# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

## DOCKET NO. 080001-EI
## FLORIDA POWER & LIGHT COMPANY

## AUGUST 4, 2008

## IN RE: LEVELIZED FUEL COST RECOVERY AND CAPACITY COST RECOVERY

## ESTIMATED/ACTUAL TRUE-UP JANUARY 2008 THROUGH DECEMBER 2008

COM 5+1
ECR
GCL 2
OPC
RCP 3
SSC
SGA 1
ADM
CLK

## TESTIMONY & EXHIBITS OF:

## K. M. DUBIN

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**FLORIDA POWER & LIGHT COMPANY**

**TESTIMONY OF KOREL M. DUBIN**

**DOCKET NO. 080001-EI**

**August 4, 2008**

**Q. Please state your name and address.**

A. My name is Korel M. Dubin and my business address is 9250 West Flagler Street, Miami, Florida 33174.

**Q. By whom are you employed and in what capacity?**

A. I am employed by Florida Power & Light Company (FPL) as Senior Manager of Purchased Power in the Resource Assessment and Planning Department.

**Q. Have you previously testified in this docket?**

A. Yes, I have.

**Q. What is the purpose of your testimony?**

A. The purpose of my testimony is to present for Commission review and approval the calculation of the Estimated/Actual True-up amounts for the Fuel Cost Recovery (FCR) Clause and the Capacity Cost Recovery (CCR) Clause for the period January 2008 through December 2008.

**Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?**

A. Yes, I have. It consists of various schedules included in Appendices I

and II. Appendix I contains the FCR related schedules and Appendix II contains the CCR related schedules.

The FCR Schedules contained in Appendix I include Schedules E3 through E9 that provide revised estimates for the period July 2008 through December 2008. FCR Schedules A1 through A9 provide actual data for the period January 2008 through June 2008. They are filed monthly with the Commission, are served on all parties and are incorporated herein by reference.

**Q. What is the source of the actual data that you will present by way of testimony or exhibits in this proceeding?**

A. Unless otherwise indicated, the actual data is taken from the books and records of FPL. The books and records are kept in the regular course of our business in accordance with generally accepted accounting principles and practices, as well as the provisions of the Uniform System of Accounts as prescribed by this Commission.

**Q. Please describe what data FPL has used as a comparison when calculating the FCR and CCR true-ups that are presented in your testimony.**

A. The FCR true-up calculation compares estimated/actual data consisting of actuals for January through June 2008, and revised estimates for July through December 2008, with the mid-course correction data filed on June 3, 2008. The CCR true-up calculation compares estimated/actual data consisting of actuals for January

through June 2008, and revised estimates for July through December 2008 with original estimates for January through December 2008.

**Q. Please explain the calculation of the interest provision that is applicable to the FCR and CCR true-ups.**

A. The calculation of the interest provision follows the same methodology used in calculating the interest provision for the other cost recovery clauses, as previously approved by this Commission. The interest provision is the result of multiplying the monthly average true-up amount times the monthly average interest rate. The average interest rate for the months reflecting actual data is developed using the 30 day commercial paper rates as published in the Wall Street Journal on the first business day of the current and subsequent months. The average interest rate for the projected months is the actual rate as of the first business day in June 2008.

## FUEL COST RECOVERY CLAUSE

**Q. Please explain the calculation of the FCR Estimated/Actual True-up amount you are requesting this Commission to approve.**

A. Appendix I, pages 2 and 3, show the calculation of the FCR Estimated/Actual True-up amount. The estimated/actual true-up amount for the period January 2008 through December 2008 is an under-recovery, including interest, of $354,844,749 (Appendix I, Page 3, Column 13, Line C7 plus C8). This $354,844,749 under-recovery is to be carried forward and included in the fuel factor for January

through December 2009.

On June 3, 2008, FPL filed a petition for a mid-course correction to its 2008 fuel adjustment factors to recover a $746,153,416 under-recovery during the August through December 2008 period. At the July 1, 2008 Agenda Conference, the Commission approved recovery of 50% of this under-recovery, or $373,076,708, during the August through December 2008 period, and deferred recovery of the remaining 50% to 2009. FPL is now calculating a 2008 estimated/actual under-recovery of $354,844,749, including interest. This is slightly lower than the remaining 50% of FPL's mid-course correction under-recovery, because FPL now projects slightly lower fuel costs for August through December 2008 than were reflected in its mid-course correction filing.

Appendix I, pages 2 and 3 also provide a summary of the Fuel and Net Power Transactions (lines A1 through A7), kWh Sales (lines B1 through B3), Jurisdictional Fuel Revenues (line C1 through C3), the True-up and Interest Provision for this period (lines C4 through C10) and the End of Period True-up amount (line C11).

The data for January 2008 through June 2008, columns (1) through (6) reflect the actual results of operations, and the data for July 2008 through December 2008, columns (7) through (12) are based on

updated estimates.

The true-up calculations follow the procedures established by this Commission as set forth on Commission Schedule A2 "Calculation of True-Up and Interest Provision" filed monthly with the Commission.

**Q. Were these calculations made in accordance with the procedures previously approved in predecessors to this Docket?**

A. Yes, they were.

**Q. Please summarize the variance schedule provided as page 4 of Appendix I.**

A. The variance calculation compares the Estimated/Actual data to the mid-course correction filing for the January 2008 through December 2008 period. FPL's mid-course correction filing projected Jurisdictional Total Fuel and Net Power Transactions to be $6.398 billion for January through December 2008 (See Appendix I, Page 4, Column 2, Line C6). The estimated/actual Jurisdictional Total Fuel Cost and Net Power Transactions are now projected to be $6.393 billion for that period (Actual data for January through June 2008 and revised estimates for July through December 2008) (See Appendix I, Page 4, Column 1, Line C6). Therefore, Jurisdictional Total Fuel Cost and Net Power Transactions are $4.7 million or 0.1% lower than the mid-course correction filing (See Appendix I, Page 4, Column 3, Line C6).

Jurisdictional Fuel Revenues for 2008 are $ 11.4 million higher than in the mid-course correction filing (Appendix I, Page 4, Column 3, Line C3).

**Q. Please explain the variances in Jurisdictional Total Fuel Costs and Net Power Transactions.**

A. As shown on Appendix I, Page 4, Line C6, the variance in Jurisdictional Total Fuel Costs and Net Power Transactions of $4.7 million is a 0.1% decrease from the mid-course correction filing. This variance is primarily due to slightly lower than projected Total Fuel Costs and Net Power Transactions ($0.9 million), plus higher revenues from sales to FKEC and CKW contracts ($2.8 million) and higher Reactive and Voltage Control Fuel revenues ($1.1 million) than were included in the mid-course correction.

**Q. What is the appropriate estimated benchmark level for calendar year 2009 for gains on non-separated wholesale energy sales eligible for a shareholder incentive as set forth by Order No. PSC-00-1744-PAA-EI, in Docket No. 991779-EI?**

A. For the forecast year 2009, the three-year average threshold consists of actual gains for 2006, 2007, and January through June 2008, and estimates for July through December 2008. Gains on sales in 2009 are to be measured against this three-year average threshold, after it has been adjusted with the true-up filing (scheduled to be filed in March 2009) to include all actual data for the year 2008.

| | | |
|---|---|---|
| 2006 | $19,438,254 | |
| 2007 | $18,545,406 | |
| 2008 | $18,971,264 | |
| Average threshold | $18,812,528 | |

**CAPACITY COST RECOVERY CLAUSE**

**Q. Please explain the calculation of the CCR Estimated/Actual True-up amount you are requesting this Commission to approve.**

A. Appendix II, Pages 2 and 3 show the calculation of the CCR Estimated/Actual True-up amount. The calculation of the Estimated/Actual True-up for the period January 2008 through December 2008 is an under-recovery of $26,555,378 including interest (Appendix II, Page 3, Column 13, Lines 17 plus 18).

**Q. Is this true-up calculation made in accordance with the procedures previously approved in predecessors to this Docket?**

A. Yes, it is.

**Q. Have you provided a schedule showing the variances between the Estimated/Actuals and the Original Projections?**

A. Yes. Appendix II, Page 4, shows the Estimated/Actual capacity charges and applicable revenues (January through June 2008 reflects actual data and the data for July through December 2008 is based on updated estimates) compared to the original projections for the January 2008 through December 2008 period, filed September 4,

2007.

**Q. Please explain the variances related to capacity charges.**

A. As shown in Appendix II, Page 4, Column 3, Line 13, the variance related to capacity charges is a $3.8 million decrease. The primary reasons for this variance are a $2.5 million decrease in Capacity Payments to Non-cogenerators, and a $1.9 million decrease in incremental plant security costs, offset by a $1.1 million increase in transmission of electricity by others, and a $0.4 million decrease in transmission revenues from capacity sales.

The decrease in Payments to Non-cogenerators is primarily due to lower than estimated capacity payments to Southern Company for UPS during the first six months of 2008 due to an unanticipated credit in February for a transmission service true up. This decrease was partially offset by higher than anticipated SJRPP capacity charges of approximately $300,000 for the first six months of 2008.

The decrease in incremental plant security costs is primarily due to a change in work scope.

The increase in the Transmission of Electricity by Others is due to the fact that the transmission provider that FPL utilizes for its Indian River PPA raised its firm transmission rate beginning in February 2008.

The decrease in Transmission Revenues from Capacity Sales is primarily due to lower than projected off-system (economy) sales. Combining actuals through June with new projections for the remainder of the year, FPL projects to sell approximately 400,000 MWh less economy power than originally projected (resulting in lower transmission revenues). Of this total, 368,000 MWh of the total reduction in economy sales occurred in the January through June actual period.

In addition to the cost variances, Appendix II, Page 4, Column 3, Line 14, Capacity Cost Recovery Revenues, Net of Revenue Taxes, are $29.4 million lower than originally projected. The $3.8 million lower costs offset by the $29.4 million revenue variance, including interest, results in an estimated/actual 2008 true-up amount of $26.6 million under-recovery (Appendix II, Page 4, Column 3, Lines 17 plus 18). This under-recovery of $26.6 million including interest, and the final 2007 under-recovery of $3.7 million filed on March 3, 2008 results in an under-recovery of $30.3 million to be carried forward to the 2009 capacity factor.

**Q. Does this conclude your testimony?**

A. Yes, it does.

# APPENDIX I

## FUEL COST RECOVERY

## ESTIMATED/ACTUAL TRUE UP CALCULATION

KMD-3
DOCKET NO. 080001-EI
FPL WITNESS: K.M. DUBIN
August 4, 2008

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2008

| LINE NO. | | (1) ACTUAL JAN | (2) ACTUAL FEB | (3) ACTUAL MAR | (4) ACTUAL APR | (5) ACTUAL MAY | (6) ACTUAL JUN |
|---|---|---|---|---|---|---|---|
| A | **Fuel Costs & Net Power Transactions** | | | | | | |
| 1 | a Fuel Cost of System Net Generation (See line 75 below) | $ 341,952,079 | $ 352,372,342 | $ 389,720,951 | $ 472,675,312 | $ 567,605,752 | $ 639,670,942 |
| | b Incremental Hedging Costs | $ 41,706 | $ 57,176 | $ 92,341 | $ 66,325 | $ 50,126 | $ 62,729 |
| | c Nuclear Fuel Disposal Costs | $ 1,972,368 | $ 1,762,352 | $ 1,917,393 | $ 1,592,404 | $ 1,765,799 | $ 1,976,643 |
| | d Scherer Coal Cars Depreciation & Return | $ 246,994 | $ 247,157 | $ 244,955 | $ 241,532 | $ 238,481 | $ 236,655 |
| | f DOE D&D Fund Payment | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 |
| 2 | a Fuel Cost of Power Sold (Per A6) | $ (12,447,913) | $ (9,720,557) | $ (6,131,290) | $ (2,735,840) | $ (2,711,178) | $ (5,488,875) |
| | b Gains from Off-System Sales | $ (4,388,836) | $ (3,042,935) | $ (1,335,798) | $ (608,278) | $ (526,160) | $ (1,123,635) |
| 3 | a Fuel Cost of Purchased Power (Per A7) | $ 21,519,165 | $ 25,415,391 | $ 22,085,106 | $ 24,856,993 | $ 26,669,255 | $ 29,579,617 |
| | b Energy Payments to Qualifying Facilities (Per A8) | $ 15,668,471 | $ 17,928,683 | $ 15,647,959 | $ 10,333,922 | $ 18,329,455 | $ 18,759,926 |
| 4 | Energy Cost of Economy Purchases (Per A9) | $ 1,176,041 | $ 3,065,396 | $ 8,805,031 | $ 6,391,196 | $ 3,243,567 | $ 1,767,393 |
| 5 | Total Fuel Costs & Net Power Transactions | $ 365,742,075 | $ 388,085,004 | $ 431,046,642 | $ 512,813,567 | $ 614,665,096 | $ 685,641,395 |
| 6 | **Adjustments to Fuel Cost** | | | | | | |
| | a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW) | $ (4,296,574) | $ (4,215,226) | $ (4,909,356) | $ (5,742,315) | $ (6,208,761) | $ (7,283,538) |
| | b Energy Imbalance Fuel Revenues - Account 456.225 | $ (115,723) | $ (147,215) | $ (221,811) | $ (49,212) | $ (496,599) | $ (608,390) |
| | c Inventory Adjustments | $ (62,735) | $ 7,755 | $ 23,605 | $ 13,106 | $ 39,710 | $ (51,149) |
| | d Non Recoverable Oil/Tank Bottoms - Docket No. 13092 | $ 0 | $ 0 | $ 95,927 | $ 0 | $ 116,256 | $ 0 |
| 7 | Adjusted Total Fuel Costs & Net Power Transactions | $ 361,267,042 | $ 383,730,319 | $ 426,035,006 | $ 507,035,146 | $ 608,115,702 | $ 677,698,319 |
| B | **kWh Sales** | | | | | | |
| 1 | Jurisdictional kWh Sales | $ 8,399,773,134 | $ 7,454,101,518 | $ 7,370,925,305 | $ 7,628,218,997 | $ 8,337,469,479 | $ 9,759,914,795 |
| 2 | Sale for Resale (excluding FKEC & CKW) | $ 655,962 | $ 619,117 | $ 295,189 | $ 659,911 | $ 642,321 | $ 601,435 |
| 3 | Sub-Total Sales (excluding FKEC & CKW) | $ 8,400,429,096 | $ 7,454,720,635 | $ 7,371,220,494 | $ 7,628,878,908 | $ 8,338,111,800 | $ 9,760,516,230 |
| 6 | **Jurisdictional % of Total Sales (B1/B3)** | 99.99219% | 99.99169% | 99.99600% | 99.99135% | 99.99230% | 99.99384% |
| C | **True-up Calculation** | | | | | | |
| 1 | Juris Fuel Revenues (Net of Revenue Taxes) | $ 464,815,080 | $ 409,441,562 | $ 404,802,527 | $ 419,941,332 | $ 461,720,670 | $ 544,700,995 |
| 2 | **Fuel Adjustment Revenues Not Applicable to Period** | | | | | | |
| | a Prior Period True-up (Collected)/Refunded This Period | $ (6,610,188) | $ (6,610,188) | $ (6,610,188) | $ (6,610,188) | $ (6,610,188) | $ (6,610,188) |
| | b GPIF, Net of Revenue Taxes (a) | $ (749,568) | $ (749,568) | $ (749,568) | $ (749,568) | $ (749,568) | $ (749,568) |
| | c Prior Period True-up (Collected)/Refunded This Period | | | | | | |
| 3 | Jurisdictional Fuel Revenues Applicable to Period | $ 457,455,324 | $ 402,081,805 | $ 397,442,771 | $ 412,581,575 | $ 454,360,913 | $ 537,341,239 |
| 4 | a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) | $ 361,267,042 | $ 383,730,319 | $ 426,035,006 | $ 507,035,146 | $ 608,115,702 | $ 677,698,319 |
| | b Nuclear Fuel Expense - 100% Retail (Acct. 518.111) | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 |
| | c RTP Incremental Fuel -100% Retail | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 |
| | d D&D Fund Payments -100% Retail | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 |
| | e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d) | $ 361,267,042 | $ 383,730,319 | $ 426,035,006 | $ 507,035,146 | $ 608,115,702 | $ 677,698,319 |
| 5 | Jurisdictional Sales % of Total kWh Sales (Line B-6) | 99.99219% | 99.99169% | 99.99600% | 99.99135% | 99.99230% | 99.99384% |
| 6 | Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d) | $ 361,473,633 | $ 383,947,835 | $ 426,294,876 | $ 507,320,832 | $ 608,464,122 | $ 678,097,050 |
| 7 | True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) | $ 95,981,691 | $ 18,133,970 | $ (28,852,105) | $ (94,739,257) | $ (154,103,209) | $ (140,755,811) |
| 8 | Interest Provision for the Month (Line D10) | $ (500,596) | $ (220,819) | $ (202,258) | $ (319,663) | $ (567,358) | $ (812,852) |
| 9 | a True-up & Interest Provision Beg. of Period - | $ (79,322,258) | $ 22,769,025 | $ 47,292,364 | $ 24,848,189 | $ (63,600,543) | $ (211,660,921) |
| | b Deferred True-up Beginning of Period - Over/(Under) Recovery | $ (121,036,106) | $ (121,036,106) | $ (121,036,106) | $ (121,036,106) | $ (121,036,106) | $ (121,036,106) |
| 10 | a Prior Period True-up Collected/(Refunded) This Period | $ 6,610,188 | $ 6,610,188 | $ 6,610,188 | $ 6,610,188 | $ 6,610,188 | $ 6,610,188 |
| | b Prior Period True-up Collected/(Refunded) This Period | | | | | | |
| 11 | End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10) | $ (98,267,081) | $ (73,743,742) | $ (96,187,917) | $ (184,636,649) | $ (332,697,027) | $ (467,555,502) |

