8/6/20088:39:20 AM1age 1 of 1

Ruth Nettles

From:	Keating, Beth [beth.keating@akerman.com]
Sent:	Tuesday, August 05, 2008 5:18 PM
То:	Filings@psc.state.fl.us
Subject:	Docket No. 080003
Attachments	: 20080805112546487.pdf

Attached for filing, please find Florida City Gas's responses to staff's July 31 data request.

A. Beth Keating Akerman Senterfitt 106 East College Ave., Suite 1200 Tallahassee, FL 32301 (850) 224-9634 (850) 521-8002 (direct) beth.keating@akerman.com

B. Docket No. 080003-GU - Purchase Gas Adjustment (PGA) True-Up

C. Filed on behalf of Florida City Gas

D. Number of pages: 14

E. The documents attached for electronic filing are Florida City Gas's responses to Staff's July 31 data request, including attached spreadsheets.



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DOCUMENT NUMBER-DATE

8/6/2008

FPSC-COMMISSION CLERK



Suite 1200 106 East College Avenue Tallahassee, FL 32301

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850 224 9634 ref 850 222 0103 fax

Fort Lauderdale Jacksonville Los Angeles Madison Miami New York Orlando Tallahassee Tampa Tysons Carner Washington, DC West Palin Beach

August 5, 2008

VIA EMAIL kflemin@psc.state.fl.us

Katherine E. Fleming Senior Attorney Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU - Purchased Gas Adjustment (PGA) True-Up.

Dear Ms. Fleming:

The following responses are provided in response to the data requests propounded by Staff on July 31, 2008, to Florida City Gas regarding its Petition for a mid-course adjustment to its PGA cap. In addition, also enclosed is additional back-up information responsive to these questions in Excel format. FCG's responses to the data requests are as follows:

1. What is the estimated interest (in dollars) on the estimated 2008 PGA. underrecovery amount as filed by FCG in its mid-course petition, including interest for the last four months of 2008 and all of 2009?

Answer: The estimated interest on the estimated 2008 PGA underrecovery amount, as filed by FCG in its mid-course petition is \$602 for the last four months of 2008 and \$124,314 for 2009.

2. What is the estimated interest (in dollars) of the 2008 PGA underrecovery amount, including interest for the last four months of 2008, if none of the projected underrecovery is deferred to 2009?

{TL165224;1}

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Answer: If none of the projected underrecovery is deferred to 2009, the estimated interest of the 2008 PGA underrecovery amount, including interest for the last four months of 2008 is \$16,651.

3. What is the estimated interest (in dollars) of the 2008 PGA underrecovery amount, including interest for the last four months of 2008 and all of 2009, if all of the projected underrecovery is deferred to 2009?

Answer: If all of the projected underrecovery is deferred to 2009, the estimated interest of the 2008 PGA underrecovery amount, including interest for the last four months of 2008 is (\$1,129).

4. What is the source of the natural gas price data (e.g. NYMEX, etc.), date of the price data, and method used in calculating the natural gas price forecast information (e.g. single day, 30 day average, etc.) both in FCG's original projection and the mid course projection? Please provide the commodity and transportation data.

Answer: The source of the natural gas price data used by Florida City Gas in this filing is NYMEX. Please attached Excel spreadsheets for information responsive to the remainder of this question.

- 5. Based on the best information currently available to FCG, what is the projected rate cap and bill amounts for the residential class in 2009 assuming a usage of 20 therms per month and assuming the following scenarios:
 - A. the approval of the mid course correction as filed;
 - B. no mid-course correction; and
 - C. all projected underecoveries are deferred to 2009.

For each scenario, please compare the resulting rates cap and bills for 2009 to the current and September-Dec 2008 rate cap and bills.

Answer: The projected rate caps and hill amounts for scenarios A - C are as follows:

	Approval as Filed	No Mid Course	Deferred to 2009		
		Correction	and a second		
CAP Rate	1.31836	1.35647	1.35647		
PGA	1.24751	1.28561	1.28561		
Projected Bill	\$1.97 increase over	\$2.73 increase over	\$2.73 increase over		
Change	current	current	current		

Katherine Fleming August 5, 2008 Page 3

Additional supporting documentation responsive to this question is included in the attached Excel spreadsheets.

Please do not hesitate to let me know if you have any questions.

Sincerely,

Set Keal

Beth Keating AKERMAN SENTERFITT 106 East College Avenue, Suite 1200 Tallahassce, FL 32302-1877 Phone: (850) 224-9634 Fax: (850) 222-0103

