



**PEOPLES GAS**

RECEIVED-FPSC  
08 AUG 19 PM 12:49  
COMMISSION  
CLERK

August 19, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Paula Brown

h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

COM \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
RCP \_\_\_\_\_  
SSC \_\_\_\_\_  
SGA \_\_\_\_\_  
ADM \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE  
07434 AUG 19 08  
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

	CURRENT MONTH: JULY 08				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$59,499	\$49,148	(\$10,351)	(21.06)	\$896,402	\$540,652	(\$355,750)	(65.80)	
2 NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$265,394	\$265,396	\$2	0.00	
3 SWING SERVICE	\$58,249	\$0	(\$58,249)	#DIV/0!	\$14,562,125	\$0	(\$14,562,125)	#DIV/0!	
4 COMMODITY (Other)	\$42,695,295	\$8,082,427	(\$34,612,868)	(428.25)	\$251,574,622	\$82,618,989	(\$168,957,633)	(204.51)	
5 DEMAND	\$3,321,381	\$3,337,800	\$16,219	0.49	\$28,986,134	\$28,200,302	(\$785,832)	(2.79)	
6 OTHER	\$331,134	\$319,000	(\$12,134)	(3.80)	\$2,755,499	\$2,805,000	\$49,501	1.76	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$15,090	\$28,946	\$13,856	47.87	\$263,523	\$226,837	(\$36,686)	(11.76)	
8 DEMAND	\$375,403	\$720,099	\$344,696	47.87	\$3,994,833	\$4,324,110	\$329,277	7.61	
9 OTHER	\$224,096	\$251,319	\$27,223	10.83	\$1,820,980	\$1,869,926	\$38,946	2.09	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$45,883,960	\$10,820,803	(\$35,063,157)	(324.03)	\$292,970,840	\$108,017,466	(\$184,953,374)	(171.23)	
12 NET UNBILLED	(\$151,730)	\$0	\$151,730	0.00	(\$1,105,102)	\$0	\$1,105,102	0.00	
13 COMPANY USE	\$20,258	\$0	(\$20,258)	0.00	\$175,599	\$0	(\$175,599)	0.00	
14 TOTAL THERM SALES (11)	\$50,297,215	\$10,820,803	(\$39,476,412)	(364.82)	\$297,867,520	\$108,017,466	(\$189,850,054)	(175.57)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	33,009,730	32,890,938	(118,792)	(0.36)	326,902,080	247,957,099	(77,944,981)	(31.43)	
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,615,000	53,615,000	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	17,525,670	0	(17,525,670)	#DIV/0!	
18 COMMODITY (Other)	36,159,958	8,724,177	(27,435,781)	(314.48)	250,603,768	94,788,125	(155,815,643)	(164.38)	
19 DEMAND	66,199,100	67,810,330	1,611,230	2.38	603,877,533	582,529,150	(21,348,383)	(3.86)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	9,257,790	17,758,291	8,500,501	47.87	111,468,110	110,068,142	(1,399,968)	(1.27)	
22 DEMAND	9,257,790	17,758,291	8,500,501	47.87	103,708,550	110,068,142	6,359,592	5.78	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	36,159,958	8,724,177	(27,435,781)	(314.48)	268,129,438	94,788,125	(173,341,313)	(182.87)	
25 NET UNBILLED	(189,806)	0	189,806	0.00	(1,874,322)	-	1,874,322	0.00	
26 COMPANY USE	35,104	0	(35,104)	0.00	211,079	-	(211,079)	0.00	
27 TOTAL THERM SALES (24)	39,088,156	8,724,177	(30,363,979)	(348.04)	275,704,672	94,788,125	(180,916,547)	(190.86)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00180	0.00149	(0.00031)	(20.63)	0.00275	0.00218	(0.00057)	(26.15)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.83090	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	1.18073	0.92644	(0.25429)	(27.45)	1.00387	0.87160	(0.13228)	(15.18)
32 DEMAND	(5/19)	0.05017	0.04922	(0.00095)	(1.94)	0.04800	0.04841	0.00041	0.85
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00163	0.00163	0.00000	0.00	0.00227	0.00206	(0.00021)	(10.36)
35 DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03852	0.03929	0.00077	1.95
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.26892	1.24032	(0.02860)	(2.31)	1.09265	1.13957	0.04692	4.12
38 NET UNBILLED	(12/25)	0.79940	0.00000	(0.79940)	0.00	0.58960	0.00000	(0.58960)	0.00
39 COMPANY USE	(13/26)	0.57708	0.00000	(0.57708)	0.00	0.83191	0.00000	(0.83191)	0.00
40 TOTAL THERM SALES	(11/27)	1.17386	1.24032	0.06646	5.36	1.06263	1.13957	0.07694	6.75
41 TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.13348	1.19994	0.06646	5.54	1.02225	1.09919	0.07694	7.00
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.13918	1.20598	0.06680	5.54	1.02739	1.10472	0.07733	7.00
45 PGA FACTOR ROUNDED TO NEAREST .001		113.918	120.598	6.68000	5.54	102.739	110.472	7.73300	7.00

DOCUMENT NUMBER-DATE

07434 AUG 19 08

FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

For Residential Customers

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

Page 2 of 3

	CURRENT MONTH: JULY 08				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$26,037	\$19,925	(\$6,112)	(30.68)	\$485,455	\$276,494	(\$208,961)	(75.58)	
2 NO NOTICE SERVICE	\$16,489	\$16,489	\$0	0.00	\$143,134	\$143,136	\$2	0.00	
3 SWING SERVICE	\$25,490	\$0	(\$25,490)	#DIV/0!	\$8,237,783	\$0	(\$8,237,783)	#DIV/0!	
4 COMMODITY (Other)	\$18,684,461	\$3,276,616	(\$15,406,845)	(470.21)	\$130,779,352	\$41,687,760	(\$89,091,592)	(213.71)	
5 DEMAND	\$1,660,026	\$1,668,132	\$8,106	0.49	\$15,599,028	\$15,214,728	(\$384,301)	(2.53)	
6 OTHER	\$144,904	\$129,323	(\$15,581)	(12.05)	\$1,471,852	\$1,386,800	(\$85,052)	(6.13)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$6,603	\$11,735	\$5,132	43.73	\$136,524	\$112,989	(\$23,535)	(20.83)	
8 DEMAND	\$187,627	\$359,905	\$172,278	47.87	\$2,120,352	\$2,271,764	\$151,412	6.66	
9 OTHER	\$112,003	\$125,809	\$13,806	0.00	\$975,875	\$988,428	\$12,553	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,250,174	\$4,613,236	(\$15,636,938)	(338.96)	\$153,483,854	\$55,335,737	(\$98,148,117)	(177.37)	
12 NET UNBILLED	(\$109,738)	\$0	\$109,738	0.00	(\$880,359)	\$0	\$880,359	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$4,542,557	\$4,613,236	\$70,679	1.53	\$49,826,472	\$55,335,737	\$5,509,265	9.96	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	14,445,058	13,333,986	(1,111,072)	(8.33)	173,478,083	122,518,078	(50,960,005)	(41.59)	
16 NO NOTICE SERVICE	3,331,167	3,331,167	0	0.00	28,916,376	28,916,376	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	10,002,867	-	(10,002,867)	#DIV/0!	
18 COMMODITY (Other)	15,823,598	3,536,781	(12,286,817)	(347.40)	131,901,879	48,229,157	(83,672,722)	(173.49)	
19 DEMAND	33,086,310	33,891,603	805,293	2.38	325,215,474	314,737,053	(10,478,421)	(3.33)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	4,051,209	7,199,211	3,148,002	43.73	58,738,822	53,097,519	(5,641,303)	(10.62)	
22 DEMAND	4,627,043	8,875,594	4,248,551	47.87	55,122,097	57,771,994	2,649,897	4.59	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	15,823,598	3,536,781	(12,286,817)	(347.40)	141,904,746	48,229,157	(93,675,589)	(194.23)	
25 NET UNBILLED	(149,476)	0	149,476	0.00	(1,318,085)	-	1,318,085	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	3,680,700	3,536,781	(143,919)	(4.07)	45,487,427	48,229,157	2,741,730	5.68	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00180	0.00149	(0.00031)	(20.62)	0.00280	0.00226	(0.00054)	(24.00)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.82354	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	1.18073	0.92644	(0.25429)	(27.45)	0.99149	0.86437	(0.12712)	(14.71)
32 DEMAND	(5/19)	0.05017	0.04922	(0.00095)	(1.94)	0.04797	0.04834	0.00038	0.78
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00163	0.00163	0.00000	0.01	0.00232	0.00213	(0.00020)	(9.22)
35 DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03847	0.03932	0.00086	2.18
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.27975	1.30435	0.02460	1.89	1.08160	1.14735	0.06575	5.73
38 NET UNBILLED	(12/25)	0.73415	0.00000	(0.73415)	0.00	0.66791	0.00000	(0.66791)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	5.50172	1.30435	0.02460	1.89	3.37420	1.14735	(2.22685)	(194.09)
41 TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	5.46134	1.26397	(4.19737)	(332.08)	3.33382	1.10697	(2.22685)	(201.17)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	5.48881	1.27033	(4.21848)	(332.08)	3.35059	1.11253	(2.23806)	(201.17)
45 PGA FACTOR ROUNDED TO NEAREST .001		548.881	127.033	(421.84802)	(332.08)	335.059	111.253	(223.80647)	(201.17)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

	CURRENT MONTH: JULY 08				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$33,462	\$29,223	(\$4,239)	(14.51)	\$410,946	\$264,158	(\$146,788)	(55.57)	
2 NO NOTICE SERVICE	\$16,503	\$16,503	\$0	0.00	\$122,257	\$122,259	\$2	0.00	
3 SWING SERVICE	\$32,759	\$0	(\$32,759)	#DIV/0!	\$6,324,344	\$0	(\$6,324,344)	#DIV/0!	
4 COMMODITY (Other)	\$24,011,834	\$4,805,811	(\$19,206,023)	(399.64)	\$120,795,270	\$40,929,229	(\$79,866,041)	(195.13)	
5 DEMAND	\$1,661,355	\$1,669,468	\$8,113	0.49	\$13,387,105	\$12,985,574	(\$401,531)	(3.09)	
6 OTHER	\$186,230	\$189,677	\$3,447	1.82	\$1,283,647	\$1,418,200	\$134,553	9.49	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$8,487	\$17,211	\$8,724	50.69	\$116,998	\$113,848	(\$3,150)	(2.77)	
8 DEMAND	\$187,777	\$360,194	\$172,417	47.87	\$1,874,479	\$2,052,346	\$177,867	8.67	
9 OTHER	\$112,093	\$125,710	\$13,617	0.00	\$845,104	\$871,498	\$26,394	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$25,633,786	\$6,207,567	(\$19,426,219)	(312.94)	\$139,486,988	\$52,681,728	(\$86,805,260)	(164.77)	
12 NET UNBILLED	(\$41,992)	\$0	\$41,992	0.00	(\$224,743)	\$0	\$224,743	0.00	
13 COMPANY USE	\$20,258	\$0	(\$20,258)	0.00	\$175,599	\$0	(\$175,599)	0.00	
14 TOTAL THERM SALES (11)	\$45,754,658	\$6,207,567	(\$39,547,091)	(637.08)	\$247,841,047	\$52,681,728	(\$195,159,319)	(370.45)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	18,564,672	19,556,952	992,280	5.07	152,423,997	125,439,021	(26,984,976)	(21.51)	
16 NO NOTICE SERVICE	3,333,833	3,333,833	0	0.00	24,698,524	24,698,624	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	7,522,803	-	(7,522,803)	#DIV/0!	
18 COMMODITY (Other)	20,336,360	5,187,396	(15,148,964)	(292.03)	118,701,889	46,558,988	(72,142,921)	(154.95)	
19 DEMAND	33,112,790	33,918,727	805,937	2.38	278,662,059	267,792,097	(10,869,962)	(4.06)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	5,206,581	10,559,080	5,352,499	50.69	52,728,288	56,970,623	4,241,335	7.44	
22 DEMAND	4,630,747	8,882,697	4,251,950	47.87	48,586,453	52,296,148	3,709,695	7.09	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	20,336,360	5,187,396	(15,148,964)	(292.03)	126,224,692	46,558,968	(79,665,724)	(171.11)	
25 NET UNBILLED	(40,330)	0	40,330	0.00	(556,237)	-	556,237	0.00	
26 COMPANY USE	35,104	0	(35,104)	0.00	211,079	-	(211,079)	0.00	
27 TOTAL THERM SALES (24)	35,407,456	5,187,396	(30,220,060)	(582.57)	230,217,245	46,558,968	(183,658,277)	(394.46)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00180	0.00149	(0.00031)	(20.63)	0.00270	0.00211	(0.00059)	(28.03)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.84069	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	1.18073	0.92644	(0.25429)	(27.45)	1.01764	0.87908	(0.13855)	(15.76)
32 DEMAND	(5/19)	0.06017	0.04922	(0.00095)	(1.94)	0.04804	0.04849	0.00045	0.93
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00163	0.00163	(0.00000)	(0.00)	0.00222	0.00200	(0.00022)	(11.03)
35 DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03858	0.03924	0.00066	1.69
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.26049	1.19666	(0.06383)	(5.33)	1.10507	1.13151	0.02644	2.34
38 NET UNBILLED	(12/25)	1.04121	0.00000	(1.04121)	0.00	0.40404	0.00000	(0.40404)	0.00
39 COMPANY USE	(13/26)	0.57708	0.00000	(0.57708)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.72397	1.19666	(0.06383)	(5.33)	0.60589	1.13151	0.52561	46.45
41 TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.68359	1.15628	0.47270	40.88	0.56551	1.09113	0.52561	48.17
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.68702	1.16210	0.47508	40.88	0.56836	1.09661	0.52826	48.17
45 PGA FACTOR ROUNDED TO NEAREST .001		68.702	116.210	47.50753	40.88	56.836	109.661	52.82565	48.17

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

CURRENT MONTH: July 2008

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,552,610	\$12,200	\$0.00054
2 Commodity Pipeline (SNG)	7,018,640	\$44,614	\$0.00636
3 Commodity Pipeline (Gulfstream)	3,489,980	\$7,658	\$0.00219
4 Commodity Pipeline-(FGT)-June'08 Accrual Adj.	(51,500)	(\$1,964)	\$0.03814
5 Commodity Pipeline (SNG)-June'08 Accrual Adj.	0	(\$0.02)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Alert Day Penalty Refund	0	(\$1,272)	#DIV/0!
7 Commodity Pipeline (Gulfstream)-Sys. Bal. Adj. Refund	0	(\$1,736)	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	33,009,730	\$59,499	\$0.00180
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$58,249	#DIV/0!
10 TOTAL SWING SERVICE	0	\$58,249	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	35,887,350	\$42,377,826	\$1.18086
12 City of Sunrise	31,830	\$41,435	\$1.30175
13 Okaloosa	232,500	\$32,550	\$0.14000
14 Okaloosa - June.'08 Accrual Adj.	5,820	\$7,124	\$1.22400
15 Purchases-3rd Party Suppliers-June'08 Accrual Adj.	(126,440)	(\$154,411)	\$1.22122
16 Commodity Other-(Gulfstream)-June'08 Accrual Adj.	113,780	\$159,923	\$1.40555
17 Cashouts-Peoples' Transportation Customers	418,917	\$514,019	\$1.22702
18 NCTS Program Cashouts	737,811	\$923,739	\$1.25200
19 Commodity Other (SNG)	980	\$1,103	\$1.12500
20 Commodity Other (Gulfstream)	(75,150)	(\$91,009)	\$1.21103
21 Bookouts-June'08	(272,970)	(\$331,409)	\$1.21409
22 Imbalance Cashout (FGT)	(1,066,060)	(\$1,130,876)	\$1.26830
23 Imbalance Cashout (FGT)-June'08 Accrual Adj.	271,590	\$344,458	\$1.06080
24 Commodity Other-(SNG)-June'08 Accrual Adj.	0	\$824	#DIV/0!
25 TOTAL COMMODITY (Other)	36,159,958	\$42,695,295	\$1.18073
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	24,162,888	\$3,720,662	\$0.15398
27 Demand (SNG)	11,157,610	\$393,752	\$0.03529
28 Demand (Gulfstream)	12,028,000	\$658,518	\$0.05475
29 Temporary Relinquishment Credit-(FGT)	14,211,392	(\$1,639,772)	(\$0.11538)
30 Temporary Acquisition	4,879,390	\$197,859	\$0.04055
31 Unbundled Capacity Sales	7,750	\$416	\$0.05364
32 Volumetric Relinquishment Credit-(FGT)	(247,930)	(\$10,054)	\$0.04055
33 TOTAL DEMAND	66,199,100	\$3,321,381	\$0.05017
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
34 Administrative Costs	0	\$92,417	\$0.00000
35 Odorant Charges	0	\$93,643	#DIV/0!
36 Transportation Trailer Charges - June'08 Accrual Adj.	0	\$150,711	\$0.00000
37 Transportation Trailer Charges	0	(\$5,638)	\$0.00000
38 TOTAL OTHER	0	\$331,134	\$0.00000

FOR THE PERIOD OF:

January-08 Through December-08

	CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$42,733,286	\$8,082,427	(\$34,650,859)	(\$4.28718)	\$265,961,147	\$82,616,989	(\$183,344,158)	(\$2.21921)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,130,416	2,738,376	(392,040)	(0.14317)	\$26,834,093	\$25,400,477	(1,433,616)	(0.05844)
3 TOTAL	45,863,702	10,820,803	(35,042,899)	(3.23847)	\$292,795,240	\$108,017,466	(184,777,774)	(1.71063)
4 FUEL REVENUES (NET OF REVENUE TAX)	50,297,215	10,820,803	(39,476,412)	(3.64820)	\$297,667,520	\$108,017,466	(189,650,054)	(1.75574)
5 TRUE-UP REFUND/(COLLECTION)	482,913	482,913	0	0.00000	\$3,380,391	\$3,380,391	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	50,780,128	11,303,716	(39,476,412)	(3.49234)	\$301,047,911	\$111,397,857	(189,650,054)	(1.70246)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,916,426	482,913	(4,433,513)	(9.18077)	\$8,252,670	\$3,380,391	(4,872,279)	(1.44134)
8 INTEREST PROVISION-THIS PERIOD (21)	12,897	5,413	(7,484)	(1.38248)	\$21,945	\$44,450	22,505	0.50629
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,113,082	2,656,823	(1,456,259)	(0.54812)	3,665,267	2,617,786	(1,047,481)	(0.40014)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(482,913)	(482,913)	0	0.00000	(\$3,380,391)	(\$3,380,391)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	8,559,492	2,662,236	(5,897,256)	(2.21515)	8,559,492	2,662,236	(5,897,256)	(2.21515)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	8,559,492	2,662,236	(5,897,256)	(2.21515)	\$8,559,492	\$2,662,236	(\$5,897,256)	(\$2.21515)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,113,082	2,656,823	(1,456,259)	(0.54812)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	8,546,595	2,656,823	(5,889,772)	(2.21685)				
15 TOTAL (13+14)	12,659,676	5,313,646	(7,346,031)	(1.38248)				
16 AVERAGE (50% OF 15)	6,329,838	2,656,823	(3,673,015)	(1.38248)				
17 INTEREST RATE - FIRST DAY OF MONTH	2.45	2.45	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.44	2.44	0	0.00000				
19 TOTAL (17+18)	4.890	4.890	0	0.00000				
20 AVERAGE (50% OF 19)	2.445	2.445	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.20375	0.20375	0	0.00000				
22 INTEREST PROVISION (16x21)	\$12,897	\$5,413	(\$7,484)	(\$1.38248)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

July 08

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	July 08	FGT	PGS	FTS-1 COMM. PIPELINE	13,241,250		13,241,250		\$22,627.72			\$0.17
2	July 08	FGT	PGS	FTS-1 COMM. PIPELINE		9,257,790	9,257,790		15,080.19			\$0.16
3	July 08	FGT	PGS	FTS-2 COMM. PIPELINE	9,311,380		9,311,360		(10,428.12)			(\$0.11)
4	July 08	FGT	PGS	FTS-1 DEMAND	28,826,030		28,826,030			\$1,168,895.47		\$4.05
5	July 08	FGT	PGS	FTS-1 DEMAND		9,257,790	9,257,790			375,403.43		\$4.06
6	July 08	FGT	PGS	FTS-2 DEMAND	14,179,710		14,179,710			1,089,800.32		\$7.78
7	July 08	FGT	PGS	NO NOTICE	8,665,000		8,665,000			32,991.75		\$0.50
8	July 08	SONAT	PGS	COMM. OTHER	980		980	1,102.50				\$112.50
9	July 08	SONAT	PGS	COMM. PIPELINE	7,018,640		7,018,640		44,613.72			\$0.64
10	July 08	SONAT	PGS	DEMAND	11,157,610		11,157,610			393,752.48		\$3.53
11	July 08	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,488,980		3,488,980		7,657.61			\$0.22
12	July 08	GULFSTREAM PIPELINE	PGS	DEMAND	12,028,000		12,028,000			658,517.50		\$5.47
	July 08	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(75,150)		(75,150)	(91,008.73)				\$121.10
13	July 08	ADAMS	PGS	COMM. OTHER	185,200		185,200	229,110				\$123.71
14	July 08	ANADARKO	PGS	COMM. OTHER	841,860		841,860	1,041,089				\$123.67
15	July 08	APACHE	PGS	COMM. OTHER	1,271,100		1,271,100	1,679,302				\$132.11
16	July 08	ARCLIGHT ENERGY	PGS	SWING	0		0	0		53,754.00		#DIV/0!
17	July 08	ARCLIGHT ENERGY	PGS	COMM. OTHER	177,070		177,070	185,405				\$104.71
18	July 08	BG ENERGY	PGS	COMM. OTHER	3,150,000		3,150,000	4,535,675				\$144.82
19	July 08	BP ENERGY	PGS	COMM. OTHER	4,049,220		4,049,220	5,251,638				\$129.70
20	July 08	BEAR ENERGY	PGS	COMM. OTHER	917,000		917,000	1,019,493				\$111.18
21	July 08	CHEVTEXACO	PGS	COMM. OTHER	471,660		471,660	515,293				\$109.25
22	July 08	COKINOS	PGS	COMM. OTHER	1,240,000		1,240,000	1,613,240				\$130.10
23	July 08	CONOCO	PGS	SWING	0		0	0		1,085.00		#DIV/0!
24	July 08	CONOCO	PGS	COMM. OTHER	530,740		530,740	603,303				\$113.87
25	July 08	CROSSTEX	PGS	COMM. OTHER	683,100		683,100	863,998				\$124.66
26	July 08	EAGLE	PGS	SWING	0		0	0		1,550.00		#DIV/0!
27	July 08	ENBRIDGE	PGS	COMM. OTHER	225,030		225,030	241,448				\$107.30
28	July 08	FORTIS	PGS	COMM. OTHER	307,490		307,490	381,837				\$124.21
29	July 08	GLENCORE	PGS	COMM. OTHER	25,280		25,280	23,320				\$92.25
30	July 08	HOUSTON PIPELINE	PGS	COMM. OTHER	639,860		639,860	600,338				\$125.08
31	July 08	IBERDROLA	PGS	SWING	0		0	0		1,860.00		#DIV/0!
32	July 08	IBERDROLA	PGS	COMM. OTHER	1,413,280		1,413,280	1,847,877				\$130.76
33	July 08	INFINITE	PGS	COMM. OTHER	564,010		564,010	611,818				\$108.46
34	July 08	LAKELAND	PGS	COMM. OTHER	125,000		125,000	130,213				\$104.17
35	July 08	LOUIS DREYFUS	PGS	COMM. OTHER	4,727,920		4,727,920	6,142,470				\$129.92
36	July 08	MACQUARIE COOK	PGS	COMM. OTHER	408,060		408,060	470,375				\$114.99
37	July 08	MAGNUS	PGS	COMM. OTHER	192,520		192,520	180,852				\$93.94
38	July 08	MASEFIELD	PGS	COMM. OTHER	100,000		100,000	93,000				\$93.00
39	July 08	NJR ENERGY	PGS	COMM. OTHER	155,730		155,730	178,493				\$115.07
40	July 08	NATIONAL ENERGY	PGS	COMM. OTHER	126,520		126,520	121,775				\$96.25
41	July 08	NATIONAL FUEL	PGS	COMM. OTHER	902,890		902,890	944,055				\$104.55
42	July 08	OCCIDENTAL	PGS	COMM. OTHER	1,868,990		1,868,990	2,615,576				\$139.95
43	July 08	ONEOK	PGS	COMM. OTHER	1,531,530		1,531,530	1,812,775				\$105.30
44	July 08	SEMINOLE ELECTRIC	PGS	COMM. OTHER	1,236,520		1,236,520	1,527,276				\$123.31
45	July 08	SEQUENT	PGS	COMM. OTHER	2,408,270		2,408,270	2,890,104				\$111.70
46	July 08	SHELL	PGS	COMM. OTHER	201,140		201,140	213,641				\$106.21
47	July 08	SOUTHWEST ENERGY	PGS	COMM. OTHER	49,950		49,950	50,899				\$101.90
48	July 08	TAMPA ELECTRIC	PGS	COMM. OTHER	1,063,710		1,063,710	1,281,102				\$120.44
49	July 08	TEXLA	PGS	COMM. OTHER	80,880		80,880	83,386				\$103.12
50	July 08	THE ENERGY AUTHORITY	PGS	COMM. OTHER	58,410		58,410	62,503				\$107.18
51	July 08	TOTAL GAS AND POWER	PGS	COMM. OTHER	23,300		23,300	27,680				\$118.80
52	July 08	US GYPSUM	PGS	COMM. OTHER	745,000		745,000	869,808				\$116.77
53	July 08	VIRGINIA POWER	PGS	COMM. OTHER	3,176,020		3,176,020	4,090,753				\$128.80
54	July 08	BANK OF MONTREAL	PGS	COMM. OTHER	0		0	(255,250)				#DIV/0!
55	July 08	BPNA	PGS	COMM. OTHER	0		0	(342,300)				#DIV/0!
56	July 08	DEUTSCHE BANK	PGS	COMM. OTHER	0		0	(212,500)				#DIV/0!
57	July 08	LEHAMAN BROTHERS	PGS	COMM. OTHER	0		0	(521,500)				#DIV/0!
58	July 08	MBL	PGS	COMM. OTHER	0		0	(168,250)				#DIV/0!
59	July 08	MSCG	PGS	COMM. OTHER	0		0	(150,750)				#DIV/0!
57	July 08	MLCI	PGS	COMM. OTHER	0		0	(823,750)				#DIV/0!
58	July 08	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	7,750		7,750			415.68		\$5.36
59	July 08	NCTS PROGRAM C/O	PGS	COMM. OTHER	737,811		737,811	923,739.61				\$125.20
60	July 08	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	418,317		418,317	\$14,019.00				\$122.70
61	Total				142,895,238	16,515,580	161,410,818	\$43,725,679.24	\$79,361.32	\$3,788,025.63	\$0.00	\$29.49

\*\*This report excludes prior month/period adjustments.

FOR THE PERIOD OF: January-08 Through December-08  
PRESENT MONTH: July-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ADAMS	DRN# 179851	430	414	13,329	12,838	13.38000	13.89120
2 ADAMS	DRN# 179851	167	161	5,191	5,000	9.78000	10.15365
3 ANADARKO	DRN# 23703	1,292	1,244	40,042	38,568	13.04000	13.53821
4 ANADARKO	DRN# 12740	83	80	2,576	2,481	12.08000	12.54153
5 ANADARKO	DRN# 12740	83	80	2,576	2,481	11.86000	12.31312
6 ANADARKO	DRN# 12740	20	19	613	590	10.20000	10.58970
7 BG ENERGY	DRN# 487860	10,000	9,632	310,000	298,592	14.50500	15.05918
8 BEAR ENERGY	DRN# 241390	167	161	5,191	5,000	13.07000	13.56935
9 BEAR ENERGY	DRN# 241390	167	161	5,191	5,000	11.87000	12.32350
10 BEAR ENERGY	DRN# 241390	275	265	8,528	8,214	10.40000	10.79734
11 BEAR ENERGY	DRN# 241390	365	352	11,330	10,913	10.46000	10.85963
12 BEAR ENERGY	DRN# 241390	22	21	681	656	9.66000	10.02907
13 BEAR ENERGY	DRN# 241390	556	535	17,223	16,589	9.85000	10.22633
14 CHEVRON	DRN# 241390	482	464	14,946	14,396	12.16000	12.62458
15 CONOCO	DRN# 337605	97	93	2,996	2,886	9.15000	9.49958
16 CROSSTEX	DRN# 337605	729	702	22,599	21,767	13.05500	13.55378
17 CROSSTEX	DRN# 23422	248	239	7,688	7,405	13.16000	13.66279
18 CROSSTEX	DRN# 23703	145	140	4,500	4,334	13.08000	13.57973
19 CROSSTEX	DRN# 23703	201	194	6,229	6,000	13.15000	13.65241
20 CROSSTEX	DRN# 12740	193	186	5,981	5,761	12.33000	12.80108
21	SUBTOTAL	15,723	15,144	487,410	469,473	12.49803	12.97553

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 963,293 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 838,211 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 208, and 345,726 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 180



FOR THE PERIOD OF:

January-08

Through

December-08

PRESENT MONTH:

July-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CROSSTEX	DRN# 337605	194	186	6,000	5,779	11.99000	12.44809
23 CROSSTEX	DRN# 23422	32	31	1,000	963	11.66000	12.10548
24 CROSSTEX	DRN# 23703	339	326	10,500	10,114	12.02000	12.47924
25 CROSSTEX	DRN# 23703	96	92	2,970	2,861	9.10000	9.44767
26 CROSSTEX	DRN# 12740	59	57	1,843	1,775	8.92000	9.26080
27 GLENCORE	DRN# 25809	17	16	514	495	9.40000	9.75914
28 GLENCORE	DRN# 25809	65	63	2,014	1,940	9.18000	9.53073
29 HOUSTON PIPELINE	DRN# 24462	1,621	1,561	50,251	48,402	13.02500	13.52263
30 HOUSTON PIPELINE	DRN# 24462	161	155	5,000	4,816	11.75000	12.19892
31 HOUSTON PIPELINE	DRN# 24462	103	99	3,180	3,063	10.47000	10.87002
32 HOUSTON PIPELINE	DRN# 24462	109	105	3,373	3,249	10.09000	10.47550
33 HOUSTON PIPELINE	DRN# 24462	18	17	569	538	9.27000	9.82417
34 HOUSTON PIPELINE	DRN# 24462	52	50	1,623	1,563	8.97000	9.31271
35 IBERDROLA	DRN# 24662	4,559	4,391	141,329	136,128	13.07500	13.57454
36 INFINITE	DRN# 23703	161	155	5,000	4,816	11.86000	12.31312
37 INFINITE	DRN# 24662	323	311	10,000	9,632	9.80000	10.17442
38 INFINITE	DRN# 25809	161	155	5,000	4,816	9.70000	10.07060
39 INFINITE	DRN# 25809	174	168	5,401	5,202	9.52000	9.88372
40	SUBTOTAL	8,244	7,940	255,557	246,153	12.49803	12.97553

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 963,293 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 838,211 dth's moved on

the Southern Natural Gas pipeline shown on line 181 THRU 208, and 345,726 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
July-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 LOUIS DREYFUS	DRN# 25809	9,563	9,211	296,453	285,544	13.16500	13.66798
42 LOUIS DREYFUS	DRN# 25809	1,532	1,476	47,492	45,744	13.04500	13.54340
43 LOUIS DREYFUS	DRN# 25809	1,830	1,763	56,730	54,642	13.43000	13.94311
44 LOUIS DREYFUS	DRN# 25809	81	78	2,513	2,421	12.50000	12.97757
45 LOUIS DREYFUS	DRN# 25809	569	548	17,649	17,000	12.80000	13.28904
46 LOUIS DREYFUS	DRN# 25809	83	80	2,576	2,481	10.65000	11.05689
47 LOUIS DREYFUS	DRN# 25809	372	358	11,528	11,104	9.85000	10.22633
48 MAGNUS	DRN# 25809	161	155	5,000	4,816	9.80000	10.17442
49 MAGNUS	DRN# 25809	268	258	8,298	7,993	9.35000	9.70723
50 MAGNUS	DRN# 25809	63	61	1,954	1,882	9.45000	9.81105
51 MAGNUS	DRN# 179851	129	124	4,000	3,853	8.95000	9.29194
52 NJR ENERGY	DRN# 179851	167	161	5,191	5,000	13.16000	13.66279
53 NJR ENERGY	DRN# 179851	167	161	5,191	5,000	12.05000	12.51038
54 NJR ENERGY	DRN# 179851	167	161	5,191	5,000	9.31000	9.66570
55 NATIONAL ENERGY	DRN# 25809	65	63	2,028	1,953	10.07000	10.45473
56 NATIONAL ENERGY	DRN# 25809	171	165	5,312	5,117	9.83000	10.20556
57 NATIONAL ENERGY	DRN# 25809	171	165	5,312	5,117	9.25000	9.60341
58 NATIONAL FUEL	DRN# 24462	329	317	10,189	9,814	10.16000	10.54817
59	SUBTOTAL	15,891	15,306	492,607	474,479	12.49803	12.97553