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2008

| LINE NO. | | (7) ESTIMATED JUL | (8) ESTIMATED AUG | (9) ESTIMATED SEP | (10) ESTIMATED OCT | (11) ESTIMATED NOV | (12) ESTIMATED DEC | (13) TOTAL PERIOD |
|---|---|---|---|---|---|---|---|---|
| A | **Fuel Costs & Net Power Transactions** | | | | | | | |
| 1 | a Fuel Cost of System Net Generation (See line 75 below) | $ 708,404,388 | $ 648,733,881 | $ 528,186,637 | $ 510,742,116 | $ 382,541,692 | $ 380,918,908 | $ 5,923,725,000 |
| | b Incremental Hedging Costs | $ 50,005 | $ 50,005 | $ 69,079 | $ 50,005 | $ 50,005 | $ 50,005 | $ 689,505 |
| | c Nuclear Fuel Disposal Costs | $ 1,979,519 | $ 1,979,519 | $ 1,915,663 | $ 1,760,770 | $ 1,426,371 | $ 2,029,287 | $ 22,078,090 |
| | d Scherer Coal Cars Depreciation & Return | $ 234,830 | $ 233,004 | $ 231,179 | $ 229,354 | $ 227,528 | $ 225,703 | $ 2,839,372 |
| | f DOE D&D Fund Payment | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 |
| 2 | a Fuel Cost of Power Sold (Per A6) | $ (10,118,341) | $ (13,714,835) | $ (4,194,814) | $ (5,654,222) | $ (10,319,468) | $ (21,857,614) | $ (105,094,953) |
| | b Gains from Off-System Sales | $ (696,153) | $ (1,476,760) | $ (365,770) | $ (488,344) | $ (1,205,725) | $ (3,712,871) | $ (18,971,265) |
| 3 | a Fuel Cost of Purchased Power (Per A7) | $ 29,889,850 | $ 28,959,000 | $ 27,751,773 | $ 26,552,190 | $ 25,135,548 | $ 25,735,935 | $ 314,149,823 |
| | b Energy Payments to Qualifying Facilities (Per A8) | $ 21,256,000 | $ 20,732,000 | $ 19,668,000 | $ 17,601,000 | $ 18,493,000 | $ 20,594,000 | $ 215,012,416 |
| 4 | Energy Cost of Economy Purchases (Per A9) | $ 13,956,871 | $ 10,226,713 | $ 16,650,132 | $ 14,999,081 | $ 13,785,440 | $ 9,682,775 | $ 103,749,636 |
| 5 | Total Fuel Costs & Net Power Transactions | $ 764,956,968 | $ 695,722,527 | $ 589,911,879 | $ 565,791,950 | $ 430,134,392 | $ 413,666,127 | $ 6,458,177,623 |
| 6 | **Adjustments to Fuel Cost** | | | | | | | |
| | a Sales to Fla Keys Elect Coop (FKEC) & City of Key West | $ (5,837,067) | $ (6,068,265) | $ (6,180,620) | $ (5,938,244) | $ (5,475,976) | $ (4,894,993) | $ (67,050,934) |
| | b Energy Imbalance Fuel Revenues - Account 456.225 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ (1,638,951) |
| | c Inventory Adjustments | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ (29,708) |
| | d Non Recoverable Oil/Tank Bottoms - Docket No. 13092 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 212,183 |
| 7 | Adjusted Total Fuel Costs & Net Power Transactions | $ 759,119,901 | $ 689,654,262 | $ 583,731,259 | $ 559,853,706 | $ 424,658,416 | $ 408,771,134 | $ 6,389,670,213 |
| B | **kWh Sales** | | | | | | | |
| 1 | Jurisdictional kWh Sales | $ 10,143,619,000 | $ 10,421,048,000 | $ 10,134,184,000 | $ 9,650,713,000 | $ 8,624,742,000 | $ 8,314,199,000 | $ 106,238,908,228 |
| 2 | Sale for Resale (excluding FKEC & CKW) | $ 496,000 | $ 520,000 | $ 526,000 | $ 489,000 | $ 427,000 | $ 517,000 | $ 6,448,935 |
| 3 | Sub-Total Sales (excluding FKEC & CKW) | $ 10,144,115,000 | $ 10,421,568,000 | $ 10,134,710,000 | $ 9,651,202,000 | $ 8,625,169,000 | $ 8,314,716,000 | $ 106,245,357,163 |
| 6 | **Jurisdictional % of Total Sales (B1/B3)** | 99.99511% | 99.99501% | 99.99481% | 99.99493% | 99.99505% | 99.99378% | 99.99393% |
| C | **True-up Calculation** | | | | | | | |
| 1 | Juris Fuel Revenues (Net of Revenue Taxes) | $ 562,897,128 | $ 660,772,391 | $ 642,584,355 | $ 611,927,861 | $ 546,872,941 | $ 527,188,881 | $ 6,257,665,723 |
| 2 | **Fuel Adjustment Revenues Not Applicable to Period** | | | | | | | |
| | a Prior Period True-up (Collected)/Refunded This Period | $ (6,610,188) | $ (6,610,188) | $ (6,610,188) | $ (6,610,188) | $ (6,610,188) | $ (6,610,188) | $ (79,322,258) |
| | b GPIF, Net of Revenue Taxes (a) | $ (749,568) | $ (749,568) | $ (749,568) | $ (749,568) | $ (749,568) | $ (749,568) | $ (8,994,819) |
| | c Prior Period True-up (Collected)/Refunded This Period | | $ (24,207,221) | $ (24,207,221) | $ (24,207,221) | $ (24,207,221) | $ (24,207,221) | $ (121,036,106) |
| 3 | Jurisdictional Fuel Revenues Applicable to Period | $ 555,537,372 | $ 629,205,413 | $ 611,017,378 | $ 580,360,884 | $ 515,305,963 | $ 495,621,903 | $ 6,048,312,540 |
| 4 | a Adjusted Total Fuel Costs & Net Power Transactions (Lin | $ 759,119,901 | $ 689,654,262 | $ 583,731,259 | $ 559,853,706 | $ 424,658,416 | $ 408,771,134 | $ 6,389,670,213 |
| | b Nuclear Fuel Expense - 100% Retail (Acct. 518.111) | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 |
| | c RTP Incremental Fuel -100% Retail | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 |
| | d D&D Fund Payments -100% Retail | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 | $ 0 |
| | e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d) | $ 759,119,901 | $ 689,654,262 | $ 583,731,259 | $ 559,853,706 | $ 424,658,416 | $ 408,771,134 | $ 6,389,670,213 |
| 5 | Jurisdictional Sales % of Total kWh Sales (Line B-6) | 99.99511% | 99.99501% | 99.99481% | 99.99493% | 99.99505% | 99.99378% | 99.99393% |
| 6 | Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d) | $ 759,576,184 | $ 690,068,101 | $ 584,080,369 | $ 560,189,208 | $ 424,913,410 | $ 409,011,393 | $ 6,393,437,013 |
| 7 | True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) | $ (204,038,813) | $ (60,862,688) | $ 26,937,009 | $ 20,171,676 | $ 90,392,554 | $ 86,610,510 | $ (345,124,473) |
| 8 | Interest Provision for the Month (Line D10) | $ (1,156,357) | $ (1,390,935) | $ (1,365,488) | $ (1,257,265) | $ (1,084,043) | $ (842,642) | $ (9,720,276) |
| 9 | a True-up & Interest Provision Beg. of Period - | $ (346,619,396) | $ (545,204,377) | $ (576,640,591) | $ (520,251,661) | $ (470,519,841) | $ (350,393,920) | $ (79,322,258) |
| | b Deferred True-up Beginning of Period - Over/(Under) Rec | $ (121,036,106) | $ (121,036,106) | $ (121,036,106) | $ (121,036,106) | $ (121,036,106) | $ (121,036,106) | $ (121,036,106) |
| 10 | a Prior Period True-up Collected/(Refunded) This Period | $ 6,610,188 | $ 6,610,188 | $ 6,610,188 | $ 6,610,188 | $ 6,610,188 | $ 6,610,188 | $ 79,322,258 |
| | b Prior Period True-up Collected/(Refunded) This Period | | $ 24,207,221 | $ 24,207,221 | $ 24,207,221 | $ 24,207,221 | $ 24,207,221 | $ 121,036,106 |
| 11 | End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10) | $ (666,240,483) | $ (697,676,697) | $ (641,287,767) | $ (591,555,947) | $ (471,430,026) | $ (354,844,749) | $ (354,844,749) |

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF VARIANCE - ESTIMATED/ACTUAL vs MID-COURSE CORRECTION PROJECTIONS
FOR THE PERIOD JANUARY THROUGH DECEMBER 2008

| LINE NO. | | | (1) ESTIMATED / ACTUAL(a) | (2) MID-COURSE CORRECTION(b) | (3) VARIANCE AMOUNT | (4) VARIANCE % |
|---|---|---|---|---|---|---|
| A | | **Fuel Costs & Net Power Transactions** | | | | |
| | 1 a | Fuel Cost of System Net Generation | $ 5,923,725,000 | $ 5,945,540,128 | $ (21,815,129) | (0.4) % |
| | b | Incremental Hedging Costs | 689,505 | 639,628 | 49,877 | 7.8 % |
| | c | Nuclear Fuel Disposal Costs | 22,078,090 | 22,185,659 | (107,569) | (0.5) % |
| | d | Coal Cars Depreciation & Return | 2,839,372 | 2,905,694 | (66,322) | (2.3) % |
| | e | Adjustment for Turkey Point Unit 5 | - | 0 | 0 | N/A |
| | f | DOE D&D Fund Payment | - | 0 | 0 | N/A |
| | 2 a | Fuel Cost of Power Sold Transmission Reactive Fuel (Per A6) | (105,094,953) | (95,501,006) | (9,593,946) | 10.0 % |
| | b | Gains from Off-System Sales | (18,971,265) | (19,027,302) | 56,037 | (0.3) % |
| | 3 a | Fuel Cost of Purchased Power (Per A7) | 314,149,823 | 312,317,226 | 1,832,596 | 0.6 % |
| | b | Energy Payments to Qualifying Facilities (Per A8) | 215,012,416 | 189,728,060 | 25,284,356 | 13.3 % |
| | 4 | Energy Cost of Economy Purchases (Per A9) | 103,749,636 | 100,294,375 | 3,455,261 | 3.4 % |
| | 5 | Total Fuel Costs & Net Power Transactions | $ 6,458,177,623 | $ 6,459,082,462 | $ (904,839) | 0.0 % |
| | 6 | **Adjustments to Fuel Cost** | | | | |
| | a | Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW) | $ (67,050,934) | $ (64,255,557) | $ (2,795,378) | 4.4 % |
| | b | Reactive and Voltage Control Fuel Revenue | (1,638,951) | (533,961) | (1,104,989) | 206.9 % |
| | c | Inventory Adjustments | (29,708) | (18,270) | (11,438) | 62.6 % |
| | d | Non Recoverable Oil/Tank Bottoms | 212,183 | 95,927 | 116,256 | N/A |
| | 7 | Adjusted Total Fuel Costs & Net Power Transactions | $ 6,389,670,213 | $ 6,394,370,601 | $ (4,700,388) | (0.1) % |
| B | | **Jurisdictional kWh Sales** | | | | |
| | 1 | Jurisdictional kWh Sales | 106,238,908,228 | 106,076,561,954 | 162,346,274 | 0.2 % |
| | 2 | Sale for Resale (excluding FKEC & CKW) | 6,448,935 | 6,284,179 | 164,756 | 2.6 % |
| | 3 | Sub-Total Sales (excluding FKEC & CKW) | 106,245,357,163 | 106,082,846,133 | 162,511,030 | 0.2 % |
| | 4 | **Jurisdictional % of Total Sales (B1/B3)** | N/A | N/A | N/A | N/A |
| | | **True-up Calculation** | | | | |
| C | 1 | Juris Fuel Revenues (Net of Revenue Taxes) | $ 6,257,665,723 | 6,246,232,994 | $ 11,432,729 | 0.2 % |
| | 2 | **Fuel Adjustment Revenues Not Applicable to Period** | | | | |
| | a 1 | Prior Period True-up (Collected)/Refunded This Period | (79,322,258) | (79,322,258) | 0 | 0.0 % |
| | b | GPIF, Net of Revenue Taxes (c) | (8,994,819) | (8,994,819) | 0 | 0.0 % |
| | c | Prior Period True-up (Collected)/Refunded This Period | (121,036,106) | (121,036,106) | 0 | 0.0 % |
| | 3 | Jurisdictional Fuel Revenues Applicable to Period | $ 6,048,312,540 | $ 6,036,879,811 | $ 11,432,729 | 0.2 % |
| | 4 a | Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) | $ 6,389,670,213 | $ 6,394,370,601 | $ (4,700,388) | (0.1) % |
| | b | Nuclear Fuel Expense - 100% Retail | 0 | 0 | 0 | N/A |
| | c | RTP Incremental Fuel -100% Retail | 0 | 0 | 0 | N/A |
| | d | D&D Fund Payments -100% Retail (Line A 1 f) | 0 | 0 | 0 | N/A |
| | e | Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (D4a-D4b-D4c-D4d) | 6,389,670,213 | 6,394,370,601 | (4,700,388) | (0.1) % |
| | 5 | Jurisdictional Sales % of Total kWh Sales | N/A | N/A | N/A | N/A |
| | 6 | Jurisdictional Total Fuel Costs & Net Power Transactions | $ 6,393,437,013 | $ 6,398,151,760 | $ (4,714,747) | (0.1) % |
| | 7 | True-up Provision for the Period Over/(Under) Recovery (Line C3 - Line C6) | $ (345,124,473) | $ (361,271,949) | 16,147,476 | (4.5) % |
| | 8 | Interest Provision for the Period | (9,720,276) | $ (11,804,759) | 2,084,483 | (17.7) % |
| | 9 a | True-up & Interest Provision Beg. of Period - Over/(Under) Recovery | (79,322,258) | (79,322,258) | 0 | 0.0 % |
| | b | Deferred True-up Beginning of Period - Over/(Under) Recovery | (121,036,106) | (121,036,106) | 0 | 0.0 % |
| | 10 a | Prior Period True-up Collected/(Refunded) This Period | 79,322,258 | 79,322,258 | 0 | 0.0 % |
| | 10 b | Prior Period True-up Collected/(Refunded) This Period | 121,036,106 | 121,036,106 | 0 | 0.0 % |
| | 11 a | End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through D10) | $ (354,844,749) | $ (373,076,708) | $ 18,231,959 | (4.9) % |
| | b | Mid Course Correction Deferral | $ - | $ 373,076,708 | $ (373,076,708) | N/A |
| | c | Total Net True-up Amount Over/(Under) Recovery (Lines 11a through 11b) | $ (354,844,749) | $ 0 | $ (354,844,749) | N/A |

NOTES
(a) **Includes Jan-Jun Actual and Revised Estimates for Jul-Dec.**
(b) **Per Filing submitted June 3, 2008. Includes recovery 50% of 2008 Mid-Course Correction appproved at July 1, 2008 Agenda Conference.**
(c) **Generation Performance Incentive Factor is (($9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.**

Florida Power & Light Company
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# Generating System Comparative Data by Fuel Type



| | | Jan-08 ACTUALS | Feb-08 ACTUALS | Mar-08 ACTUALS | Apr-08 ACTUALS | May-08 ACTUALS | Jun-08 ACTUALS |
|---|---|---|---|---|---|---|---|
| | **Fuel Cost of System Net Generation ($)** | | | | | | |
| 1 | Heavy Oil | 16,993,995 | 22,902,013 | 31,759,248 | 71,514,487 | 68,056,247 | 103,668,024 |
| 2 | Light Oil | 180,704 | 840,820 | 139,380 | 416,488 | 344,757 | 131,733 |
| 3 | Coal | 12,578,611 | 12,010,604 | 3,773,346 | 8,674,732 | 13,585,911 | 13,308,745 |
| 4 | Gas | 303,046,588 | 308,188,667 | 344,950,595 | 384,166,506 | 476,978,063 | 512,803,656 |
| 5 | Nuclear | 9,152,181 | 8,430,238 | 9,098,382 | 7,903,098 | 8,640,774 | 9,958,783 |
| 6 | ***Total*** | 341,952,079 | $352,372,341 | $389,720,951 | $472,675,312 | $567,605,752 | $639,870,942 |
| | **System Net Generation (MWH)** | | | | | | |
| 7 | Heavy Oil | 163,557 | 222,625 | 313,262 | 647,957 | 631,555 | 884,962 |
| 8 | Light Oil | 1,136 | 4,699 | 628 | 1,892 | 1,612 | 660 |
| 9 | Coal | 585,814 | 517,794 | 162,259 | 376,843 | 615,341 | 579,432 |
| 10 | Gas | 4,237,624 | 4,052,626 | 4,401,718 | 4,918,502 | 5,279,024 | 5,753,192 |
| 11 | Nuclear | 2,116,671 | 1,898,820 | 2,066,766 | 1,731,527 | 1,903,380 | 2,130,176 |
| 12 | ***Total*** | 7,104,802 | 6,696,564 | 6,944,633 | 7,676,720 | 8,430,912 | 9,348,422 |
| | **Units of Fuel Burned** | | | | | | |
| 13 | Heavy Oil (BBLS) | 274,981 | 372,726 | 511,796 | 1,065,296 | 1,037,763 | 1,441,436 |
| 14 | Light Oil (BBLS) | 2,031 | 10,802 | 1,242 | 3,952 | 4,039 | 1,107 |
| 15 | Coal (TONS) | 69,532 | 54,878 | 28,300 | 45,596 | 74,023 | 70,918 |
| 16 | Gas (MCF) | 31,482,018 | 31,083,782 | 33,876,559 | 37,100,978 | 42,357,715 | 43,351,190 |
| 17 | Nuclear (MBTU) | 22,842,856 | 20,573,934 | 22,363,822 | 18,714,867 | 20,776,737 | 23,372,380 |
| | **BTU Burned (MMBTU)** | | | | | | |
| 18 | Heavy Oil | 1,764,587 | 2,390,622 | 3,285,880 | 6,840,564 | 6,660,685 | 9,253,504 |
| 19 | Light Oil | 11,767 | 62,454 | 7,169 | 22,926 | 22,967 | 6,371 |
| 20 | Coal | 5,836,604 | 5,644,265 | 1,665,794 | 4,022,082 | 6,260,090 | 5,991,246 |
| 21 | Gas | 32,287,423 | 31,886,896 | 34,784,589 | 38,103,754 | 43,654,776 | 44,626,093 |
| 22 | Nuclear | 22,842,856 | 20,573,934 | 22,363,822 | 18,714,867 | 20,776,737 | 23,372,380 |
| 23 | ***Total*** | 62,743,237 | 60,558,171 | 62,107,254 | 67,704,193 | 77,375,255 | 83,247,891 |

Florida Power & Light Company
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# Generating System Comparative Data by Fuel Type



| | | Jan-08 ACTUALS | Feb-08 ACTUALS | Mar-08 ACTUALS | Apr-08 ACTUALS | May-08 ACTUALS | Jun-08 ACTUALS |
|---|---|---|---|---|---|---|---|
| | **Generation Mix (%MWH)** | | | | | | |
| 24 | Heavy Oil | 2.30 | 3.32 | 4.51 | 8.44 | 7.49 | 9.47 |
| 25 | Light Oil | 0.02 | 0.07 | 0.01 | 0.02 | 0.02 | 0.01 |
| 26 | Coal | 8.25 | 7.73 | 2.34 | 4.91 | 7.30 | 6.20 |
| 27 | Gas | 59.64 | 60.52 | 63.38 | 64.07 | 62.62 | 61.54 |
| 28 | Nuclear | 29.79 | 28.36 | 29.76 | 22.56 | 22.58 | 22.79 |
| 29 | ***Total*** | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 |
| | **Fuel Cost per Unit** | | | | | | |
| 30 | Heavy Oil ($/BBL) | 61.8006 | 61.4446 | 62.0545 | 67.1311 | 65.5798 | 71.9200 |
| 31 | Light Oil ($/BBL) | 88.9897 | 77.8409 | 112.2431 | 105.3985 | 85.3663 | 118.9977 |
| 32 | Coal ($/ton) | 53.8285 | 52.4570 | 51.9429 | 51.2237 | 52.5920 | 52.7251 |
| 33 | Gas ($/MCF) | 9.6260 | 9.9148 | 10.1826 | 10.3546 | 11.2607 | 11.8291 |
| 34 | Nuclear ($/MBTU) | 0.4007 | 0.4098 | 0.4068 | 0.4223 | 0.4159 | 0.4261 |
| | **Fuel Cost per MMBTU ($/MMBTU)** | | | | | | |
| 35 | Heavy Oil | 9.6306 | 9.5799 | 9.6654 | 10.4545 | 10.2176 | 11.2031 |
| 36 | Light Oil | 15.3569 | 13.4630 | 19.4420 | 18.1666 | 15.0110 | 28.2205 |
| 37 | Coal | 2.1551 | 2.1279 | 2.2652 | 2.1568 | 2.1702 | 2.2214 |
| 38 | Gas | 9.3859 | 9.6651 | 9.9168 | 10.0821 | 10.9261 | 11.4911 |
| 39 | Nuclear | 0.4007 | 0.4098 | 0.4068 | 0.4223 | 0.4159 | 0.4261 |
| | **BTU burned per KWH (BTU/KWH)** | | | | | | |
| 40 | Heavy Oil | 10,789 | 10,738 | 10,489 | 10,557 | 10,546 | 10,456 |
| 41 | Light Oil | 10,354 | 13,291 | 11,419 | 12,121 | 14,248 | 7,075 |
| 42 | Coal | 9,963 | 10,901 | 10,266 | 10,673 | 10,173 | 10,340 |
| 43 | Gas | 7,619 | 7,868 | 7,903 | 7,747 | 8,269 | 7,757 |
| 44 | Nuclear | 10,792 | 10,835 | 10,821 | 10,808 | 10,916 | 10,972 |
| | **Generated Fuel Cost per KWH (cents/KWH)** | | | | | | |
| 45 | Heavy Oil | 10.3903 | 10.2873 | 10.1382 | 11.0369 | 10.7760 | 11.7144 |
| 46 | Light Oil | 15.9001 | 17.8943 | 22.2013 | 22.0189 | 21.3882 | 19.9656 |
| 47 | Coal | 2.1472 | 2.3196 | 2.3255 | 2.3020 | 2.2079 | 2.2969 |
| 48 | Gas | 7.1513 | 7.6047 | 7.8367 | 7.8106 | 9.0353 | 8.9134 |
| 49 | Nuclear | 0.4324 | 0.4440 | 0.4402 | 0.4564 | 0.4540 | 0.4675 |
| 50 | ***Total*** | 4.8130 | 5.2620 | 5.6118 | 6.1573 | 6.7324 | 6.8447 |

Florida Power & Light Company
8/1/2008

# Generating System Comparative Data by Fuel Type



| | | Jul-08 REVISED ESTIMATES | Aug-08 REVISED ESTIMATES | Sep-08 REVISED ESTIMATES | Oct-08 REVISED ESTIMATES | Nov-08 REVISED ESTIMATES | Dec-08 REVISED ESTIMATES | Total |
|---|---|---|---|---|---|---|---|---|
| | **Fuel Cost of System Net Generation ($)** | | | | | | | |
| 1 | Heavy Oil | $96,610,560 | $148,437,481 | $56,483,506 | $77,142,388 | ($1,760,811) | $857,773 | $692,664,911 |
| 2 | Light Oil | $0 | $162,000 | $50,000 | $0 | $0 | $0 | $2,265,882 |
| 3 | Coal | $16,211,000 | $16,162,000 | $15,569,000 | $16,040,000 | $15,472,000 | $15,928,000 | $159,313,949 |
| 4 | Gas | $586,493,425 | $584,815,011 | $535,347,581 | $485,792,792 | $419,584,913 | $408,861,073 | $5,351,028,869 |
| 5 | Nuclear | $10,285,000 | $10,250,000 | $9,884,000 | $9,276,000 | $7,894,000 | $11,186,000 | $111,958,456 |
| 6 | *Total* | $709,599,985 | $759,826,491 | $617,334,087 | $588,251,180 | $441,190,102 | $436,832,846 | $6,317,232,068 |
| | **System Net Generation (MWH)** | | | | | | | |
| 7 | Heavy Oil | 887,144 | 1,161,186 | 630,318 | 561,828 | 56,255 | 40,608 | 6,201,257 |
| 8 | Light Oil | 0 | 753 | 133 | 0 | 0 | 0 | 11,512 |
| 9 | Coal | 636,717 | 637,234 | 616,084 | 637,234 | 623,610 | 644,397 | 6,632,759 |
| 10 | Gas | 6,282,781 | 6,311,392 | 5,883,724 | 5,514,850 | 4,830,756 | 4,600,998 | 62,067,186 |
| 11 | Nuclear | 2,131,954 | 2,131,954 | 2,063,180 | 1,896,360 | 1,536,210 | 2,185,554 | 23,792,552 |
| 12 | *Total* | 9,938,596 | 10,242,519 | 9,193,439 | 8,610,272 | 7,046,831 | 7,471,557 | 98,705,266 |
| | **Units of Fuel Burned** | | | | | | | |
| 13 | Heavy Oil (BBLS) | 1,363,578 | 1,788,554 | 976,121 | 861,727 | 86,354 | 64,572 | 9,844,904 |
| 14 | Light Oil (BBLS) | 0 | 960 | 287 | 0 | 0 | 0 | 24,418 |
| 15 | Coal (TONS) | 350,440 | 350,426 | 338,693 | 350,004 | 338,345 | 349,409 | 2,420,563 |
| 16 | Gas (MCF) | 48,160,256 | 48,051,908 | 45,109,774 | 41,831,464 | 35,286,684 | 33,945,752 | 471,638,079 |
| 17 | Nuclear (MBTU) | 23,769,566 | 23,769,566 | 23,002,796 | 21,181,082 | 17,224,656 | 24,370,624 | 261,962,886 |
| | **BTU Burned (MMBTU)** | | | | | | | |
| 18 | Heavy Oil | 8,726,897 | 11,446,746 | 6,247,175 | 5,515,052 | 552,668 | 413,262 | 63,097,642 |
| 19 | Light Oil | 0 | 5,596 | 1,671 | 0 | 0 | 0 | 140,921 |
| 20 | Coal | 6,625,035 | 6,629,795 | 6,410,483 | 6,629,795 | 6,419,872 | 6,633,872 | 68,768,933 |
| 21 | Gas | 48,160,256 | 48,051,908 | 45,109,774 | 41,831,464 | 35,286,684 | 33,945,752 | 477,729,369 |
| 22 | Nuclear | 23,769,566 | 23,769,566 | 23,002,796 | 21,181,082 | 17,224,656 | 24,370,624 | 261,962,886 |
| 23 | *Total* | 87,281,754 | 89,903,611 | 80,771,899 | 75,157,393 | 59,483,880 | 65,363,510 | 871,699,751 |