ENCLOSURES

cc: Parties of Record

{TL165224;1}

COMPANY: FLORIDA CITY GAS						S ADJUST		034			Attachment A Schesule 6-1		
						LAUSE CA		ua					
ORIGINAL ESTIMATE FOR THE PROJ	ECTED PERIOD:		الو ا	ANUARY OB	Through	DECEMBER	() (. <u> </u>			WHETP, I MURICA	rise Correction	
	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	EST	EST	
COST OF GAS PURCHAS	ED JAN	FEB	MÁR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$ C	8	50	\$0	\$ 0	\$0	\$10,987	\$16,534	\$17,400	\$17,816 \$0	\$18,000	\$24,177 \$0	\$110,714 10
2 NO NOTICE RESERVATION 3 SWING SERVICE	\$0 \$0	50 50	30 30	50 50	<u>\$0</u> 30	50 50	\$0∐ 340	\$0 \$0	\$0 50	50 50	50	50	50
4 COMMODITY (One)	53,233,937	\$3.072,954	\$3,321,835	\$3,550,130	53,405,535	\$2,855,670	34,080,572	\$3,507,143	\$3,708,428	\$3,757,307	\$1.962.274	\$3,489,664	543,604,645
5 CEMAND	3857,515	35072,532	\$857,515	\$603.671	\$508,609	\$439,729	\$507,967	3567,957	\$492,648	\$542.10B	\$658.517	\$285,959	\$7,910,734
6 OTHER	524,658	\$60,320	\$38,920	559 529	\$48,276	\$105 560	\$61,779	\$44,598	156, 195	\$33,514	\$55,090	373,780	\$684,234
LESS END-USE CONTRACT	\$0	\$0	-10	30	50	\$0.	\$0	50	\$0	\$0	50	\$0	
7 COMMODITY (Pipeline)	50	50	30	\$0	\$0	\$0	30.	90	50	\$0	\$0	\$0	4
8 DEVANO	50	\$0	50	5 C	50	50	50	# 0	\$0	50	30	50	3
9	# C	30	30	*	\$C	36	50	\$0	\$0	\$Q	50	50	\$
10 Second Price Month Parchase Adj. (Options	0 \$0	\$0	\$0	3C	\$0	\$C	\$0	\$0	\$0	\$0	\$0	\$0	\$
11 TOTAL COST (1+2-3+4+5+5)-(7+8+9		\$3,035,808	\$4,217,375	\$4,245 350	33,955,426	\$3,253 666	54,657.205	54,076,230	54,275 872	84,400,846	\$4,806,881	\$8,473,760	\$52,576,93
12 NET JRBULED	\$4	\$0	80	\$ C	80	\$C	30	50	\$9	50	\$0	\$0	\$
13 COMPANY USE	S C	50	30	50	34	50	(\$3,075)	(\$2,759)	(\$2.781)	(32,788)	(13,045)	(\$2,998)	(\$17,42
THERM SALES REVENUES	\$3,576 940	\$3,906,359	\$4,383,033	\$4,303,973	\$3,612.192	\$3,452,943	\$3,457,112	53,374,646	\$3,551 448	\$3,595,603	\$3,872,935	\$4,934,745	\$45,834 92
THERMS PURCHASED	\$0,91543	31.01778	\$1.14432	41.44614	\$1:14453	\$1.14332	31.14300	.51.14360	\$1,14300	51 14300	\$1.14200	\$1.14300	\$1.11048
15 CONMODITY (Fipsine)	4 297 870	3,794,760	3,701,910	\$.583.840	2,799,750	\$241.320	3,333,344	2,952 446	3,:07.127	1 145,759	3,214,261	4,317,382	41,187,87
16 NO NOTICE RESERVATION	*,8**,.9**	4 4 9 17 1 19 1 9		**************************************	4,19,21,79	State - Garav				1991 (J. 1993) (J. 10) 1991 (J. 1993) (J. 10)			P 4
TT SWING SERVICE	- -										•	-:	· .
18 COMMODITY (Other)	4 289 850	3,643,982	3,500,355	3,505,300	2,689,980	3.291 900	3,000,244	2,926.546	3.074.027	3.114.468	3,380,591	4.275,582	40,593,19
19 DEWAND	16,785,880	15,702,920	10,785,680	10,769,100	10,693,980	10,307,400	9,193.680	9,193,580	8,897,400	10,035,320	15 244,400	16 785,680	151,496,12
30 OTHER		44,068	32,803	45,327	35,017	37,280	35 106	27,800	35,100	35,700	35,300	43,800	409,52
LESS END-USE CONTRACT		2-16-24		· • • • • • • • • • • • • • • • • • • •		100	5.8627.7						
