXP00L1	
D/C	WO	ER	CMP SEC/U LOC	AMOUNT	EAC	DESCRIPTION	
C	0347	93	500 040 646	[REDACTED]	637	AC-REV SIMS CRANCE 250 TO	1
C	0347	93	500 040 646	[REDACTED]	637	AC-REV SIMS CRANE FORK LI	2
C	0347	93	630 040 646	[REDACTED]	662	AC-REV UCC 30 DAY MILESTO	3
C	0347	93	630 040 646	[REDACTED]	662	AC-REV UCC WEATHER DELAY	4
C	0347	93	630 040 646	[REDACTED]	662	AC-REV UCC OUT OF SCOPE W	5
C	0347	93	630 040 646	[REDACTED]	662	AC-REV UCC TURTLE BLOCK D	6
C	0347	93	630 040 646	[REDACTED]	676	AC-REV SOURCING SOLUTIONS	7
D			242 400 646	[REDACTED]	795	AC-REV CREDIT O&M ACCRUAL	8

TOTALS: (+)DB: [REDACTED] (-)CR: 1,397,414.00  
 REMARKS: PSL PROJECTS OCTOBER 2007 O&M ECRC ACCRUALS- SERVICES RENDERED PAYMENT  
 PENDING FOR OCEAN INTAKE PIPE CLEANING PROJECT.

ORIGINATOR: ELIZABETH PARADIS LAST CHANGED: 2007-10-31-10.29.32  
 NEXT TRAN: \_\_\_\_\_

*JV19 P.433 Accrual*

*43-5*

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JV 79/Page 433

1 of 20

1 REPORT: OX43-001-071130 FE FLORIDA POWER & LIGHT CO  
2 ON-DEMAND QUERY REPORT

3 COMPANY : 01

4 LEDGER  
5 DATE JV# PAGE# SRC STATUS DATE POSTED CYC ACCRUAL SCHEDULED  
6 200711 79 0433 65000 COMPLETED REVERSE START DATE STOP  
YES (NOT SC

7 APPROVAL INFORMATION ENTERED/LAST CHANGED INFORMATION  
8 DATE TIME PERSON DATE TIME PERSON  
9 2007-11-30 14:58 ELIZABETH PARADIS

10 REMARKS: PSL PROJECTS NOVEMBER 2007 O&M ECRC ACCRUALS-SERVICES RENDERED PAYMENT  
11 PENDING FOR OCEAN INTAKE PIPE CLEANING PROJECT

SEL	D/C	WO	ER	-ACCOUNT-			AMOUNT	EAC	PAY	DESCRIPTION
				CMP	SEC/U	LOC		LOC		
12	***>	D	00347	093	500	0400	0646	637		SIMS CRANE 250 TON
13	***>	D	00347	093	500	0400	0646	637		SIMS CRANE FORK LIFT
14	***>	D	00347	093	630	0400	0646	662		UCC 30 DAY MILESTONE
15	***>	D	00347	093	630	0400	0646	662		UCC WEATHER DELAY DAY
16	***>	D	00347	093	520	0400	0646	662		SOURCING SOLUTIONS MA
17	***>	C	00000	000	242	4000	0646	795		CREDIT O&M ACCRUALS O

26 BATCH TOTAL: TOTAL ENTRIES: 6

*Elizabeth Paradis* 11-30-07

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Case Order : 00105518      Page Number: 14  
Revision No. : 001  
Blanket Release:

\*\*\*\*\* PO Instructions \*\*\*\*\*  
\*\*\*\*\* REVISION 001 \*\*\*\*\*  
THIS REVISION IS ISSUED TO ADD LINE ITEM #3 TO THIS PURCHASE ORDER.  
\* ALL OTHER TERMS & CONDITIONS OF THIS PURCHASE ORDER REMAIN THE SAME.  
\* CC: ROMAN CLINE, MANNY IRWIN  
\*\*\*\*\*

Line	Qty	UP	Item Description	Unit Price	Extension
001	1	EA	PO ISSUED TO UNDERWATER CONSTRUCTION CORPORATION TO: PERFORM THE WORK REQUIRED TO COMPLETE THE OCEAN INTAKE PIPE AND VELOCITY CAP CLEANING IN ACCORDANCE WITH SPEC-C-095, COVER LETTER, AND SCOPE OF WORK (SOW). * PROJECT MANAGER/STR: MANNY IRWIN 772-467-7470 OR 269-209-6757 * ALL WORK WILL BE PERFORMED IN ACCORDANCE WITH THE FPL QA PROGRAM, APPLICABLE PROCEDURES AND PLANT WORK ORDERS.	[REDACTED]	[REDACTED]

Standards and Procedures Text  
Note: Disregard the Delivery Date. Contact the Site Technical Representative for work schedule.

Delivery Date: 11/30/07

Line	Qty	UP	Item Description	Unit Price	Extension
002	1	EA	TURTLE BLOCKING DEVICES TURTLE BLOCKING DEVICES WILL BE CHARGED COST PLUS 10%. Delivery Date: 11/30/07	[REDACTED]	[REDACTED]

Line	Qty	UP	Item Description	Unit Price	Extension
003	1	EA	REMOVAL OF BEACH SHEET PILES AND 24" PIPES DUE TO HURRICANE WILMA REMOVE BEACH SHEET PILES AND 24" PIPES * WORK SCOPE: * 24" PIPES: DIG DOWN 3' THEN CUT OFF FLUSH TOTAL OF SEVEN (7) PIPES TO CUT	[REDACTED]	[REDACTED]

milestone accrual

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L1 Project  
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Revision No. : 001  
Blanket Release:

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SCHEDULE OF COSTS

Rates for the Scope of Work as detailed in the attached Scope of Work document titled "Cleaning of the Ocean Cooling Water System Intake piping", Rev 2, dated 8-30-07 are as follows:

Not-to-Exceed Price: [REDACTED]  
(Includes mobilization/demobilization and Per Diem @ [REDACTED])

Turtle Excluders @ Cost plus 10% (Not to exceed [REDACTED])

Total Not-to-Exceed Price: [REDACTED]

Delay Rates for Inclement Weather:  
NOTE: All delays for inclement weather must be prior approved by the FPL Company Representative.

1.) Work day cancelled in its entirety - Crew notified prior to start of work

One (1) full crew for one entire day @ [REDACTED]  
\*(Cost above includes full crew per diem for one (1) day/week plus standby cost for lift boat subcontractor for one (1) day/week.)

2.) Crew shows up and starts work but has to stop and cancel balance of work day @ [REDACTED]  
\*(Cost includes partial day billing and lift boat subcontractor)

COMPENSATION:  
UCC will invoice 50% of project total cost after 30 days from work start date

9/18  
Oct. 1

Underwater Construction Corporation (UCC) daily deduct price should UCC finish ahead of schedule, applicable for each day less than sixty (60) Calendar days as identified in Attachment A - "Preliminary Project Schedule", not to exceed a total of 10 Calendar days:

INVOICE INSTRUCTIONS

Mail invoice to:  
Florida Power & Light Company  
St. Lucie Plant  
6451 S. Ocean Drive  
Jensen Beach, FL. 34957  
ATTN: Invoice Processing Department  
Telephone: 772-467-7770

Do not issue invoice until service is rendered.  
Altered invoices will not be processed by FPL.

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\* Revisión No. : 001  
Blanket Release:

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SCHEDULE OF COSTS

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(Includes mobilization/demobilization and Per Diem @ [REDACTED])

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Total Not-to-Exceed Price: [REDACTED]

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