Florida Power & Light Company
8/1/2008

# Generating System Comparative Data by Fuel Type



| | | Jul-08 REVISED ESTIMATES | Aug-08 REVISED ESTIMATES | Sep-08 REVISED ESTIMATES | Oct-08 REVISED ESTIMATES | Nov-08 REVISED ESTIMATES | Dec-08 REVISED ESTIMATES | Total |
|---|---|---|---|---|---|---|---|---|
| | **Generation Mix (%MWH)** | | | | | | | |
| 24 | Heavy Oil | 8.93% | 11.34% | 6.86% | 6.53% | 0.80% | 0.54% | 6.28% |
| 25 | Light Oil | 0.00% | 0.01% | 0.00% | 0.00% | 0.00% | 0.00% | 0.01% |
| 26 | Coal | 6.41% | 6.22% | 6.70% | 7.40% | 8.85% | 8.62% | 6.72% |
| 27 | Gas | 63.22% | 61.62% | 64.00% | 64.05% | 68.55% | 61.58% | 62.88% |
| 28 | Nuclear | 21.45% | 20.81% | 22.44% | 22.02% | 21.80% | 29.25% | 24.10% |
| 29 | ***Total*** | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| | **Fuel Cost per Unit** | | | | | | | |
| 30 | Heavy Oil ($/BBL) | 70.8508 | 82.9930 | 57.8653 | 89.5207 | -20.3906 | 13.2840 | 70.3577 |
| 31 | Light Oil ($/BBL) | 0.0000 | 168.7500 | 174.2160 | 0.0000 | 0.0000 | 0.0000 | 92.7944 |
| 32 | Coal ($/ton) | 46.2590 | 46.1210 | 45.9679 | 45.8280 | 45.7285 | 45.5855 | 65.8169 |
| 33 | Gas ($/MCF) | 12.1780 | 12.1705 | 11.8677 | 11.6131 | 11.8907 | 12.0445 | 11.3456 |
| 34 | Nuclear ($/MBTU) | 0.4327 | 0.4312 | 0.4297 | 0.4379 | 0.4583 | 0.4590 | 0.4274 |
| | **Fuel Cost per MMBTU ($/MMBTU)** | | | | | | | |
| 35 | Heavy Oil | 11.0704 | 12.9677 | 9.0414 | 13.9876 | -3.1860 | 2.0756 | 10.9777 |
| 36 | Light Oil | 0.0000 | 28.9492 | 29.9222 | 0.0000 | 0.0000 | 0.0000 | 16.0791 |
| 37 | Coal | 2.4469 | 2.4378 | 2.4287 | 2.4194 | 2.4100 | 2.4010 | 2.3167 |
| 38 | Gas | 12.1780 | 12.1705 | 11.8677 | 11.6131 | 11.8907 | 12.0445 | 11.2010 |
| 39 | Nuclear | 0.4327 | 0.4312 | 0.4297 | 0.4379 | 0.4583 | 0.4590 | 0.4274 |
| | **BTU burned per KWH (BTU/KWH)** | | | | | | | |
| 40 | Heavy Oil | 9,837 | 9,858 | 9,911 | 9,816 | 9,824 | 10,177 | 98.28 |
| 41 | Light Oil | 0 | 7,432 | 12,564 | 0 | 0 | 0 | 81.69 |
| 42 | Coal | 10,405 | 10,404 | 10,405 | 10,404 | 10,295 | 10,295 | 96.45 |
| 43 | Gas | 7,665 | 7,614 | 7,667 | 7,585 | 7,305 | 7,378 | 129.92 |
| 44 | Nuclear | 11,149 | 11,149 | 11,149 | 11,169 | 11,212 | 11,151 | 90.82 |
| | **Generated Fuel Cost per KWH (cents/KWH)** | | | | | | | |
| 45 | Heavy Oil | 10.8901 | 12.7833 | 8.9611 | 13.7306 | -3.1301 | 2.1123 | 11.1698 |
| 46 | Light Oil | 0.0000 | 21.5139 | 37.5940 | 0.0000 | 0.0000 | 0.0000 | 19.6823 |
| 47 | Coal | 2.5460 | 2.5363 | 2.5271 | 2.5171 | 2.4810 | 2.4718 | 2.4019 |
| 48 | Gas | 9.3349 | 9.2660 | 9.0988 | 8.8088 | 8.6857 | 8.8864 | 8.6213 |
| 49 | Nuclear | 0.4824 | 0.4808 | 0.4791 | 0.4891 | 0.5139 | 0.5118 | 0.4706 |
| 50 | ***Total*** | 7.1398 | 7.4184 | 6.7149 | 6.8320 | 6.2608 | 5.8466 | 6.4001 |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | TURKEY POINT 1 | 376 | 85,821 | 35.1 | 93.7 | 71.1 | 9,650 | Heavy Oil BBLS -> | 127,010 | 6,400,008 | 812,865 | 9,097,000 | 10.6000 |
| 2 | | | 12,278 | | | | | Gas MCF -> | 133,803 | 1,000,000 | 133,803 | 1,605,000 | 13.0722 |
| 3 | | | | | | | | | | | | | |
| 4 | TURKEY POINT 2 | 376 | 62,843 | 25.8 | 92.8 | 69.6 | 9,745 | Heavy Oil BBLS -> | 93,741 | 6,399,974 | 599,940 | 6,714,000 | 10.6838 |
| 5 | | | 9,343 | | | | | Gas MCF -> | 103,550 | 1,000,000 | 103,550 | 1,235,000 | 13.2190 |
| 6 | | | | | | | | | | | | | |
| 7 | TURKEY POINT 3 | 693 | 502,707 | 97.5 | 97.5 | 97.5 | 11,330 | Nuclear Othr -> | 5,696,144 | 1,000,000 | 5,696,144 | 2,420,000 | 0.4814 |
| 8 | | | | | | | | | | | | | |
| 9 | TURKEY POINT 4 | 693 | 502,707 | 97.5 | 97.5 | 97.5 | 11,330 | Nuclear Othr -> | 5,696,144 | 1,000,000 | 5,696,144 | 3,067,000 | 0.6101 |
| 10 | | | | | | | | | | | | | |
| 11 | TURKEY POINT 5 | 1,062 | 706,423 | 89.4 | 96.0 | 89.4 | 6,871 | Gas MCF -> | 4,853,894 | 1,000,000 | 4,853,894 | 56,620,000 | 8.0150 |
| 12 | | | | | | | | | | | | | |
| 13 | LAUDERDALE 4 | 439 | 274,790 | 84.1 | 98.1 | 84.1 | 8,035 | Gas MCF -> | 2,208,102 | 1,000,000 | 2,208,102 | 27,500,000 | 10.0077 |
| 14 | | | | | | | | | | | | | |
| 15 | LAUDERDALE 5 | 437 | 285,282 | 87.7 | 97.8 | 87.7 | 7,842 | Gas MCF -> | 2,237,189 | 1,000,000 | 2,237,189 | 28,075,000 | 9.8411 |
| 16 | | | | | | | | | | | | | |
| 17 | PT EVERGLADES 1 | 203 | 2,665 | 2.1 | 95.7 | 65.2 | 10,747 | Heavy Oil BBLS -> | 4,452 | 6,400,270 | 28,494 | 316,000 | 11.8574 |
| 18 | | | 511 | | | | | Gas MCF -> | 5,634 | 1,000,000 | 5,634 | 66,000 | 12.9234 |
| 19 | | | | | | | | | | | | | |
| 20 | PT EVERGLADES 2 | 203 | | 0.0 | 95.4 | | 0 | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 | PT EVERGLADES 3 | 380 | 39,216 | 16.7 | 91.8 | 66.3 | 10,034 | Heavy Oil BBLS -> | 60,270 | 6,399,967 | 385,726 | 4,311,000 | 10.9930 |
| 23 | | | 8,122 | | | | | Gas MCF -> | 89,286 | 1,000,000 | 89,286 | 1,076,000 | 13.2473 |
| 24 | | | | | | | | | | | | | |
| 25 | PT EVERGLADES 4 | 380 | 28,249 | 12.0 | 90.7 | 67.3 | 10,055 | Heavy Oil BBLS -> | 43,547 | 6,399,982 | 278,700 | 3,115,000 | 11.0269 |
| 26 | | | 5,749 | | | | | Gas MCF -> | 63,156 | 1,000,000 | 63,156 | 762,000 | 13.2542 |
| 27 | | | | | | | | | | | | | |
| 28 | RIVIERA 3 | 272 | 10,547 | 5.3 | 93.0 | 93.7 | 9,970 | Heavy Oil BBLS -> | 15,841 | 6,400,164 | 101,385 | 1,133,000 | 10.7424 |
| 29 | | | 159 | | | | | Gas MCF -> | 5,352 | 1,000,000 | 5,352 | 63,000 | 39.6975 |
| 30 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 31 | RIVIERA 4 | 281 | 8,692 | 4.2 | 89.4 | 96.7 | 10,010 | Heavy Oil BBLS -> | 13,126 | 6,400,122 | 84,008 | 939,000 | 10.8030 |
| 32 | | | 0 | | | | | Gas MCF -> | 3,000 | 1,000,000 | 3,000 | 35,000 | |
| 33 | | | | | | | | | | | | | |
| 34 | ST LUCIE 1 | 839 | 608,613 | 97.5 | 97.5 | 97.5 | 10,986 | Nuclear Othr -> | 6,686,833 | 1,000,000 | 6,686,833 | 2,357,000 | 0.3873 |
| 35 | | | | | | | | | | | | | |
| 36 | ST LUCIE 2 | 714 | 517,926 | 97.5 | 97.5 | 97.5 | 10,986 | Nuclear Othr -> | 5,690,445 | 1,000,000 | 5,690,445 | 2,442,000 | 0.4715 |
| 37 | | | | | | | | | | | | | |
| 38 | CAPE CANAVERAL 1 | 380 | 72,546 | 32.3 | 90.4 | 70.9 | 9,736 | Heavy Oil BBLS -> | 107,807 | 6,400,011 | 689,966 | 7,716,000 | 10.6360 |
| 39 | | | 18,750 | | | | | Gas MCF -> | 198,940 | 1,000,000 | 198,940 | 2,453,000 | 13.0829 |
| 40 | | | | | | | | | | | | | |
| 41 | CAPE CANAVERAL 2 | 376 | 50,118 | 22.5 | 90.1 | 66.5 | 9,930 | Heavy Oil BBLS -> | 75,979 | 6,400,018 | 486,267 | 5,438,000 | 10.8504 |
| 42 | | | 12,924 | | | | | Gas MCF -> | 139,766 | 1,000,000 | 139,766 | 1,706,000 | 13.1999 |
| 43 | | | | | | | | | | | | | |
| 44 | CUTLER 5 | 64 | | 0.0 | 99.2 | | 0 | | | | | | |
| 45 | | | | | | | | | | | | | |
| 46 | CUTLER 6 | 137 | 3,174 | 3.1 | 97.7 | 72.4 | 12,766 | Gas MCF -> | 40,517 | 1,000,000 | 40,517 | 482,000 | 15.1868 |
| 47 | | | | | | | | | | | | | |
| 48 | FORT MYERS 2 | 1,389 | 904,525 | 87.5 | 95.8 | 87.5 | 7,086 | Gas MCF -> | 6,409,971 | 1,000,000 | 6,409,971 | 78,357,000 | 8.6628 |
| 49 | | | | | | | | | | | | | |
| 50 | FORT MYERS 3A_B | 304 | 48,424 | 21.4 | 96.8 | 98.3 | 10,807 | Gas MCF -> | 523,337 | 1,000,000 | 523,337 | 6,529,000 | 13.4829 |
| 51 | | | | | | | | | | | | | |
| 52 | SANFORD 3 | 138 | | 0.0 | 95.6 | | 0 | | | | | | |
| 53 | | | | | | | | | | | | | |
| 54 | SANFORD 4 | 909 | 607,067 | 89.8 | 95.9 | 89.8 | 7,064 | Gas MCF -> | 4,288,352 | 1,000,000 | 4,288,352 | 52,449,000 | 8.6397 |
| 55 | | | | | | | | | | | | | |
| 56 | SANFORD 5 | 905 | 582,228 | 86.5 | 95.7 | 86.5 | 7,103 | Gas MCF -> | 4,135,704 | 1,000,000 | 4,135,704 | 50,544,000 | 8.6811 |
| 57 | | | | | | | | | | | | | |
| 58 | PUTNAM 1 | 239 | 57,669 | 32.4 | 96.8 | 99.3 | 9,033 | Gas MCF -> | 520,944 | 1,000,000 | 520,944 | 6,491,000 | 11.2557 |
| 59 | | | | | | | | | | | | | |
| 60 | PUTNAM 2 | 239 | 59,477 | 33.5 | 96.9 | 99.1 | 8,940 | Gas MCF -> | 531,779 | 1,000,000 | 531,779 | 6,626,000 | 11.1405 |
| 61 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 62 | MANATEE 1 | 798 | 205,155 | 60.9 | 94.6 | 60.9 | 10,177 | Heavy Oil BBLS -> | 319,337 | 6,400,004 | 2,043,758 | 22,848,000 | 11.1369 |
| 63 | | | 156,629 | | | | | Gas MCF -> | 1,638,353 | 1,000,000 | 1,638,353 | 20,477,000 | 13.0736 |
| 64 | | | | | | | | | | | | | |
| 65 | MANATEE 2 | 772 | 150,144 | 54.5 | 94.9 | 54.5 | 10,390 | Heavy Oil BBLS -> | 237,565 | 6,400,008 | 1,520,418 | 16,998,000 | 11.3211 |
| 66 | | | 163,143 | | | | | Gas MCF -> | 1,734,656 | 1,000,000 | 1,734,656 | 21,431,000 | 13.1363 |
| 67 | | | | | | | | | | | | | |
| 68 | MANATEE 3 | 1,061 | 712,157 | 90.2 | 96.0 | 90.2 | 6,869 | Gas MCF -> | 4,892,441 | 1,000,000 | 4,892,441 | 59,924,000 | 8.4144 |
| 69 | | | | | | | | | | | | | |
| 70 | MARTIN 1 | 796 | 17,386 | 41.7 | 94.1 | 51.5 | 10,679 | Heavy Oil BBLS -> | 27,218 | 6,399,956 | 174,194 | 1,947,000 | 11.1987 |
| 71 | | | 229,290 | | | | | Gas MCF -> | 2,460,145 | 1,000,000 | 2,460,145 | 30,410,000 | 13.2627 |
| 72 | | | | | | | | | | | | | |
| 73 | MARTIN 2 | 799 | 151,290 | 57.4 | 94.9 | 68.8 | 10,297 | Heavy Oil BBLS -> | 233,601 | 6,400,011 | 1,495,049 | 16,712,000 | 11.0463 |
| 74 | | | 190,181 | | | | | Gas MCF -> | 2,021,338 | 1,000,000 | 2,021,338 | 24,604,000 | 12.9371 |
| 75 | | | | | | | | | | | | | |
| 76 | MARTIN 3 | 417 | 271,025 | 87.4 | 96.9 | 87.4 | 7,482 | Gas MCF -> | 2,027,944 | 1,000,000 | 2,027,944 | 23,931,000 | 8.8298 |
| 77 | | | | | | | | | | | | | |
| 78 | MARTIN 4 | 431 | 279,309 | 87.1 | 95.8 | 87.1 | 7,413 | Gas MCF -> | 2,070,543 | 1,000,000 | 2,070,543 | 24,600,000 | 8.8075 |
| 79 | | | | | | | | | | | | | |
| 80 | MARTIN 8 | 1,049 | 687,136 | 88.0 | 70.5 | 88.0 | 7,028 | Gas MCF -> | 4,829,821 | 1,000,000 | 4,829,821 | 58,547,000 | 8.5204 |
| 81 | | | | | | | | | | | | | |
| 82 | FORT MYERS 1-12 | 588 | | 0.0 | 98.4 | | 0 | | | | | | |
| 83 | | | | | | | | | | | | | |
| 84 | LAUDERDALE 1-24 | 678 | | 0.0 | 91.8 | | 0 | | | | | | |
| 85 | | | | | | | | | | | | | |
| 86 | EVERGLADES 1-12 | 339 | | 0.0 | 88.4 | | 0 | | | | | | |
| 87 | | | | | | | | | | | | | |
| 88 | ST JOHNS 1O | 125 | 90,932 | 97.8 | 97.3 | 97.8 | 9,902 | Coal TONS -> | 37,336 | 24,116,456 | 900,412 | 2,128,000 | 2.3402 |
| 89 | | | | | | | | | | | | | |
| 90 | ST JOHNS 2O | 124 | 90,117 | 97.7 | 96.5 | 97.7 | 9,919 | Coal TONS -> | 37,066 | 24,116,171 | 893,890 | 2,113,000 | 2.3447 |
| 91 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 92 | SCHERER 4 | 624 | 455,644 | 98.2 | 97.0 | 98.2 | 10,601 | Coal | TONS -> | 276,030 | 17,499,986 | 4,830,521 | 9,995,000 | 2.1936 |
| 93 | | | | | | | | | | | | | | |
| 94 | TOTAL | 21,029 | 9,939,081 | | | | 8,780 | | | | | 87,262,675 | 708,404,000 | 7.1275 |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | TURKEY POINT 1 | 376 | 95,177 | 38.6 | 93.7 | 69.4 | 9,660 | Heavy Oil BBLS -> | 141,106 | 6,400,011 | 903,080 | 10,735,000 | 11.2790 |
| 2 | | | 12,656 | | | | | Gas MCF -> | 138,691 | 1,000,000 | 138,691 | 1,379,000 | 10.8958 |
| 3 | | | | | | | | | | | | | |
| 4 | TURKEY POINT 2 | 376 | 69,148 | 28.6 | 92.8 | 69.0 | 9,745 | Heavy Oil BBLS -> | 103,261 | 6,399,977 | 660,868 | 7,856,000 | 11.3611 |
| 5 | | | 10,741 | | | | | Gas MCF -> | 117,691 | 1,000,000 | 117,691 | 1,175,000 | 10.9392 |
| 6 | | | | | | | | | | | | | |
| 7 | TURKEY POINT 3 | 693 | 502,707 | 97.5 | 97.5 | 97.5 | 11,330 | Nuclear Othr -> | 5,696,144 | 1,000,000 | 5,696,144 | 2,411,000 | 0.4796 |
| 8 | | | | | | | | | | | | | |
| 9 | TURKEY POINT 4 | 693 | 502,707 | 97.5 | 97.5 | 97.5 | 11,330 | Nuclear Othr -> | 5,696,144 | 1,000,000 | 5,696,144 | 3,058,000 | 0.6083 |
| 10 | | | | | | | | | | | | | |
| 11 | TURKEY POINT 5 | 1,062 | 712,672 | 90.2 | 96.0 | 90.2 | 6,860 | Gas MCF -> | 4,889,417 | 1,000,000 | 4,889,417 | 47,756,000 | 6.7010 |
| 12 | | | | | | | | | | | | | |
| 13 | LAUDERDALE 4 | 439 | 287,172 | 87.9 | 98.1 | 87.9 | 7,930 | Gas MCF -> | 2,277,304 | 1,000,000 | 2,277,304 | 23,702,000 | 8.2536 |
| 14 | | | | | | | | | | | | | |
| 15 | LAUDERDALE 5 | 437 | 1,858 | 89.2 | 97.8 | 89.2 | 7,798 | Light Oil BBLS -> | 2,367 | 5,830,165 | 13,800 | 359,000 | 19.3219 |
| 16 | | | 288,196 | | | | | Gas MCF -> | 2,248,185 | 1,000,000 | 2,248,185 | 23,888,000 | 8.2888 |
| 17 | | | | | | | | | | | | | |
| 18 | PT EVERGLADES 1 | 203 | 14,474 | 11.5 | 95.7 | 62.7 | 10,770 | Heavy Oil BBLS -> | 24,222 | 6,400,008 | 155,021 | 1,823,000 | 12.5950 |
| 19 | | | 2,953 | | | | | Gas MCF -> | 32,674 | 1,000,000 | 32,674 | 323,000 | 10.9373 |
| 20 | | | | | | | | | | | | | |
| 21 | PT EVERGLADES 2 | 203 | 10,295 | 8.8 | 95.4 | 48.9 | 11,353 | Heavy Oil BBLS -> | 18,150 | 6,399,835 | 116,157 | 1,361,000 | 13.2200 |
| 22 | | | 3,004 | | | | | Gas MCF -> | 34,821 | 1,000,000 | 34,821 | 345,000 | 11.4855 |
| 23 | | | | | | | | | | | | | |
| 24 | PT EVERGLADES 3 | 380 | 67,178 | 27.0 | 91.8 | 68.7 | 9,997 | Heavy Oil BBLS -> | 102,960 | 6,399,981 | 658,942 | 7,823,000 | 11.6452 |
| 25 | | | 9,062 | | | | | Gas MCF -> | 103,234 | 1,000,000 | 103,234 | 1,021,000 | 11.2667 |
| 26 | | | | | | | | | | | | | |
| 27 | PT EVERGLADES 4 | 380 | 68,194 | 27.5 | 90.7 | 68.3 | 10,045 | Heavy Oil BBLS -> | 105,028 | 6,400,017 | 672,181 | 7,980,000 | 11.7019 |
| 28 | | | 9,653 | | | | | Gas MCF -> | 109,803 | 1,000,000 | 109,803 | 1,086,000 | 11.2507 |
| 29 | | | | | | | | | | | | | |
| 30 | RIVIERA 3 | 272 | 27,845 | 13.8 | 93.0 | 95.1 | 9,951 | Heavy Oil BBLS -> | 41,772 | 6,399,933 | 267,338 | 3,174,000 | 11.3988 |
| 31 | | | 79 | | | | | Gas MCF -> | 10,551 | 1,000,000 | 10,551 | 103,000 | 129.7229 |
| 32 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 33 | RIVIERA 4 | 281 | 19,840 | 9.5 | 89.4 | 96.7 | 10,005 | Heavy Oil BBLS -> | 29,963 | 6,400,060 | 191,765 | 2,277,000 | 11.4768 |
| 34 | | | 0 | | | | | Gas MCF -> | 6,750 | 1,000,000 | 6,750 | 66,000 | |