21 CONMODITY (Pipalina)											•	<u>, 1</u>	
22 DEMAND					-		_						
23					1	. 1	а. Са.		·**				:
24 TOTAL PURCHASES (+17+16+20)-(21+23	4,299,850	3,858,050	3,623,153	3,552,227	2,727.997	3,329,180	3,935,344	2,954,446	3,109,127	3,147,759	5,216,291	4,319,362	41,002,76
25 NET UNBILLED	1 3000 (V T T T		10,000 000.00				-				-	. '¥	
26 COMPANY USE							(7).000	(2,000)	(2.000)	(1,000)	(2,000)	(2.000)	(12,00
27 TOTAL THE TA SALES (24-95)	3,903:126	3,840,087	3,630,255	3,765,204	3,155,774	0,020,100	3,033 344	2 952 448	3, 07 127	3,145,750	3,214,291	4.317,362	41,274,84
CENTS PER THERM										·			
28 COMMODITY (Plasting) (1/15)	0.00300	000000.0	0.00000	0.00000	0.00000	0.00000	8.90560	9,00560	0.00560	D.90560	0.00590	C.00580	0.0026
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00903	0.00000	0.00000	0.00000	3,00000	00300.0	0.00000	0.00000	6 20000 3	0.0000
30 SAINS SERVICE (3/17)	0,00000	0.00000	0,00000	0.00000	0.000000	0.80000	0.00000	3.00000	0.00000	0.30000	3,00000	000000	0,0000
31 COMMODITY (CIEAN) (Arris)	0.75210	0.84330	0.92521	1.02 35	1,25526	0.50673	1.88008	1,19539	20670	1.21664	1.24501	1,20401	1.0791
32: DEMAND: (5/19)	0,05106	0.05191	0.06109	0.05524	0.04756	0.04710	0.05528	0.05525	0.05537	501-80.0	0.062265	0.05276	0.0522
\$3 OTHER (BQ3)	0,00000	1.36879	1,15904	1.26854	1 26985	2,63155	1.76009	59639	1.80670	1.51864	7.64561	1.18462	108719
LESS END-USE CONTRACT			***		(4,000							
34 COMMODITY Pareline (7/21)	0.00000	0.990000	0,00000	0.00000	0.00000	0,00000	0.00000	0.00000	0:00000	0.00000	0.0000	00000 9	0,0000
35 DEMAND (8/22)	0.00000	0.000000	0.00000	0,00000	0.00000	0.00000	0.00000	0.00000	0,03000	0.00000	0.00000	00003.0	0,0000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.000000	0.00000	0.00000	0,00000	0.00000	0.00060	100000	0 60000	0.0000
ST TOTAL COST (11724)	0.95728	005712	1,16401	1.395-2	1.45177	0.97850	1.53765	1.37970	1.37526	1.20805	1.52262	1,49578	1,2800
36 NET UNBLIED (1225)	0.00000	0.08006	0,00000	0.00000	0.00003	0.000000	6.00000	0.000000	0.00000	0.00000	0.02000	0.00000	9.3000
39 COMPANY LISE (13/26)	0.00030	0.00006	0000003	0.00000	0.00000	0.00000	1.53750	1.3795C	1.37550	1.39300	1,52250	1,49800	- 4521
40 TOTAL THERM BALES (1127)	1 05458	1,02483	1,10107	1,13052	1,25495	107544	1.50657	1.39062	1:37615	1.30195	1,52547	1.48947	* 272
41 TRUE-UP (E.2)	(0.01165)	(0,01165)	(0.01165)	10.01165)	(0.01/65)	 pts (5, s); 	(0.01185)	(0.0:185)	(0 D1 165)	(0.01165)		1	1 1.13 A.M.A.
12 TOTAL COST OF GAS (40+41)	1.04213	1.91328	1.06042	1.11067	1.24333	1.06479	1.52702	1.38598	1.38450	1.28733	1.61122	1:48752	1,250
AT REVENUE TAX FACTOR	1,00503	1.00503	1.00503	1:00503	1.00593	1,00503	1.00503	1.00503	1,00503	1.00503	1.00563	1.00803	.0050
44 PGA FAGTOR ADJUSTED FOR TAXES	1.048:8	1.01838	1.09490	1,12460	1,24958	1.07015	1.53470	1.37587	1.37136	1 39491	1.51942	1.49530	1,2570
45 EGA FACTOR ROUNDED TO MEARERT D	5 - Ch. 40 -	\$ 016	1.095	1,125	1,252	1.073	555	1.376	1.371	4 394	1,619	1,495	1.25