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 963,293 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 838,211 dth's moved on

the Southern Natural Gas pipeline shown on line 181 THRU 208, and 345,726 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
July-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 NATIONAL FUEL	DRN# 314571	24	23	746	719	13.15000	13.65241
61 NATIONAL FUEL	DRN# 314571	111	107	3,440	3,313	13.06000	13.55897
62 NATIONAL FUEL	DRN# 314571	167	161	5,191	5,000	12.42000	12.89452
63 NATIONAL FUEL	DRN# 314571	81	78	2,506	2,414	12.40000	12.87375
64 NATIONAL FUEL	DRN# 314571	141	136	4,382	4,221	12.00000	12.45847
65 NATIONAL FUEL	DRN# 314571	113	109	3,500	3,371	12.07000	12.53115
66 NATIONAL FUEL	DRN# 314571	133	128	4,119	3,967	11.86000	12.31312
67 NATIONAL FUEL	DRN# 314571	316	304	9,781	9,421	10.59000	10.99460
68 NATIONAL FUEL	DRN# 314571	167	161	5,191	5,000	10.58000	10.98422
69 NATIONAL FUEL	DRN# 314571	167	161	5,191	5,000	9.98000	10.36130
70 NATIONAL FUEL	DRN# 314571	262	253	8,127	7,828	9.80000	10.17442
71 NATIONAL FUEL	DRN# 314571	202	194	6,256	6,026	9.30000	9.65532
72 NATIONAL FUEL	DRN# 314571	167	161	5,191	5,000	9.22500	9.57745
73 NATIONAL FUEL	DRN# 314571	313	301	9,698	9,341	9.19000	9.54111
74 NATIONAL FUEL	DRN# 314571	52	50	1,600	1,541	9.03000	9.37500
75 NATIONAL FUEL	DRN# 314571	167	161	5,191	5,000	9.05000	9.39576
76 ONEOK	DRN# 32606	42	41	1,304	1,256	12.71000	13.19560
77 ONEOK	DRN# 32606	243	234	7,529	7,252	12.40000	12.87375
78	SUBTOTAL	2,869	2,764	88,943	85,670	12.49803	12.97553

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

77060

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 963,293 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 838,211 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 208, and 345,726 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
July-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 ONEOK	DRN# 12740	382	368	11,841	11,405	12.06000	12.52076
80 ONEOK	DRN# 25809	243	234	7,530	7,253	11.85000	12.30274
81 ONEOK	DRN# 25809	843	812	26,133	25,171	12.15000	12.61420
82 ONEOK	DRN# 25809	323	311	10,000	9,632	10.90000	11.31645
83 ONEOK	DRN# 25809	260	251	8,070	7,773	10.43000	10.82849
84 ONEOK	DRN# 25809	285	275	8,845	8,520	9.87000	10.24709
85 ONEOK	DRN# 25809	276	266	8,545	8,231	9.75000	10.12251
86 ONEOK	DRN# 25809	856	824	26,535	25,559	9.35000	9.70723
87 ONEOK	DRN# 25809	323	311	10,000	9,632	9.55000	9.91487
88 ONEOK	DRN# 25809	285	275	8,844	8,519	9.29000	9.64493
89 ONEOK	DRN# 25809	283	273	8,779	8,456	9.17000	9.52035
90 ONEOK	DRN# 25809	297	286	9,198	8,860	9.05000	9.39576
91 OCCIDENTAL	DRN# 32606	3,466	3,339	107,458	103,504	14.04000	14.57641
92 OCCIDENTAL	DRN# 32606	71	69	2,210	2,129	10.20000	10.58970
93 SEMINOLE	DRN# 25809	308	297	9,563	9,211	13.30000	13.80814
94 SEMINOLE	DRN# 25809	308	297	9,563	9,211	13.21000	13.71470
95 SEMINOLE	DRN# 25809	308	297	9,563	9,211	13.26000	13.76667
96 SEMINOLE	DRN# 25809	1,219	1,174	37,785	36,395	12.86500	13.35652
97	SUBTOTAL	10,337	9,957	320,462	308,669	12.49803	12.97553

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 963,293 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 838,211 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 208, and 345,726 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
July-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
98 SEMINOLE	DRN# 25809	308	297	9,563	9,211	12.91000	13.40324
99 SEMINOLE	DRN# 25809	308	297	9,563	9,211	11.60000	12.04319
100 SEMINOLE	DRN# 25809	308	297	9,563	9,211	11.85000	12.30274
101 SEMINOLE	DRN# 25809	308	297	9,563	9,211	11.29000	11.72135
102 SEMINOLE	DRN# 25809	308	297	9,563	9,211	11.43500	11.87189
103 SEMINOLE	DRN# 25809	308	297	9,563	9,211	10.02000	10.40282
104 SEQUENT	DRN# 32606	1,813	1,746	56,203	54,135	13.12500	13.62645
105 SEQUENT	DRN# 32606	513	494	15,909	15,324	13.12500	13.62645
106 SEQUENT	DRN# 32606	355	342	11,007	10,602	12.45000	12.92566
107 SEQUENT	DRN# 32606	105	101	3,244	3,125	12.10000	12.56229
108 SEQUENT	DRN# 32606	323	311	10,000	9,632	11.30000	11.73173
109 SEQUENT	DRN# 49886	290	280	9,000	8,669	10.90000	11.31645
110 SEQUENT	DRN# 179851	101	97	3,123	3,008	10.18000	10.56894
111 SEQUENT	DRN# 32606	137	132	4,243	4,087	10.45000	10.84925
112 SEQUENT	DRN# 32606	213	205	6,607	6,364	10.13000	10.51703
113 SEQUENT	DRN# 32606	484	466	15,000	14,448	9.35000	9.70723
114 SEQUENT	DRN# 32606	645	621	20,000	19,264	9.85000	10.22633
115 SEQUENT	DRN# 32606	258	249	8,000	7,706	9.65000	10.01869
116	SUBTOTAL	7,088	6,827	219,714	211,629	12.49803	12.97553

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 963,293 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 838,211 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 208, and 345,726 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
July-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 SEQUENT	DRN# 32606	645	621	20,000	19,264	9.80000	10.17442
118 SEQUENT	DRN# 32606	302	291	9,353	9,009	9.07000	9.41653
119 SEQUENT	DRN# 32606	673	648	20,857	20,089	9.75000	10.12251
120 SHELL	DRN# 32606	323	311	10,000	9,632	9.70000	10.07060
121 SOUTHWEST ENERGY	DRN# 32606	161	155	4,995	4,811	10.19000	10.57932
122 TAMPA ELECTRIC	DRN# 163884	2,076	2,000	64,356	61,988	13.12500	13.62645
123 TAMPA ELECTRIC	DRN# 163884	146	140	4,515	4,349	10.30000	10.69352
124 TEXLA	DRN# 10034	66	63	2,038	1,963	11.86000	12.31312
125 TEXLA	DRN# 10034	66	63	2,038	1,963	10.23000	10.62085
126 TEXLA	DRN# 10034	30	29	922	888	10.35000	10.74543
127 TEXLA	DRN# 10034	34	33	1,050	1,011	9.75000	10.12251
128 TEXLA	DRN# 10034	66	63	2,038	1,963	9.12000	9.46844
129 THE ENERGY AUTHORITY	DRN# 32606	132	127	4,087	3,937	10.85000	11.26453
130 THE ENERGY AUTHORITY	DRN# 32606	57	54	1,754	1,689	10.41000	10.80772
131 US GYPSUM	DRN# 25809	1,000	963	31,000	29,859	13.60000	14.11960
132 US GYPSUM	DRN# 25809	500	482	15,500	14,930	11.73855	12.18703
133 US GYPSUM	DRN# 25809	129	124	4,000	3,853	9.93000	10.30939
134 US GYPSUM	DRN# 25809	774	746	24,000	23,117	9.44333	9.80412
135	TOTAL	7,178	6,913	222,503	214,315	12.49803	12.97553

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 963,293 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 838,211 dth's moved on

the Southern Natural Gas pipeline shown on line 181 THRU 208, and 345,726 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
July-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 VIRGINIA POWER	DRN# 454599	1,909	1,838	59,168	56,991	12.99500	13.49149
137 VIRGINIA POWER	DRN# 454599	4,894	4,714	151,716	146,133	12.86500	13.35652
138 VIRGINIA POWER	DRN# 454599	3,118	3,003	96,658	93,101	13.04000	13.53821
139 VIRGINIA POWER	DRN# 454599	138	133	4,281	4,123	11.85000	12.30274
140 VIRGINIA POWER	DRN# 454599	186	180	5,779	5,566	10.19000	10.57932
141 ANADARKO	DRN# 8205179	256	247	7,934	7,642	12.60000	13.08140
142 ANADARKO	DRN# 8205179	443	427	13,734	13,229	12.15000	12.61420
143 ANADARKO	DRN# 8205179	55	53	1,700	1,637	11.60000	12.04319
144 ANADARKO	DRN# 8205179	187	180	5,800	5,587	9.70000	10.07060
145 APACHE	DRN# 8205179	290	280	9,000	8,669	12.18000	12.64535
146 ARCLIGHT	DRN# 8205179	491	472	15,207	14,647	10.53000	10.93231
147 ARCLIGHT	DRN# 8205179	81	78	2,500	2,408	10.11000	10.49626
148 BEAR	DRN# 8205175	207	199	6,418	6,182	12.60000	13.08140
149 BEAR	DRN# 8205175	323	311	10,000	9,632	12.15000	12.61420
150 BEAR	DRN# 8205175	135	130	4,200	4,045	11.67000	12.11586
151 BEAR	DRN# 8205175	115	111	3,576	3,444	10.88000	11.29568
152 CHEVRON	DRN# 8205175	140	135	4,344	4,184	12.80000	13.28904
153 CHEVRON	DRN# 8205175	245	236	7,600	7,320	10.80000	11.21262
154	TOTAL	13,213	12,727	409,615	394,541	12.49803	12.97553

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 963,293 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 838,211 dth's moved on

the Southern Natural Gas pipeline shown on line 181 THRU 208, and 345,726 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
July-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 CHEVRON	DRN# 8205175	654	630	20,276	19,530	9.86000	10.02907
156 CONOCO	DRN# 8205175	97	93	3,000	2,890	12.52500	13.00353
157 CONOCO	DRN# 8205175	111	107	3,428	3,302	12.15000	12.61420
158 CONOCO	DRN# 8205175	86	83	2,670	2,572	11.90000	12.35465
159 CONOCO	DRN# 8205175	132	127	4,100	3,949	10.78000	11.19186
160 CONOCO	DRN# 8205175	354	341	10,964	10,561	9.72000	10.09136
161 CONOCO	DRN# 8205175	242	233	7,500	7,224	9.67000	10.03945
162 ENBRIDGE	DRN# 8205175	97	93	3,000	2,890	11.88000	12.33389
163 ENBRIDGE	DRN# 8205175	164	157	5,069	4,882	9.75000	10.12251
164 ENBRIDGE	DRN# 8205175	161	155	5,000	4,816	9.68000	10.04983
165 FORTIS ENERGY	DRN# 8205175	185	179	5,749	5,537	13.20000	13.70432
166 FORTIS ENERGY	DRN# 8205175	323	311	10,000	9,632	12.50000	12.97757
167 LAKELAND	DRN# 8205175	161	155	5,000	4,816	11.83000	12.28198
168 LAKELAND	DRN# 8205175	242	233	7,500	7,224	9.47500	9.83700
169 LOUIS DREYFUS	DRN# 8205175	135	130	4,200	4,045	13.25000	13.75623
170 LOUIS DREYFUS	DRN# 8205175	387	373	12,000	11,558	11.95000	12.40656
171 OCCIDENTAL	DRN# 8205175	2,491	2,400	77,231	74,389	14.04000	14.57641
172 SEQUENT	DRN# 8205175	187	180	5,794	5,581	12.80000	13.28904
173 SEQUENT	DRN# 8205175	137	132	4,243	4,087	9.72000	10.09136
174	TOTAL	6,346	6,112	196,724	189,485	12.49803	12.97553

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 963,293 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 838,211 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 208, and 345,726 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 180



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 10 of 11

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
July-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175 SEQUENT	DRN# 8205175	227	219	7,045	6,786	9.70000	10.07060
176 SHELL	DRN# 8205175	165	159	5,114	4,926	12.20000	12.66611
177 SHELL	DRN# 8205175	161	155	5,000	4,816	10.85000	11.26453
178 TAMPA ELECTRIC	DRN# 8205175	968	932	30,000	28,896	10.56000	10.96346
179 TAMPA ELECTRIC	DRN# 8205175	242	233	7,500	7,224	9.75000	10.12251
180 TOTAL GAS & POWER	DRN# 8205179	75	72	2,330	2,244	11.88000	12.33389
181 ANADARKO	DRN# 8205179	133	128	4,120	3,968	13.13000	13.63164
182 ANADARKO	DRN# 8205175	164	158	5,091	4,904	10.63000	11.03613
183 APACHE	DRN# 8205175	3,810	3,670	118,110	113,764	13.29000	13.79776
184 BG ENERGY	DRN# 8205175	161	155	5,000	4,816	11.82500	12.27679
185 BP ENERGY	DRN# 8205175	13,062	12,581	404,922	390,021	12.97000	13.46553
186 BEAR	DRN# 8205175	161	155	5,000	4,816	13.13000	13.63164
187 BEAR	DRN# 8205175	201	193	6,217	5,988	12.05000	12.51038
188 BEAR	DRN# 8205175	263	253	8,145	7,845	9.30000	9.65532
189 COKINOS	DRN# 050075	4,000	3,853	124,000	119,437	13.01000	13.50706
190 CONOCO	DRN# 8205175	361	348	11,199	10,787	13.26000	13.76661
191 CONOCO	DRN# 8205175	233	224	7,217	6,951	12.90000	13.39286
192 ENBRIDGE	DRN# 8205175	161	155	5,000	4,816	13.33000	13.83929
193 ENBRIDGE	DRN# 8205175	72	69	2,217	2,135	9.35000	9.70723
194	TOTAL	24,620	23,714	763,227	735,140	12.49803	12.97553

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 963,293 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 838,211 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 208, and 345,726 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 180

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
July-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 ENBRIDGE	DRN# 8205175	72	69	2,217	2,135	9.29500	9.65012
196 FORTIS	DRN# 8205175	484	466	15,000	14,448	12.07000	12.53115
197 INFINITE	DRN# 8205175	161	155	5,000	4,816	12.93000	13.42400
198 INFINITE	DRN# 8205175	323	311	10,000	9,632	12.44000	12.91528
199 INFINITE	DRN# 8205175	194	186	6,000	5,778	12.05000	12.51038
200 INFINITE	DRN# 8205175	323	311	10,000	9,632	9.32500	9.68127
201 LOUIS DREYFUS	DRN# 8205175	698	673	21,651	20,854	12.05000	12.51038
202 MACQUARIE COOK	DRN# 8205175	323	311	10,000	9,632	13.13000	13.63164
203 MACQUARIE COOK	DRN# 8205171	200	193	6,199	5,971	13.33000	13.83929
204 MACQUARIE COOK	DRN# 8205171	72	69	2,217	2,135	12.44000	12.91528
205 MACQUARIE COOK	DRN# 8205175	233	224	7,217	6,951	11.84000	12.29236
206 MACQUARIE COOK	DRN# 8205175	493	475	15,273	14,711	9.39000	9.74875
207 MASEFIELD	DRN# 8205175	323	311	10,000	9,632	9.30000	9.65532
208 SEQUENT	DRN# 8205175	361	348	11,199	10,787	11.68000	12.12625
209		0	0	0	0	0.00000	#DIV/0!
210		0	0	0	0	0.00000	#DIV/0!
211		0	0	0	0	0.00000	#DIV/0!
212		0	0	0	0	0.00000	#DIV/0!
213	SUBTOTAL	4,257	4,101	131,973	127,116	12.49803	12.97553
214	TOTAL	115,766	111,505	3,588,735	3,456,670	12.49803	12.97553

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 963,293 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 838,211 dth's moved on the Southern Natural Gas pipeline shown on line 181 THRU 208, and 345,726 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 180

