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August 6, 2008

**VIA EMAIL**

Katherine E. Fleming  
Senior Attorney  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 080003-GU - Purchased Gas Adjustment (PGA) True-Up.**

Dear Ms. Fleming:

In response to Commission staff's follow-up questions today, please find the attached, updated information in Excel format.

Please do not hesitate to let me know if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Beth Keating". The signature is written in a cursive style and is positioned above a horizontal line.

**Beth Keating**  
**AKERMAN SENTERFITT**  
106 East College Avenue, Suite 1200  
Tallahassee, FL 32302-1877  
Phone: (850) 224-9634  
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ENCLOSURES

cc: Parties of Record  
Bill McNulty

COMPANY: FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Attachment A  
Schedule E-1  
Without Midcourse Correction

JANUARY 08 Through DECEMBER 08

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>COST OF GAS PURCHASED</b>													
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$16,987	\$16,534	\$17,400	\$17,616	\$18,000	\$24,177	\$110,714
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$3,233,937	\$3,072,954	\$3,321,835	\$3,580,130	\$3,403,535	\$2,655,670	\$4,080,572	\$2,825,331	\$2,831,456	\$2,899,094	\$3,091,414	\$4,340,636	\$39,337,164
5 DEMAND	\$857,515	\$802,532	\$857,515	\$605,671	\$508,609	\$489,729	\$507,967	\$507,967	\$492,648	\$542,108	\$858,517	\$865,959	\$7,916,738
6 OTHER	\$24,698	\$90,320	\$36,020	\$59,529	\$48,278	\$105,960	\$61,779	\$38,101	\$46,370	\$44,317	\$48,426	\$61,987	\$637,383
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Second Prior Month Purchase Adj. (Optional)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,116,150	\$3,935,806	\$4,217,370	\$4,245,330	\$3,960,420	\$3,250,959	\$4,667,305	\$3,388,533	\$3,387,875	\$3,503,135	\$4,016,357	\$5,312,759	\$48,001,989
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,075)	(\$2,294)	(\$2,179)	(\$2,226)	(\$2,498)	(\$2,460)	(\$14,732)
THERM SALES REVENUES	\$3,576,940	\$3,908,359	\$4,383,033	\$4,303,973	\$3,612,193	\$3,452,943	\$3,467,112	\$3,374,646	\$3,551,446	\$3,595,603	\$3,673,935	\$4,934,745	\$45,834,928
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	\$0,91643	\$1,01778	\$1,14432	\$1,14614	\$1,14463	\$1,14332	\$1,14300	\$1,14300	\$1,14300	\$1,14300	\$1,14300	\$1,14300	\$11,11048
16 NO NOTICE RESERVATION	4,297,870	3,794,760	3,701,010	3,593,840	2,796,750	3,241,320	3,033,344	2,952,446	3,107,127	3,145,759	3,214,291	4,317,362	41,187,879
17 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	0
18 COMMODITY (Other)	4,299,850	3,643,982	3,590,350	3,505,300	2,689,980	3,291,900	3,000,244	2,926,546	3,074,027	3,114,459	3,180,991	4,275,562	40,593,191
19 DEMAND	16,785,880	15,702,920	16,785,880	10,769,100	10,693,980	10,397,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	151,486,120
20 OTHER	-	44,068	32,803	46,927	38,017	37,280	35,100	27,900	35,100	33,300	35,300	43,800	409,595
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	0
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	0
23	-	-	-	-	-	-	-	-	-	-	-	-	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,299,850	3,686,050	3,623,153	3,552,227	2,727,997	3,329,180	3,033,344	2,954,446	3,109,127	3,147,759	3,216,291	4,319,362	41,002,786
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	0
26 COMPANY USE	-	-	-	-	-	-	-	-	-	-	-	-	0
27 TOTAL THERM SALES (24-26)	3,903,126	3,940,087	3,630,258	3,755,204	3,155,774	3,020,109	3,033,344	2,952,446	3,107,127	3,145,759	3,214,291	4,317,362	41,274,887

**CENTS PER THERM**

28 COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00289
29 NO NOTICE RESERVATION	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other)	0.75210	0.84330	0.92521	1.02135	1.26526	0.80673	1.36008	0.96562	0.92109	0.93085	0.97184	1.01522	0.96906
32 DEMAND	0.05109	0.05111	0.05109	0.05624	0.04756	0.04710	0.05525	0.05525	0.05537	0.05402	0.05285	0.05278	0.05226
33 OTHER	0.00000	1.36879	1.15904	1.26854	1.26985	2.83155	1.76009	1.36563	1.32108	1.33084	1.37184	1.41523	1.55613
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST	0.95728	1.06718	1.16401	1.19512	1.45177	0.97650	1.53765	1.14693	1.08965	1.11290	1.24875	1.22989	1.17070
38 NET UNBILLED	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL THERM SALES	1.05458	1.02493	1.01077	1.13052	1.25488	1.07644	1.53867	1.14770	1.09036	1.11361	1.24853	1.23056	1.16298
41 TRUE-UP	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)
42 TOTAL COST OF GAS	1.04293	1.01328	1.09912	1.11887	1.24323	1.06479	1.52702	1.13605	1.07871	1.10196	1.23688	1.21891	1.15133
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	1.04818	1.01838	1.09490	1.12450	1.24958	1.07015	1.53470	1.14176	1.08414	1.10750	1.24411	1.22504	1.15712
45 PGA FACTOR ROUNDED TO NEAREST .001	1.048	1.018	1.095	1.125	1.250	1.070	1.535	1.142	1.084	1.108	1.244	1.225	1.157