Page 1

Mid-Course - 2006 Revised Without Correctionals E-1 Actus

E-1 Acual

COMPANY: FLORIDA CITY GAS	<u> </u>	<u> </u>	G	ALCULATION O	TRUE UP AMOUNT	Addachmante A Stochadullin 18-2 With but Autociurse Correction							
1	FOR THE CURNENT PERIOD		JANUARY DE	Through.	DECEMBER P								
	ACT	AGT	ACT	ACT	ACT	ACT	EST	EST	E9T	EST	<u>E3T.</u>	EST	n e e e e e e e e e e e e e e e e e e e
	JAN	FEB	MAR	APR	WAY	JUN	JUL	AUG	SEP	0CT	NOV	DEC	PERIDO
RUE UP CALCULATION	0 - 1 - ¹¹				T I		- j			1		يستغنيه سر	\$44 489 48
1 PURCHASED GAS COST	\$1,250,535	33,133,274	\$3,339,855	\$3,639,659	\$3,451,811	\$2.761,290	\$4,142,351	\$3,551,738	\$3 765,823	33,841,121	\$4,026,384	\$5,563,62× \$\$10,135	\$8.027.45
2 TRANSPORTATION COST	3857.515	\$502.532	3857.515	1605.67	\$528.609	\$459.729	\$524,964	\$524,501	\$510.041	159.724	<u>\$878.517</u>		\$32,578,837
S TOTAL CORT	\$4,116,750	23,955,805	\$4,2.7.370	\$4,245,830	\$3,980,420	\$3,250,959	\$4,557.305	\$4,075,239	\$4 ,275,872	54,490,845	34,596,581	38,473,750	92519 0 000
4 FUEL REVENUES (Net of Revenue Two)	\$3,576,940	\$3,908,359	SA 185 CEL	\$4,303,573	\$3,612,193	\$3,452,943	#3,467,112	\$3,374,648	\$3,551,445	\$3,595,603	\$3,573,935	\$4.334.745	\$45,834,52
Le Underscovery	36	50	50	20	\$0	50	50	30	50	20	52	鉝	
6 ADJUSTED NET FUEL REVENUES	\$3,576,94C	\$3,908,359	34,363,033	\$4,303,975		\$3,452,945	\$3,487,112	\$2,374,246	\$3.551,448	\$3,595,693	\$3,873,935	\$4,924,745	\$45,634 92
										100	541,585	\$41.515	\$498.00
5 TRUE UP (COLLECTED) OR REFUNDE	5 M. 541	£11,585	<u>541.945</u>	241.295		545.595	<u>\$*1.565</u>	\$41.585	<u>641,585</u> \$3,599,991	\$41.585 \$3.587,155	\$3,715,520	54,976,330	146,333,93
5 FUEL REVENUE APPLICABLE TO PERI	CD 83,618,509	\$3,945,944	\$6,424,618	\$4,345.558	\$3,053,774	\$3,494,528	33,508,897	\$3,416,281	83,598,931	200,001,100	Sector Sector		
(LINE 4 (+ or -) LINE 5)	j j					1	مصفاتهم وحور	فسدف عنتمت	المقدم تشذينا في	(1763,857)	(3: 101 (87)	(\$1,497,430)	(\$6;183;00
7 TRUE UP PROVISION - THIS PERIOD	(3497,541)	\$14,158	\$207,246	\$100,228	(\$305.542)	\$243,569	(\$1,58,606)	(\$560,968)	(\$682,641)	(100,000)	11.000	the state of the s	,
(LINE B - LINE 3)									191,376	012,041)	(\$4,018)	(\$7,843)	(\$1,12
6 INTEREST PROVISION THIS BERIOD G	(1) #3,040	(\$1,714)	\$1,229	31,944	22.49	\$3,009	\$2,012	\$76	(M.L. MALO)	36.565.12		.**.*3= 1**	
SE ADJUST PRIOR MONTHS' INTEREST	· · · · · · · · · · · · · · · · · · ·					-10.11.11.11.1			المحادثة فالاستعاد	61,030,119	(5 . 647 .302)	(\$3,075,254)	\$1,210 A
P BEOMNING OF PERIOD TRUE UP AND	\$1,519,460	\$653,290	\$657,557	\$824;879	\$845,570	51:807,399	\$1,688,383	\$306,212	(\$312,315)	251.000010000	14.04.000	1. Mar. 1	
9.TEREST						1.6 1.10		أشمر بالامرا	(641:535)	(\$41,585)	(\$41.585)	(\$41,545)	(\$499.54
10 TRUEUP COLLECTED OR (REPUNDED) (\$41,569)	(\$41,585)	(\$41,585)	(\$41,585	(\$41,685)	1541.585	(\$41,385)	(\$4*,585)	(261.002)	(144 X 104 M)	(421,000)		
(REVERSE OF LINE S)		1							30	50	.so	32	-
Ga ADJUSTMENTS (# applicable)	60	\$ 0	\$0	Sa	C	89	10	50	84 14		50	50	\$841.5
od obsisce margin sharing	¥6.	\$0	\$0	\$0		\$0	\$8	\$0	••• ;.	(51,547,302)	(\$3.079.264)	(\$4,522,122)	(\$4,522.1
11 TOTAL ESTIMATEDIACTUAL TRUE-UP	5483,255	\$837.557	\$424,979	\$885 570	F 31 381 390	\$1,585,363	\$368.202	(\$313,515)]	(51,039,119)	(31,947,39.C)	(99.019.49*)	An anima i senta	3. 25 . 4.11
(7+8+8+10+10a+180)			ļ										
TEREST PROVISION										أعفره فاستشتت	الالالالا الملاحد ببعثر	(53,075,264)	
12 BEGENNING TRUE-UP AND	51,219,460	\$653,250	\$657,557	\$82= 974	6585,573	\$1,38%,350	\$1,568,383	\$388,202	(\$313,315)	(\$1,039,119)	(\$1,647,302)	وتشتريهم والانتجار	Į
INTEREST PROVISION (8+13a)			TODI 1992	بحدها ستسميه ا				(\$313,391)	(\$1 637,741)	(\$1,344,361)	(\$3,070,248)	(\$4,614,279)	
13 ENDERG TELLE-UP BEFORE	\$646,25C	\$555,843	\$623,220	1883 622	51,378,899	\$1,583,374	\$385,190	(80) 4(081)	141 001 14 12	A	(in a long and a long a		
INTEREST (12+100-7-5) 14 TDTAL (12-13)	\$1,890,716	\$1,336,133	31,489,776	\$1,708,600	\$7,254,472	\$2,954,754	\$1,972,573	\$74,\$15	(\$1.351.966)	(\$2,883,480)	64.\$17.550	(\$7,569,543)	
15 AVERAGE (50% OF 14)	J\$49 855	5669 567	\$740.588	5854(30)		81 462 382	3928 247	\$37,405	(\$675 528)	(\$1,441,74C)	(\$2,458,775)	(\$3,844,772)	
15 INTEREST RATE - FIRST	C.54856	0,52030	0.0203.0	0.02530		0.02430	0,72450	8.02450	8.02450	0.02453	G.0245C	0.02450	1
DAY OF MONTH							1 ma 1 m	- د معد ف		0.02450	C 02450	0.02450	1
17 INTEREST RATE - FIRST	C.Dabec	0.03090	0.02630	8,02840	1 0.02430 j	0.02450	0.02480	0.02450	0.02490	0.00000	36.000424	***********	1
CAY OF SUBBEQUEKT MONTH				محادث المرقوع والمرا	أحديهن ا	0.04880	6.04900	8204900	0.04900	8.04905	0.04900	0.04900	1
18 TOTA, (16-12)	C.0768C C.0964C	0.05176	0.05720	0.05471		0.02440	0.02450	0.02450	0.02460	0.02450	0.02450	0 02460	1
10 AVERAGE (52% OF 18) 20 MONTHLY AVERAGE (18/12 Montra)	0.00320	0.00057	0.02360	0.00222		0.00203	0.00204	0.00264	0.00264	0.00204	C 00204	0.00204	
21 RITEREST PROVISION (15/20)	3.040	1,774	759	94		3,009	2012	76	(* 376)	(2,841)	(5.018)	(7,843	1