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF: July-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	3,880,700	3,607,977	(272,723)	(0.01976)	45,487,427	49,108,295	3,620,868	0.07960
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
3 SMALL COMM. SERVICE	149,503	162,354	12,851	0.08596	1,465,470	1,586,748	121,278	0.08276
4 GENERAL SERVICE-1	2,724,111	3,085,843	341,732	0.12545	23,680,478	28,522,875	4,842,397	0.20448
5 GENERAL SERVICE-2	762,516	952,767	190,242	0.24949	7,035,774	9,113,930	2,078,156	0.29537
6 GENERAL SERVICE-3	452,334	527,224	74,890	0.16556	3,717,812	4,861,773	1,143,961	0.30770
7 GENERAL SERVICE-4	17,310	76,172	58,862	3.40054	676,944	515,476	(161,469)	(0.23853)
8 GENERAL SERVICE-5	495,536	139,868	(355,678)	(0.71756)	1,272,296	1,210,693	(61,603)	(0.04842)
9 NATURAL GAS VEH. SALES	2,326	4,277	1,951	0.83902	12,294	26,089	13,795	1.12214
10 COMM. ST. LIGHTING	8,429	12,659	3,230	0.34260	51,330	97,884	46,554	0.90697
11 WHOLESALE	56,982	16,241	(40,751)	(0.71503)	572,528	218,830	(353,698)	(0.61778)
11A OFF SYSTEM SALES	30,677,630	0	(30,677,630)	(1.00000)	191,328,540	0	(191,328,540)	(1.00000)
12 TOTAL FIRM SALES	39,028,386	8,565,462	(30,462,924)	(0.78053)	275,300,893	95,262,592	(180,038,301)	(0.65397)
<b>THERM SALES (INTERRUPTIBLE)</b>								
13 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	153,947	0	(153,947)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	6,605	0	(6,605)	(1.00000)
15 INTERRUPTIBLE LV-2	59,770	0	(59,770)	(1.00000)	243,227	0	(243,227)	(1.00000)
16 TOTAL INT. SALES	59,770	0	(59,770)	(1.00000)	403,779	0	(403,779)	(1.00000)
<b>THERMS SALES (TRANSPORTATION)</b>								
17A SMALL COMM. SERVICE	26,519	27,360	841	0.03171	245,692	264,253	18,561	0.07554
17 GENERAL SERVICE-1	5,232,153	5,018,899	(213,254)	(0.04076)	42,263,280	42,675,070	411,790	0.00974
18 GENERAL SERVICE-2	4,553,723	4,704,353	150,630	0.03308	38,047,365	40,067,312	2,009,947	0.05283
19 GENERAL SERVICE-3	4,771,625	4,896,755	125,130	0.02622	40,078,299	41,196,173	1,117,874	0.02789
20 GENERAL SERVICE-4	3,225,900	3,640,438	414,538	0.12850	25,871,741	28,157,695	2,285,954	0.08836
21 GENERAL SERVICE-5	5,522,355	4,932,684	(589,671)	(0.10678)	41,837,782	39,223,938	(2,613,844)	(0.06248)
22 NATURAL GAS VEHICLE SALES	27,826	41,479	13,654	0.49068	223,089	289,035	65,946	0.29560
23 CONDOMINIUM	141,024	148,005	6,981	0.04950	2,199,760	2,467,144	267,384	0.12155
24 WHOLESALE	47,573	39,601	(7,972)	(0.16757)	475,885	156,895	(318,990)	(0.67031)
25 COMM. ST. LIGHTING	58,201	65,216	7,015	0.12053	387,105	428,908	41,803	0.10799
26 INTERRUPTIBLE SMALL	3,518,484	3,494,806	(23,678)	(0.00673)	32,560,683	31,201,952	(1,358,731)	(0.04173)
27 INTERRUPTIBLE LV-1	11,354,680	15,294,590	3,939,910	0.34699	89,612,303	111,810,413	22,198,110	0.24771
28 INTERRUPTIBLE LV-2	40,044,248	53,863,221	13,818,973	0.34509	272,198,844	282,940,710	10,741,866	0.03946
29 TOTAL TRANSPORTATION	78,524,309	96,167,407	17,643,098	0.22468	586,001,828	620,869,498	34,867,670	0.05950
30 TOTAL THROUGHPUT	117,612,465	104,732,869	(12,879,596)	(0.10951)	861,706,500	716,132,090	(145,574,410)	(0.16894)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
31 RESIDENTIAL	304,568	312,514	7,946	0.02609	2,140,547	2,175,515	34,968	0.01634
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
33 SMALL COMMERCIAL	5,796	5,545	(251)	(0.04331)	40,885	39,121	(1,744)	(0.04268)
34 GENERAL SERVICE-1	9,789	10,394	605	0.06180	68,661	72,537	3,876	0.05645
35 GENERAL SERVICE-2	550	633	83	0.15091	3,855	4,431	576	0.14942
36 GENERAL SERVICE-3	106	112	6	0.05660	701	784	83	0.11840
37 GENERAL SERVICE-4	5	6	1	0.20000	36	42	6	0.16667
38 GENERAL SERVICE-5	3	6	3	1.00000	30	42	12	0.40000
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	28	42	14	0.50000
40 COMM. ST. LIGHTING	33	31	(2)	(0.06061)	227	217	(10)	(0.04405)
41 WHOLESALE	8	9	1	0.12500	61	63	2	0.03278
41A OFF SYSTEM SALES	14	0	(14)	(1.00000)	122	0	(122)	(1.00000)
42 TOTAL FIRM	320,876	329,256	8,380	0.02612	2,255,133	2,292,794	37,661	0.01670
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
43 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
45 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	10	0	(10)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
46A SMALL COMM. SERVICE	545	459	(86)	(0.15780)	3,748	3,213	(535)	(0.14274)
47 GENERAL SERVICE-1	9,637	9,171	(466)	(0.04836)	66,337	63,378	(2,959)	(0.04461)
48 GENERAL SERVICE-2	2,565	2,477	(88)	(0.03431)	17,781	17,217	(564)	(0.03172)
49 GENERAL SERVICE-3	707	668	(39)	(0.05516)	4,928	4,672	(256)	(0.05195)
50 GENERAL SERVICE-4	143	139	(4)	(0.02797)	989	973	(16)	(0.01618)
51 GENERAL SERVICE-5	106	93	(13)	(0.12264)	716	651	(65)	(0.09078)
52 NATURAL GAS VEHICLE SALES	12	11	(1)	(0.08333)	78	77	(1)	(0.01282)
53 CONDOMINIUM	261	298	37	0.14176	1,845	2,086	241	0.13062
54 WHOLESALE	3	1	(2)	(0.66667)	15	7	(8)	(0.53333)
55 COMM. ST. LIGHTING	30	32	2	0.06667	216	224	8	0.03704
56 INTERRUPTIBLE SMALL	28	30	2	0.07143	197	210	13	0.06599
57 INTERRUPTIBLE LV-1	16	14	(2)	(0.12500)	102	98	(4)	(0.03922)
58 INTERRUPTIBLE LV-2	8	8	0	0.00000	57	56	(1)	(0.01754)
59 TOTAL TRANSP. CUSTOMERS	14,061	13,401	(660)	(0.04694)	97,009	92,862	(4,147)	(0.04275)
60 TOTAL CUSTOMERS	334,938	342,657	7,719	0.02305	2,352,152	2,385,656	33,504	0.01424

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

July-08

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
61 RESIDENTIAL	12	12	(1)	(0.04468)	21	23	1	0.06225
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	26	29	3	0.13512	36	41	5	0.13103
64 GENERAL SERVICE-1	278	295	17	0.05994	345	393	48	0.14013
65 GENERAL SERVICE-2	1,386	1,505	119	0.08566	1,825	2,057	232	0.12698
66 GENERAL SERVICE-3	4,267	4,707	440	0.10312	5,304	6,201	898	0.16925
67 GENERAL SERVICE-4	3,462	12,695	9,233	2.66712	18,804	12,273	(6,531)	(0.34731)
68 GENERAL SERVICE-5	165,179	23,326	(141,852)	(0.85878)	42,410	28,826	(13,584)	(0.32030)
69 NATURAL GAS VEH. SALES	581	713	131	0.22601	439	621	182	0.41476
70 COMM. ST. LIGHTING	286	408	123	0.42922	226	451	225	0.99484
71 WHOLESALE	7,124	1,805	(5,319)	(0.74669)	9,386	3,473	(5,912)	(0.62992)
71A OFF SYSTEM SALES	2,191,259	#DIV/0!	#DIV/0!	#DIV/0!	1,568,267	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	30,789	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	8,605	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	59,770	#DIV/0!	#DIV/0!	#DIV/0!	60,807	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	49	60	11	0.22501	66	82	17	0.25464
75 GENERAL SERVICE-1(TRANSP.)	543	547	4	0.00798	637	673	36	0.05689
76 GENERAL SERVICE-2(TRANSP.)	1,775	1,899	124	0.06978	2,140	2,327	187	0.08732
77 GENERAL SERVICE-3(TRANSP.)	6,749	7,330	581	0.08614	8,133	8,818	685	0.08422
78 GENERAL SERVICE-4(TRANSP.)	22,559	26,190	3,631	0.16098	26,159	28,939	2,780	0.10625
79 GENERAL SERVICE-5(TRANSP.)	52,098	53,040	942	0.01808	58,433	60,252	1,819	0.03113
80 NATURAL GAS VEHICLES(TRANSP.)	2,319	3,771	1,452	0.62820	2,860	3,754	894	0.31243
81 CONDOMINIUM(TRANSP.)	540	497	(44)	(0.08080)	1,192	1,183	(10)	(0.00802)
82 WHOLSALE(TRANSP.)	15,858	39,801	23,743	1.49729	31,726	22,414	(9,312)	(0.29352)
83 COMM. ST. LIGHTING(TRANSP.)	1,940	2,038	98	0.05050	1,792	1,915	123	0.06842
84 INTERRUPTIBLE SMALL (TRANSP.)	125,660	116,494	(9,167)	(0.07295)	165,283	148,581	(16,702)	(0.10105)
85 INTERRUPTIBLE LV-1 (TRANSP.)	709,668	1,092,471	382,803	0.53941	878,552	1,140,923	262,371	0.29864
86 INTERRUPTIBLE LV-2 (TRANSP.)	5,005,631	6,732,903	1,727,372	0.34509	4,775,418	5,052,513	277,094	0.05803

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

Page 1 of 5

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0364	1.0305	1.0285	1.0295	1.0364	1.0443					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.048	1.046	1.047	1.054	1.062					
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0266	1.0276	1.0285	1.0285	1.0295	1.0335					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.044	1.045	1.046	1.046	1.047	1.051					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

Page 2 of 5

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0256	1.0266	1.0285	1.0295	1.0305	1.0335					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.043	1.044	1.046	1.047	1.048	1.051					
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0256	1.0266	1.0256	1.0276	1.0276	1.0276					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.044	1.043	1.045	1.045	1.045					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

Page 3 of 5

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>EUSTIS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0344					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052					
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0281	1.0262	1.0272	1.0291	1.0311	1.0321	1.0340					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 4 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>PANAMA CITY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0282	1.0272	1.0282	1.0282	1.0292	1.0292	1.0311					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.053	1.053	1.054	1.054	1.056					
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0266	1.0276	1.0276	1.0285	1.0285	1.0295					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.044	1.045	1.045	1.046	1.046	1.047					



ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>SARASOTA, FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0266	1.0256	1.0276	1.0285	1.0285					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.044	1.043	1.045	1.046	1.046					
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0354					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.053					

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: July 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		41		\$12,199.60	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		32(Line2)		\$44,613.72	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		33(Line6)		\$7,657.81	
4 Commodity Pipeline (FGT)-June'08 Accrual Adj:					
Invoice-FGT-----	117-159(Totals plus line 1-21)		\$48,845.21		
Invoice-FGT-----	160-171		(\$4,799.15)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		36	(\$46,010.46)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	115(Lines 9, 12&15)			(\$1,964.40)	

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: July 2008

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
5 Commodity Pipeline (SNG)-June'08 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	175-177		\$48,471.59		
Less Prior Month's Accrual of Sonat Pipeline Charges--		27(Line2)	(\$48,471.61)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	172Line6)			(\$0.02)	
6 GULFSTREAM PIPELINE( System Balance Adj.)-----	215			(\$1,736.00)	
7 GULFSTREAM PIPELINE (Alert Day Penalty Refund)-----	216			(\$1,271.79)	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$59,498.92</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: July 2008

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		43		\$58,249.00	
10 TOTAL SWING SERVICE-----					<u>\$58,249.00</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: July 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	55(Line1)		\$44,852,126.46		
Hedge Settlement	40		(\$2,474,300.00)	\$42,377,826.46	
12 City of Sunrise	34-37			\$41,434.69	
13 Okaloosa	38			\$32,550.00	
14 Okaloosa- June'08 Accrual Adj.	198			\$7,123.68	
15 Purchases-3rd Party Suppliers-June'08 Accrual Adj :					
Supplier Invoices	58-114		\$44,396,356.06		
Supplier Invoices	Less : Page 57( Lines 1,8,15,22,29)		(\$58,100.00)		
Supplier Invoices	Less : Page 57( Lines3,10,17, 24,31)		(\$1,031,050.88)		
Less Prior Month's Accruals for Gas Purchased		54(Line1)	(\$43,461,616.46)		
Sub-Total (Also on Actual/Accrual Reconciliation)	56(lines1-13),57(Line 5-6, 12-13, 19-20,26-27,33-34)			(\$154,411.28)	
16 Purchases-3rd Party Suppliers (Gulfstream)-June'08 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	181&182		\$159,923.17		
Less Prior Month's Accrual of (Imbalance Cashout)		28(Line1)	\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)	179(line 3)			\$159,923.17	
17 Cashouts-Peoples' Transportation Customers	218			\$514,019.00	
18 NCTS Program Cashouts	219			\$923,739.01	
19 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges	32(Line1)			\$1,102.50	
20 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	33(Line1)			(\$91,008.73)	
21 Bookouts- June'08	31			(\$331,409.04)	
22 Imbalance Cashout (FGT)	30(Line 3)			(\$1,130,876.45)	
23 Imbalance Cashout (FGT)-June'08-Accrual Adj	208(Line7)			\$344,457.60	
24 Purchases-3rd Party Suppliers (SNG)-June'08 Accrual Adj.:					
Invoice for Imbalance Cashout	178(Line1)		\$149,424.75		
Less Prior Month's Accrual for Imbalance Cashout		27(Line1)	(\$148,600.50)		
Sub-Total (Also on Actual/Accrual Reconciliation)	174(line 3)			\$824.25	
25 TOTAL COMMODITY (Other)					\$42,695,294.86

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: July 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
26 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$2,312,318.33		
Invoice-FGT					
Line 1		19	\$12,570.50		
Invoice-FGT					
Line 1		22	\$1,348,095.45		
Invoice-FGT					
Line 1		29	\$47,678.00		
Total Demand (FGT)				\$3,720,662.28	
27 Demand (SNG):					
Accrual of Sonat Pipeline Charges		232(Line3)		\$393,752.48	
28 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		33(Line7)		\$658,517.50	

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: July 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
29 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-14	(\$1,343,799.11)		
Invoice-FGT (Relinq. Credits)-----		22-28	(\$248,295.13)		
Invoice-FGT (Relinq. Credits)-----		29	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,639,772.24)	
30 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		15-18, 20-21		\$197,859.31	
31 Unbundled Capacity Sales (FGT):-----		197		\$415.68	
32 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		42		(\$10,053.56)	
33 TOTAL DEMAND-----					<u>\$3,321,381.45</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: July 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
34 Administrative Costs	N/A			\$92,417.38	
35 Odorant Costs	217			\$93,642.78	
36 Transportation Trailer Charges	39			\$150,711.25	
37 Transportation Trailer Charges June'08 Accr. Adj.	204			(\$5,637.50)	
38 TOTAL OTHER					<u>\$331,133.91</u>