| 35 | | | | | | | | | | | | | |
| 36 | ST LUCIE 1 | 839 | 608,613 | 97.5 | 97.5 | 97.5 | 10,986 | Nuclear Othr -> | 6,686,833 | 1,000,000 | 6,686,833 | 2,348,000 | 0.3858 |
| 37 | | | | | | | | | | | | | |
| 38 | ST LUCIE 2 | 714 | 517,926 | 97.5 | 97.5 | 97.5 | 10,986 | Nuclear Othr -> | 5,690,445 | 1,000,000 | 5,690,445 | 2,434,000 | 0.4700 |
| 39 | | | | | | | | | | | | | |
| 40 | CAPE CANAVERAL 1 | 380 | 83,566 | 34.7 | 90.4 | 68.1 | 9,736 | Heavy Oil BBLS -> | 124,526 | 6,399,997 | 796,966 | 9,466,000 | 11.3276 |
| 41 | | | 14,517 | | | | | Gas MCF -> | 157,975 | 1,000,000 | 157,975 | 1,584,000 | 10.9110 |
| 42 | | | | | | | | | | | | | |
| 43 | CAPE CANAVERAL 2 | 376 | 69,920 | 28.2 | 90.1 | 69.2 | 9,856 | Heavy Oil BBLS -> | 105,716 | 6,400,015 | 676,584 | 8,036,000 | 11.4931 |
| 44 | | | 8,900 | | | | | Gas MCF -> | 100,324 | 1,000,000 | 100,324 | 992,000 | 11.1464 |
| 45 | | | | | | | | | | | | | |
| 46 | CUTLER 5 | 64 | 6,481 | 13.6 | 99.2 | 83.7 | 14,333 | Gas MCF -> | 92,905 | 1,000,000 | 92,905 | 932,000 | 14.3801 |
| 47 | | | | | | | | | | | | | |
| 48 | CUTLER 6 | 137 | 44,021 | 43.2 | 97.7 | 78.0 | 12,676 | Gas MCF -> | 558,055 | 1,000,000 | 558,055 | 5,555,000 | 12.6189 |
| 49 | | | | | | | | | | | | | |
| 50 | FORT MYERS 2 | 1,389 | 914,029 | 88.5 | 95.8 | 88.4 | 7,071 | Gas MCF -> | 6,463,734 | 1,000,000 | 6,463,734 | 65,709,000 | 7.1889 |
| 51 | | | | | | | | | | | | | |
| 52 | FORT MYERS 3A_B | 304 | 58,288 | 25.8 | 96.8 | 98.3 | 10,799 | Gas MCF -> | 629,484 | 1,000,000 | 629,484 | 6,504,000 | 11.1583 |
| 53 | | | | | | | | | | | | | |
| 54 | SANFORD 3 | 138 | 2,232 | 10.3 | 95.6 | 55.7 | 11,191 | Heavy Oil BBLS -> | 3,659 | 6,400,383 | 23,419 | 284,000 | 12.7240 |
| 55 | | | 8,370 | | | | | Gas MCF -> | 95,228 | 1,000,000 | 95,228 | 1,009,000 | 12.0554 |
| 56 | | | | | | | | | | | | | |
| 57 | SANFORD 4 | 909 | 616,647 | 91.2 | 95.9 | 91.2 | 7,043 | Gas MCF -> | 4,343,126 | 1,000,000 | 4,343,126 | 44,157,000 | 7.1608 |
| 58 | | | | | | | | | | | | | |
| 59 | SANFORD 5 | 905 | 618,822 | 91.9 | 95.7 | 91.9 | 7,029 | Gas MCF -> | 4,349,933 | 1,000,000 | 4,349,933 | 44,226,000 | 7.1468 |
| 60 | | | | | | | | | | | | | |
| 61 | PUTNAM 1 | 239 | 59,093 | 33.2 | 96.8 | 99.3 | 9,027 | Gas MCF -> | 533,449 | 1,000,000 | 533,449 | 5,506,000 | 9.3176 |
| 62 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 63 | PUTNAM 2 | 239 | 63,505 | 35.7 | 96.9 | 99.1 | 8,933 | Gas MCF -> | 567,314 | 1,000,000 | 567,314 | 5,861,000 | 9.2292 |
| 64 | | | | | | | | | | | | | |
| 65 | MANATEE 1 | 798 | 246,009 | 59.2 | 94.6 | 59.2 | 10,127 | Heavy Oil BBLS -> | 383,543 | 6,399,999 | 2,454,675 | 29,149,000 | 11.8488 |
| 66 | | | 105,279 | | | | | Gas MCF -> | 1,102,991 | 1,000,000 | 1,102,991 | 11,327,000 | 10.7591 |
| 67 | | | | | | | | | | | | | |
| 68 | MANATEE 2 | 772 | 157,375 | 52.8 | 94.9 | 52.8 | 10,389 | Heavy Oil BBLS -> | 249,483 | 6,399,991 | 1,596,689 | 18,960,000 | 12.0477 |
| 69 | | | 145,876 | | | | | Gas MCF -> | 1,554,015 | 1,000,000 | 1,554,015 | 16,117,000 | 11.0485 |
| 70 | | | | | | | | | | | | | |
| 71 | MANATEE 3 | 1,061 | 726,499 | 92.0 | 96.0 | 92.0 | 6,847 | Gas MCF -> | 4,974,463 | 1,000,000 | 4,974,463 | 50,803,000 | 6.9929 |
| 72 | | | | | | | | | | | | | |
| 73 | MARTIN 1 | 796 | 52,964 | 40.1 | 94.1 | 52.1 | 10,642 | Heavy Oil BBLS -> | 82,905 | 6,399,976 | 530,590 | 6,300,000 | 11.8949 |
| 74 | | | 184,603 | | | | | Gas MCF -> | 1,997,823 | 1,000,000 | 1,997,823 | 20,603,000 | 11.1607 |
| 75 | | | | | | | | | | | | | |
| 76 | MARTIN 2 | 799 | 180,459 | 54.5 | 94.9 | 69.1 | 10,272 | Heavy Oil BBLS -> | 278,593 | 6,400,010 | 1,782,998 | 21,170,000 | 11.7312 |
| 77 | | | 143,586 | | | | | Gas MCF -> | 1,545,615 | 1,000,000 | 1,545,615 | 15,502,000 | 10.7963 |
| 78 | | | | | | | | | | | | | |
| 79 | MARTIN 3 | 417 | 272,185 | 87.7 | 96.9 | 87.7 | 7,475 | Gas MCF -> | 2,034,826 | 1,000,000 | 2,034,826 | 20,144,000 | 7.4008 |
| 80 | | | | | | | | | | | | | |
| 81 | MARTIN 4 | 431 | 280,383 | 87.4 | 95.8 | 87.4 | 7,407 | Gas MCF -> | 2,076,886 | 1,000,000 | 2,076,886 | 20,678,000 | 7.3749 |
| 82 | | | | | | | | | | | | | |
| 83 | MARTIN 8 | 1,049 | 699,684 | 89.7 | 96.1 | 89.7 | 7,003 | Gas MCF -> | 4,900,488 | 1,000,000 | 4,900,488 | 49,374,000 | 7.0566 |
| 84 | | | | | | | | | | | | | |
| 85 | FORT MYERS 1-12 | 588 | | 0.0 | 98.4 | | 0 | | | | | | |
| 86 | | | | | | | | | | | | | |
| 87 | LAUDERDALE 1-24 | 678 | | 0.0 | 91.8 | | 0 | | | | | | |
| 88 | | | | | | | | | | | | | |
| 89 | EVERGLADES 1-12 | 339 | | 0.0 | 88.4 | | 0 | | | | | | |
| 90 | | | | | | | | | | | | | |
| 91 | ST JOHNS 1O | 125 | 91,167 | 98.0 | 97.3 | 98.0 | 9,900 | Coal TONS -> | 37,320 | 24,184,620 | 902,570 | 2,133,000 | 2.3397 |
| 92 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 93 | ST JOHNS 2O | 124 | 90,423 | 98.0 | 96.5 | 98.0 | 9,916 | Coal | TONS -> | 37,077 | 24,184,912 | 896,704 | 2,120,000 | 2.3445 |
| 94 | | | | | | | | | | | | | | |
| 95 | SCHERER 4 | 624 | 455,644 | 98.2 | 97.0 | 98.2 | 10,601 | Coal | TONS -> | 276,030 | 17,499,986 | 4,830,521 | 10,051,000 | 2.2059 |
| 96 | | | | | | | | | | | | | | |
| 97 | TOTAL | 21,029 | 10,242,676 | | | | 8,782 | | | | | 89,948,187 | 648,735,000 | 6.3336 |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | TURKEY POINT 1 | 376 | 47,479 | 19.9 | 93.7 | 69.1 | 9,681 | Heavy Oil BBLS -> | 70,420 | 6,400,028 | 450,690 | 3,878,000 | 8.1678 |
| 2 | | | 6,294 | | | | | Gas MCF -> | 69,925 | 1,000,000 | 69,925 | 691,000 | 10.9792 |
| 3 | | | | | | | | | | | | | |
| 4 | TURKEY POINT 2 | 376 | 40,409 | 18.2 | 92.8 | 66.3 | 9,796 | Heavy Oil BBLS -> | 60,502 | 6,400,020 | 387,214 | 3,332,000 | 8.2457 |
| 5 | | | 8,933 | | | | | Gas MCF -> | 96,177 | 1,000,000 | 96,177 | 966,000 | 10.8141 |
| 6 | | | | | | | | | | | | | |
| 7 | TURKEY POINT 3 | 693 | 486,491 | 97.5 | 97.5 | 97.5 | 11,330 | Nuclear Othr -> | 5,512,394 | 1,000,000 | 5,512,394 | 2,324,000 | 0.4777 |
| 8 | | | | | | | | | | | | | |
| 9 | TURKEY POINT 4 | 693 | 486,491 | 97.5 | 97.5 | 97.5 | 11,330 | Nuclear Othr -> | 5,512,394 | 1,000,000 | 5,512,394 | 2,950,000 | 0.6064 |
| 10 | | | | | | | | | | | | | |
| 11 | TURKEY POINT 5 | 1,062 | 675,443 | 88.3 | 96.0 | 88.3 | 6,882 | Gas MCF -> | 4,648,633 | 1,000,000 | 4,648,633 | 44,945,000 | 6.6542 |
| 12 | | | | | | | | | | | | | |
| 13 | LAUDERDALE 4 | 439 | 256,435 | 81.1 | 98.1 | 81.1 | 8,093 | Gas MCF -> | 2,075,457 | 1,000,000 | 2,075,457 | 21,193,000 | 8.2645 |
| 14 | | | | | | | | | | | | | |
| 15 | LAUDERDALE 5 | 437 | 265,592 | 84.4 | 97.8 | 84.4 | 7,899 | Gas MCF -> | 2,098,126 | 1,000,000 | 2,098,126 | 21,567,000 | 8.1204 |
| 16 | | | | | | | | | | | | | |
| 17 | PT EVERGLADES 1 | 203 | | 0.0 | 15.9 | | 0 | | | | | | |
| 18 | | | | | | | | | | | | | |
| 19 | PT EVERGLADES 2 | 203 | 3,914 | 3.6 | 95.4 | 49.4 | 11,383 | Heavy Oil BBLS -> | 6,916 | 6,400,087 | 44,263 | 374,000 | 9.5554 |
| 20 | | | 1,300 | | | | | Gas MCF -> | 15,089 | 1,000,000 | 15,089 | 149,000 | 11.4615 |
| 21 | | | | | | | | | | | | | |
| 22 | PT EVERGLADES 3 | 380 | 32,540 | 14.5 | 91.8 | 64.1 | 10,093 | Heavy Oil BBLS -> | 50,174 | 6,399,948 | 321,111 | 2,758,000 | 8.4757 |
| 23 | | | 7,145 | | | | | Gas MCF -> | 79,439 | 1,000,000 | 79,439 | 795,000 | 11.1262 |
| 24 | | | | | | | | | | | | | |
| 25 | PT EVERGLADES 4 | 380 | 24,845 | 10.8 | 90.7 | 64.0 | 10,116 | Heavy Oil BBLS -> | 38,490 | 6,400,026 | 246,337 | 2,116,000 | 8.5168 |
| 26 | | | 4,816 | | | | | Gas MCF -> | 53,733 | 1,000,000 | 53,733 | 532,000 | 11.0477 |
| 27 | | | | | | | | | | | | | |
| 28 | RIVIERA 3 | 272 | 10,430 | 5.3 | 93.0 | 95.9 | 9,955 | Heavy Oil BBLS -> | 15,639 | 6,399,962 | 100,089 | 860,000 | 8.2454 |
| 29 | | | 0 | | | | | Gas MCF -> | 3,750 | 1,000,000 | 3,750 | 37,000 | |
| 30 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 31 | RIVIERA 4 | 281 | 4,302 | 3.2 | 89.4 | 95.9 | 10,176 | Heavy Oil BBLS -> | 6,499 | 6,399,600 | 41,591 | 357,000 | 8.2985 |
| 32 | | | 2,168 | | | | | Gas MCF -> | 24,254 | 1,000,000 | 24,254 | 257,000 | 11.8559 |
| 33 | | | | | | | | | | | | | |
| 34 | ST LUCIE 1 | 839 | 588,980 | 97.5 | 97.5 | 97.5 | 10,987 | Nuclear Othr -> | 6,471,126 | 1,000,000 | 6,471,126 | 2,262,000 | 0.3841 |
| 35 | | | | | | | | | | | | | |
| 36 | ST LUCIE 2 | 714 | 501,219 | 97.5 | 97.5 | 97.5 | 10,986 | Nuclear Othr -> | 5,506,882 | 1,000,000 | 5,506,882 | 2,348,000 | 0.4685 |
| 37 | | | | | | | | | | | | | |
| 38 | CAPE CANAVERAL 1 | 380 | 42,817 | 19.2 | 90.4 | 68.0 | 9,763 | Heavy Oil BBLS -> | 63,813 | 6,400,044 | 408,406 | 3,510,000 | 8.1977 |
| 39 | | | 9,649 | | | | | Gas MCF -> | 103,836 | 1,000,000 | 103,836 | 1,050,000 | 10.8825 |
| 40 | | | | | | | | | | | | | |
| 41 | CAPE CANAVERAL 2 | 376 | 31,022 | 17.1 | 90.1 | 64.0 | 10,030 | Heavy Oil BBLS -> | 47,183 | 6,399,996 | 301,971 | 2,595,000 | 8.3650 |
| 42 | | | 15,160 | | | | | Gas MCF -> | 161,250 | 1,000,000 | 161,250 | 1,660,000 | 10.9496 |
| 43 | | | | | | | | | | | | | |
| 44 | CUTLER 5 | 64 | 4,175 | 9.1 | 99.2 | 81.5 | 14,392 | Gas MCF -> | 60,089 | 1,000,000 | 60,089 | 600,000 | 14.3723 |
| 45 | | | | | | | | | | | | | |
| 46 | CUTLER 6 | 137 | 24,469 | 24.8 | 97.7 | 71.7 | 12,739 | Gas MCF -> | 311,714 | 1,000,000 | 311,714 | 3,087,000 | 12.6160 |
| 47 | | | | | | | | | | | | | |
| 48 | FORT MYERS 2 | 1,389 | 862,117 | 86.2 | 95.8 | 86.2 | 7,100 | Gas MCF -> | 6,121,048 | 1,000,000 | 6,121,048 | 61,784,000 | 7.1665 |
| 49 | | | | | | | | | | | | | |
| 50 | FORT MYERS 3A_B | 304 | 37,663 | 17.2 | 96.8 | 98.3 | 10,806 | Gas MCF -> | 406,996 | 1,000,000 | 406,996 | 4,166,000 | 11.0612 |
| 51 | | | | | | | | | | | | | |
| 52 | SANFORD 3 | 138 | 4,390 | 4.4 | 82.9 | 56.8 | 11,311 | Gas MCF -> | 49,652 | 1,000,000 | 49,652 | 521,000 | 11.8692 |
| 53 | | | | | | | | | | | | | |
| 54 | SANFORD 4 | 909 | 581,320 | 88.8 | 95.9 | 88.8 | 7,076 | Gas MCF -> | 4,113,672 | 1,000,000 | 4,113,672 | 41,609,000 | 7.1577 |
| 55 | | | | | | | | | | | | | |
| 56 | SANFORD 5 | 905 | 531,140 | 81.5 | 61.4 | 81.5 | 7,176 | Gas MCF -> | 3,811,865 | 1,000,000 | 3,811,865 | 38,572,000 | 7.2621 |
| 57 | | | | | | | | | | | | | |
| 58 | PUTNAM 1 | 239 | 45,383 | 26.4 | 96.8 | 98.9 | 9,043 | Gas MCF -> | 410,418 | 1,000,000 | 410,418 | 4,198,000 | 9.2501 |
| 59 | | | | | | | | | | | | | |
| 60 | PUTNAM 2 | 239 | 53,844 | 31.3 | 96.9 | 98.8 | 8,954 | Gas MCF -> | 482,157 | 1,000,000 | 482,157 | 4,931,000 | 9.1580 |
| 61 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 62 | MANATEE 1 | 798 | 164,365 | 54.4 | 94.6 | 54.4 | 10,267 | Heavy Oil BBLS -> | 257,578 | 6,400,011 | 1,648,502 | 14,164,000 | 8.6174 |
| 63 | | | 148,137 | | | | | Gas MCF -> | 1,560,034 | 1,000,000 | 1,560,034 | 15,940,000 | 10.7603 |
| 64 | | | | | | | | | | | | | |
| 65 | MANATEE 2 | 772 | 120,654 | 49.1 | 94.9 | 49.1 | 10,502 | Heavy Oil BBLS -> | 192,611 | 6,400,008 | 1,232,712 | 10,592,000 | 8.7788 |
| 66 | | | 152,444 | | | | | Gas MCF -> | 1,635,377 | 1,000,000 | 1,635,377 | 16,645,000 | 10.9188 |
| 67 | | | | | | | | | | | | | |
| 68 | MANATEE 3 | 1,061 | 679,169 | 88.9 | 96.0 | 88.9 | 6,885 | Gas MCF -> | 4,676,726 | 1,000,000 | 4,676,726 | 45,217,000 | 6.6577 |
| 69 | | | | | | | | | | | | | |
| 70 | MARTIN 1 | 796 | 8,721 | 26.1 | 59.6 | 49.7 | 10,735 | Heavy Oil BBLS -> | 13,726 | 6,400,117 | 87,848 | 755,000 | 8.6573 |
| 71 | | | 140,570 | | | | | Gas MCF -> | 1,514,853 | 1,000,000 | 1,514,853 | 15,479,000 | 11.0116 |
| 72 | | | | | | | | | | | | | |
| 73 | MARTIN 2 | 799 | 97,276 | 50.3 | 94.9 | 63.1 | 10,433 | Heavy Oil BBLS -> | 150,846 | 6,399,977 | 965,411 | 8,294,000 | 8.5263 |
| 74 | | | 192,253 | | | | | Gas MCF -> | 2,055,421 | 1,000,000 | 2,055,421 | 20,823,000 | 10.8310 |
| 75 | | | | | | | | | | | | | |
| 76 | MARTIN 3 | 417 | 258,334 | 86.0 | 96.9 | 86.0 | 7,503 | Gas MCF -> | 1,938,535 | 1,000,000 | 1,938,535 | 19,234,000 | 7.4454 |
| 77 | | | | | | | | | | | | | |
| 78 | MARTIN 4 | 431 | 266,104 | 85.8 | 95.8 | 85.8 | 7,433 | Gas MCF -> | 1,978,192 | 1,000,000 | 1,978,192 | 19,771,000 | 7.4298 |
| 79 | | | | | | | | | | | | | |
| 80 | MARTIN 8 | 1,049 | 650,402 | 86.1 | 87.3 | 86.1 | 7,056 | Gas MCF -> | 4,589,677 | 1,000,000 | 4,589,677 | 44,375,000 | 6.8227 |
| 81 | | | | | | | | | | | | | |
| 82 | FORT MYERS 1-12 | 588 | 133 | 0.0 | 98.4 | 11.3 | 12,548 | Light Oil BBLS -> | 280 | 5,825,000 | 1,631 | 44,000 | 33.0827 |
| 83 | | | | | | | | | | | | | |
| 84 | LAUDERDALE 1-24 | 678 | | 0.0 | 91.8 | | 0 | | | | | | |
| 85 | | | | | | | | | | | | | |
| 86 | EVERGLADES 1-12 | 339 | | 0.0 | 88.4 | | 0 | | | | | | |
| 87 | | | | | | | | | | | | | |
| 88 | ST JOHNS 1O | 125 | 87,955 | 97.7 | 97.3 | 97.7 | 9,902 | Coal TONS -> | 35,911 | 24,253,961 | 870,984 | 2,059,000 | 2.3410 |
| 89 | | | | | | | | | | | | | |
| 90 | ST JOHNS 2O | 124 | 87,182 | 97.7 | 96.5 | 97.7 | 9,919 | Coal TONS -> | 35,656 | 24,254,039 | 864,802 | 2,044,000 | 2.3445 |
| 91 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 92 | SCHERER 4 | 624 | 440,873 | 98.2 | 97.0 | 98.2 | 10,601 | Coal | TONS -> | 267,082 | 17,499,981 | 4,673,930 | 9,780,000 | 2.2183 |
| 93 | | | | | | | | | | | | | | |
| 94 | TOTAL | 21,029 | 9,192,944 | | | | 8,789 | | | | | 80,796,380 | 528,190,000 | 5.7456 |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | TURKEY POINT 1 | 376 | 45,555 | 20.4 | 93.7 | 83.5 | 9,546 | Heavy Oil BBLS -> | 66,605 | 6,399,985 | 426,271 | 5,260,000 | 11.5465 |
| 2 | | | 11,557 | | | | | Gas MCF -> | 118,947 | 1,000,000 | 118,947 | 1,238,000 | 10.7119 |
| 3 | | | | | | | | | | | | | |
| 4 | TURKEY POINT 2 | 376 | 18,176 | 10.0 | 50.9 | 82.4 | 9,685 | Heavy Oil BBLS -> | 26,766 | 6,400,097 | 171,305 | 2,114,000 | 11.6307 |