E-1 Estimated

MPANY: FLORIDA CITY GAS						5 ADJUSTM		•				SCHEDULE.	16-1
				COSTREC	OVERIC	LAUSE CAL		 .				Caprici (Afrika)	
imate from the CAP SOHE1 filling (rev I Updated for any Hid Year "CAP" approved revi		Nevised Estimat	e per CAP 200.	CSCH'r Filing		JANUARY 08	Through	DECEMBER	1.08				
						PROJECTIC	IN						
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	Dec	TOTAL
COMMODITY (Pipeline)	\$29,916	\$24,717	\$22,968	\$20,357	\$18,979	\$17,190	\$ 16,957	\$15.534	517,407	\$17,616	\$18,000	\$24,177	\$239
NO NOTICE RESERVATION	50	\$0	\$0	50	\$0	\$0	30	30	50	\$0	30	*	
SWING SERVICE	50	\$0	\$0	\$0	\$0.	\$0	\$ 2	\$0	\$2	10- 10-10-10-10-10-10-10-10-10-10-10-10-10-1	\$0 \$5,962,274	\$0 \$5,489,884	\$48,608
COMMODITY (Projeted & Forki)	33,681,893	\$1,712,870	\$3,903,854	\$3,509,433	13,475 768	\$3,787.968	\$4,060,572	\$3,507,143	\$3,709,425 \$492,549	43,787.807 \$542,108	\$558,517	\$885,959	\$7,900
DEMAND	\$852,219	\$769,746	1852 219	\$636,454	\$507.907	\$492,549	\$507,997	\$507 967		3042 TUD 353 514	\$58,090	\$73 760	565
OTHER	140,263	\$49,165	\$53,881	\$58,255	\$5 422	\$52.347	\$61,779	\$44,595	196,195	90.919 (9)	4.0,000	الغدية فالما	
COMMOSITY (Pipeline)	305		\$0		\$0	\$0	\$ 0	DE	3 0	S 0.	- 50	50	
DEMAND	50	\$0 50	10 10	\$0 \$7	50	50	50	10	30	80	30	10	
	\$0		\$0		\$0	10	\$0	50	\$0	80	10	50	5 · · ·
						4¥	~		. 321	-			
TOTAL COST (1+2+3+4+3+4)-(7+8+9+10)	\$4,501,261	\$4,556,378	\$1,852,552	54,324,502	\$4,052,077	\$4,350,174	\$4,667,305	\$4,076,289	\$4,275,672	\$4,400 845	54,296,831	\$6,473,780	\$55,41
NET DNBILLED	\$0	50	\$0	50	50	\$0.	\$0	\$0	50	\$0	\$ 2	\$0	
COMPANY USE	01.822		052,356)	(\$2,378)	(32,871)	(\$2,833)	(\$2,075)	(\$2,759)	(\$2,751)	(52,795)	(\$3,045)	(\$2,958)	\$
(A) a second bit of the second sec	seles 55 340,918	84,977,985	\$4 623 323	\$3,836,443	32 835 718	\$3 720 768	\$3,231,865	13 170 677	\$2,503,508	12,434 780	33,233,037	54,504.710	\$43.4
THERMS PURCHASED	Rete 1.1112051	1.111965057	1.127253157	1.055350072	0.036351139	1,04924526	1.06511258	1.076929634	6.74136287	0.773968357	1.00553207	1,366558452	j (
COMMODITY (Total Pipeline)	4,505,425		4.101.408	3,635,233	2,031,560	3,069,602	3.083.344	2.662.448	3,107,127	3,145,750	3214291	4.317.862	42,8
NO NOTICE RESERVATION update into to		d d	5	0	Ŭ	0	5	0	e	ø	. 🥸	0	
SWING SERVICE newest estimat	0	1 6	l á	5	σ	đ	ŝ	0	- Q	0	8	- Ö	
COMMOCITY (See Fixed Portion Below)	6,713,425	4 376 394	4,053,805	3.595.733	2 000 280	3,039,802	3,000,244	2,925,545	3,074,027	3,144,469	5 180,991	4 275 562	42.4
DEMAND	15,785,660	15 161 440	16,785,880	10,769,102	9 193 980	6,897,400	9.193,990	9,183,950	8.897,400	10,035,320	10.244.405	16,785,580	147,9
OTHER	35,020	39,400	39.600	41,500	33,000	31,800	35,100	27,900	35,102	38,300	\$5,300	43,800	*
SS END-USE CONTRACT									• •				
COMMODITY (Figeline)	0	j o	, p	2	Ģ	0	្រទ	, C	¢-	O	0	0	
DEMAND	0	0	, p	3	0	Q	R:	. 0	G	0	0	Ũ	
	÷	6	0	9	a	6	5	8	C	D	۵	9	
TOTAL PURCHASES (+17+18+20)-(21+25)	4,808,425	4.415,794	4,103,405	3,637,233	3,033,860	3,071,602	3/235,344	2,854,445	\$ 109,127	3,147,759	3,210,291	4,319,362	42.0
NET UNBILLED		.[. 9	3	1	0	8	0	.C.	9		(2,000)	
COMPANY USE	(2,000			(2,003)	(2.000)	(2.000)	(2,005)	(2,00)	(2,000)	(2,000)	(2,00Q 3,214,291	4.317.382	42.0
TOTAL THERM SALES (24-28)	4,808,425	4,413,794	4,101,405	3,635,233	\$,031, 580	3,069,602	3,233,344	2,952,445	\$ 107,127	3,145,759	3,214,691	WOTE BOX	
CENTS PER THERM													
COMINCOTY (Pipelne) (UIS)	0.00580	0.00580	0.00560	0.00559	0.00556	0.00560	0.00560	0.005600	0.00580	0.20690	0,00560	0,00660	1
NO NOTICE REBERVATION (2.16)	0.00000	· · · · · · · · · · · · · · · · · · ·	0.00000	0.00000	0.00000	0.00000	0,00000	0.05060	6.00000	0.00000	0.00000	0.00000	#D1
SWING SERVICE (3/17)	0.00000	0.00000	00000.0	0.0000.0	00000.0	00000.0	C.000.0	0.00000	6.00000	0.0000	0.00000	0.00000	
	ABK 0.75036	0.84834	0.85063	1.60381	1.15523	1,24613	1,36006	1,59839	1,20870	1.23504	1.24561	1.28401	
964450 (519) 976er (520) 50	0.05077	0.0907T	0.05077	0.05919	0.06525	0.05537	0.05625	0.05525	0.05537	1.61604	1,64561	1.65401	
OTHER (5/20) SE	400 1,15038	1.24834	1.36063	4,40385	1.55523	1.84613	1,76035	1.00040	2.00050	C.V (DARY)		1.000	
No. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.00030	0.00000	0.00000	0.00003	30000.3	0.00000	0.00000	00008.0	0.00000	0.00008	0.009000	0.00000	
	0.00030	0.00000	0.000000	0,00000	6.00000	000000	0.00000	0.00000	5,00000	0.00000	8,00000	000000	ĺ
DEMAND (8/22) (8/23)	0.00000	1 1909050	0.00000	3.000003	000000	0.00000	0.00000	8.00000	0 000 30	0.00000	000006	0.000000	
TOTAL COST (11/24)	0.13812	- 1	137777	18895	1.20561	1.41626	1.53765	1.37970	1.37525	1.38609	1.52252	1,45678	{ }
NET UNBILLED (12/25)	0.60000	0.0003.0	0.000000	0.00000	000000	0.00000	0.00000	0.00000	0.00000	0.00000	6,00000	0.00000	i 1
	0.\$3512	1.03182	1.17777	1.18895	1.33561	1,41526	1 63765	1.37970	1,37528	1,39205	1.62252	1.49878	
				1.1696	1,33849	141718	1,53867	138063	1.37815	1.39808	1.52347	.t.49947	f .
COMPANY USE (13/20)	0.93651	1.03999									 a statistication 	 Constraints 2.1.2 	1 1
COMPANY USE (1328) TOTAL THERM SALES (1127)	0.93651	(9.01185)	1,57835		1.000 1.000 1.000 1.000	(0,01165)	(0.01165)	(0.01165)	(0.01185	(0.01165)	(C 01-65)	(0.01165)	
COMPANY USE (13/20)	0.53651 (0.01195 0.52466	(9.01185)			(0.01165) 1.32454	(0.01165)	(0.01165)	(0.01165) 1.36398	(0.01185)	(0.01165)	(C.01*85) 1,91*62	1.43762	1 1
COMPANY USE (1328) TOTAL THEMM SALES (1127) THUE UF (E-2)	(0.61195 0.62486	(3.01185)	(0.01165)	(0.01165)	(0.01165)								
COMPANY USE (1920) TOTAL THERM BALES (1927) TBUEUP (5-2) TOTAL COST OF GAS (40+41) REVENUE TAXFACTOR	(0.63:05	(3.01185) 1.02084	(0.01165) 1.18670	(D.01165) 1.17790	(0.01166) 1.32454	1.40553	1.52702	1.35398	1.36450	138733	1,91:62	1.49762	1 1