h:\gas\_acct\pga\Supplemental Report,PGA Actual Filings,2007.xls



PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
July-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	29,073,960	19	1,178,949.03	5 804-05
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(247,930)	19	(10,053.56)	5 804-05
4 FTS-2 RESERVATION CHARGE	DEMAND	14,179,710	19	1,099,800.32	5 804-05
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	13,241,250	15	22,627.72	1 804-05
5a FTS-1 USAGE CHARGE-June'08 Accrual Adj.	COMM. PIPELINE	(51,500)	15	(1,050.44)	1 804-05
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,311,360	15	(10,428.12)	1 804-05
6a FTS-2 USAGE CHARGE-June'08 Accrual Adj.	COMM. PIPELINE	0	15	(913.96)	1 804-05
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,066,060)	18	(\$1,130,876.45)	4 801-01
8 IMBALANCE CASHOUT-June'08 Accrual Adj.	COMM. OTHER	271,590	18	\$344,457.60	4 801-01
9 TOTAL FGT		<u>71,377,380</u>		<u>\$1,525,503.89</u>	
10 SONAT PIPELINE	COMM. PIPELINE	7,018,640	15	44,613.72	1 804-05
11 SONAT PIPELINE	DEMAND	11,157,610	18	393,752.48	5 804-05
12 SONAT PIPELINE	COMM. OTHER	980	18	1,102.50	4 801-01
13 GULFSTREAM PIPELINE	COMM. PIPELINE	3,488,980	15	7,657.81	1 804-05
14 GULFSTREAM PIPELINE	DEMAND	12,028,000	19	658,517.50	5 804-05
15 GULFSTREAM PIPELINE	COMM. OTHER	(75,150)	18	(91,008.73)	4 801-01
16 GULFSTREAM PIPELINE( System Balance Adj.)	COMM. PIPELINE**	0	15	(1,738.00)	1 804-05
17 GULFSTREAM PIPELINE (Alert Day Penalty Refund)	COMM. PIPELINE**	0	15	(1,271.79)	1 804-08
18 CITY OF SUNRISE	COMM. OTHER	31,830	18	41,434.69	4 804-02
19 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4 804-02
20 OKALOOSA- June'08 Accrual Adj.	COMM. OTHER	5,820	18	7,123.88	4 804-02
21 TRANSPORT TRAILER CHARGES	OTHER			150,711.25	6 804-03
22 TRANSPORT TRAILER CHARGES June'08 Accr. Adj.	OTHER			(5,637.50)	6 804-03
23 ADMINISTRATIVE COSTS	OTHER			92,417.38	6 804-01
24 ODORANT CHARGES	OTHER			93,642.78	6 804-03
25 BOOKOUTS	COMM. OTHER	(272,970)	18	(331,409.04)	4 804-05
26 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	418,917	18	514,019.00	4 801-01
27 NCTS PROGRAM C/O'S	COMM. OTHER	737,811	18	923,739.01	4 801-01
28 ADAMS	COMM. OTHER	185,200	18	229,110.00	4 801-01
29 ANADARKO	COMM. OTHER	841,860	18	1,041,099.15	4 801-01
30 APACHE	COMM. OTHER	1,271,100	18	1,678,301.90	4 801-01
31 ARCLIGHT ENERGY	SWING-DEMAND			53,754.00	4 801-01
32 ARCLIGHT ENERGY	COMM. OTHER	177,070	18	185,404.71	4 801-01
33 BG ENERGY	COMM. OTHER	3,150,000	18	4,555,675.00	4 801-01
34 BP ENERGY	COMM. OTHER	4,049,220	18	5,251,838.34	4 801-01
35 BEAR ENERGY	COMM. OTHER	917,000	18	1,019,482.58	4 801-01
36 CHEVTEXACO	COMM. OTHER	471,860	18	515,292.72	4 801-01
37 COKINOS	COMM. OTHER	1,240,000	18	1,613,240.00	4 801-01
38 CONOCO	SWING-DEMAND			1,089.00	3 801-01
39 CONOCO	COMM. OTHER	530,740	18	603,302.72	4 801-01
40 CROSSTEX	COMM. OTHER	693,100	18	863,997.82	4 801-01
41 EAGLE	SWING-DEMAND			1,550.00	3 801-01
42 ENBRIDGE	COMM. OTHER	225,030	18	241,448.72	4 801-01
43 FORTIS	COMM. OTHER	307,490	18	381,936.80	4 801-01
44 GLENCORE	COMM. OTHER	25,280	18	23,320.12	4 801-01
45 HOUSTON PIPELINE	COMM. OTHER	639,860	18	800,337.84	4 801-01
46 IBERDROLA	SWING-DEMAND			1,860.00	4 801-01
47 IBERDROLA	COMM. OTHER	1,413,290	18	1,847,876.83	3 801-01
48 INFINITE	COMM. OTHER	564,010	18	611,817.52	4 801-01
49 LAKELAND	COMM. OTHER	125,000	18	130,212.50	4 801-01
50 LOUIS DREYFUS	COMM. OTHER	4,727,920	18	6,142,470.39	4 801-01
51 MACQUARIE COOK	COMM. OTHER	409,060	18	470,374.90	4 801-01
52 MAGNUS	COMM. OTHER	192,520	18	180,851.60	4 801-01
53 MASEFIELD	COMM. OTHER	100,000	18	93,000.00	4 801-01
54 NJR ENERGY	COMM. OTHER	155,730	18	179,193.32	4 801-01
55 NATIONAL ENERGY	COMM. OTHER	128,520	18	121,774.92	4 801-01
56 NATIONAL FUEL	COMM. OTHER	902,990	18	944,054.80	4 801-01
57 OCCIDENTAL	COMM. OTHER	1,888,990	18	2,615,575.56	4 801-01
58 ONEOK	COMM. OTHER	1,531,530	18	1,612,774.69	4 801-01
59 SEMINOLE ELECTRIC	COMM. OTHER	1,238,520	18	1,527,275.67	4 801-01
60 SEQUENT	COMM. OTHER	2,408,270	18	2,890,103.64	4 801-01
61 SHELL	COMM. OTHER	201,140	18	213,640.80	4 801-01
62 SOUTHWEST ENERGY	COMM. OTHER	49,950	18	50,899.05	4 801-01
63 TAMPA ELECTRIC	COMM. OTHER	1,083,710	18	1,281,102.00	4 801-01
64 TEXLA	COMM. OTHER	80,860	18	83,386.18	4 801-01
65 THE ENERGY AUTHORITY	COMM. OTHER	58,410	18	62,603.09	4 801-01
66 TOTAL GAS AND POWER	COMM. OTHER	23,300	18	27,680.40	4 801-01
67 US GYPSUM	COMM. OTHER	745,000	18	869,907.50	4 801-01
68 VIRGINIA POWER	COMM. OTHER	3,176,020	18	4,090,752.68	4 801-01
69 BANK OF MONTREAL	COMM. OTHER	0	18	(255,250.00)	4 801-03
70 BPNA	COMM. OTHER	0	18	(342,300.00)	4 801-03
71 DEUTSCHE BANK	COMM. OTHER	0	18	(212,500.00)	4 801-03
72 LEHAMAN BROTHERS	COMM. OTHER	0	18	(521,500.00)	4 801-03
73 MBL	COMM. OTHER	0	18	(168,250.00)	4 801-03
74 MSCG	COMM. OTHER	0	18	(150,750.00)	4 801-03
75 MLCI	COMM. OTHER	0	18	(823,750.00)	4 801-03
76 UNBUNDLED CAPACITY SALES	DEMAND	7,750	19	415.68	5 804-05
77 GAS PURCHASES-June'08 Accrual Adj.	COMM. OTHER	(126,440)	18	(154,411.28)	4 801-01
78 SONAT P/L-June'08 Accrual Adj.	COMM. OTHER	0	18	824.25	4 801-01
79 SONAT P/L-June'08 Accrual Adj.	COMM. PIPELINE	0	15	(0.02)	1 804-05
80 GULFSTREAM PIPELINE-June'08 Accrual Adj.	COMM. OTHER	113,780	18	159,923.17	4 801-01
81 TOTAL		<u>142,033,788</u>		<u>\$46,498,549.89</u>	

\*Prior Month Adjustment  
\*\*Prior Period Adjustment

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 07/31/2008 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> N COI
<b>Payee:</b> 006924518	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094				

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2008	<b>Invoice Total Amount:</b> <i>WIRE 8/11/08</i> \$1,001,510.97
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-0200-0</i> 000313131
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	5,702,388	2,312,318.33	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(32,209)	-13,060.75	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(67,394)	-27,328.27	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(170,748)	-69,238.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(203,949)	-82,701.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 07/31/2008 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO <b>Contact Name:</b> JEFFREY COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> August 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>
--	--

<b>Invoice Total Amount:</b>	\$1,001,510.97
<b>Invoice Identifier:</b>	000313131
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42935 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
				Temporary Relinquishment Credit - Award # 42935 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,176.47	01 - 31	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/31/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008

<b>Invoice Total Amount:</b>	\$1,001,510.97
<b>Invoice Identifier:</b>	000313131
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,186)	-12,645.92	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,774)	-1,935.86	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> ON COI								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2008	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$1,001,510.97</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000313131</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>08/11/2008</td> </tr> </table>					<b>Invoice Total Amount:</b>	\$1,001,510.97	<b>Invoice Identifier:</b>	000313131	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	08/11/2008
<b>Invoice Total Amount:</b>	\$1,001,510.97													
<b>Invoice Identifier:</b>	000313131													
<b>Account Number:</b>	52002364													
<b>Net Due Date:</b>	08/11/2008													
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL													
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY													
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>													
<b>Begin Transaction Date:</b> July 01, 2008	<b>End Transaction Date:</b> July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.												

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,758)	-15,310.87	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(279,000)	-113,134.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,468)	-20,464.77	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,191)	-4,537.95	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,940)	-9,302.17	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b>
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2008	<b>Invoice Total Amount:</b> \$1,001,510.97
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313131
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 44755 At DRN 337605																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,100)	-1,257.05	01 - 31	
Temporary Relinquishment Credit - Award # 44845 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(61,752)	-25,040.44	01 - 31	
Temporary Relinquishment Credit - Award # 45034 At DRN 24229																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01 - 31	
Temporary Relinquishment Credit - Award # 45034 At DRN 255292																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,170)	-879.94	01 - 31	
Temporary Relinquishment Credit - Award # 45105 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
Temporary Relinquishment Credit - Award # 45121 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
Temporary Relinquishment Credit - Award # 45121 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(108,066)	-43,820.76	01 - 31	
Temporary Relinquishment Credit - Award # 45133 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,921)	-2,400.97	01 - 31	

9  
Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/31/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	JOI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Total Amount:</b>	\$1,001,510.97
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Identifier:</b>	000313131
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Account Number:</b>	52002364
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	<b>Net Due Date:</b>	08/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45133 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,084)	-14,632.06	01 - 31	
				Temporary Relinquishment Credit - Award # 45172 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,984)	-804.51	01 - 31	
				Temporary Relinquishment Credit - Award # 45172 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(57,102)	-23,154.86	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(55,211)	-22,388.06	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,262)	-2,539.24	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,623)	-7,957.13	01 - 31	
				Temporary Relinquishment Credit - Award # 45183 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,085)	-439.97	01 - 31	
				Temporary Relinquishment Credit - Award # 45183 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,951)	-4,035.13	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008	<b>Invoice Total Amount:</b>	\$1,001,510.97
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313131
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45185 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(558)	-226.27	01 - 31	
				Temporary Relinquishment Credit - Award # 45185 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,464)	-1,810.15	01 - 31	
				Temporary Relinquishment Credit - Award # 45187 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(248)	-100.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45187 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,271)	-515.39	01 - 31	
				Temporary Relinquishment Credit - Award # 45189 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
				Temporary Relinquishment Credit - Award # 45189 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,409)	-3,004.35	01 - 31	
				Temporary Relinquishment Credit - Award # 45199 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(465)	-188.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45199 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

2



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/11/2008 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008	<b>Invoice Total Amount:</b>	\$1,001,510.97
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313131
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45207 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 45407 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
				Temporary Relinquishment Credit - Award # 45753 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(170,500)	-69,137.75	01 - 31	
				Temporary Relinquishment Credit - Award # 45782 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(141,050)	-57,195.78	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	SION COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008

<b>Invoice Total Amount:</b>	\$1,001,510.87
<b>Invoice Identifier:</b>	000313131
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45809 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,774)	-14,506.36	01 - 31	
				Temporary Relinquishment Credit - Award # 45809 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,274)	-8,221.11	01 - 31	
				Temporary Relinquishment Credit - Award # 45857 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,137)	-4,110.55	01 - 31	
				Temporary Relinquishment Credit - Award # 45857 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,933)	-8,082.83	01 - 31	
				Temporary Relinquishment Credit - Award # 45859 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,341)	-12,708.78	01 - 31	
				Temporary Relinquishment Credit - Award # 45859 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(83,793)	-33,978.06	01 - 31	
				Temporary Relinquishment Credit - Award # 45859 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(123,566)	-50,106.01	01 - 31	
				Temporary Relinquishment Credit - Award # 45859 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,781)	-3,155.20	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2008	<b>Invoice Total Amount:</b> \$1,001,510.97 <b>Invoice Identifier:</b> 000313131 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/11/2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b> July 01, 2008	<b>End Transaction Date:</b> July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45862 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
	Temporary Relinquishment Credit - Award # 45862 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,054)	-427.40	01 - 31	
	Temporary Relinquishment Credit - Award # 45869 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
	Temporary Relinquishment Credit - Award # 45869 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,301)	-2,149.56	01 - 31	
	Temporary Relinquishment Credit - Award # 45869 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,433)	-1,797.58	01 - 31	
	Temporary Relinquishment Credit - Award # 45871 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,232)	-905.08	01 - 31	
	Temporary Relinquishment Credit - Award # 45871 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,370)	-3,394.04	01 - 31	
	Temporary Relinquishment Credit - Award # 45873 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,185)	-1,697.02	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1 <b>Begin Transaction Date:</b> July 01, 2008	<b>Invoice Date:</b> August 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b> <b>End Transaction Date:</b> July 31, 2008	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$1,001,510.97</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000313131</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>08/11/2008</td> </tr> </table> <p>Please reference your invoice identifier and your account number in your wire transfer.</p>	<b>Invoice Total Amount:</b>	\$1,001,510.97	<b>Invoice Identifier:</b>	000313131	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	08/11/2008
<b>Invoice Total Amount:</b>	\$1,001,510.97									
<b>Invoice Identifier:</b>	000313131									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	08/11/2008									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45873 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	
	Temporary Relinquishment Credit - Award # 45875 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,454)	-14,782.10	01 - 11	
	Temporary Relinquishment Credit - Award # 45875 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,014)	-2,033.18	22 - 23	
	Temporary Relinquishment Credit - Award # 45875 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,821)	-2,360.42	30 - 31	
	Temporary Relinquishment Credit - Award # 45875 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(42,563)	-17,259.30	01 - 31	
	Temporary Relinquishment Credit - Award # 45875 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,248)	-37,812.06	01 - 31	
	Temporary Relinquishment Credit - Award # 45875 At DRN 454599																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(403)	-163.42	01 - 31	
	Temporary Relinquishment Credit - Award # 45876 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(403)	-163.42	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	01
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008	<b>Invoice Total Amount:</b> \$1,001,510.97 <b>Invoice Identifier:</b> 000313131 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/11/2008	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL		
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY		
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>			
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45876 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,891)	-766.80	01 - 31	
	Temporary Relinquishment Credit - Award # 45878 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(930)	-377.12	01 - 31	
	Temporary Relinquishment Credit - Award # 45878 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	01 - 01	
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,052)	-4,887.09	04 - 07	
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,026)	-2,443.54	10 - 11	
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,026)	-2,443.54	14 - 15	
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	01 - 03	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(64,800)	-26,276.40	08 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>									
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>									
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>									
				<b>Payee's Bank:</b>									
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	N COI								
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS								
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008	<b>Contact Phone:</b>	713-989-2094								
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$1,001,510.97</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000313131</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>08/11/2008</td> </tr> </table>		<b>Invoice Total Amount:</b>	\$1,001,510.97	<b>Invoice Identifier:</b>	000313131	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	08/11/2008
<b>Invoice Total Amount:</b>	\$1,001,510.97												
<b>Invoice Identifier:</b>	000313131												
<b>Account Number:</b>	52002364												
<b>Net Due Date:</b>	08/11/2008												
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY										
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>											
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,287)	-1,332.88	01 - 01	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,148)	-5,331.51	04 - 07	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,680)	-3,519.74	09 - 11	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,574)	-2,665.76	14 - 15	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	01 - 03	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(64,800)	-26,276.40	08 - 31	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,300)	-1,338.15	01 - 01	
	Temporary Relinquishment Credit - Award # 45883 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,500)	-6,690.75	03 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	--	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> August 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,001,510.97 <b>Invoice Identifier:</b> 000313131 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/11/2008
--	--	---

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9.900)	-4,014.45	09 - 11	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(58.289)	-23,636.19	14 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(434)	-175.99	01 - 31	
				Temporary Relinquishment Credit - Award # 45886 At DRN 241390															
<b>Invoice Total Amount:</b>																<b>3,054,957</b>	<b>1,001,510.97</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 07/31/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** IN COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** August 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	WIRES 8/11/08	\$56,567.25
<b>Invoice Identifier:</b>	01-90-000-232-02-00-0	000313016
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	77,500	31,426.25	01 - 31	
Temporary Acquisition Reservation Charge - Award # 45623 At DRN 157553																			
01											R3A	0.3855	0.0200	0.0000	0.4055	62,000	25,141.00	01 - 31	
Temporary Acquisition Reservation Charge - Award # 45895 At DRN 32606																			

**Invoice Total Amount:** 139,500      **56,567.25**

15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>WIRE 8/11/08</i> \$71,310.88
<b>Invoice Identifier:</b> <i>01-90-000-232-02-00-0</i> 000312848
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	25,079	10,169.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	9,207	3,733.44	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	18,290	7,416.60	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	961	389.69	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,418	980.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	5,952	2,413.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	36,983	14,996.61	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	24,242	9,830.13	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

71

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	.01
	<b>Contact Name:</b>	MARION COLLINS
	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> August 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$71,310.86
<b>Invoice Identifier:</b>	000312848
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	54,715	22,186.93	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	41,943	17,007.89	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0200	0.0000	0.4055	22,258	9,025.62	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,162)	-1,282.19	01 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 10034															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,417)	-980.09	01 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,486)	-602.57	22 - 29	
				Temporary Relinquishment Credit - Award # 45749 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,624)	-12,823.53	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/31/2008 16:00:11
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>
	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b> J
		<b>Payee's Name:</b> FL I COI
		<b>Contact Name:</b> MAKION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2008	<b>Invoice Total Amount:</b> \$71,310.86
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312848
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2008
<b>Begin Transaction Date:</b> July 01, 2008	<b>End Transaction Date:</b> July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45749 At DRN 32605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,500)	-11,151.25	01 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605															
<b>Invoice Total Amount:</b>																<b>175,859</b>	<b>71,310.86</b>		

18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Begin Transaction Date:** July 01, 2008  
**End Transaction Date:** July 31, 2008  
**Invoice Date:** August 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	WIRE 8/11/08	\$12,570.50
<b>Invoice Identifier:</b>	01-90-000-232-02-00-0	000313043
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		08/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	31,000	12,570.50	01 - 31	
				Reservation/Demand D1															

**Invoice Total Amount: 31,000 12,570.50**

19

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 08/11/2008  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** N COI  
 Houston TX 77216-3142 **Contact Name:** MAKION COLLINS  
**Payee:** 006924518 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 01, 2008  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 107974 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**

**Invoice Total Amount:** \$69,981.20  
**Invoice Identifier:** 01-90-000-232-02-00-0 000313006  
**Account Number:** 52002364  
**Net Due Date:** 08/11/2008