| 5 | | | 9,707 | | | | | Gas MCF -> | 98,751 | 1,000,000 | 98,751 | 1,026,000 | 10.5702 |
| 6 | | | | | | | | | | | | | |
| 7 | TURKEY POINT 3 | 693 | 502,707 | 97.5 | 97.5 | 97.5 | 11,330 | Nuclear Othr -> | 5,696,144 | 1,000,000 | 5,696,144 | 2,392,000 | 0.4758 |
| 8 | | | | | | | | | | | | | |
| 9 | TURKEY POINT 4 | 693 | 502,707 | 97.5 | 97.5 | 97.5 | 11,330 | Nuclear Othr -> | 5,696,144 | 1,000,000 | 5,696,144 | 3,038,000 | 0.6043 |
| 10 | | | | | | | | | | | | | |
| 11 | TURKEY POINT 5 | 1,062 | 744,912 | 94.3 | 96.0 | 95.3 | 6,815 | Gas MCF -> | 5,076,621 | 1,000,000 | 5,076,621 | 49,606,000 | 6.6593 |
| 12 | | | | | | | | | | | | | |
| 13 | LAUDERDALE 4 | 439 | 307,159 | 94.0 | 98.1 | 94.0 | 7,885 | Gas MCF -> | 2,422,234 | 1,000,000 | 2,422,234 | 24,619,000 | 8.0151 |
| 14 | | | | | | | | | | | | | |
| 15 | LAUDERDALE 5 | 437 | 307,280 | 94.5 | 97.8 | 94.5 | 7,777 | Gas MCF -> | 2,389,774 | 1,000,000 | 2,389,774 | 24,376,000 | 7.9328 |
| 16 | | | | | | | | | | | | | |
| 17 | PT EVERGLADES 1 | 203 | | 0.0 | 92.6 | | 0 | | | | | | |
| 18 | | | | | | | | | | | | | |
| 19 | PT EVERGLADES 2 | 203 | | 0.0 | 95.4 | | 0 | | | | | | |
| 20 | | | | | | | | | | | | | |
| 21 | PT EVERGLADES 3 | 380 | 8,630 | 3.1 | 91.8 | 81.1 | 10,249 | Gas MCF -> | 88,451 | 1,000,000 | 88,451 | 931,000 | 10.7886 |
| 22 | | | | | | | | | | | | | |
| 23 | PT EVERGLADES 4 | 380 | 7,980 | 2.8 | 90.7 | 80.8 | 10,301 | Gas MCF -> | 82,208 | 1,000,000 | 82,208 | 857,000 | 10.7393 |
| 24 | | | | | | | | | | | | | |
| 25 | RIVIERA 3 | 272 | | 0.0 | 93.0 | | 0 | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | RIVIERA 4 | 281 | | 0.0 | 89.4 | | 0 | | | | | | |
| 28 | | | | | | | | | | | | | |
| 29 | ST LUCIE 1 | 839 | 373,019 | 59.8 | 59.8 | 97.5 | 10,986 | Nuclear Othr -> | 4,098,349 | 1,000,000 | 4,098,349 | 1,427,000 | 0.3826 |
| 30 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 31 | ST LUCIE 2 | 714 | 517,926 | 97.5 | 97.5 | 97.5 | 10,986 | Nuclear Othr -> | 5,690,445 | 1,000,000 | 5,690,445 | 2,418,000 | 0.4669 |
| 32 | | | | | | | | | | | | | |
| 33 | CAPE CANAVERAL 1 | 380 | 7,212 | 13.9 | 90.4 | 84.6 | 9,862 | Heavy Oil BBLS -> | 10,579 | 6,399,849 | 67,704 | 835,000 | 11.5779 |
| 34 | | | 32,000 | | | | | Gas MCF -> | 319,018 | 1,000,000 | 319,018 | 3,340,000 | 10.4374 |
| 35 | | | | | | | | | | | | | |
| 36 | CAPE CANAVERAL 2 | 376 | 3,569 | 6.2 | 90.1 | 79.3 | 10,046 | Heavy Oil BBLS -> | 5,333 | 6,400,525 | 34,134 | 421,000 | 11.7960 |
| 37 | | | 13,731 | | | | | Gas MCF -> | 139,675 | 1,000,000 | 139,675 | 1,465,000 | 10.6695 |
| 38 | | | | | | | | | | | | | |
| 39 | CUTLER 5 | 64 | | 0.0 | 99.2 | | 0 | | | | | | |
| 40 | | | | | | | | | | | | | |
| 41 | CUTLER 6 | 137 | 19,008 | 18.7 | 97.7 | 90.7 | 12,424 | Gas MCF -> | 236,165 | 1,000,000 | 236,165 | 2,369,000 | 12.4634 |
| 42 | | | | | | | | | | | | | |
| 43 | FORT MYERS 2 | 1,389 | 633,092 | 61.3 | 95.8 | 96.2 | 7,091 | Gas MCF -> | 4,489,353 | 1,000,000 | 4,489,353 | 45,443,000 | 7.1780 |
| 44 | | | | | | | | | | | | | |
| 45 | FORT MYERS 3A_B | 304 | 25,109 | 11.1 | 96.8 | 98.3 | 10,827 | Gas MCF -> | 271,863 | 1,000,000 | 271,863 | 2,750,000 | 10.9523 |
| 46 | | | | | | | | | | | | | |
| 47 | SANFORD 3 | 138 | | 0.0 | 0.0 | | 0 | | | | | | |
| 48 | | | | | | | | | | | | | |
| 49 | SANFORD 4 | 909 | 406,341 | 60.1 | 95.9 | 96.8 | 7,131 | Gas MCF -> | 2,897,915 | 1,000,000 | 2,897,915 | 29,396,000 | 7.2343 |
| 50 | | | | | | | | | | | | | |
| 51 | SANFORD 5 | 905 | 554,967 | 82.4 | 95.7 | 95.7 | 7,030 | Gas MCF -> | 3,901,597 | 1,000,000 | 3,901,597 | 39,439,000 | 7.1066 |
| 52 | | | | | | | | | | | | | |
| 53 | PUTNAM 1 | 239 | 40,344 | 22.7 | 64.0 | 99.3 | 9,042 | Gas MCF -> | 364,802 | 1,000,000 | 364,802 | 3,690,000 | 9.1463 |
| 54 | | | | | | | | | | | | | |
| 55 | PUTNAM 2 | 239 | 45,259 | 25.5 | 96.9 | 99.1 | 8,951 | Gas MCF -> | 405,126 | 1,000,000 | 405,126 | 4,104,000 | 9.0678 |
| 56 | | | | | | | | | | | | | |
| 57 | MANATEE 1 | 798 | 217,873 | 66.3 | 94.6 | 66.3 | 10,042 | Heavy Oil BBLS -> | 334,422 | 6,399,995 | 2,140,299 | 26,385,000 | 12.1103 |
| 58 | | | 175,784 | | | | | Gas MCF -> | 1,813,174 | 1,000,000 | 1,813,174 | 18,466,000 | 10.5049 |
| 59 | | | | | | | | | | | | | |
| 60 | MANATEE 2 | 772 | 173,250 | 56.1 | 94.9 | 56.1 | 10,220 | Heavy Oil BBLS -> | 270,434 | 6,399,990 | 1,730,775 | 21,337,000 | 12.3157 |
| 61 | | | 148,977 | | | | | Gas MCF -> | 1,562,706 | 1,000,000 | 1,562,706 | 15,879,000 | 10.6587 |
| 62 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 63 | MANATEE 3 | 1,061 | 759,996 | 96.3 | 96.0 | 96.3 | 6,806 | Gas | MCF -> | 5,173,224 | 1,000,000 | 5,173,224 | 50,549,000 | 6.6512 |
| 64 | | | | | | | | | | | | | | |
| 65 | MARTIN 1 | 796 | | 0.0 | 0.0 | | 0 | | | | | | | |
| 66 | | | | | | | | | | | | | | |
| 67 | MARTIN 2 | 799 | 98,305 | 72.0 | 94.9 | 74.1 | 10,205 | Heavy Oil | BBLS -> | 150,668 | 6,399,985 | 964,273 | 11,886,000 | 12.0909 |
| 68 | | | 329,726 | | | | | Gas | MCF -> | 3,404,008 | 1,000,000 | 3,404,008 | 34,513,000 | 10.4672 |
| 69 | | | | | | | | | | | | | | |
| 70 | MARTIN 3 | 417 | 96,419 | 31.1 | 96.9 | 96.7 | 7,560 | Gas | MCF -> | 728,955 | 1,000,000 | 728,955 | 7,272,000 | 7.5421 |
| 71 | | | | | | | | | | | | | | |
| 72 | MARTIN 4 | 431 | 119,805 | 37.4 | 95.8 | 97.2 | 7,460 | Gas | MCF -> | 893,827 | 1,000,000 | 893,827 | 8,919,000 | 7.4446 |
| 73 | | | | | | | | | | | | | | |
| 74 | MARTIN 8 | 1,049 | 714,068 | 91.5 | 93.7 | 94.7 | 6,956 | Gas | MCF -> | 4,967,330 | 1,000,000 | 4,967,330 | 48,566,000 | 6.8013 |
| 75 | | | | | | | | | | | | | | |
| 76 | FORT MYERS 1-12 | 588 | | 0.0 | 89.2 | | 0 | | | | | | | |
| 77 | | | | | | | | | | | | | | |
| 78 | LAUDERDALE 1-24 | 678 | | 0.0 | 91.8 | | 0 | | | | | | | |
| 79 | | | | | | | | | | | | | | |
| 80 | EVERGLADES 1-12 | 339 | | 0.0 | 88.4 | | 0 | | | | | | | |
| 81 | | | | | | | | | | | | | | |
| 82 | ST JOHNS 10 | 125 | 91,167 | 98.0 | 97.3 | 98.0 | 9,900 | Coal | TONS -> | 37,108 | 24,322,788 | 902,570 | 2,133,000 | 2.3397 |
| 83 | | | | | | | | | | | | | | |
| 84 | ST JOHNS 20 | 124 | 90,423 | 98.0 | 96.5 | 98.0 | 9,916 | Coal | TONS -> | 36,866 | 24,323,333 | 896,704 | 2,120,000 | 2.3445 |
| 85 | | | | | | | | | | | | | | |
| 86 | SCHERER 4 | 624 | 455,644 | 98.2 | 97.0 | 98.2 | 10,601 | Coal | TONS -> | 276,030 | 17,499,986 | 4,830,521 | 10,163,000 | 2.2305 |
| 87 | | | | | | | | | | | | | | |
| 88 | TOTAL | 21,029 | 8,609,382 | | | | 8,734 | | | | | 75,191,361 | 510,742,000 | 5.9324 |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | TURKEY POINT 1 | 378 | 29,378 | 16.4 | 93.7 | 68.3 | 9,934 | Heavy Oil BBLS -> | 43,289 | 6,399,986 | 277,049 | -736,000 | -2.5053 |
| 2 | | | 15,269 | | | | | Gas MCF -> | 166,487 | 1,000,000 | 166,487 | 1,749,000 | 11.4549 |
| 3 | | | | | | | | | | | | | |
| 4 | TURKEY POINT 2 | 378 | 2,375 | 2.8 | 55.7 | 34.7 | 10,833 | Heavy Oil BBLS -> | 3,759 | 6,400,106 | 24,058 | -64,000 | -2.6947 |
| 5 | | | 5,223 | | | | | Gas MCF -> | 58,257 | 1,000,000 | 58,257 | 599,000 | 11.4683 |
| 6 | | | | | | | | | | | | | |
| 7 | TURKEY POINT 3 | 717 | 503,332 | 97.5 | 97.5 | 97.5 | 11,331 | Nuclear Othr -> | 5,703,297 | 1,000,000 | 5,703,297 | 2,386,000 | 0.4740 |
| 8 | | | | | | | | | | | | | |
| 9 | TURKEY POINT 4 | 717 | 503,332 | 97.5 | 97.5 | 97.5 | 11,331 | Nuclear Othr -> | 5,703,297 | 1,000,000 | 5,703,297 | 3,033,000 | 0.6026 |
| 10 | | | | | | | | | | | | | |
| 11 | TURKEY POINT 5 | 1,113 | 705,986 | 88.1 | 96.0 | 88.1 | 6,857 | Gas MCF -> | 4,841,171 | 1,000,000 | 4,841,171 | 48,680,000 | 6.8953 |
| 12 | | | | | | | | | | | | | |
| 13 | LAUDERDALE 4 | 449 | 256,254 | 79.3 | 98.1 | 79.3 | 7,956 | Gas MCF -> | 2,038,967 | 1,000,000 | 2,038,967 | 21,241,000 | 8.2891 |
| 14 | | | | | | | | | | | | | |
| 15 | LAUDERDALE 5 | 447 | 141,446 | 44.0 | 55.4 | 77.6 | 7,837 | Gas MCF -> | 1,108,560 | 1,000,000 | 1,108,560 | 11,540,000 | 8.1586 |
| 16 | | | | | | | | | | | | | |
| 17 | PT EVERGLADES 1 | 204 | | 0.0 | 95.7 | | 0 | | | | | | |
| 18 | | | | | | | | | | | | | |
| 19 | PT EVERGLADES 2 | 204 | | 0.0 | 95.4 | | 0 | | | | | | |
| 20 | | | | | | | | | | | | | |
| 21 | PT EVERGLADES 3 | 382 | 26,426 | 9.6 | 91.8 | 58.6 | 10,657 | Gas MCF -> | 281,639 | 1,000,000 | 281,639 | 2,967,000 | 11.2275 |
| 22 | | | | | | | | | | | | | |
| 23 | PT EVERGLADES 4 | 382 | 19,517 | 7.1 | 42.3 | 47.7 | 10,925 | Gas MCF -> | 213,224 | 1,000,000 | 213,224 | 2,236,000 | 11.4570 |
| 24 | | | | | | | | | | | | | |
| 25 | RIVIERA 3 | 274 | 13,375 | 10.7 | 93.0 | 67.4 | 10,279 | Heavy Oil BBLS -> | 20,367 | 6,400,059 | 130,350 | -348,000 | -2.6019 |
| 26 | | | 7,680 | | | | | Gas MCF -> | 86,089 | 1,000,000 | 86,089 | 901,000 | 11.7319 |
| 27 | | | | | | | | | | | | | |
| 28 | RIVIERA 4 | 283 | 13,169 | 6.5 | 89.4 | 48.5 | 10,865 | Gas MCF -> | 143,087 | 1,000,000 | 143,087 | 1,497,000 | 11.3677 |
| 29 | | | | | | | | | | | | | |
| 30 | ST LUCIE 1 | 853 | 19,960 | 3.3 | 3.2 | 97.5 | 10,986 | Nuclear Othr -> | 219,303 | 1,000,000 | 219,303 | 102,000 | 0.5110 |
| 31 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 32 | ST LUCIE 2 | 726 | 509,586 | 97.5 | 97.5 | 97.5 | 10,986 | Nuclear Othr -> | 5,598,761 | 1,000,000 | 5,598,761 | 2,372,000 | 0.4655 |
| 34 | CAPE CANAVERAL 1 | 382 | 38,667 | 14.1 | 90.4 | 64.9 | 10,261 | Gas MCF -> | 396,777 | 1,000,000 | 396,777 | 4,205,000 | 10.8749 |
| 36 | CAPE CANAVERAL 2 | 378 | 19,549 | 7.2 | 42.1 | 60.8 | 10,481 | Gas MCF -> | 204,903 | 1,000,000 | 204,903 | 2,172,000 | 11.1105 |
| 38 | CUTLER 5 | 65 | | 0.0 | 99.2 | | 0 | | | | | | |
| 40 | CUTLER 6 | 138 | 15,490 | 15.6 | 97.7 | 89.1 | 12,780 | Gas MCF -> | 197,979 | 1,000,000 | 197,979 | 2,027,000 | 13.0860 |
| 42 | FORT MYERS 2 | 1,471 | 865,643 | 81.7 | 95.8 | 82.9 | 7,042 | Gas MCF -> | 6,096,459 | 1,000,000 | 6,096,459 | 63,272,000 | 7.3093 |
| 44 | FORT MYERS 3A_B | 332 | 54,333 | 22.7 | 96.8 | 93.0 | 10,696 | Gas MCF -> | 581,159 | 1,000,000 | 581,159 | 6,022,000 | 11.0836 |
| 46 | SANFORD 3 | 140 | | 0.0 | 0.0 | | 0 | | | | | | |
| 48 | SANFORD 4 | 967 | 378,343 | 54.3 | 95.9 | 95.0 | 7,135 | Gas MCF -> | 2,699,617 | 1,000,000 | 2,699,617 | 27,937,000 | 7.3840 |
| 50 | SANFORD 5 | 963 | 497,031 | 71.7 | 95.7 | 92.0 | 7,070 | Gas MCF -> | 3,514,214 | 1,000,000 | 3,514,214 | 36,452,000 | 7.3339 |
| 52 | PUTNAM 1 | 249 | 39,662 | 22.1 | 41.9 | 64.2 | 9,992 | Gas MCF -> | 396,337 | 1,000,000 | 396,337 | 4,111,000 | 10.3651 |
| 54 | PUTNAM 2 | 249 | 51,807 | 28.9 | 96.9 | 81.3 | 9,252 | Gas MCF -> | 479,334 | 1,000,000 | 479,334 | 4,988,000 | 9.6280 |
| 56 | MANATEE 1 | 806 | 5,327 | 1.6 | 44.1 | 70.5 | 10,701 | Heavy Oil BBLS -> | 9,260 | 6,399,676 | 59,261 | -158,000 | -2.9660 |
| 57 | | | 3,766 | | | | | Gas MCF -> | 38,054 | 1,000,000 | 38,054 | 408,000 | 10.8332 |
| 59 | MANATEE 2 | 780 | 2,841 | 1.4 | 94.9 | 38.3 | 11,167 | Heavy Oil BBLS -> | 5,209 | 6,399,693 | 33,336 | -89,000 | -3.1327 |
| 60 | | | 4,929 | | | | | Gas MCF -> | 53,437 | 1,000,000 | 53,437 | 553,000 | 11.2193 |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 62 | MANATEE 3 | 1,112 | 727,496 | 90.9 | 96.0 | 90.9 | 6,830 | Gas MCF -> | 4,969,367 | 1,000,000 | 4,969,367 | 49,969,000 | 6.8686 |
| 64 | MARTIN 1 | 807 | | 0.0 | 40.8 | | 0 | | | | | | |
| 66 | MARTIN 2 | 812 | 220 | 1.5 | 94.9 | 67.6 | 10,982 | Heavy Oil BBLS -> | 330 | 6,400,000 | 2,112 | -6,000 | -2.7273 |
| 67 | | | 8,562 | | | | | Gas MCF -> | 94,336 | 1,000,000 | 94,336 | 993,000 | 11.5975 |
| 69 | MARTIN 3 | 448 | 131,471 | 40.8 | 96.9 | 91.7 | 7,485 | Gas MCF -> | 984,174 | 1,000,000 | 984,174 | 10,076,000 | 7.6641 |
| 71 | MARTIN 4 | 462 | 136,376 | 41.0 | 95.8 | 94.0 | 7,399 | Gas MCF -> | 1,009,089 | 1,000,000 | 1,009,089 | 10,356,000 | 7.5937 |
| 73 | MARTIN 8 | 1,112 | 667,911 | 83.4 | 96.1 | 87.0 | 7,007 | Gas MCF -> | 4,680,636 | 1,000,000 | 4,680,636 | 47,073,000 | 7.0478 |
| 75 | FORT MYERS 1-12 | 617 | | 0.0 | 87.2 | | 0 | | | | | | |
| 77 | LAUDERDALE 1-24 | 684 | | 0.0 | 91.8 | | 0 | | | | | | |
| 79 | EVERGLADES 1-12 | 342 | | 0.0 | 88.4 | | 0 | | | | | | |
| 81 | ST JOHNS 1O | 128 | 90,343 | 98.0 | 97.3 | 98.0 | 9,799 | Coal TONS -> | 36,294 | 24,393,040 | 885,321 | 2,093,000 | 2.3167 |
| 83 | ST JOHNS 2O | 127 | 89,623 | 98.0 | 96.5 | 98.0 | 9,819 | Coal TONS -> | 36,077 | 24,392,494 | 880,008 | 2,080,000 | 2.3208 |
| 85 | SCHERER 4 | 628 | 443,645 | 98.2 | 97.0 | 98.2 | 10,491 | Coal TONS -> | 265,974 | 17,499,989 | 4,654,542 | 9,847,000 | 2.2196 |
| 87 | TOTAL | 21,706 | 7,045,339 | | | | 8,446 | | | | 59,504,046 | 382,536,000 | 5.4296 |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | TURKEY POINT 1 | 378 | 24,342 | 14.8 | 93.7 | 34.8 | 10,670 | Heavy Oil BBLS -> | 38,471 | 6,399,964 | 246,213 | 439,000 | 1.8035 |
| 2 | | | 17,306 | | | | | Gas MCF -> | 198,200 | 1,000,000 | 198,200 | 2,066,000 | 11.9381 |
| 3 | | | | | | | | | | | | | |
| 4 | TURKEY POINT 2 | 378 | 8,825 | 9.4 | 92.8 | 35.9 | 10,738 | Heavy Oil BBLS -> | 13,921 | 6,400,115 | 89,096 | 159,000 | 1.8017 |
| 5 | | | 17,634 | | | | | Gas MCF -> | 195,036 | 1,000,000 | 195,036 | 2,047,000 | 11.6081 |
| 6 | | | | | | | | | | | | | |
| 7 | TURKEY POINT 3 | 717 | 520,110 | 97.5 | 97.5 | 97.5 | 11,331 | Nuclear Othr -> | 5,893,410 | 1,000,000 | 5,893,410 | 2,456,000 | 0.4722 |
| 8 | | | | | | | | | | | | | |
| 9 | TURKEY POINT 4 | 717 | 520,110 | 97.5 | 97.5 | 97.5 | 11,331 | Nuclear Othr -> | 5,893,410 | 1,000,000 | 5,893,410 | 3,124,000 | 0.6006 |
| 10 | | | | | | | | | | | | | |
| 11 | TURKEY POINT 5 | 1,113 | 694,992 | 83.9 | 96.0 | 85.0 | 6,902 | Gas MCF -> | 4,797,221 | 1,000,000 | 4,797,221 | 49,273,000 | 7.0897 |
| 12 | | | | | | | | | | | | | |