Mid-Course - 2006 Revised Without Connection via E-1, Estimated

OMPANY: FLORIDA CITY GAS				CALCULAT	ION OF TRI	E-UP AMOL	INT					SCHEDULE E-2 Estimated	
Calculates the EDTIMATED over / (smdsr) receivery FOR THE (bulance (opposite SURRENT PERK		lidzərə. January CS	Through	DECEMBER	2							
								· · · · ·		OCT	NOV	DEC	PERIOD
	JAN	FE S	MAR	APR	MAY	JUN	JUL	AUG	SEP	001	RUY		. (* National V SV
RUE-UP CALCULATION	And Additions			. Constructions		and the state of the			tette alimente atte	20.3758.526.5		35,583,624	\$47,281 5
1 PURCHASED GAS COST	\$3,622,146	\$3,751, 6 58	\$3,927,895	\$3,667,691	\$3,527,131	\$3,549,335	\$4.142.351	\$5,551,732	\$1,785,823	\$3,841,121	\$4,920,384	1910 135	\$8,146.2
1 TRANSPORTATION COST	\$879,135	6794,483	\$875.187	\$556.811	\$\$24,948	\$509,539	\$624,664	\$524.501	\$510.049	\$659.724	\$676.517 \$4,595(531	\$6,473,760	\$55,406.
a TOTAL COST	84 501,78-	54 562 315	\$4,832,852	\$4,124.502	\$4,052,077	\$4,250,174	\$4,667,305	\$4,074,239	\$4,276,372	¥4.400,845	54,030,001	30,41,2,100	
4 FUEL REVENUES Met of Revenue Tax	\$5.340,315	\$4,907.985	\$4,523,323	\$3,236,443	\$2,535,716	\$3,220,708	\$3,235,695	10,573,577	\$2333568	52 433 780	\$3,233,037	\$4,594,710	\$43,456
a neurosystemics and a second second	10,110,110								80		¢α 1	\$3	2 (20 Qear
ADAUSTED NET FUEL REVENUES*	\$5,340,516	<u>\$0</u> \$4,807,965	\$4,823,123	\$3,535,443	\$2,535,716	\$3,920,766	\$3.233,865	50 53, 79,577	\$2,303,508	\$2,434,780	\$3,233,037	\$4,504,710	\$41,464
A THERMAN CALLER & CALL INC. SCHOOLS	44.1 (and 10 101	97,807,802	37,960,163	99/030/790	28,000,10	- anter access	40.201.000	99.4689.445.5	Set and the set		An Grant and		
S TRUE UP COLLECTED ON REPLACED	341.669	\$41,669	341,069	\$41,509	\$41,563	\$41,559	\$41 569 ·	\$41,565	341,009	541,569	\$41.562	\$41,569	5408
1 FLIEL REVENUE APPLICABLE TO PERIOD	\$5,382,484	54.849 M54	\$4,854,362	\$3,178,012	12 377 245	\$3,262,337	\$41.569	\$1,221,146	\$2345077	82.475.34B	33,274,305	\$4,546,279	\$43,953
(LINE 4 (tor -) LINE D)	Tana a second a second		******	****		and the second s	and the state of the state	100000000000000000000000000000000000000	a the second sec				
T TRUE-UP PREVEION - THIS PERIOD	\$381,203	\$303,238	(\$ 57,280)	(\$448,430)	1\$1,474,782	(\$1,247,837)	(\$1.391,450)	(\$855,093)	E1 830,795	(\$1,524,496)	(\$1,522.275)	(\$1.827,481)	(\$13.464
(LINE & - LINE 3)					2.0 2.4							1	
S INTEREST PROVISION-THE PERIOD (21)	36,803	\$6,305	\$5,637	36,225	\$4,104	(11,259)	(\$6,692)	1611 556	(\$17,456)	(525,801)	(\$32,441)	(\$40,910)	(\$45
A AGULET PRICE MONTHE INTEREST									· · · · · · · · · · · · · · · · · · ·				يحد شد م
9 BEGINNING OF PERIOD TRUE UP AND	\$1,219,460	52,065,897	\$2,426,667	\$2,225,945	\$1,747,115	\$234,858	(3895,917)	(82,338,028)	(\$3,244,245)	(\$6,234,166)	(\$7,226,031)	(\$8,923,315)	\$12:8
NTEREST						·	1 / 11 - 11 / 11 / 11 / 11 / 11 / 11 / 1			11.1 × 12.1 × 1		المتفاط شريعه	(\$198
S TRUE UP COLLECTED OR (REFUNDED)	(141,260)	(\$41,569)	(\$41,559)	(\$41,569)	(0+1,009)	(147,589)	(\$41,068)	0841 689;	(\$41,589)	(\$41,569)	(\$41,569)	(341,569)	19939
(REVERSE OF LINE 5)									الحد	And i		50	1 ·
R FLEX RATE REF.IND (Fappingter) 1 TOTAL ESTNATEDIAGY.JAL TRUELEF	3 G	311	\$0	\$0	\$ 0	\$0	\$0	SC	80	\$0	\$0	3510,833,276)	(\$12,433
CHERTING CONCILIENCE	\$2,095,897	\$2,425,857	\$2,226,945	\$7,747,115	37.4,261	(\$595,917)	(\$2,336,028)	(\$3,244,245)	(15,234,165)	(\$7.226,931)	(\$5,523,316)	39 10:00005 103	And Section of the
(SPATER ID-TUB)										and the second secon			
TEREST PROVISION				' i									1
3 BEDINNING TRUE-UP AND	\$1,219,465	\$2,053,007	\$2,420,837	\$2,728,945	\$1.747.115	\$234,858	(\$886,937)	(\$2,336,021)	(\$3,244,245)	(\$5,224,165)	(\$7,226,93*)	(\$8,923,316)	· ·
INTERERT PROVISION (#)							3. ··· ···						•
S ENDING TRUE-UP BEFORE	\$2,059,094	\$2,412,554	\$2,217,304	\$1,758,695	\$230,755	(\$594,548)	(\$2,329,150)	(33,232,690)	(15,218,509)	(\$7,202,236)	(54,349,375)	1510,792,505	
INTEREST (12+7-5)	construction				11 11 11 11 11 11 11 11 11 11 11 11 11		i an	5. A. S. M. 1995		ן הפרים בעני, הרימני,	المتحديد والمحادثين	1819,715,642)	
4 TOTAL (12+13)	\$3 278,554	\$4,442,461	64,644,574	\$3,565,530	\$1,077,069,	(5456,690)	(F) 226 26()	(\$5,561,751)	(\$\$,460,854)	(\$12,434,385)	(\$16.116,905)	(\$8,857,841)	
5 AVERAGE (10% OF 14)	S1.230,277	\$2,241,731	\$2,322,087	\$1,682,918	\$952,935	(1329,546)	(\$1,6:2,427)	(82,784,358)	(14,730,427)	(99,217,199)	(\$8,167,953)		1
INTERENT RATE - FRIST	0.04960	0,04960	0.04958	06940.3	0.04860	0.04989	0.04960	0,64966	0.94980	0,04960	8,04980	0.04980	ł
DAY OF MORTH			المتحديد القر		an a	المتقريمة بقائمه	مقمهر سر سر	للانصيدية تسريبنا ال		مدينية المراجع	0.04980	E.04980	Į –
Y NTEREST RATE - FRST	0.04980	0.04980	0.04980	0.04980	0.04980	0.04950	0.04980	0.04990	0.04955	0.04980	. M.M.M.M.M.	C.UABOU	1
DAY OF SUBSECIJENT MONTH	استشروه م	أستبغه	المدينية والم		التنشيم م.	أسريستم	المقبوله وا	أستنسم	0.06660	0.09880	0.09960	0,095600	1
# 101/#. (18-13) # AVERAGE (60% OF 18)	C.03960	0.09980	0.05050	0.00960	0.39960	5,09960	0,06960	0.00086	0.04960	0.24340	0.04980	0.04560	ł
* AUCHINE (BUT OF 16) C MONTHLY AVERABE (19/12 Monthe)	0.03415.	0.04980	0.06680	0.06415	0.54980	-0.04980 5.00439	0.04360	0,00415	0.00415	0.00415	0.05415	0.00415	3
1 NTERENT PROVISION CLEARD	6.805	5,00475 E 303	9.940-30 7.537	1.225	0.00415	6.3695	15 2921	(14,555)	(17,558)	(25,801)	(33,441)	\$40.910)	
			3695			2.746451	En addit	71110011		11 States 1	1000		T