**Begin Transaction Date:** July 01, 2008 **End Transaction Date:** July 31, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	01 - 01	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	04 - 04	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(2,904)	-1,177.57	09 - 11	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(3,888)	-1,576.58	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2008	<b>Invoice Total Amount:</b> 69,981.20
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313006
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 45884 At DRN 157553																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,000)	-6,082.50	01 - 03		
Temporary Relinquishment Credit - Award # 45884 At DRN 24662																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(135,000)	-54,742.50	05 - 31		
Temporary Relinquishment Credit - Award # 45884 At DRN 24662																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(124,000)	-50,282.00	01 - 31		
Temporary Relinquishment Credit - Award # 45884 At DRN 255292																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,000)	-9,732.00	01 - 03		
Temporary Relinquishment Credit - Award # 45884 At DRN 314571																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(200,000)	-81,100.00	07 - 31		
Temporary Relinquishment Credit - Award # 45884 At DRN 314571																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(87,628)	-35,533.15	01 - 31		
Temporary Relinquishment Credit - Award # 45884 At DRN 32606																				
																<b>Invoice Total Amount:</b>	<b>172,580</b>	<b>69,981.20</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

21

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 07/31/2008 12:00 AM	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	
		<b>Payee's Name:</b>	COI
		<b>Contact Name:</b>	
		<b>Contact Phone:</b> 713-989-2094	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2008	<b>Invoice Total Amount:</b> <i>WIRE 8/11/08</i> \$1,098,800.32	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-02-00-0</i>	000313153
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>8/11/2008</i>	08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	
				Reservation/Demand D1															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,100)	-2,383.90	01 - 31	
				Temporary Relinquishment Credit - Award # 44846 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,951)	-7,552.32	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,548)	-7,342.41	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,579)	-7,366.25	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,951)	-7,652.32	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,106)	-7,771.51	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*22*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ICOF
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008	<b>Invoice Total Amount:</b>	\$1,099,800.32
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313153
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45176 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,106)	-7,771.51	01 - 31	
	Temporary Relinquishment Credit - Award # 45176 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(21,018)	-16,162.84	01 - 31	
	Temporary Relinquishment Credit - Award # 45176 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,634)	-5,101.55	01 - 31	
	Temporary Relinquishment Credit - Award # 45180 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,417)	-4,934.67	01 - 31	
	Temporary Relinquishment Credit - Award # 45180 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,472)	-2,669.97	01 - 31	
	Temporary Relinquishment Credit - Award # 45184 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,627)	-2,789.16	01 - 31	
	Temporary Relinquishment Credit - Award # 45184 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,829)	-1,406.50	01 - 31	
	Temporary Relinquishment Credit - Award # 45186 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,767)	-1,358.82	01 - 31	

20

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/11/2008
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	J COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008	<b>Invoice Total Amount:</b>	\$1,089,800.32
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313153
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45186 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31	
				Temporary Relinquishment Credit - Award # 45188 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(837)	-643.65	01 - 31	
				Temporary Relinquishment Credit - Award # 45188 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
				Temporary Relinquishment Credit - Award # 45190 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
				Temporary Relinquishment Credit - Award # 45190 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,519)	-1,168.11	01 - 31	
				Temporary Relinquishment Credit - Award # 45200 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,457)	-1,120.43	01 - 31	
				Temporary Relinquishment Credit - Award # 45200 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 45208 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	

24

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/31/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	.OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MANUEL L
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008	<b>Invoice Total Amount:</b>	\$1,099,800.32
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313153
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45408 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,676)	-18,975.84	01 - 31	
				Temporary Relinquishment Credit - Award # 45810 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,082)	-10,060.06	01 - 31	
				Temporary Relinquishment Credit - Award # 45858 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,200)	-4,767.80	01 - 31	
				Temporary Relinquishment Credit - Award # 45858 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(35,743)	-27,486.37	01 - 31	
				Temporary Relinquishment Credit - Award # 45860 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(35,774)	-27,510.21	01 - 31	
				Temporary Relinquishment Credit - Award # 45860 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,007)	-2,312.38	01 - 31	
				Temporary Relinquishment Credit - Award # 45863 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,007)	-2,312.38	01 - 31	
				Temporary Relinquishment Credit - Award # 45863 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,330)	-10,250.77	01 - 31	

25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/31/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008

<b>Invoice Total Amount:</b>	\$1,099,800.32
<b>Invoice Identifier:</b>	000313153
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45867 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,665)	-5,125.39	01 - 31	
				Temporary Relinquishment Credit - Award # 45867 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(558)	-429.10	01 - 31	
				Temporary Relinquishment Credit - Award # 45868 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(527)	-405.26	01 - 31	
				Temporary Relinquishment Credit - Award # 45868 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,206)	-10,155.41	01 - 31	
				Temporary Relinquishment Credit - Award # 45870 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,206)	-10,155.41	01 - 31	
				Temporary Relinquishment Credit - Award # 45870 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 45872 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 45872 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,658)	-2,813.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

26

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	07/31/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008	<b>Invoice Total Amount:</b> \$1,099,800.32	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000313153	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 08/11/2008	
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45874 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,658)	-2,813.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45874 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
				Temporary Relinquishment Credit - Award # 45877 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
				Temporary Relinquishment Credit - Award # 45877 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,030)	-3,099.07	01 - 31	
				Temporary Relinquishment Credit - Award # 45879 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,030)	-3,099.07	01 - 31	
				Temporary Relinquishment Credit - Award # 45879 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01 - 31	
				Temporary Relinquishment Credit - Award # 45885 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01 - 31	
				Temporary Relinquishment Credit - Award # 45885 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	

22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/31/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2008	<b>Invoice Total Amount:</b>	\$1,099,800.32
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313153
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 45892 At DRN 10034																			

**Invoice Total Amount:**      1,417,971      1,099,800.32

92

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 08/01/2008 12:00 AM

**Payee's Bank Account:**  
**Payee's Bank ABA Num:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION G...  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** August 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$0.00
<b>Invoice Identifier:</b>	000312892
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 45861 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	

**Invoice Total Amount:**      0      0.00

62

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF JULY 2008

07-Aug-08

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2008..xls]Jul08Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'08	Accrual-Comm.	0	#DIV/0!	0.00
2	Jul'08	Accrual-Comm.	(106,606)	10.60800	(1,130,876.45)
3	<b>GRAND TOTAL</b>		<b>(106,606)</b>		<b>(1,130,876.45)</b>

PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF JULY 31, 2008  
 IN DTH'S

15-Jul-08

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2008.xls]July08act

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Tampa Electric	June'08	51,884	13.51000	\$700,952.84
2	Infinite Energy	June'08	(79,181)	13.03800	(\$1,032,361.88)
3	<b>GRAND TOTAL</b>		<b>(27,297)</b>		<b>(\$331,409.04)</b>



PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR July 2008  
 H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2008.xls\July08Est

07-Aug-08

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	98	\$11.25000	\$1,102.50
2	COMMODITY-PIPELINE	ACCRUED	701,864	\$0.06356	\$44,613.72
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,817,723		\$439,468.70

PEOPLES GAS SYSTEM

07-Aug-08

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR July 2008

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2008.xls\July08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER ACCRUED		(7,515)	12.110	(\$91,008.73)
2	COMM.-P/L-FT ACCRUED		348,998	\$0.02194	\$7,657.81
3	COMM.-P/L-IT ACCRUED		0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK ACCRUED		0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN ACCRUED		0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L ACCRUED		348,998	\$0.02194	\$7,657.81
7	DEMAND ACCRUED		1,202,800	\$0.54749	\$658,517.50
8	TOTAL ACCRUED		1,544,283		\$575,166.58

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3231  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 14 2008 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jul 8 2008	Aug 5 2008	\$14,545.43
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$17,781.30	-\$17,781.30	0.00	\$0.00	\$0.00	\$14,545.43

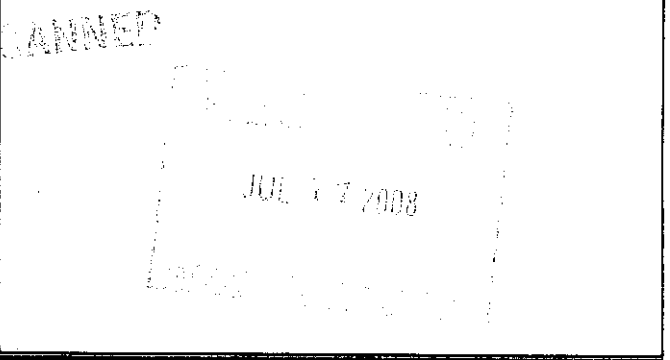
**METER READING INFORMATION** **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	06/09/08 - 07/08/08	29	34279	23257	11022	GAS	14545.43
TOTAL GAS USED							11022	
CO <u>1</u> VENDOR <u>1007582</u>								
INVOICE <u>132663-128434</u> Jul 10								
POST <u>SP51189-09</u> DUE <u>7-24</u>								
ATT _____ ENT <u>70</u>								
TOTAL CURRENT CHARGES								14545.43
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								14545.43
CURRENT CHARGES PAST DUE AFTER Aug 5 2008								

**UTILITY CONSUMPTION**

	Last Year	No of Days	This Year	No of Days
GAS This Month	5238	30	11022	29

Your Timely Payment is Appreciated.



**MESSAGES**

The City is introducing a convenient way to pay your utility bill through Western Union Speedpay, using an ATM/debit card, Visa or MasterCard, or check. Access this option online at [www.sunrisefl.gov/paymentoptions.html](http://www.sunrisefl.gov/paymentoptions.html) or by phone 1-866-537-9041; Speedpay adds a \$2.75 convenience charge to each transaction. You may also access your utility account information online by visiting [www.sunrisefl.gov/ViewUtilityAccount.html](http://www.sunrisefl.gov/ViewUtilityAccount.html).

**CUSTOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Jul 8 2008	Aug 5 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$14,545.43	\$14,545.43

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 20 MAAD 45034W3A-A-3  
 4298 1 MB 0.369

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000132663 000128434 001454543 9  
 34

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3233  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 25 2008 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 17 2008	Jul 17 2008	\$11,483.15
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$10,370.23	-\$10,370.23	0.00	\$0.00	\$0.00	\$11,483.15

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	05/19/08 - 06/17/08	29	52958	44136	9210	GAS	11483.15
TOTAL GAS USED						9210		
CO 1 VENDOR 1007582 INVOICE 93305-111588 JUN08 PS51189-09 DUE 7-7 ATT ENT JB							TOTAL CURRENT CHARGES	11483.15
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	11483.15
							CURRENT CHARGES PAST DUE AFTER Jul 17 2008	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	8730	32	9210	29

Your Timely Payment is Appreciated.

SCANNED

RECEIVED  
 JUN 30 2008  
 ACCOUNTS PAYABLE

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jun 17 2008	Jul 17 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$11,483.15	\$11,483.15

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 33 MAAD 45033W4C-A-4  
 7511 1 MB 0.369



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000093305 000111588 001148315 9

35

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-323;  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

**BILL DATE:** Jul 9 2008      **SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 27 2008	Jul 31 2008	\$5,425.17
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,014.66	-\$5,014.66	0.00	\$0.00	\$0.00	\$5,425.17

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	05/30/08 - 06/27/08	28	140213	135975	4238 4238	GAS	5425.17
TOTAL GAS USED								
CO 1 VENDOR 1007582 INVOICE 10001-74500 JUL 08 PO SP51189-09 DUE 7-22 ATT ENT <i>AD</i>							TOTAL CURRENT CHARGES	5425.17
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	5425.17
							CURRENT CHARGES PAST DUE AFTER Jul 31 2008	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	3706	29	4238	28

SCANNED

RECEIVED  
 JUL 14 2008

**Your Timely Payment is Appreciated.**

**MESSAGES**  
 The City is introducing a convenient way to pay your utility bill through Western Union Speedpay, using an ATM/debit card, Visa or MasterCard, or check. Access this option online at [www.sunrisefl.gov/paymentoptions.html](http://www.sunrisefl.gov/paymentoptions.html) or by phone 1-866-537-9041; Speedpay adds a \$2.75 convenience charge to each transaction. You may also access your utility account information online by visiting [www.sunrisefl.gov/ViewUtilityAccount.html](http://www.sunrisefl.gov/ViewUtilityAccount.html).

**CUSTOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



**NAME:** PEOPLES GAS  
**SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jun 27 2008	Jul 31 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$5,425.17	\$5,425.17

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

**MAKE CHECKS PAYABLE TO:** CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 75D 1D MAAD 45034W2C-A-1  
 1698 1 MB 0.369



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



██  
 CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000010001 000074500 000542517 4

26

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3233  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

BILL DATE: Jul 23 2008 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 16 2008	Aug 14 2008	\$9,980.94
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$11,483.15	-\$11,483.15	0.00	\$0.00	\$0.00	\$9,980.94

**METER READING INFORMATION**

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	06/17/08 - 07/16/08	29	60008	52958	7360	GAS	9980.94
TOTAL GAS USED							7360	
TOTAL CURRENT CHARGES								9980.94
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								9980.94
CURRENT CHARGES PAST DUE AFTER Aug 14 2008								

**UTILITY CONSUMPTION**

	Last Year	No of Days	This Year	No of Days
GAS This Month	6725	30	7360	29

**Your Timely Payment is Appreciated.**

VENDOR 1007582  
 INVOICE 93305-111588 Jul 08  
 PO SP51189-09 DUE 8-4  
 ATT \_\_\_\_\_ ENT *js*

**RECEIVED**  
 JUL 28 2008

**MESSAGES**

The City is introducing a convenient way to pay your utility bill through Western Union Speedpay, using an ATM/debit card, Visa or MasterCard, or check. Access this option online at [www.sunrisefl.gov/paymentoptions.html](http://www.sunrisefl.gov/paymentoptions.html) or by phone (866) 532-9041; Speedpay adds a \$2.75 convenience charge to each transaction. You may also access your utility account information online by visiting [www.sunrisefl.gov/ViewUtilityAccount.html](http://www.sunrisefl.gov/ViewUtilityAccount.html).

**CUSTOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jul 16 2008	Aug 14 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$9,980.94	\$9,980.94

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

**MAKE CHECKS PAYABLE TO: CITY OF SUNRISE**  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 19 MAAD 4503404C-A-3  
 4056 1 MB 0-369



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000093305 000111588 000998094 3

37

PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR JULY 2008  
 IN DTH'S

07-Aug-08

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Jul08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	JUL'08	23,250	1.40000	\$32,550.00
2						
3	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>23,250</b>		<b>\$32,550.00</b>

PEOPLES GAS SYSTEM  
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE  
 FOR July 2008  
 IN DTH'S

07-Aug-08

H:\GAS\_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]July'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Jul	0		\$150,711.25
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>0</b>		<b>\$150,711.25</b>





# Position Summary Detail Report

RMS Process Date:06/27/2008-Run Date:06/27/2008 08:12:18 AM

200807 - 200807

Region: ALL  
 Basis Point: ALL  
 Deal Type: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL  
 Page: 1  
 Strategy: ALL  
 Enterprise: ALL

Company	Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com
<b>HH</b>																
<b>HENRY/HUB</b>																
<b>200807</b>																
<b>SWPS</b>																
MLCI	13153	31-AUG-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$7.78000	\$0.00000	\$13.10500	\$0.00000	\$5.32500	\$266,250	\$0
MLCI	13318	03-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$7.53000	\$0.00000	\$13.10500	\$0.00000	\$5.57500	\$557,500	\$0
LBCS	13476	02-JUL-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$7.89000	\$0.00000	\$13.10500	\$0.00000	\$5.21500	\$521,500	\$0
BOM	13502	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$8.00000	\$0.00000	\$13.10500	\$0.00000	\$5.10500	\$255,250	\$0
BPNA	13531	27-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	6.0	\$7.40000	\$0.00000	\$13.10500	\$0.00000	\$5.70500	\$342,300	\$0
MSCG	13658	14-MAR-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$10.09000	\$0.00000	\$13.10500	\$0.00000	\$3.01500	\$150,750	\$0
MBL	13665	17-MAR-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$9.74000	\$0.00000	\$13.10500	\$0.00000	\$3.36500	\$168,250	\$0
DB	13694	24-APR-08	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$10.98000	\$0.00000	\$13.10500	\$0.00000	\$2.12500	\$212,500	\$0
									56.0					\$2,474,300		
									56.0					\$2,474,300		
									56.0					\$2,474,300		
									56.0					\$2,474,300		

56.0 ✓  
 56.0 ✓  
 56.0 ✓  
 56.0 ✓

ok  
 Ed Elliott  
 CC  
 6/27/08

oh

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR July 2007

07-Aug-08

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]July08est

(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,426,808	0.017032	\$24,301.45
2	FTS-1-NO NOTICE	ACCRUED	(102,683)	0.0163	(\$1,673.73)
3	TOTAL FTS-1	ACCRUED	1,324,125		\$22,627.72
4	FTS-2-USAGE	ACCRUED	931,136	-0.0112	(\$10,428.12)
5	GRAND TOTAL	ACCRUED	2,255,261		\$12,199.60

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR July 2008

07-Aug-08

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2008..xls]July08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,793)	0.40550	(\$10,053.56)
2	TOTAL		(24,793)		(\$10,053.56)

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 July-08  
 SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ARCLIGHT	1,550,000.0	0.03468	\$53,754.00
2	CONOCO	2,170,000.0	0.00050	\$1,085.00
3	EAGLE	1,550,000.0	0.00100	\$1,550.00
4	IBERDROLA	930,000.0	0.00200	\$1,860.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<b>6,200,000.0</b>		<b>\$58,249.00</b>



# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rupdate: 08/07/2008 12:14:47 PM

Profit Center: COMBINED

Trader: ALL

07/01/2008 - 07/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Direction:</b> PURCHASE											
<b>Portfolio:</b> ALL-COMBINED											
<b>Legal Entity:</b> Tampa Electric Company											
<b>Company:</b> Adams Resources Marketing, Ltd.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
01-JUL-08	31-JUL-08	G	50405	179851	LA FIRM	430	MMBTU MKJPC	\$13.38000	F	13,329	\$178,342.02
25-JUL-08	25-JUL-08	G	50662	179851	LA INTERR	5,191	MMBTU CIEXD	\$9.78000	F	5,191	\$50,767.98
<b>2008-07Total:</b>										18,520	\$229,110.00
<b>FGTTTotal:</b>										18,520	\$229,110.00
<b>Adams Resources Marketing, Ltd. Total:</b>										18,520	\$229,110.00
<b>Company:</b> Anadarko Energy Services Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
01-JUL-08	31-JUL-08	G	50392	23703	TX FIRM	1,292	MMBTU MKJPC	\$13.04000	I	40,042	\$522,147.68
10-JUL-08	10-JUL-08	G	50508	12740	MS INTERR	2,576	MMBTU CIEXD	\$12.08000	F	2,576	\$31,118.08
11-JUL-08	11-JUL-08	G	50535	12740	MS INTERR	2,576	MMBTU CIEXD	\$11.86000	F	2,576	\$30,551.36
23-JUL-08	23-JUL-08	G	50632	12740	MS INTERR	613	MMBTU CIEXD	\$10.20000	F	613	\$6,252.60
<b>2008-07Total:</b>										45,807	\$590,069.72
<b>FGTTTotal:</b>										45,807	\$590,069.72
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-07											
09-JUL-08	09-JUL-08	G	50482	8205175	MS INTERR	7,934	MMBTU CIEXD	\$12.60000	F	7,934	\$99,968.40
10-JUL-08	10-JUL-08	G	50498	8205175	MS INTERR	1,034	MMBTU CIEXD	\$12.15000	F	1,034	\$12,563.10
10-JUL-08	10-JUL-08	G	50498	8205179	AL INTERR	7,700	MMBTU CIEXD	\$12.15000	F	7,700	\$93,555.00
10-JUL-08	10-JUL-08	G	50498	8205171	FL INTERR	5,000	MMBTU CIEXD	\$12.15000	F	5,000	\$60,750.00
15-JUL-08	15-JUL-08	G	50571	8205179	AL INTERR	1,700	MMBTU CIEXD	\$11.60000	F	1,700	\$19,720.00
31-JUL-08	31-JUL-08	G	50761	8205175	MS INTERR	1,120	MMBTU CIEXD	\$9.70000	F	1,120	\$10,864.00
31-JUL-08	31-JUL-08	G	50761	8205179	AL INTERR	4,680	MMBTU CIEXD	\$9.70000	F	4,680	\$45,396.00
<b>2008-07Total:</b>										29,168	\$342,816.50
<b>GulfstreamTotal:</b>										29,168	\$342,816.50
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-07											
01-JUL-08	01-JUL-08	G	50420	ANY	FL INTERR	4,120	MMBTU CIEXD	\$13.13000	F	4,120	\$54,095.60
22-JUL-08	22-JUL-08	G	50615	ANY	FL INTERR	5,091	MMBTU CIEXD	\$10.63000	F	5,091	\$54,117.33
<b>2008-07Total:</b>										9,211	\$108,212.93
<b>SNGTotal:</b>										9,211	\$108,212.93
<b>Anadarko Energy Services Company Total:</b>										84,186	\$1,041,099.15
<b>Company:</b> Apache Corporation											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-07											
12-JUL-08	14-JUL-08	G	50547	8205164	AL INTERR	1,100	MMBTU CIEXD	\$12.18000	I	3,300	\$40,194.00
12-JUL-08	14-JUL-08	G	50547	8205175	MS INTERR	1,900	MMBTU CIEXD	\$12.18000	I	5,700	\$69,426.00
<b>2008-07Total:</b>										9,000	\$109,620.00
<b>GulfstreamTotal:</b>										9,000	\$109,620.00
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-07											

44

# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rupdate: 08/07/2008 12:14:47 PM

Profit Center: COMBINED

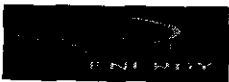
Trader: ALL

07/01/2008 - 07/31/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Apache Corporation													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-07													
01-APR-08	31-OCT-08	G	47248	ANY	FL	FIRM	3,810	MMBTU	MKJPC	\$13.29000	I	118,110	\$1,569,681.90
2008-07Total:											118,110	\$1,569,681.90	
SNGTotal:											118,110	\$1,569,681.90	
Apache Corporation Total:											127,110	\$1,679,301.90	
<b>Company:</b> ArcLight Energy Marketing, LLC													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2008-07													
24-JUL-08	24-JUL-08	G	50654	8205175	MS	INTERR	15,207	MMBTU	CIEXD	\$10.53000	F	15,207	\$160,129.71
25-JUL-08	25-JUL-08	G	50659	8205175	MS	INTERR	2,500	MMBTU	CIEXD	\$10.11000	F	2,500	\$25,275.00
2008-07Total:											17,707	\$185,404.71	
GulfstreamTotal:											17,707	\$185,404.71	
ArcLight Energy Marketing, LLC Total:											17,707	\$185,404.71	
<b>Company:</b> BG Energy Merchants, LLC													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-07													
01-JUL-08	31-JUL-08	G	50372	487860	FL	FIRM	10,000	MMBTU	MKJPC	\$14.50500	I	310,000	\$4,496,550.00
2008-07Total:											310,000	\$4,496,550.00	
FGTTotal:											310,000	\$4,496,550.00	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-07													
11-JUL-08	11-JUL-08	G	50521	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$11.82500	F	5,000	\$59,125.00
2008-07Total:											5,000	\$59,125.00	
SNGTotal:											5,000	\$59,125.00	
BG Energy Merchants, LLC Total:											315,000	\$4,555,675.00	
<b>Company:</b> BP Energy Company													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-07													
01-JUL-08	31-JUL-08	G	43283	ANY	FL	FIRM	13,062	MMBTU	MKJPC	\$12.97000	I	404,922	\$5,251,838.34
2008-07Total:											404,922	\$5,251,838.34	
SNGTotal:											404,922	\$5,251,838.34	
BP Energy Company Total:											404,922	\$5,251,838.34	
<b>Company:</b> Bear Energy LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-07													
07-JUL-08	07-JUL-08	G	50470	11224	LA	INTERR	5,191	MMBTU	CIEXD	\$13.07000	F	5,191	\$67,846.37
11-JUL-08	11-JUL-08	G	50534	179851	LA	INTERR	5,191	MMBTU	CIEXD	\$11.87000	F	5,191	\$61,617.17
23-JUL-08	23-JUL-08	G	50640	11224	LA	INTERR	8,528	MMBTU	CIEXD	\$10.40000	F	8,528	\$88,691.20
23-JUL-08	23-JUL-08	G	50645	716	AL	INTERR	11,330	MMBTU	CIEXD	\$10.46000	F	11,330	\$118,511.80
29-JUL-08	29-JUL-08	G	50719	11224	LA	INTERR	681	MMBTU	CIEXD	\$9.66000	F	681	\$6,578.46
29-JUL-08	29-JUL-08	G	50744	716	AL	INTERR	17,223	MMBTU	CIEXD	\$9.85000	F	17,223	\$169,646.55

45



# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rupdate: 08/07/2008 12:14:47 PM  
07/01/2008 - 07/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Bear Energy LP												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-07												
										2008-07Total:	48,144	\$512,891.55
										FGTTotal:	48,144	\$512,891.55
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-07												
09-JUL-08	09-JUL-08	G 50483	8205175	MS INTERR	6,418	MMBTU	CIEXD	\$12.60000	F	6,418	\$80,866.80	
10-JUL-08	10-JUL-08	G 50497	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$12.15000	F	10,000	\$121,500.00	
15-JUL-08	15-JUL-08	G 50574	8205175	MS INTERR	4,200	MMBTU	CIEXD	\$11.67000	F	4,200	\$49,014.00	
22-JUL-08	22-JUL-08	G 50611	8205175	MS INTERR	3,576	MMBTU	CIEXD	\$10.88000	F	3,576	\$38,906.88	
										2008-07Total:	24,194	\$290,287.68
										GulfstreamTotal:	24,194	\$290,287.68
<b>Pipeline:</b> SNG												
<b>Month:</b> 2008-07												
01-JUL-08	01-JUL-08	G 50419	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$13.13000	F	5,000	\$65,650.00	
10-JUL-08	10-JUL-08	G 50494	ANY	FL INTERR	6,217	MMBTU	CIEXD	\$12.05000	F	6,217	\$74,914.85	
31-JUL-08	31-JUL-08	G 50753	ANY	FL INTERR	8,145	MMBTU	CIEXD	\$9.30000	F	8,145	\$75,748.50	
										2008-07Total:	19,362	\$216,313.35
										SNGTotal:	19,362	\$216,313.35
										Bear Energy LP Total:	91,700	\$1,019,492.58
<b>Company:</b> Chevron Natural Gas												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-07												
12-JUL-08	14-JUL-08	G 50552	716	AL INTERR	4,982	MMBTU	CIEXD	\$12.16000	F	14,946	\$181,743.36	
										2008-07Total:	14,946	\$181,743.36
										FGTTotal:	14,946	\$181,743.36
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-07												
08-JUL-08	08-JUL-08	G 50468	8205175	MS INTERR	4,344	MMBTU	CIEXD	\$12.80000	F	4,344	\$55,603.20	
22-JUL-08	22-JUL-08	G 50609	8205175	MS INTERR	7,600	MMBTU	CIEXD	\$10.80000	F	7,600	\$82,080.00	
30-JUL-08	30-JUL-08	G 50736	8205175	MS INTERR	20,276	MMBTU	CIEXD	\$9.66000	F	20,276	\$195,866.16	
										2008-07Total:	32,220	\$333,549.36
										GulfstreamTotal:	32,220	\$333,549.36
										Chevron Natural Gas Total:	47,166	\$515,292.72
<b>Company:</b> Cokinos Natural Gas Company												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2008-07												
01-JUL-08	31-JUL-08	G 50349	050075	LA FIRM	4,000	MMBTU	MKJPC	\$13.01000	I	124,000	\$1,613,240.00	
										2008-07Total:	124,000	\$1,613,240.00
										SNGTotal:	124,000	\$1,613,240.00
										Cokinos Natural Gas Company Total:	124,000	\$1,613,240.00
<b>Company:</b> ConocoPhillips Company												

46

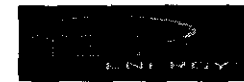
# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rndate: 08/07/2008 12:14:47 PM

Profit Center: COMBINED

Trader: ALL

07/01/2008 - 07/31/2008



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> ConocoPhillips Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
30-JUL-08	30-JUL-08	G 50739	314571	LA INTERR	2,996	MMBTU	CIEXD	\$9.15000	F	2,996	\$27,413.40
<b>2008-07Total:</b>										2,996	\$27,413.40
<b>FGTTotal:</b>										2,996	\$27,413.40
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-07											
09-JUL-08	09-JUL-08	G 50476	8205175	MS INTERR	3,000	MMBTU	CIEXD	\$12.52500	I	3,000	\$37,575.00
10-JUL-08	10-JUL-08	G 50499	8205175	MS INTERR	3,428	MMBTU	CIEXD	\$12.15000	F	3,428	\$41,650.20
16-JUL-08	16-JUL-08	G 50581	8205175	MS INTERR	2,670	MMBTU	CIEXD	\$11.90000	F	2,670	\$31,773.00
22-JUL-08	22-JUL-08	G 50608	8205175	MS INTERR	4,100	MMBTU	CIEXD	\$10.78000	F	4,100	\$44,198.00
29-JUL-08	29-JUL-08	G 50704	8205175	MS INTERR	10,964	MMBTU	CIEXD	\$9.72000	F	10,964	\$106,570.08
31-JUL-08	31-JUL-08	G 50758	8205175	MS INTERR	7,500	MMBTU	CIEXD	\$9.67000	F	7,500	\$72,525.00
<b>2008-07Total:</b>										31,662	\$334,291.28
<b>GulfstreamTotal:</b>										31,662	\$334,291.28
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-07											
02-JUL-08	02-JUL-08	G 50433	ANY	FL INTERR	11,199	MMBTU	CIEXD	\$13.26000	F	11,199	\$148,498.74
08-JUL-08	08-JUL-08	G 50464	ANY	FL INTERR	7,217	MMBTU	CIEXD	\$12.90000	F	7,217	\$93,099.30
<b>2008-07Total:</b>										18,416	\$241,598.04
<b>SNGTotal:</b>										18,416	\$241,598.04
<b>ConocoPhillips Company Total:</b>										53,074	\$603,302.72
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
01-JUL-08	31-JUL-08	G 50373	337605	TX FIRM	729	MMBTU	MKJPC	\$13.05500	I	22,599	\$295,030.10
01-JUL-08	31-JUL-08	G 50390	337605	TX FIRM	248	MMBTU	MKJPC	\$13.16000	F	7,688	\$101,174.08
01-JUL-08	01-JUL-08	G 50415	337605	TX INTERR	4,500	MMBTU	CIEXD	\$13.08000	F	4,500	\$58,860.00
03-JUL-08	03-JUL-08	G 50445	337605	TX INTERR	6,229	MMBTU	CIEXD	\$13.15000	F	6,229	\$81,911.35
09-JUL-08	09-JUL-08	G 50478	337605	TX INTERR	5,981	MMBTU	CIEXD	\$12.33000	F	5,981	\$73,745.73
10-JUL-08	10-JUL-08	G 50502	337605	TX INTERR	6,000	MMBTU	CIEXD	\$11.99000	F	6,000	\$71,940.00
11-JUL-08	11-JUL-08	G 50515	337605	TX INTERR	1,000	MMBTU	CIEXD	\$11.66000	F	1,000	\$11,660.00
12-JUL-08	14-JUL-08	G 50551	337605	TX INTERR	3,500	MMBTU	CIEXD	\$12.02000	F	10,500	\$126,210.00
30-JUL-08	30-JUL-08	G 50743	337605	TX INTERR	2,970	MMBTU	CIEXD	\$9.10000	F	2,970	\$27,027.00
31-JUL-08	31-JUL-08	G 50762	337605	TX INTERR	1,843	MMBTU	CIEXD	\$8.92000	F	1,843	\$16,439.56
<b>2008-07Total:</b>										69,310	\$863,997.82
<b>FGTTotal:</b>										69,310	\$863,997.82
<b>Crosstex Gulf Coast Marketing, LTD. Total:</b>										69,310	\$863,997.82
<b>Company:</b> Enbridge Marketing (U.S.) L.P.											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-07											
16-JUL-08	16-JUL-08	G 50579	8205175	MS INTERR	3,000	MMBTU	CIEXD	\$11.88000	F	3,000	\$35,640.00
29-JUL-08	29-JUL-08	G 50714	8205175	MS INTERR	5,069	MMBTU	CIEXD	\$9.75000	F	5,069	\$49,422.75
31-JUL-08	31-JUL-08	G 50756	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$9.68000	F	5,000	\$48,400.00
<b>2008-07Total:</b>										13,069	\$133,462.75
<b>GulfstreamTotal:</b>										13,069	\$133,462.75
<b>Pipeline:</b> SNG											



# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rundate: 08/07/2008 12:14:47 PM  
07/01/2008 - 07/31/2008

Profit Center: COMBINED

Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Enbridge Marketing (U.S.) L.P.											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-07											
03-JUL-08	03-JUL-08	G	50443	ANY	FL	INTERR	5,000 MMBTU CIEXD	\$13.33000	F	5,000	\$66,650.00
29-JUL-08	29-JUL-08	G	50697	ANY	FL	INTERR	2,217 MMBTU CIEXD	\$9.35000	F	2,217	\$20,728.95
30-JUL-08	30-JUL-08	G	50737	ANY	FL	INTERR	2,217 MMBTU CIEXD	\$9.29500	F	2,217	\$20,607.02
<b>2008-07Total:</b>										9,434	\$107,985.97
<b>SNGTotal:</b>										9,434	\$107,985.97
<b>Enbridge Marketing (U.S.) L.P. Total:</b>										22,503	\$241,448.72

<b>Company:</b> Fortis Energy Marketing & Trading GP											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-07											
01-JUL-08	01-JUL-08	G	50414	8205175	MS	INTERR	5,749 MMBTU CIEXD	\$13.20000	F	5,749	\$75,886.80
09-JUL-08	09-JUL-08	G	50474	8205175	MS	INTERR	10,000 MMBTU CIEXD	\$12.50000	F	10,000	\$125,000.00
<b>2008-07Total:</b>										15,749	\$200,886.80
<b>GulfstreamTotal:</b>										15,749	\$200,886.80
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-07											
12-JUL-08	14-JUL-08	G	50554	ANY	FL	INTERR	5,000 MMBTU CIEXD	\$12.07000	F	15,000	\$181,050.00
<b>2008-07Total:</b>										15,000	\$181,050.00
<b>SNGTotal:</b>										15,000	\$181,050.00
<b>Fortis Energy Marketing &amp; Trading GP Total:</b>										30,749	\$381,936.80