| 13 | LAUDERDALE 4 | 449 | 242,432 | 72.6 | 98.1 | 72.6 | 8,124 | Gas MCF -> | 1,969,528 | 1,000,000 | 1,969,528 | 20,853,000 | 8.6016 |
| 14 | | | | | | | | | | | | | |
| 15 | LAUDERDALE 5 | 447 | 256,012 | 77.0 | 97.8 | 77.0 | 7,899 | Gas MCF -> | 2,022,299 | 1,000,000 | 2,022,299 | 21,506,000 | 8.4004 |
| 16 | | | | | | | | | | | | | |
| 17 | PT EVERGLADES 1 | 204 | | 0.0 | 95.7 | | 0 | | | | | | |
| 18 | | | | | | | | | | | | | |
| 19 | PT EVERGLADES 2 | 204 | | 0.0 | 95.4 | | 0 | | | | | | |
| 20 | | | | | | | | | | | | | |
| 21 | PT EVERGLADES 3 | 382 | 15,435 | 5.4 | 91.8 | 41.7 | 11,049 | Gas MCF -> | 170,548 | 1,000,000 | 170,548 | 1,828,000 | 11.8434 |
| 22 | | | | | | | | | | | | | |
| 23 | PT EVERGLADES 4 | 382 | 5,393 | 1.9 | 79.0 | 48.7 | 10,917 | Gas MCF -> | 58,876 | 1,000,000 | 58,876 | 639,000 | 11.8494 |
| 24 | | | | | | | | | | | | | |
| 25 | RIVIERA 3 | 274 | 5,411 | 5.2 | 93.0 | 48.0 | 10,597 | Heavy Oil BBLS -> | 8,513 | 6,399,977 | 54,483 | 96,000 | 1.7742 |
| 26 | | | 5,110 | | | | | Gas MCF -> | 57,016 | 1,000,000 | 57,016 | 604,000 | 11.8209 |
| 27 | | | | | | | | | | | | | |
| 28 | RIVIERA 4 | 283 | 5,635 | 2.7 | 89.4 | 40.6 | 11,125 | Gas MCF -> | 62,701 | 1,000,000 | 62,701 | 671,000 | 11.9069 |
| 29 | | | | | | | | | | | | | |
| 30 | ST LUCIE 1 | 853 | 618,763 | 97.5 | 97.5 | 97.5 | 10,987 | Nuclear Othr -> | 6,798,424 | 1,000,000 | 6,798,424 | 3,163,000 | 0.5112 |
| 31 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 32 | ST LUCIE 2 | 726 | 526,572 | 97.5 | 97.5 | 97.5 | 10,986 | Nuclear Othr -> | 5,785,382 | 1,000,000 | 5,785,382 | 2,443,000 | 0.4639 |
| 33 | | | | | | | | | | | | | |
| 34 | CAPE CANAVERAL 1 | 382 | 31,915 | 11.2 | 90.4 | 35.3 | 10,944 | Gas MCF -> | 349,310 | 1,000,000 | 349,310 | 3,711,000 | 11.6277 |
| 35 | | | | | | | | | | | | | |
| 36 | CAPE CANAVERAL 2 | 378 | 15,297 | 5.4 | 72.7 | 37.5 | 10,931 | Gas MCF -> | 167,210 | 1,000,000 | 167,210 | 1,787,000 | 11.6820 |
| 37 | | | | | | | | | | | | | |
| 38 | CUTLER 5 | 65 | | 0.0 | 99.2 | | 0 | | | | | | |
| 39 | | | | | | | | | | | | | |
| 40 | CUTLER 6 | 138 | 7,378 | 7.2 | 97.7 | 60.7 | 14,245 | Gas MCF -> | 105,093 | 1,000,000 | 105,093 | 1,102,000 | 14.9371 |
| 41 | | | | | | | | | | | | | |
| 42 | FORT MYERS 2 | 1,471 | 762,803 | 69.7 | 95.8 | 82.2 | 7,083 | Gas MCF -> | 5,403,431 | 1,000,000 | 5,403,431 | 57,004,000 | 7.4730 |
| 43 | | | | | | | | | | | | | |
| 44 | FORT MYERS 3A_B | 332 | 28,281 | 11.5 | 96.8 | 85.2 | 11,090 | Gas MCF -> | 313,635 | 1,000,000 | 313,635 | 3,321,000 | 11.7429 |
| 45 | | | | | | | | | | | | | |
| 46 | SANFORD 3 | 140 | | 0.0 | 86.4 | | 0 | | | | | | |
| 47 | | | | | | | | | | | | | |
| 48 | SANFORD 4 | 967 | 343,655 | 47.8 | 95.9 | 88.0 | 7,181 | Gas MCF -> | 2,467,870 | 1,000,000 | 2,467,870 | 26,076,000 | 7.5878 |
| 49 | | | | | | | | | | | | | |
| 50 | SANFORD 5 | 963 | 389,792 | 54.4 | 95.7 | 90.4 | 7,142 | Gas MCF -> | 2,784,085 | 1,000,000 | 2,784,085 | 29,513,000 | 7.5715 |
| 51 | | | | | | | | | | | | | |
| 52 | PUTNAM 1 | 249 | 46,043 | 24.9 | 96.8 | 50.2 | 10,836 | Gas MCF -> | 498,929 | 1,000,000 | 498,929 | 5,261,000 | 11.4262 |
| 53 | | | | | | | | | | | | | |
| 54 | PUTNAM 2 | 249 | 40,726 | 22.0 | 96.9 | 51.6 | 10,593 | Gas MCF -> | 431,444 | 1,000,000 | 431,444 | 4,551,000 | 11.1747 |
| 55 | | | | | | | | | | | | | |
| 56 | MANATEE 1 | 806 | 2,207 | 0.8 | 51.9 | 47.0 | 10,994 | Heavy Oil BBLS -> | 4,041 | 6,400,643 | 25,865 | 46,000 | 2.0843 |
| 57 | | | 2,723 | | | | | Gas MCF -> | 28,329 | 1,000,000 | 28,329 | 305,000 | 11.2029 |
| 58 | | | | | | | | | | | | | |
| 59 | MANATEE 2 | 780 | | 0.0 | 94.9 | | 0 | | | | | | |
| 60 | | | | | | | | | | | | | |
| 61 | MANATEE 3 | 1,112 | 735,398 | 88.9 | 96.0 | 88.9 | 6,854 | Gas MCF -> | 5,041,013 | 1,000,000 | 5,041,013 | 51,776,000 | 7.0405 |
| 62 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 63 | MARTIN 1 | 807 | | 0.0 | 94.1 | | 0 | | | | | | | |
| 64 | | | | | | | | | | | | | | |
| 65 | MARTIN 2 | 812 | 17,316 | 2.9 | 94.9 | 39.5 | 11,295 | Gas | MCF -> | 195,594 | 1,000,000 | 195,594 | 2,084,000 | 12.0355 |
| 66 | | | | | | | | | | | | | | |
| 67 | MARTIN 3 | 448 | 142,660 | 42.8 | 96.9 | 85.1 | 7,547 | Gas | MCF -> | 1,076,694 | 1,000,000 | 1,076,694 | 11,279,000 | 7.9062 |
| 68 | | | | | | | | | | | | | | |
| 69 | MARTIN 4 | 462 | 151,881 | 44.2 | 95.8 | 83.2 | 7,490 | Gas | MCF -> | 1,137,647 | 1,000,000 | 1,137,647 | 11,941,000 | 7.8621 |
| 70 | | | | | | | | | | | | | | |
| 71 | MARTIN 8 | 1,112 | 624,910 | 75.5 | 96.1 | 85.8 | 7,046 | Gas | MCF -> | 4,403,480 | 1,000,000 | 4,403,480 | 45,253,000 | 7.2415 |
| 72 | | | | | | | | | | | | | | |
| 73 | FORT MYERS 1-12 | 617 | | 0.0 | 98.4 | | 0 | | | | | | | |
| 74 | | | | | | | | | | | | | | |
| 75 | LAUDERDALE 1-24 | 684 | | 0.0 | 91.8 | | 0 | | | | | | | |
| 76 | | | | | | | | | | | | | | |
| 77 | EVERGLADES 1-12 | 342 | | 0.0 | 88.4 | | 0 | | | | | | | |
| 78 | | | | | | | | | | | | | | |
| 79 | ST JOHNS 1O | 128 | 93,354 | 98.0 | 97.3 | 98.0 | 9,799 | Coal | TONS -> | 37,397 | 24,462,711 | 914,832 | 2,162,000 | 2.3159 |
| 80 | | | | | | | | | | | | | | |
| 81 | ST JOHNS 2O | 127 | 92,610 | 98.0 | 96.5 | 98.0 | 9,819 | Coal | TONS -> | 37,172 | 24,463,090 | 909,342 | 2,149,000 | 2.3205 |
| 82 | | | | | | | | | | | | | | |
| 83 | SCHERER 4 | 628 | 458,433 | 98.2 | 97.0 | 98.2 | 10,491 | Coal | TONS -> | 274,840 | 17,499,996 | 4,809,699 | 10,232,000 | 2.2320 |
| 84 | | | | | | | | | | | | | | |
| 85 | TOTAL | 21,706 | 7,471,463 | | | | 8,747 | | | | | 65,355,344 | 380,920,000 | 5.0983 |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-08 Thru Dec-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | TURKEY POINT 1 | 376.7 | 327,752 | 24.2 | 93.7 | 66.0 | 9,754 | Heavy Oil BBLS -> | 486,901 | 6,400,004 | 3,116,168 | 28,673,000 | 9.1326 |
| 2 | | | 75,360 | | | | | Gas MCF -> | 826,053 | 1,000,000 | 826,053 | 8,728,000 | 11.7906 |
| 3 | | | | | | | | | | | | | |
| 4 | TURKEY POINT 2 | 376.7 | 201,776 | 15.8 | 79.7 | 59.7 | 9,880 | Heavy Oil BBLS -> | 301,950 | 6,400,003 | 1,932,481 | 20,111,000 | 9.9670 |
| 5 | | | 61,581 | | | | | Gas MCF -> | 669,461 | 1,000,000 | 669,461 | 7,048,000 | 11.4452 |
| 6 | | | | | | | | | | | | | |
| 7 | TURKEY POINT 3 | 701.0 | 3,018,054 | 97.5 | 97.5 | 97.5 | 11,331 | Nuclear Othr -> | 34,197,533 | 1,000,000 | 34,197,533 | 14,389,000 | 0.4768 |
| 8 | | | | | | | | | | | | | |
| 9 | TURKEY POINT 4 | 701.0 | 3,018,054 | 97.5 | 97.5 | 97.5 | 11,331 | Nuclear Othr -> | 34,197,533 | 1,000,000 | 34,197,533 | 18,270,000 | 0.6054 |
| 10 | | | | | | | | | | | | | |
| 11 | TURKEY POINT 5 | 1,079.0 | 4,240,427 | 89.0 | 96.0 | 89.4 | 6,864 | Gas MCF -> | 29,106,957 | 1,000,000 | 29,106,957 | 296,880,000 | 7.0012 |
| 12 | | | | | | | | | | | | | |
| 13 | LAUDERDALE 4 | 442.3 | 1,624,241 | 83.2 | 98.1 | 83.2 | 7,999 | Gas MCF -> | 12,991,591 | 1,000,000 | 12,991,591 | 139,108,000 | 8.5645 |
| 14 | | | | | | | | | | | | | |
| 15 | LAUDERDALE 5 | 440.3 | 1,543,807 | 79.5 | 90.9 | 85.1 | 7,840 | Gas MCF -> | 12,104,132 | 1,000,000 | 12,104,132 | 130,952,000 | 8.4824 |
| 16 | | | 1,858 | | | | | Light Oil BBLS -> | 2,367 | 5,830,165 | 13,800 | 359,000 | 19.3219 |
| 17 | | | | | | | | | | | | | |
| 18 | PT EVERGLADES 1 | 203.3 | 17,139 | 2.3 | 82.2 | 64.0 | 10,767 | Heavy Oil BBLS -> | 28,674 | 6,400,049 | 183,515 | 2,139,000 | 12.4803 |
| 19 | | | 3,464 | | | | | Gas MCF -> | 38,308 | 1,000,000 | 38,308 | 389,000 | 11.2301 |
| 20 | | | 0 | | | | | | 0 | | 0 | 0 | 0.0000 |
| 21 | | | | | | | | | | | | | |
| 22 | PT EVERGLADES 2 | 203.3 | 14,209 | 2.1 | 95.4 | 49.2 | 11,361 | Heavy Oil BBLS -> | 25,066 | 6,399,904 | 160,420 | 1,735,000 | 12.2106 |
| 23 | | | 4,304 | | | | | Gas MCF -> | 49,910 | 1,000,000 | 49,910 | 494,000 | 11.4782 |
| 24 | | | 0 | | | | | | 0 | | 0 | 0 | 0.0000 |
| 25 | | | | | | | | | | | | | |
| 26 | PT EVERGLADES 3 | 380.7 | 138,934 | 12.7 | 91.8 | 63.4 | 10,191 | Heavy Oil BBLS -> | 213,404 | 6,399,969 | 1,365,779 | 14,892,000 | 10.7188 |
| 27 | | | 74,820 | | | | | Gas MCF -> | 812,597 | 1,000,000 | 812,597 | 8,618,000 | 11.5183 |
| 28 | | | | | | | | | | | | | |
| 29 | PT EVERGLADES 4 | 380.7 | 121,288 | 10.4 | 80.9 | 62.8 | 10,197 | Heavy Oil BBLS -> | 187,065 | 6,400,011 | 1,197,218 | 13,211,000 | 10.8923 |
| 30 | | | 53,107 | | | | | Gas MCF -> | 581,000 | 1,000,000 | 581,000 | 6,112,000 | 11.5089 |
| 31 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-08 Thru Dec-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 32 | RIVIERA 3 | 272.7 | 67,608 | 6.7 | 93.0 | 80.0 | 10,125 | Heavy Oil BBLS -> | 102,132 | 6,400,002 | 653,645 | 4,915,000 | 7.2698 |
| 33 | | | 13,028 | | | | | Gas MCF -> | 162,757 | 1,000,000 | 162,757 | 1,708,000 | 13.1106 |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | RIVIERA 4 | 281.7 | 32,834 | 4.3 | 89.4 | 75.7 | 10,355 | Heavy Oil BBLS -> | 49,588 | 6,400,016 | 317,364 | 3,573,000 | 10.8820 |
| 37 | | | 20,972 | | | | | Gas MCF -> | 239,793 | 1,000,000 | 239,793 | 2,526,000 | 12.0446 |
| 38 | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | |
| 40 | ST LUCIE 1 | 843.7 | 2,817,948 | 75.5 | 75.8 | 97.5 | 10,987 | Nuclear Othr -> | 30,960,868 | 1,000,000 | 30,960,868 | 11,659,000 | 0.4137 |
| 41 | | | | | | | | | | | | | |
| 42 | ST LUCIE 2 | 718.0 | 3,091,155 | 97.5 | 97.5 | 97.5 | 10,987 | Nuclear Othr -> | 33,962,360 | 1,000,000 | 33,962,360 | 14,457,000 | 0.4677 |
| 43 | | | | | | | | | | | | | |
| 44 | CAPE CANAVERAL 1 | 380.7 | 206,141 | 20.9 | 90.4 | 65.3 | 9,922 | Heavy Oil BBLS -> | 306,725 | 6,400,007 | 1,963,042 | 21,527,000 | 10.4429 |
| 45 | | | 145,498 | | | | | Gas MCF -> | 1,525,854 | 1,000,000 | 1,525,854 | 16,343,000 | 11.2324 |
| 46 | | | | | | | | | | | | | |
| 47 | CAPE CANAVERAL 2 | 376.7 | 154,629 | 14.4 | 79.3 | 62.9 | 10,042 | Heavy Oil BBLS -> | 234,211 | 6,400,024 | 1,498,956 | 16,490,000 | 10.6642 |
| 48 | | | 85,561 | | | | | Gas MCF -> | 913,128 | 1,000,000 | 913,128 | 9,782,000 | 11.4328 |
| 49 | | | | | | | | | | | | | |
| 50 | CUTLER 5 | 64.3 | 10,656 | 3.8 | 99.2 | 82.6 | 14,358 | Gas MCF -> | 152,994 | 1,000,000 | 152,994 | 1,532,000 | 14.3770 |
| 51 | | | 0 | | | | | | 0 | | 0 | 0 | 0.0000 |
| 52 | | | | | | | | | | | | | |
| 53 | CUTLER 6 | 137.3 | 113,539 | 18.8 | 97.7 | 77.1 | 12,767 | Gas MCF -> | 1,449,522 | 1,000,000 | 1,449,522 | 14,622,000 | 12.8784 |
| 54 | | | | | | | | | | | | | |
| 55 | FORT MYERS 2 | 1,416.3 | 4,942,209 | 79.1 | 95.8 | 87.2 | 7,079 | Gas MCF -> | 34,983,994 | 1,000,000 | 34,983,994 | 371,569,000 | 7.5183 |
| 56 | | | | | | | | | | | | | |
| 57 | FORT MYERS 3A_B | 313.3 | 252,098 | 18.3 | 96.8 | 95.2 | 10,815 | Gas MCF -> | 2,726,474 | 1,000,000 | 2,726,474 | 29,292,000 | 11.6193 |
| 58 | | | | | | | | | | | | | |
| 59 | SANFORD 3 | 138.7 | 2,232 | 2.5 | 60.3 | 56.3 | 11,226 | Heavy Oil BBLS -> | 3,659 | 6,400,383 | 23,419 | 284,000 | 12.7240 |
| 60 | | | 12,759 | | | | | Gas MCF -> | 144,880 | 1,000,000 | 144,880 | 1,530,000 | 11.9913 |
| 61 | | | 0 | | | | | | 0 | | 0 | 0 | 0.0000 |
| 62 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-08 Thru Dec-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 63 | SANFORD 4 | 928.3 | 2,933,372 | 72.0 | 95.9 | 91.6 | 7,094 | Gas MCF -> | 20,810,552 | 1,000,000 | 20,810,552 | 221,624,000 | 7.5553 |
| 64 | | | | | | | | | | | | | |
| 65 | SANFORD 5 | 924.3 | 3,173,981 | 78.1 | 90.1 | 89.7 | 7,088 | Gas MCF -> | 22,497,397 | 1,000,000 | 22,497,397 | 238,746,000 | 7.5220 |
| 66 | | | | | | | | | | | | | |
| 67 | PUTNAM 1 | 242.3 | 288,194 | 26.9 | 82.3 | 85.2 | 9,455 | Gas MCF -> | 2,724,879 | 1,000,000 | 2,724,879 | 29,257,000 | 10.1518 |
| 68 | | | | | | | | | | | | | |
| 69 | PUTNAM 2 | 242.3 | 314,617 | 29.5 | 96.9 | 88.2 | 9,209 | Gas MCF -> | 2,897,155 | 1,000,000 | 2,897,155 | 31,061,000 | 9.8726 |
| 70 | | | | | | | | | | | | | |
| 71 | MANATEE 1 | 800.7 | 840,936 | 40.5 | 79.2 | 59.7 | 10,154 | Heavy Oil BBLS -> | 1,308,181 | 6,400,001 | 8,372,360 | 92,434,000 | 10.9918 |
| 72 | | | 592,318 | | | | | Gas MCF -> | 6,180,935 | 1,000,000 | 6,180,935 | 66,923,000 | 11.2985 |
| 73 | | | | | | | | | | | | | |
| 74 | MANATEE 2 | 774.7 | 604,264 | 35.7 | 94.9 | 50.2 | 10,375 | Heavy Oil BBLS -> | 955,302 | 6,399,997 | 6,113,930 | 67,798,000 | 11.2199 |
| 75 | | | 615,368 | | | | | Gas MCF -> | 6,540,191 | 1,000,000 | 6,540,191 | 70,625,000 | 11.4769 |
| 76 | | | | | | | | | | | | | |
| 77 | | | | | | | | | | | | | |
| 78 | MANATEE 3 | 1,078.0 | 4,340,714 | 91.2 | 96.0 | 91.2 | 6,848 | Gas MCF -> | 29,727,232 | 1,000,000 | 29,727,232 | 308,238,000 | 7.1011 |
| 79 | | | | | | | | | | | | | |
| 80 | MARTIN 1 | 799.7 | 79,071 | 18.0 | 63.9 | 51.1 | 10,679 | Heavy Oil BBLS -> | 123,849 | 6,399,987 | 792,632 | 9,002,000 | 11.3847 |
| 81 | | | 554,463 | | | | | Gas MCF -> | 5,972,820 | 1,000,000 | 5,972,820 | 66,492,000 | 11.9921 |
| 82 | | | 0 | | | | | | 0 | | 0 | 0 | 0.0000 |
| 83 | | | | | | | | | | | | | |
| 84 | MARTIN 2 | 803.3 | 527,550 | 39.8 | 94.9 | 63.7 | 10,308 | Heavy Oil BBLS -> | 814,038 | 6,400,000 | 5,209,843 | 58,056,000 | 11.0048 |
| 85 | | | 881,624 | | | | | Gas MCF -> | 9,316,312 | 1,000,000 | 9,316,312 | 98,519,000 | 11.1747 |
| 86 | | | | | | | | | | | | | |
| 87 | MARTIN 3 | 429.4 | 1,172,094 | 57.7 | 96.9 | 89.4 | 7,500 | Gas MCF -> | 8,791,128 | 1,000,000 | 8,791,128 | 91,936,000 | 7.8437 |
| 88 | | | | | | | | | | | | | |
| 89 | MARTIN 4 | 441.3 | 1,233,858 | 63.8 | 95.8 | 89.1 | 7,429 | Gas MCF -> | 9,166,184 | 1,000,000 | 9,166,184 | 96,265,000 | 7.8020 |
| 90 | | | | | | | | | | | | | |
| 91 | MARTIN 8 | 1,070.0 | 4,044,111 | 85.7 | 89.9 | 88.6 | 7,015 | Gas MCF -> | 28,371,430 | 1,000,000 | 28,371,430 | 293,188,000 | 7.2498 |
| 92 | | | | | | | | | | | | | |