E-2 Estimated

Visi Dourse - 2008 Revised Will out Controllands E-2 Estimate

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Nymex

O:\ETG\COMM "Open Link to N		0
Month	NYMEX	NYMEX
	to	Plus>
Projected	07/16/08	
Jan-08	\$7.081	\$7.081
Feb-08	\$8.025	\$8.025
Mar-08	\$9.107	\$9,107
Арг-08	\$9.523	\$9,523
May-08	\$11.011	\$11.011
Jun-08	\$11.858	\$11.858
30-lut	\$12.956	\$12.956
Aug-08	\$11.398	\$11,398
Sep-08	\$11.478	\$11.478
Oct-08	\$11.568	\$11.568
Nov-08	\$11.853	\$11.853
Dec-08	\$12.223	\$12.223
Simple Avg	\$10.673	\$10.673
ange from C	11.9127	(\$4,622,122)

Mid-Course - 2008 Revised Without Correction.xls Nymex

City Gas of Florida 2008 Mid Course Correction Staff Request 5 A- C - 2009 CAP / PGA Rate Projection9

GS-220 therms = 20

			2009 Projectio	ns		
	Current		5.A.		5. B& C.	
Service Charge		\$11.00	· · · · · · · · · · · · · · · · · · ·	\$11.00		\$11.00
Base Rates:	\$0.49531	\$9.91	\$0.49531	\$9.91	\$0,49531	\$9.91
ECCR	\$0,04378	\$0.88	\$0.04378	\$0.88	\$0.04378	\$0.88
CRA	\$0.01232	\$0.25	\$0.01232	\$0.25	\$0.01232	\$0.25
PGA	\$1.14875	\$22.98	\$1.24751	\$24.95	\$1.28561	\$25,71
Total	\$1.70016	\$45.02	\$1.79892	\$46.99	\$1.83702	\$47,75
Change From Current	· · · ·			\$1.97		\$2.73
			·	4.4%	f 	6.1%
CAP rate	\$1.14875		\$1.3.1836		\$1.35647	

Notes:

- The results for 5 B & C are the same as the 2008 billing rate is at the 2008 CAP rate.

- For Comparative purposes the 2009 projection uses the same determinates used in it's 2008 CAP filing using a July 23, 2008 NYMEX projection

- The 2008 billing rate is based on a projected net zero recovery position as of December 31st.

- The 2009 CAP rate is based on an average of the winter months of October - March. The billing rate is based on the average for all twelve months.

Mid-Course - 2008 Bill Compare - Staff 5A-C.xis

		Monthly Rat	e Summary Co	mmentary		
From / To:						005 0
#REF!			_			PGA Cost *
#REF!		From	To	\$\$\$ chg.	<u>% chg.</u>	% of Total
GS-100 @ 15 therms		#REF!	\$37.98	#REF!	#REF!	49%
GS-220 @ 25 therms		#REF!	\$0.00	#REF!	#REF!	#DIV/01
GS-1.2k @ 275 therms		#REFI	<u>\$0.00</u>	#REF)	#REF!	#DIV/0!
PGA per Therm	<u> </u>	#REF!	\$0.00000	#REF!		
and a state of the	4.00				н. Н	% of Total
$\frac{\text{GS-100} \text{therms} =}{2}$	15	ι, ⁻	100 CA		\$11.00	29%
Service Charge		*****	\$9.50	# \$ 3\$\$755		
Base Rates:		\$0.52248	\$7.84	\$0.49531	\$7,43	20%
FCCR		\$0.04561	\$0.68	\$0.04378	\$0.66	2%
CRA		\$0.01152	\$0.17	\$0.01232	\$0.18	0%
PGA, Bills Rendered		#REF1	#REF!	\$1.24751	\$18.71	49%
Total		#REF!	#REF!	\$1.79892	\$37.98	;
	ange			• • • • • • • • • • • • • •	#REF!	#REF!
<u>GS-220 therms =</u>	25	ļ.				Thinks was a first a
Service Charge			\$11.00	and the second	\$0.00	#DIV/0!
Base Rates:		\$0.49531	\$12.38	\$0.00000	\$0.00	#DIV/0!
ECCR		\$0.04561	\$1.14	\$0.00000	\$0.00	#DIV/01
CRA		\$0.01152	\$0.29	\$0.00000	\$0.00	#DIV/0!
PGA, Bills Rendered		#REF!	#REF!	\$0.00000	\$0.00	#DTV/0!
Total		#REF!	#REFI	\$0.00000	\$0.00	
	ange				#REF!	#REF!
		. Д .	è			
<u>GS-1.2k therms =</u>	27	5				
Service Charge		i	\$15.00		\$0.00	#DIV/0!
Base Rates:		\$0.31715	\$87.22	\$0.00000	\$0.00	#DIV/01
ECCR		\$0.01421	\$3.91	\$0.00000	\$0.00	#DIV/0!
CRA		\$0.01152	\$3.17	\$0.00000	\$0.00	#DIV/0!
PGA, Bills Rendered		#REF!	#REF!	\$0.00000	\$0.00	#DIV/0!
Total		#REF!	#REF!	\$0.00000	\$0.00	, standing tid sets t
	ange	eranozya: e	atta da alta d Alta da alta da	40.0000M	#REF!	#REF!
Сµ !	INTRO				1147131	TINLA :

City Gas of Florida Monthly Rate Summary Commentary

From Residential Summary

	Jan-07	\$0.91000	Jan-06	\$1.43217
	Feb-07	\$0.91000	Feb-06	\$1,25000
(\$0.02717)	Mar-07	\$0.98000	Mar-06	\$1.10000
(\$0.00183)	Apr-07	\$0.98000	Apr-06	\$1.10000
\$0.00080	May-07	\$0.98000	May-06	\$1.10000
	Jun-07	\$0.98000	Jun-06	\$0.93000
#REF!	Jul-07	\$0.87000	Jul-06	\$0.86000
	Aug-07	\$0.77000	Aug-06	\$0.86000
	Sep-07	\$0.77000	Sep-06	\$0.86000
	Oct-07	\$0.77000	Oct-06	\$0.80000
	Nov-07	\$0.77000	Nov-06	\$0.80000
	Dec-07	\$0.77000	Dec-06	\$0.91000
(\$0.49531)				• • • • •

(\$0.49531) (\$0.04561) (\$0.01152)

#REF!

(\$0.31715) (\$0.01421) (\$0.01152)

#REF!

3

City Gas of Florida

2005 Proj	ected Therms Avi	srages	Per	2004 Rate	25	
	Res no-Ht	Res Ht		Re	es no-Ht	<u>Res Ht</u>
J	20	45	\$ 1.	32915	\$26.58	\$59.81
F	18	40	\$ 1,	37940	\$24.83	\$55,18
М	17	34	\$ 1	32701	\$22.56	\$45.12
Α	16	23	\$ 1	32701	\$21.23	\$30.52
M	13	15	\$ 1	42751	\$18.56	\$21.41
J	13	15	\$ 1	.49787	\$19,47	\$22.47
J	12	16	\$ 1	49787	\$17.97	\$23,97
Α	12	16	\$ 1	43756	\$17.25	\$23.00
S O	13	17	\$ 1	36721	\$17.77	\$23.24
0	12	14	\$ 1	.36721	\$16.41	\$19,14
N	13	17	\$ 1	56296	\$20.32	\$26.57
D	<u>17</u>	27	\$ 1	56296	<u>\$26.57</u>	<u>\$42.20</u>
Total	176	279			\$249.52	\$392.63
			avg	per unit	\$1.4177	\$1.4073
Total Bill	with 12 Months S	erv. Charge.	\$	9.50	\$363.52	\$506.63

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Mid-Course - 2008 Bill Compare - Staff 5A-C.xls Ann Bill

Bill Calc Rates	with out a DCQ	for Ron Reisma	an					
	Avg Mo. Thms			1.0.0				
	Rate Case	Ser. Chg.	10/1/2005	11/1/2005	Old Bill	New Bill	Change \$\$\$	Change %
	RESIDENTIAL	1	,				الارتيب المائلة	
GS-1	5	\$8.00	\$1.61405	\$2.16202		\$18.81	\$2.74	17.1%
GS-100	14	\$9.50	\$1.57440	\$2.12237	\$31.54	\$39.21	\$7.67	24.3%
GS-220	26	\$11.00	\$1.54723	\$2.09520	\$51.23	\$65.48	\$14.25	27.8%
GS-600	70	\$12.00	\$1,44550	\$1.99347	\$113.19	\$151.54	\$38.35	33.9%
GS-1.2k	168	\$15.00	\$1.30676	\$1.85473	\$234.54	\$326.59	\$92.05	39.2%
	COMMERCIAL	k,						
GS-1	6	\$8.00	\$1.61405	\$2.16202	\$17.68	\$20.97	\$3,29	18.6%
GS-100	15	\$9.50	\$1.57440	\$2.12237	\$33.12	\$41.34	\$8.22	24.8%
GS-220	48	\$11.00	\$1.54723	\$2.09520	\$85.27	\$111.57	\$26.30	30.8%
GS-600	91	\$12.00	\$1.44550	\$1,99347	\$143.54	\$193.41	\$49.87	34.7%
GS-1.2k	272	\$15.00	\$1.30676	\$1.85473	\$370.44	\$519.49	\$149.05	40.2%
GS-6k	935	\$30.00	\$1.25897	\$1,80694	\$1,207.14	\$1,719.49	\$512.35	42.4%
GS-25k	3,309	\$80.00	\$1.25995	\$1.80792	\$4,249.17	\$6,062.41	\$1,813.24	42.7%
GS-60k	5,248	\$150.00	\$1.25799	\$1.80596	\$6,751.93	\$9,627,68	\$2,875.75	42.6%
	AVERAGE Res	& Com for G	S-1 through GS-1	.2k				
GS-1	6	\$8.00	\$1.61405	\$2.16202	\$17.68	\$20.97	\$3.29	18.6%
GS-100	15	\$9.50	\$1.57440	\$2.12237	\$33.12	\$41.34	\$8.22	24.8%
GS-220	37	\$11.00	\$1.54723	\$2,09520	\$68.25	\$88.52	\$20.27	29.7%
GS-600	81	\$12.00	\$1,44550	\$1.99347	\$129.09	\$173.47	\$44.38	34.4%
GS-1.2k	220	\$15.00	\$1.30676	\$1.85473	\$302.49	\$423.04	\$120.55	39.9%
GS-6k	935	\$30.00	\$1.25897	\$1.80694	\$1,207.14	\$1,719.49	\$512.35	42.4%
GS-25k	3,309	\$80.00	\$1.25995	\$1.80792	\$4,249.17	\$6,062.41	\$1,813.24	42.7%
GS-60k	5,248	\$150.00	\$1.25799	\$1.80596	\$6,751.93	\$9,627.68	\$2,875.75	42.6%

Bill Calc Rates with out a DCQ for Ron Reisman

Mid-Course - 2008 Bill Compare - Staff 5A-C.xls per GS code

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Responses to Staff's Data Requests in Docket No. 080003-GU has been furnished by regular U.S. Mail to the following parties of record this 5th day of August 2008:

Florida Public Utilities Company	MacFarlane Ferguson Law Firm
Mehrdad Khojasteh	Ansley Watson, Jr.
P.O. Box 3395	P.O. Box 1531
West Palm Beach, FL 33402-3395	Tampa, FL 33601-1531
Messer Law Firm	Office of Public Counsel
Norman H. Horton, Jr.	J.R. Kelly/Patricia Christensen/S.Burgess
P.O Box 15579	c/o The Florida Legislaturc
Tallahassee, FL 32317	111 West Madison Street
	Room 812
	Tallahassee, FL 32399-1400
People Gas System	St. Joe Natural Gas Company, Inc.
Paula Brown	Mr. Stuart L. Shoaf
P.O. Box 111	P.O. Box 549
Tampa, FL 33601-0111	Port St. Joe, FL 32457-0549
TECO Energy, Inc.	AGI. Resources Inc.
Matthew Costa	Elizabeth Wade
P.O. Box 111	Ten Peachtree Place
Tampa, FL 33601-0111	Location 1470
	Atlanta, GA 30309
AGL Resources Inc.	Katherine Fleming
David Weaver	Florida Public Service Commission
Ten Peachtree Place	2540 Shumard Oak Boulcvard
Location 1470	Tallahassee, FL 32399
Atlanta, GA 30309	
Florida City Gas	Charles A. Costin
Jay Sutton	Costin and Costin Law Firm
4180 South US Hwy. 1	P.O. Box 98
Rockledge, FL32955-5309	Port Saint Joe, FL 32457-1159

/s/Beth Keating

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