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-08 Thru Dec-08

| | (A) Plant Unit | (B) Net Capb (MW) | (C) Net Gen (MWH) | (D) Capac FAC (%) | (E) Equiv Avail FAC (%) | (F) Net Out FAC (%) | (G) Avg Net Heat Rate (BTU/KWH) | (H) Fuel Type | (I) Fuel Burned (Units) | (J) Fuel Heat Value (BTU/Unit) | (K) Fuel Burned (MMBTU) | (L) As Burned Fuel Cost ($) | (M) Fuel Cost per KWH (C/KWH) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 93 | FORT MYERS 1-12 | 597.7 | 133.0 | 0.0 | 95.0 | 11.3 | 12,263 | Light Oil BBLS -> | 280 | 5,825,000 | 1,631 | 44,000 | 33.0827 |
| 94 | | | 0 | | | | | | 0 | | 0 | 0 | 0.0000 |
| 96 | LAUDERDALE 1-24 | 680.0 | 0 | 0.0 | 91.8 | 0.0 | 0 | | 0 | | 0 | 0 | 0.0000 |
| 98 | EVERGLADES 1-12 | 340.0 | 0 | 0.0 | 88.4 | 0.0 | 0 | | 0 | | 0 | 0 | 0.0000 |
| 100 | ST JOHNS 1O | 126.0 | 544,918 | 97.9 | 97.3 | 97.9 | 9,867 | Coal TONS -> | 221,366 | 24,288,685 | 5,376,689 | 12,708,000 | 2.3321 |
| 102 | ST JOHNS 2O | 125.0 | 540,378 | 97.9 | 96.5 | 97.9 | 9,885 | Coal TONS -> | 219,914 | 24,288,813 | 5,341,450 | 12,626,000 | 2.3365 |
| 104 | SCHERER 4 | 625.2 | 2,709,883 | 98.2 | 97.0 | 98.2 | 10,565 | Coal TONS -> | 1,635,986 | 17,499,987 | 28,629,734 | 60,068,000 | 2.2166 |
| 106 | TOTAL | 21,257 | 52,500,885 | | | | 8,725 | | | | 458,057,991 | 3,159,527,000 | 6.0180 |

Company: Florida Power & Light

Schedule: E5

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : July 2008 thru December 2008

| | | | July 2008 | August 2008 | September 2008 | October 2008 | November 2008 | December 2008 | Total |
|---|---|---|---|---|---|---|---|---|---|
| | Heavy Oil | | | | | | | | |
| 1 | Purchases: | | | | | | | | |
| 2 | Units | (BBLS) | 1,359,500 | 1,791,233 | 674,398 | 598,229 | 47,048 | 52,392 | 4,522,800 |
| 3 | Unit Cost | ($/BBLS) | 116.4605 | 105.5256 | 105.3666 | 105.4713 | 103.4688 | 103.8517 | 108.7408 |
| 4 | Amount | ($) | 158,328,000 | 189,021,000 | 71,059,000 | 63,096,000 | 4,866,000 | 5,441,000 | 491,813,000 |
| 5 | | | | | | | | | |
| 6 | Burned: | | | | | | | | |
| 7 | Units | (BBLS) | 1,359,500 | 1,794,892 | 974,398 | 864,809 | 82,213 | 64,948 | 5,140,758 |
| 8 | Unit Cost | ($/BBLS) | 71.5608 | 76.0104 | 54.9888 | 78.9057 | -17.0432 | 11.3844 | 68.0335 |
| 9 | Amount | ($) | 97,286,963 | 136,430,481 | 53,590,756 | 68,236,338 | -1,401,171 | 739,373 | 354,884,740 |
| 10 | | | | | | | | | |
| 11 | Ending Inventory: | | | | | | | | |
| 12 | Units | (BBLS) | 4,502,003 | 4,498,347 | 4,198,342 | 3,931,764 | 3,896,597 | 3,884,041 | 3,884,041 |
| 13 | Unit Cost | ($/BBLS) | 71.6976 | 71.6685 | 69.2614 | 66.8077 | 66.4775 | 66.3572 | 66.3572 |
| 14 | Amount | ($) | 322,783,000 | 322,390,000 | 290,783,000 | 262,672,000 | 259,036,000 | 257,734,000 | 257,734,000 |
| 15 | | | | | | | | | |
| 16 | Light Oil | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | Purchases: | | | | | | | | |
| 20 | Units | (BBLS) | 0 | 2,367 | 287 | 0 | 0 | 0 | 2,654 |
| 21 | Unit Cost | ($/BBLS) | 0.0000 | 151.2463 | 156.7944 | 0.0000 | 0.0000 | 0.0000 | 151.8463 |
| 22 | Amount | ($) | 0 | 358,000 | 45,000 | 0 | 0 | 0 | 403,000 |
| 23 | | | | | | | | | |
| 24 | Burned: | | | | | | | | |
| 25 | Units | (BBLS) | 0 | 2,367 | 287 | 0 | 0 | 0 | 2,654 |
| 26 | Unit Cost | ($/BBLS) | 0.0000 | 151.2463 | 156.7944 | 0.0000 | 0.0000 | 0.0000 | 151.8463 |
| 27 | Amount | ($) | 0 | 358,000 | 45,000 | 0 | 0 | 0 | 403,000 |
| 28 | | | | | | | | | |
| 29 | Ending Inventory: | | | | | | | | |
| 30 | Units | (BBLS) | 756,762 | 756,762 | 756,762 | 756,762 | 756,762 | 756,762 | 756,762 |
| 31 | Unit Cost | ($/BBLS) | 92.3646 | 92.3646 | 92.3646 | 92.3646 | 92.3646 | 92.3646 | 92.3646 |
| 32 | Amount | ($) | 69,898,000 | 69,898,000 | 69,898,000 | 69,898,000 | 69,898,000 | 69,898,000 | 69,898,000 |
| 33 | | | | | | | | | |
| 34 | Coal - SJRPP | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | Purchases: | | | | | | | | |
| 38 | Units | (Tons) | 74,400 | 74,395 | 71,567 | 73,973 | 72,372 | 74,570 | 441,277 |
| 39 | Unit Cost | ($/Tons) | 57.0027 | 57.1678 | 57.3309 | 57.4940 | 57.6604 | 57.8249 | 57.4129 |
| 40 | Amount | ($) | 4,241,000 | 4,253,000 | 4,103,000 | 4,253,000 | 4,173,000 | 4,312,000 | 25,335,000 |
| 41 | | | | | | | | | |
| 42 | Burned: | | | | | | | | |
| 43 | Units | (Tons) | 74,400 | 74,395 | 71,567 | 73,973 | 72,372 | 74,570 | 441,277 |
| 44 | Unit Cost | ($/Tons) | 57.0027 | 57.1678 | 57.3309 | 57.4940 | 57.6604 | 57.8249 | 57.4129 |
| 45 | Amount | ($) | 4,241,000 | 4,253,000 | 4,103,000 | 4,253,000 | 4,173,000 | 4,312,000 | 25,335,000 |
| 46 | | | | | | | | | |
| 47 | Ending Inventory: | | | | | | | | |
| 48 | Units | (Tons) | 57,499 | 57,499 | 57,499 | 57,499 | 57,501 | 57,501 | 57,501 |
| 49 | Unit Cost | ($/Tons) | 56.4184 | 56.4184 | 56.4184 | 56.4184 | 56.4164 | 56.4164 | 56.4164 |
| 50 | Amount | ($) | 3,244,000 | 3,244,000 | 3,244,000 | 3,244,000 | 3,244,000 | 3,244,000 | 3,244,000 |
| 51 | | | | | | | | | |
| 52 | Coal - SCHERER | | | | | | | | |
| 53 | | | | | | | | | |
| 54 | | | | | | | | | |
| 55 | Purchases: | | | | | | | | |
| 56 | Units | (MBTU) | 4,830,525 | 4,830,525 | 4,673,935 | 4,830,525 | 4,654,545 | 4,809,700 | 28,629,755 |
| 57 | Unit Cost | ($/MBTU) | 2.0691 | 2.0807 | 2.0925 | 2.1039 | 2.1156 | 2.1274 | 2.0981 |
| 58 | Amount | ($) | 9,995,000 | 10,051,000 | 9,780,000 | 10,163,000 | 9,847,000 | 10,232,000 | 60,068,000 |
| 59 | | | | | | | | | |
| 60 | Burned: | | | | | | | | |
| 61 | Units | (MBTU) | 4,830,525 | 4,830,525 | 4,673,935 | 4,830,525 | 4,654,545 | 4,809,700 | 28,629,755 |
| 62 | Unit Cost | ($/MBTU) | 2.0691 | 2.0807 | 2.0925 | 2.1039 | 2.1156 | 2.1274 | 2.0981 |
| 63 | Amount | ($) | 9,995,000 | 10,051,000 | 9,780,000 | 10,163,000 | 9,847,000 | 10,232,000 | 60,068,000 |
| 64 | | | | | | | | | |
| 65 | Ending Inventory: | | | | | | | | |
| 66 | Units | (MBTU) | 4,629,450 | 4,629,450 | 4,629,450 | 4,629,450 | 4,629,415 | 4,629,415 | 4,629,415 |
| 67 | Unit Cost | ($/MBTU) | 2.1190 | 2.1190 | 2.1190 | 2.1190 | 2.1191 | 2.1191 | 2.1191 |
| 68 | Amount | ($) | 9,810,000 | 9,810,000 | 9,810,000 | 9,810,000 | 9,810,000 | 9,810,000 | 9,810,000 |
| 69 | | | | | | | | | |
| 70 | Gas | | | | | | | | |
| 71 | | | | | | | | | |
| 72 | | | | | | | | | |
| 73 | Burned: | | | | | | | | |
| 74 | Units | (MCF) | 48,168,014 | 48,052,676 | 45,147,083 | 41,845,720 | 35,333,354 | 33,935,188 | 252,482,045 |
| 75 | Unit Cost | ($/MCF) | 12.1783 | 10.1446 | 9.9852 | 10.0085 | 10.2461 | 10.4450 | 10.5361 |
| 76 | Amount | ($) | 586,605,425 | 487,473,401 | 450,801,881 | 418,811,778 | 362,028,863 | 354,451,535 | 2,660,172,882 |
| 77 | | | | | | | | | |
| 78 | Nuclear | | | | | | | | |
| 79 | | | | | | | | | |
| 80 | | | | | | | | | |
| 81 | Burned: | | | | | | | | |
| 82 | Units | (MBTU) | 23,769,566 | 23,769,566 | 23,002,796 | 21,181,082 | 17,224,658 | 24,370,626 | 133,318,294 |
| 83 | Unit Cost | ($/MBTU) | 0.4327 | 0.4313 | 0.4297 | 0.4379 | 0.4582 | 0.4590 | 0.4409 |
| 84 | Amount | ($) | 10,286,000 | 10,251,000 | 9,884,000 | 9,275,000 | 7,893,000 | 11,186,000 | 58,775,000 |

Schedule: E6

Company: Florida Power & Light

POWER SOLD

Estimated for the Period of : July 2008 thru December 2008

| (1) Month | (2) Sold To | (3) Type & Schedule | (4) Total MWH Sold | (5) MWH Wheeled From Other Systems | (6) MWH From Own Generation | (7A) Fuel Cost (Cents / KWH) | (7B) Total Cost (Cents / KWH) | (8) Total $ For Fuel Adjustment (6) * (7A) | (9) Total Cost $ (6)*(7B) | (10) $ Gain From Off System Sales |
|---|---|---|---|---|---|---|---|---|---|---|
| July 2008 | | OS | 81,000 | | 81,000 | 12.275 | 13.332 | 9,942,540 | 10,798,800 | 696,153 |
| | St.Lucie Rel. | | 45,332 | | 45,332 | 0.388 | 0.388 | 175,801 | 175,801 | 0 |
| Total | | | 126,332 | 0 | 126,332 | 8.009 | 8.687 | 10,118,341 | 10,974,601 | 696,153 |
| August 2008 | | OS | 121,000 | | 121,000 | 11.190 | 12.637 | 13,540,030 | 15,290,370 | 1,476,760 |
| | St.Lucie Rel. | | 45,328 | | 45,328 | 0.386 | 0.386 | 174,805 | 174,805 | 0 |
| Total | | | 166,328 | 0 | 166,328 | 8.246 | 9.298 | 13,714,835 | 15,465,175 | 1,476,760 |
| September 2008 | | OS | 37,000 | | 37,000 | 10.881 | 12.096 | 4,026,130 | 4,475,590 | 365,770 |
| | St.Lucie Rel. | | 43,870 | | 43,870 | 0.385 | 0.385 | 168,684 | 168,684 | 0 |
| Total | | | 80,870 | 0 | 80,870 | 5.187 | 5.743 | 4,194,814 | 4,644,274 | 365,770 |
| October 2008 | | OS | 53,000 | | 53,000 | 10.468 | 11.604 | 5,548,000 | 6,150,250 | 488,344 |
| | St.Lucie Rel. | | 27,784 | | 27,784 | 0.382 | 0.382 | 106,222 | 106,222 | 0 |
| Total | | | 80,784 | 0 | 80,784 | 6.999 | 7.745 | 5,654,222 | 6,256,472 | 488,344 |
| November 2008 | | OS | 129,000 | | 129,000 | 7.994 | 9.123 | 10,311,840 | 11,769,270 | 1,205,725 |
| | St.Lucie Rel. | | 1,487 | | 1,487 | 0.513 | 0.513 | 7,628 | 7,628 | 0 |
| Total | | | 130,487 | 0 | 130,487 | 7.908 | 9.025 | 10,319,468 | 11,776,898 | 1,205,725 |
| December 2008 | | OS | 283,000 | | 283,000 | 7.640 | 9.155 | 21,622,170 | 25,908,560 | 3,712,871 |
| | St.Lucie Rel. | | 46,084 | | 46,084 | 0.511 | 0.511 | 235,444 | 235,444 | 0 |
| Total | | | 329,084 | 0 | 329,084 | 6.642 | 7.944 | 21,857,614 | 26,144,004 | 3,712,871 |
| Period | | OS | 704,000 | 0 | 704,000 | 9.232 | 10.567 | 64,990,710 | 74,392,840 | 7,945,623 |
| | St.Lucie Rel. | | 209,885 | 0 | 209,885 | 0.414 | 0.414 | 868,582 | 868,582 | 0 |
| Total | | | 913,885 | 0 | 913,885 | 7.207 | 8.235 | 65,859,292 | 75,261,422 | 7,945,623 |

Company: Florida Power & Light

Schedule: E7

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : July 2008 thru December 2008

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8A) | (8B) | (9) |
|---|---|---|---|---|---|---|---|---|---|
| Month | Purchase From | Type & Schedule | Total Mwh Purchased | Mwh For Other Utilities | Mwh For Interruptible | Mwh For Firm | Fuel Cost (Cents/Kwh) | Total Cost (Cents/Kwh) | Total $ For Fuel Adj (7) x (8A) |
| 2008 July | Sou. Co. (UPS + R) | | 691,915 | | | 691,915 | 2.391 | | 16,543,000 |
| | St. Lucie Rel. | | 38,577 | | | 38,577 | 0.471 | | 181,815 |
| | SJRPP | | 271,337 | | | 271,337 | 2.342 | | 6,356,000 |
| | PPAs | | 55,424 | | | 55,424 | 12.285 | | 6,809,036 |
| Total | | | 1,057,253 | | | 1,057,253 | 2.827 | | 29,889,850 |
| 2008 August | Sou. Co. (UPS + R) | | 691,915 | | | 691,915 | 2.391 | | 16,543,000 |
| | St. Lucie Rel. | | 38,577 | | | 38,577 | 0.470 | | 181,401 |
| | SJRPP | | 272,385 | | | 272,385 | 2.342 | | 6,379,000 |
| | PPAs | | 60,889 | | | 60,889 | 9.617 | | 5,855,599 |
| Total | | | 1,063,766 | | | 1,063,766 | 2.722 | | 28,959,000 |
| 2008 September | Sou. Co. (UPS + R) | | 669,595 | | | 669,595 | 2.391 | | 16,010,000 |
| | St. Lucie Rel. | | 37,333 | | | 37,333 | 0.468 | | 174,719 |
| | SJRPP | | 262,382 | | | 262,382 | 2.342 | | 6,146,000 |
| | PPAs | | 52,367 | | | 52,367 | 10.352 | | 5,421,054 |
| Total | | | 1,021,677 | | | 1,021,677 | 2.716 | | 27,751,773 |
| 2008 October | Sou. Co. (UPS + R) | | 691,915 | | | 691,915 | 2.391 | | 16,543,000 |
| | St. Lucie Rel. | | 38,577 | | | 38,577 | 0.467 | | 180,119 |
| | SJRPP | | 272,385 | | | 272,385 | 2.342 | | 6,379,000 |
| | PPAs | | 40,704 | | | 40,704 | 8.476 | | 3,450,071 |
| Total | | | 1,043,581 | | | 1,043,581 | 2.544 | | 26,552,190 |
| 2008 November | Sou. Co. (UPS + R) | | 669,595 | | | 669,595 | 2.391 | | 16,010,000 |
| | St. Lucie Rel. | | 37,956 | | | 37,956 | 0.466 | | 176,810 |
| | SJRPP | | 269,949 | | | 269,949 | 2.318 | | 6,258,000 |
| | PPAs | | 30,528 | | | 30,528 | 8.814 | | 2,690,738 |
| Total | | | 1,008,028 | | | 1,008,028 | 2.494 | | 25,135,548 |
| 2008 December | Sou. Co. (UPS + R) | | 691,915 | | | 691,915 | 2.391 | | 16,543,000 |
| | St. Lucie Rel. | | 39,221 | | | 39,221 | 0.464 | | 181,842 |
| | SJRPP | | 278,806 | | | 278,806 | 2.318 | | 6,463,000 |
| | PPAs | | 27,264 | | | 27,264 | 9.346 | | 2,548,093 |
| Total | | | 1,037,206 | | | 1,037,206 | 2.481 | | 25,735,935 |
| Period Total | Sou. Co. (UPS + R) | | 4,106,850 | | | 4,106,850 | 2.391 | | 98,192,000 |
| | St. Lucie Rel. | | 230,241 | | | 230,241 | 0.468 | | 1,076,705 |
| | SJRPP | | 1,627,244 | | | 1,627,244 | 2.334 | | 37,981,000 |
| | PPAs | | 267,176 | | | 267,176 | 10.021 | | 26,774,591 |
| Total | | | 6,231,511 | | | 6,231,511 | 2.632 | | 164,024,296 |

Company: Florida Power & Light

Schedule: E8

Energy Payment to Qualifying Facilities

Estimated for the Period of : July 2008 thru December 2008

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8A) | (8B) | (9) |
|---|---|---|---|---|---|---|---|---|---|
| Month | Purchase From | Type & Schedule | Total Mwh Purchased | Mwh For Other Utilities | Mwh For Interruptible | Mwh For Firm | Fuel Cost (Cents/Kwh) | Total Cost (Cents/Kwh) | Total $ For Fuel Adj (7) x (8A) |
| 2008 July | Qual. Facilities | | 545,837 | | | 545,837 | 3.894 | 3.894 | 21,256,000 |
| Total | | | 545,837 | | | 545,837 | 3.894 | 3.894 | 21,256,000 |
| 2008 August | Qual. Facilities | | 546,183 | | | 546,183 | 3.796 | 3.796 | 20,732,000 |
| Total | | | 546,183 | | | 546,183 | 3.796 | 3.796 | 20,732,000 |
| 2008 September | Qual. Facilities | | 532,654 | | | 532,654 | 3.692 | 3.692 | 19,668,000 |
| Total | | | 532,654 | | | 532,654 | 3.692 | 3.692 | 19,668,000 |
| 2008 October | Qual. Facilities | | 432,075 | | | 432,075 | 4.074 | 4.074 | 17,601,000 |
| Total | | | 432,075 | | | 432,075 | 4.074 | 4.074 | 17,601,000 |
| 2008 November | Qual. Facilities | | 454,290 | | | 454,290 | 4.071 | 4.071 | 18,493,000 |
| Total | | | 454,290 | | | 454,290 | 4.071 | 4.071 | 18,493,000 |
| 2008 December | Qual. Facilities | | 544,569 | | | 544,569 | 3.782 | 3.782 | 20,594,000 |
| Total | | | 544,569 | | | 544,569 | 3.782 | 3.782 | 20,594,000 |
| Period Total | Qual. Facilities | | 3,055,608 | | | 3,055,608 | 3.873 | 3.873 | 118,344,000 |
| Total | | | 3,055,608 | | | 3,055,608 | 3.873 | 3.873 | 118,344,000 |

Company: Florida Power & Light

Schedule: E9

Economy Energy Purchases

Estimated For the Period of : July 2008 Thru December 2008

| | (1) Month | (2) Purchase From | (3) Type & Schedule | (4) Total MWH Purchased | (5) Transaction Cost (Cents/KWH) | (6) Total $ For Fuel ADJ (4) * (5) | (7A) Cost If Generated (Cents / KWH) | (7B) Cost If Generated ($) | (8) Fuel Savings (7B) - (6) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | July | Florida | OS | 26,000 | 13.000 | 3,380,000 | 15.083 | 3,921,540 | 541,540 |
| 2 | 2008 | Non-Florida | OS | 84,700 | 12.487 | 10,576,871 | 14.994 | 12,699,841 | 2,122,970 |
| 3 | | | | | | | | | |
| 4 | Total | | | 110,700 | 12.608 | 13,956,871 | 15.015 | 16,621,381 | 2,664,510 |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | August | Florida | OS | 17,250 | 12.657 | 2,183,250 | 13.807 | 2,381,663 | 198,413 |
| 8 | 2008 | Non-Florida | OS | 68,400 | 11.759 | 8,043,463 | 13.429 | 9,185,652 | 1,142,189 |
| 9 | | | | | | | | | |
| 10 | Total | | | 85,650 | 11.940 | 10,226,713 | 13.505 | 11,567,315 | 1,340,602 |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | September | Florida | OS | 64,625 | 12.514 | 8,087,125 | 13.555 | 8,759,726 | 672,601 |
| 14 | 2008 | Non-Florida | OS | 74,500 | 11.494 | 8,563,007 | 12.780 | 9,521,065 | 958,058 |
| 15 | | | | | | | | | |
| 16 | Total | | | 139,125 | 11.968 | 16,650,132 | 13.140 | 18,280,791 | 1,630,659 |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | October | Florida | OS | 54,000 | 11.628 | 6,279,000 | 13.567 | 7,326,000 | 1,047,000 |
| 20 | 2008 | Non-Florida | OS | 79,500 | 10.969 | 8,720,081 | 13.068 | 10,389,000 | 1,668,919 |
| 21 | | | | | | | | | |
| 22 | Total | | | 133,500 | 11.235 | 14,999,081 | 13.270 | 17,715,000 | 2,715,919 |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | November | Florida | OS | 50,000 | 9.116 | 4,558,000 | 10.150 | 5,074,850 | 516,850 |
| 26 | 2008 | Non-Florida | OS | 103,500 | 8.915 | 9,227,440 | 10.094 | 10,446,810 | 1,219,370 |
| 27 | | | | | | | | | |
| 28 | Total | | | 153,500 | 8.981 | 13,785,440 | 10.112 | 15,521,660 | 1,736,220 |
| 29 | | | | | | | | | |
| 30 | | | | | | | | | |
| 31 | December | Florida | OS | 47,108 | 7.445 | 3,507,048 | 8.917 | 4,200,693 | 693,645 |
| 32 | 2008 | Non-Florida | OS | 81,318 | 7.595 | 6,175,727 | 8.915 | 7,249,111 | 1,073,384 |
| 33 | | | | | | | | | |
| 34 | Total | | | 128,426 | 7.540 | 9,682,775 | 8.916 | 11,449,804 | 1,767,029 |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | Period | Florida | OS | 258,983 | 10.809 | 27,994,423 | 12.226 | 31,664,472 | 3,670,049 |
| 38 | Total | Non-Florida | OS | 491,918 | 10.430 | 51,306,590 | 12.094 | 59,491,479 | 8,184,889 |
| 39 | | | | | | | | | |
| 40 | Total | | | 750,901 | 10.561 | 79,301,012 | 12.140 | 91,155,950 | 11,854,938 |
| 41 | | | | | | | | | |

# APPENDIX II

# CAPACITY COST RECOVERY

# ESTIMATED/ACTUAL TRUE UP CALCULATION

**KMD-4**
**DOCKET NO. 080001-EI**
**FPL WITNESS: K.M. DUBIN**
**August 4, 2008**

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2008

| LINE NO. | | (1) ACTUAL JAN 2008 | (2) ACTUAL FEB 2008 | (3) ACTUAL MAR 2008 | (4) ACTUAL APR 2008 | (5) ACTUAL MAY 2008 | (6) ACTUAL JUN 2008 |
|---|---|---|---|---|---|---|---|
| 1. | Payments to Non-cogenerators (UPS & SJRPP) | $16,441,906 | $15,931,274 | $17,621,045 | $17,557,000 | $17,177,245 | $16,300,100 |
| 2. | Short-Term Capacity Purchases CCR | 4,023,700 | 4,023,700 | 3,550,815 | 3,572,590 | 3,572,590 | 4,513,750 |
| 3. | QF Capacity Charges | 27,397,913 | 26,863,012 | 27,042,396 | 26,627,952 | 27,067,859 | 27,436,774 |
| 4a. | SJRPP Suspension Accrual | 294,744 | 106,228 | 200,486 | 200,486 | 200,486 | 200,486 |
| 4b. | Return on SJRPP Suspension Liability | (442,101) | (443,955) | (445,373) | (447,227) | (449,081) | (450,935) |
| 5. | Oksolanta Settlement (Capacity) | 0 | 0 | 0 | 0 | 0 | 0 |
| 6. | Incremental Plant Security Costs-Order No. PSC-02-1761 | 1,452,104 | 1,932,592 | 2,453,342 | 1,926,590 | 1,877,587 | 2,015,843 |
| 7. | Transmission of Electricity by Others | 529,163 | 539,869 | 720,134 | 619,914 | 612,094 | 600,189 |
| 8. | Transmission Revenues from Capacity Sales | (583,059) | (477,977) | (275,441) | (135,249) | (171,448) | (296,626) |
| 9. | Total (Lines 1 through 8) | $ 49,114,371 | $ 48,474,744 | $ 50,867,403 | $ 49,922,055 | $ 49,887,332 | $ 50,319,580 |
| 10. | Jurisdictional Separation Factor (a) | 98.76048% | 98.76048% | 98.76048% | 98.76048% | 98.76048% | 98.76048% |
| 11. | Jurisdictional Capacity Charges | 48,505,588 | 47,873,889 | 50,236,891 | 49,303,262 | 49,268,969 | 49,695,859 |
| 12. | Capacity related amounts included in Base Rates (FPSC Portion Only) (b) | (4,745,466) | (4,745,466) | (4,745,466) | (4,745,466) | (4,745,466) | (4,745,466) |
| 13. | Jurisdictional Capacity Charges Authorized | $ 43,760,122 | $ 43,128,423 | $ 45,491,425 | $ 44,557,796 | $ 44,523,503 | $ 44,950,393 |
| 14. | Capacity Cost Recovery Revenues (Net of Revenue Taxes) | $ 41,500,197 | $ 37,558,428 | $ 37,683,136 | $ 38,849,864 | $ 42,225,337 | $ 48,534,965 |
| 15. | Prior Period True-up Provision | (1,632,608) | (1,632,608) | (1,632,608) | (1,632,608) | (1,632,608) | (1,632,608) |
| 16. | Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes) | $ 39,867,590 | $ 35,925,820 | $ 36,050,529 | $ 37,217,256 | $ 40,592,729 | $ 46,902,357 |
| 17. | True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13) | (3,892,533) | (7,202,603) | (9,440,896) | (7,340,539) | (3,930,773) | 1,951,964 |
| 18. | Interest Provision for Month | (82,039) | (73,077) | (83,863) | (95,795) | (101,289) | (92,692) |
| 19. | True-up & Interest Provision Beginning of Month - Over/(Under) Recovery | (19,591,292) | (21,933,256) | (27,576,328) | (35,468,480) | (41,272,207) | (43,671,662) |
| 20. | Deferred True-up - Over/(Under) Recovery | (3,707,455) | (3,707,455) | (3,707,455) | (3,707,455) | (3,707,455) | (3,707,455) |
| 21. | Prior Period True-up Provision - Collected/(Refunded) this Month | 1,632,608 | 1,632,608 | 1,632,608 | 1,632,608 | 1,632,608 | 1,632,608 |
| 22. | End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21) | $ (25,640,711) | $ (31,283,783) | $ (39,175,935) | $ (44,979,662) | $ (47,379,117) | $ (43,887,237) |
| | | (2,341,963.83) | (5,643,072.50) | (7,892,152.01) | (5,803,726.31) | (2,399,455.11) | 3,491,880.19 |

Notes:
(a) Per K. M. Dubin's Testimony Appendix III Page 3, filed September 1, 2006
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2008

| LINE NO. | | (7) ESTIMATED JUL 2008 | (8) ESTIMATED AUG 2008 | (9) ESTIMATED SEP 2008 | (10) ESTIMATED OCT 2008 | (11) ESTIMATED NOV 2008 | (12) ESTIMATED DEC 2008 | (13) TOTAL | LINE NO. |
|---|---|---|---|---|---|---|---|---|---|
| 1. | Payments to Non-cogenerators (UPS & SJRPP) | $17,003,360 | $17,003,360 | $17,003,360 | $17,003,360 | $17,003,360 | $17,003,360 | $203,048,730 | 1. |
| 2. | Short-Term Capacity Purchases CCR | 4,512,760 | 4,554,010 | 4,554,010 | 3,441,144 | 3,441,144 | 3,884,330 | 47,644,543 | 2. |
| 3. | QF Capacity Charges | 26,968,428 | 26,968,428 | 26,968,428 | 26,968,428 | 26,968,428 | 26,968,428 | 324,246,474 | 3. |
| 4a. | SJRPP Suspension Accrual | 200,486 | 200,486 | 200,486 | 200,486 | 200,486 | 200,486 | 2,405,832 | 4a. |
| 4b. | Return on SJRPP Suspension Liability | (452,790) | (454,644) | (456,498) | (458,352) | (460,206) | (462,060) | (5,423,221) | 4b. |
| 5. | Okselanta Settlement (Capacity) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5. |
| 6. | Incremental Plant Security Costs-Order No. PSC-02-1761 | 3,294,566 | 3,294,566 | 3,294,566 | 3,294,566 | 3,294,566 | 3,294,566 | 31,425,451 | 6. |
| 7. | Transmission of Electricity by Others | 590,775 | 586,957 | 574,404 | 587,789 | 595,289 | 607,734 | 7,164,312 | 7. |
| 8. | Transmission Revenues from Capacity Sales | (160,107) | (273,580) | (83,690) | (113,906) | (251,705) | (573,519) | (3,396,308) | 8. |
| 9. | Total (Lines 1 through 8) | $ 51,957,478 | $ 51,879,583 | $ 52,055,066 | $ 50,923,515 | $ 50,791,362 | $ 50,923,325 | $ 607,115,813 | 9. |
| 10. | Jurisdictional Separation Factor (a) | 98.76048% | 98.76048% | 98.76048% | 98.76048% | 98.76048% | 98.76048% | N/A | 10. |
| 11. | Jurisdictional Capacity Charges | 51,313,455 | 51,236,525 | 51,409,833 | 50,292,308 | 50,161,793 | 50,292,120 | 599,590,491 | 11. |
| 12. | Capacity related amounts included in Base Rates (FPSC Portion Only) (b) | (4,745,466) | (4,745,466) | (4,745,466) | (4,745,466) | (4,745,466) | (4,745,466) | (56,945,592) | 12. |
| 13. | Jurisdictional Capacity Charges Authorized | $ 46,567,989 | $ 46,491,059 | $ 46,664,367 | $ 45,546,842 | $ 45,416,327 | $ 45,546,654 | $ 542,644,899 | 13. |
| 14. | Capacity Cost Recovery Revenues (Net of Revenue Taxes) | $ 51,391,120 | $ 52,796,672 | $ 51,343,319 | $ 48,893,886 | $ 43,695,958 | $ 42,122,639 | $ 536,595,521 | 14. |
| 15. | Prior Period True-up Provision | (1,632,608) | (1,632,608) | (1,632,608) | (1,632,608) | (1,632,608) | (1,632,608) | (19,591,292) | 15. |
| 16. | Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes) | $ 49,758,512 | $ 51,164,064 | $ 49,710,711 | $ 47,261,278 | $ 42,063,350 | $ 40,490,031 | $ 517,004,229 | 16. |
| 17. | True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13) | 3,190,524 | 4,673,005 | 3,046,344 | 1,714,437 | (3,352,976) | (5,056,622) | (25,640,669) | 17. |
| 18. | Interest Provision for Month | (84,681) | (73,493) | (62,429) | (54,364) | (52,814) | (58,173) | (914,709) | 18. |
| 19. | True-up & Interest Provision Beginning of Month - Over/(Under) Recovery | (40,179,782) | (35,441,331) | (29,209,211) | (24,592,689) | (21,300,008) | (23,073,190) | (19,591,292) | 19. |
| 20. | Deferred True-up - Over/(Under) Recovery | (3,707,455) | (3,707,455) | (3,707,455) | (3,707,455) | (3,707,455) | (3,707,455) | (3,707,455) | 20. |
| 21. | Prior Period True-up Provision - Collected/(Refunded) this Month | 1,632,608 | 1,632,608 | 1,632,608 | 1,632,608 | 1,632,608 | 1,632,608 | 19,591,292 | 21. |
| 22. | End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21) | $ (39,148,786) | $ (32,916,666) | $ (28,300,144) | $ (25,007,463) | $ (26,780,645) | $ (30,262,834) | $ (30,262,834) | 22. |
| | | 4,738,450.37 | 6,232,119.84 | 4,616,522.63 | 3,292,680.81 | (1,773,182.54) | (3,482,188.20) | | |

Notes:
(a) Per K. M. Dubin's Testimony Appendix III Page 3, filed September 1, 2006
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

**FLORIDA POWER & LIGHT COMPANY**
**CAPACITY COST RECOVERY CLAUSE**
**CALCULATION OF ESTIMATE/ACTUAL TRUE-UP VARIANCES**
**FOR THE PERIOD JANUARY THROUGH DECEMBER 2008**

| Line No. | | (1) ESTIMATED / ACTUAL | (2) ORIGINAL PROJECTIONS (a) | (3) VARIANCE AMOUNT | (4) VARIANCE % |
|---|---|---|---|---|---|
| 1. | Capacity Payments to Non-cogenerators (UPS & SJRPP) | $ 203,048,730 | $ 205,560,816 | $ (2,512,086) | (1.2) % |
| 2. | Short Term Capacity Payments | 47,644,543 | 48,647,490 | (1,002,947) | (2.1) % |
| 3. | Capacity Payments to Cogenerators (QF's) | 324,246,474 | 323,621,136 | 625,338 | 0.2 % |
| 4a. | SJRPP Suspension Accrual | 2,405,832 | 3,020,012 | (614,180) | (20.3) % |
| 4b. | Return Requirements on SJRPP Suspension Payments | (5,423,221) | (5,456,439) | 33,218 | (0.6) % |
| 5. | Blank Line | 0 | 0 | 0 | N/A |
| 6. | Incremental Plant Security Costs | 31,425,451 | 33,297,815 | (1,872,364) | (5.6) % |
| 7. | Transmission of Electricity by Others | 7,164,312 | 6,034,121 | 1,130,191 | 18.7 % |
| 8. | Transmission Revenues from Capacity Sales | (3,396,308) | (3,760,758) | 364,450 | (9.7) % |
| 9. | Total (Lines 1 through 8) | $ 607,115,813 | $ 610,964,193 | $ (3,848,380) | (0.6) % |
| 10. | Jurisdictional Separation Factor | 98.76048% | 98.76048% | 0 | 0.0 % |
| 11. | Jurisdictional Capacity Charges | $ 599,590,491 | $ 603,391,170 | $ (3,800,679) | (0.6) % |
| 12. | Capacity related amounts included in Base Rates (FPSC Portion Only) (b) | (56,945,592) | (56,945,592) | 0 | N/A |
| 13. | Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause | $ 542,644,899 | $ 546,445,578 | $ (3,800,679) | (0.7) % |
| 14. | Capacity Cost Recovery Revenues (Net of Revenue Taxes) | $ 536,595,521 | $ 566,036,870 | $ (29,441,349) | (5.2) % |
| 15. | Prior Period True-up Provision | (19,591,292) | (19,591,292) | 0 | N/A |
| 16. | Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes) | $ 517,004,229 | $ 546,445,578 | $ (29,441,349) | (5.4) % |
| 17. | True-up Provision for Period - Over/(Under) Recovery (Line 15 - Line 12) | $ (25,640,669) | $0 | $ (25,640,670) | N/A |
| 18. | Interest Provision for Period | (914,709) | 0 | (914,709) | N/A |
| 19. | True-up & Interest Provision Beginning of Period - Over/(Under) Recovery | (19,591,292) | (19,591,292) | 0 | N/A |
| 20. | Deferred True-up - Over/(Under) Recovery | (3,707,455) | 0 | (3,707,455) | N/A |
| 21. | Prior Period True-up Provision - Collected/(Refunded) this Period | 19,591,292 | 19,591,292 | 0 | N/A |
| 22. | End of Period True-up - Over/(Under) Recovery (Sum of Lines 16 through 20) | $ (30,262,834) | $0 | $ (30,262,834) | N/A |

**Notes:**
**(a) Per K. M. Dubin's Testimony Appendix III Page 3, filed September 4, 2007.**
**(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI.**