<b>Company:</b> Glencore LTD											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
29-JUL-08	29-JUL-08	G	50717	10034	LA	INTERR	514 MMBTU CIEXD	\$9.40000	F	514	\$4,831.60
30-JUL-08	30-JUL-08	G	50732	10034	LA	INTERR	2,014 MMBTU CIEXD	\$9.18000	F	2,014	\$18,488.52
<b>2008-07Total:</b>										2,528	\$23,320.12
<b>FGTTotal:</b>										2,528	\$23,320.12
<b>Glencore LTD Total:</b>										2,528	\$23,320.12

<b>Company:</b> Houston Pipe Line Company, LP											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
01-JUL-08	31-JUL-08	G	49388	24662	TX	FIRM	1,621 MMBTU MKJPC	\$13.02500	I	50,251	\$654,519.43
11-JUL-08	11-JUL-08	G	50528	24662	TX	INTERR	5,000 MMBTU CIEXD	\$11.75000	F	5,000	\$58,750.00
22-JUL-08	22-JUL-08	G	50619	24662	TX	INTERR	3,180 MMBTU CIEXD	\$10.47000	F	3,180	\$33,294.60
23-JUL-08	23-JUL-08	G	50636	24662	TX	INTERR	3,373 MMBTU CIEXD	\$10.09000	F	3,373	\$34,033.57
29-JUL-08	29-JUL-08	G	50716	24662	TX	INTERR	559 MMBTU CIEXD	\$9.27000	F	559	\$5,181.93
31-JUL-08	31-JUL-08	G	50751	24662	TX	INTERR	1,623 MMBTU CIEXD	\$8.97000	F	1,623	\$14,558.31
<b>2008-07Total:</b>										63,986	\$800,337.84
<b>FGTTotal:</b>										63,986	\$800,337.84
<b>Houston Pipe Line Company, LP Total:</b>										63,986	\$800,337.84

**Company:** Iberdrola Renewables, Inc.  
**Pipeline:** FGT



# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rupdate: 08/07/2008 12:14:47 PM

Profit Center: COMBINED

Trader: ALL

07/01/2008 - 07/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Iberdrola Renewables, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
01-JUL-08	31-JUL-08	G	50359	23703			TX FIRM				
01-JUL-08	31-JUL-08	G	50360	23422			LA FIRM				
					2,000	MMBTU	MKJPC	\$13.07500	I	62,000	\$810,650.00
					2,559	MMBTU	MKJPC	\$13.07500	I	79,329	\$1,037,226.83
<b>2008-07Total:</b>										141,329	\$1,847,876.83
<b>FGTTotal:</b>										141,329	\$1,847,876.83
<b>Iberdrola Renewables, Inc. Total:</b>										141,329	\$1,847,876.83
<b>Company:</b> Infinite Energy											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
11-JUL-08	11-JUL-08	G	50538	314571			LA INTERR				
29-JUL-08	29-JUL-08	G	50742	716			AL INTERR				
30-JUL-08	30-JUL-08	G	50755	716			AL INTERR				
31-JUL-08	31-JUL-08	G	50760	11224			LA INTERR				
					5,000	MMBTU	CIEXD	\$11.86000	F	5,000	\$59,300.00
					10,000	MMBTU	CIEXD	\$9.80000	F	10,000	\$98,000.00
					5,000	MMBTU	CIEXD	\$9.70000	F	5,000	\$48,500.00
					5,401	MMBTU	CIEXD	\$9.52000	F	5,401	\$51,417.52
<b>2008-07Total:</b>										25,401	\$257,217.52
<b>FGTTotal:</b>										25,401	\$257,217.52
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-07											
08-JUL-08	08-JUL-08	G	50463	ANY			FL INTERR				
09-JUL-08	09-JUL-08	G	50479	ANY			FL INTERR				
10-JUL-08	10-JUL-08	G	50496	ANY			FL INTERR				
29-JUL-08	29-JUL-08	G	50696	ANY			FL INTERR				
					5,000	MMBTU	CIEXD	\$12.93000	F	5,000	\$64,650.00
					10,000	MMBTU	CIEXD	\$12.44000	F	10,000	\$124,400.00
					6,000	MMBTU	CIEXD	\$12.05000	F	6,000	\$72,300.00
					10,000	MMBTU	CIEXD	\$9.32500	F	10,000	\$93,250.00
<b>2008-07Total:</b>										31,000	\$354,600.00
<b>SNGTotal:</b>										31,000	\$354,600.00
<b>Infinite Energy Total:</b>										56,401	\$611,817.52
<b>Company:</b> Lakeland, City of											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-07											
16-JUL-08	16-JUL-08	G	50580	8205175			MS INTERR				
26-JUL-08	28-JUL-08	G	50673	8205175			MS INTERR				
					5,000	MMBTU	CIEXD	\$11.83000	F	5,000	\$59,150.00
					2,500	MMBTU	CIEXD	\$9.47500	I	7,500	\$71,062.50
<b>2008-07Total:</b>										12,500	\$130,212.50
<b>GulfstreamTotal:</b>										12,500	\$130,212.50
<b>Lakeland, City of Total:</b>										12,500	\$130,212.50
<b>Company:</b> Louis Dreyfus Energy Services L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
01-JUL-08	31-JUL-08	G	43209	12740			MS FIRM				
01-JUL-08	31-JUL-08	G	49036	23422			LA FIRM				
01-JUL-08	31-JUL-08	G	50391	716			AL FIRM				
01-JUL-08	31-JUL-08	G	50391	12740			MS FIRM				
09-JUL-08	09-JUL-08	G	50485	12740			MS INTERR				
10-JUL-08	10-JUL-08	G	50544	624615			AL INTERR				
22-JUL-08	22-JUL-08	G	50607	12740			MS INTERR				
28-JUL-08	28-JUL-08	G	50712	716			AL INTERR				
					9,563	MMBTU	MKJPC	\$13.16500	I	296,453	\$3,902,803.90
					1,532	MMBTU	MKJPC	\$13.04500	I	47,492	\$619,533.14
					1,576	MMBTU	MKJPC	\$13.43000	F	9,455	\$126,980.65
					1,818	MMBTU	MKJPC	\$13.43000	F	47,275	\$634,903.25
					2,513	MMBTU	CIEXD	\$12.50000	F	2,513	\$31,412.50
					17,649	MMBTU	CIEXD	\$12.80000	F	17,649	\$225,907.20
					2,576	MMBTU	CIEXD	\$10.65000	F	2,576	\$27,434.40
					11,528	MMBTU	CIEXD	\$9.85000	F	11,528	\$113,550.80
<b>2008-07Total:</b>										434,941	\$5,682,525.84
<b>FGTTotal:</b>										434,941	\$5,682,525.84



# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rupdate: 08/07/2008 12:14:47 PM

Profit Center: COMBINED

Trader: ALL

07/01/2008 - 07/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Louis Dreyfus Energy Services L.P.											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-07											
01-JUL-08	01-JUL-08	G 50421	8205175	MS INTERR	4,200	MMBTU	CIEXD	\$13.25000	F	4,200	\$55,650.00
11-JUL-08	11-JUL-08	G 50526	8205175	MS INTERR	12,000	MMBTU	CIEXD	\$11.95000	F	12,000	\$143,400.00
<b>2008-07Total:</b>										16,200	\$199,050.00
<b>GulfstreamTotal:</b>										16,200	\$199,050.00
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-07											
12-JUL-08	14-JUL-08	G 50555	ANY	FL INTERR	7,217	MMBTU	CIEXD	\$12.05000	F	21,651	\$260,894.55
<b>2008-07Total:</b>										21,651	\$260,894.55
<b>SNGTotal:</b>										21,651	\$260,894.55
<b>Louis Dreyfus Energy Services L.P. Total:</b>										472,792	\$6,142,470.39
<b>Company:</b> Macquarie Cook Energy, LLC											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-07											
01-JUL-08	01-JUL-08	G 50416	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$13.13000	F	10,000	\$131,300.00
03-JUL-08	03-JUL-08	G 50442	ANY	FL INTERR	6,199	MMBTU	CIEXD	\$13.33000	F	6,199	\$82,632.67
09-JUL-08	09-JUL-08	G 50480	ANY	FL INTERR	2,217	MMBTU	CIEXD	\$12.44000	F	2,217	\$27,579.48
11-JUL-08	11-JUL-08	G 50530	ANY	FL INTERR	7,217	MMBTU	CIEXD	\$11.84000	F	7,217	\$85,449.28
26-JUL-08	28-JUL-08	G 50671	ANY	FL INTERR	5,091	MMBTU	CIEXD	\$9.39000	F	15,273	\$143,413.47
<b>2008-07Total:</b>										40,906	\$470,374.90
<b>SNGTotal:</b>										40,906	\$470,374.90
<b>Macquarie Cook Energy, LLC Total:</b>										40,906	\$470,374.90
<b>Company:</b> Magnus Energy Marketing Ltd.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
25-JUL-08	25-JUL-08	G 50664	314571	LA INTERR	5,000	MMBTU	CIEXD	\$9.80000	F	5,000	\$49,000.00
26-JUL-08	28-JUL-08	G 50676	314571	LA INTERR	2,766	MMBTU	CIEXD	\$9.35000	F	8,298	\$77,586.30
29-JUL-08	29-JUL-08	G 50718	314571	LA INTERR	1,954	MMBTU	CIEXD	\$9.45000	F	1,954	\$18,465.30
31-JUL-08	31-JUL-08	G 50748	25809	TX INTERR	4,000	MMBTU	CIEXD	\$8.95000	F	4,000	\$35,800.00
<b>2008-07Total:</b>										19,252	\$180,851.60
<b>FGTTotal:</b>										19,252	\$180,851.60
<b>Magnus Energy Marketing Ltd. Total:</b>										19,252	\$180,851.60
<b>Company:</b> Masefield Natural Gas Inc.											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-07											
30-JUL-08	30-JUL-08	G 50731	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$9.30000	F	10,000	\$93,000.00
<b>2008-07Total:</b>										10,000	\$93,000.00
<b>SNGTotal:</b>										10,000	\$93,000.00
<b>Masefield Natural Gas Inc. Total:</b>										10,000	\$93,000.00
<b>Company:</b> NJR Energy Services Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											

50



# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rupdate: 08/07/2008 12:14:47 PM

Profit Center: COMBINED

Trader: ALL

07/01/2008 - 07/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> NJR Energy Services Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
01-JUL-08	01-JUL-08	G 50417	179851	LA INTERR	5,191	MMBTU	CIEXD	\$13.16000	F	5,191	\$68,313.56
10-JUL-08	10-JUL-08	G 50503	179851	LA INTERR	5,191	MMBTU	CIEXD	\$12.05000	F	5,191	\$62,551.55
29-JUL-08	29-JUL-08	G 50705	179851	LA INTERR	5,191	MMBTU	CIEXD	\$9.31000	F	5,191	\$48,328.21

2008-07Total: 15,573 \$179,193.32

FGTTTotal: 15,573 \$179,193.32

NJR Energy Services Company Total: 15,573 \$179,193.32

<b>Company:</b> National Energy & Trade L.L.C.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
23-JUL-08	23-JUL-08	G 50627	25809	TX INTERR	2,028	MMBTU	CIEXD	\$10.07000	F	2,028	\$20,421.96
24-JUL-08	24-JUL-08	G 50646	25809	TX INTERR	5,312	MMBTU	CIEXD	\$9.83000	F	5,312	\$52,216.96
29-JUL-08	29-JUL-08	G 50703	25809	TX INTERR	5,312	MMBTU	CIEXD	\$9.25000	F	5,312	\$49,136.00

2008-07Total: 12,652 \$121,774.92

FGTTTotal: 12,652 \$121,774.92

National Energy & Trade L.L.C. Total: 12,652 \$121,774.92

<b>Company:</b> National Fuel Marketing Co., LLC											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
01-JUL-08	01-JUL-08	G 50418	314571	LA INTERR	746	MMBTU	CIEXD	\$13.15000	F	746	\$9,809.90
04-JUL-08	07-JUL-08	G 50455	314571	LA INTERR	860	MMBTU	CIEXD	\$13.06000	F	3,440	\$44,926.40
09-JUL-08	09-JUL-08	G 50486	179851	LA INTERR	5,191	MMBTU	CIEXD	\$12.42000	F	5,191	\$64,472.22
09-JUL-08	09-JUL-08	G 50487	314571	LA INTERR	2,506	MMBTU	CIEXD	\$12.40000	F	2,506	\$31,074.40
10-JUL-08	10-JUL-08	G 50504	314571	LA INTERR	4,382	MMBTU	CIEXD	\$12.00000	F	4,382	\$52,584.00
10-JUL-08	10-JUL-08	G 50507	314571	LA INTERR	3,500	MMBTU	CIEXD	\$12.07000	F	3,500	\$42,245.00
11-JUL-08	11-JUL-08	G 50539	314571	LA INTERR	4,119	MMBTU	CIEXD	\$11.86000	F	4,119	\$48,851.34
22-JUL-08	22-JUL-08	G 50613	314571	LA INTERR	9,781	MMBTU	CIEXD	\$10.59000	F	9,781	\$103,580.79
22-JUL-08	22-JUL-08	G 50620	179851	LA INTERR	5,191	MMBTU	CIEXD	\$10.58000	F	5,191	\$54,920.78
23-JUL-08	23-JUL-08	G 50634	179851	LA INTERR	5,191	MMBTU	CIEXD	\$10.16000	F	5,191	\$52,740.56
23-JUL-08	23-JUL-08	G 50635	314571	LA INTERR	4,998	MMBTU	CIEXD	\$10.16000	F	4,998	\$50,779.68
24-JUL-08	24-JUL-08	G 50650	179851	LA INTERR	5,191	MMBTU	CIEXD	\$9.98000	F	5,191	\$51,806.18
25-JUL-08	25-JUL-08	G 50663	314571	LA INTERR	8,127	MMBTU	CIEXD	\$9.80000	F	8,127	\$79,644.60
29-JUL-08	29-JUL-08	G 50706	314571	LA INTERR	6,256	MMBTU	CIEXD	\$9.30000	F	6,256	\$58,180.80
30-JUL-08	30-JUL-08	G 50735	179851	LA INTERR	5,191	MMBTU	CIEXD	\$9.22500	F	5,191	\$47,886.98
30-JUL-08	30-JUL-08	G 50738	314571	LA INTERR	9,698	MMBTU	CIEXD	\$9.19000	F	9,698	\$89,124.62
31-JUL-08	31-JUL-08	G 50752	314571	LA INTERR	1,600	MMBTU	CIEXD	\$9.03000	F	1,600	\$14,448.00
31-JUL-08	31-JUL-08	G 50759	179851	LA INTERR	5,191	MMBTU	CIEXD	\$9.05000	F	5,191	\$46,978.55

2008-07Total: 90,299 \$944,054.80

FGTTTotal: 90,299 \$944,054.80

National Fuel Marketing Co., LLC Total: 90,299 \$944,054.80

<b>Company:</b> ONEOK Energy Services Company., L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
08-JUL-08	08-JUL-08	G 50466	32606	LA INTERR	1,304	MMBTU	CIEXD	\$12.71000	F	1,304	\$16,573.84
09-JUL-08	09-JUL-08	G 50484	32606	LA INTERR	7,529	MMBTU	CIEXD	\$12.40000	F	7,529	\$93,359.60
10-JUL-08	10-JUL-08	G 50505	32606	LA INTERR	11,841	MMBTU	CIEXD	\$12.06000	F	11,841	\$142,802.46
11-JUL-08	11-JUL-08	G 50529	32606	LA INTERR	7,530	MMBTU	CIEXD	\$11.85000	F	7,530	\$89,230.50
12-JUL-08	14-JUL-08	G 50553	32606	LA INTERR	8,711	MMBTU	CIEXD	\$12.15000	F	26,133	\$317,515.95
15-JUL-08	15-JUL-08	G 50570	32606	LA INTERR	0	MMBTU	CIEXD	\$11.57000	F	0	\$0.00
16-JUL-08	16-JUL-08	G 50583	32606	LA INTERR	0	MMBTU	CIEXD	\$11.77000	F	0	\$0.00

vpgpssum

Database: NUCP

Page: 8

51



# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rupdate: 08/07/2008 12:14:47 PM

Profit Center: COMBINED

Trader: ALL

07/01/2008 - 07/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> ONEOK Energy Services Company., L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
17-JUL-08	17-JUL-08	G	50584	32606	LA FIRM	0	MMBTU MKJPC	\$11.21000	F	0	\$0.00
19-JUL-08	21-JUL-08	G	50594	32606	LA FIRM	0	MMBTU MKJPC	\$10.63000	I	0	\$0.00
21-JUL-08	21-JUL-08	G	50605	10876	LA INTERR	10,000	MMBTU CIEXD	\$10.90000	F	10,000	\$109,000.00
22-JUL-08	22-JUL-08	G	50617	32606	LA INTERR	8,070	MMBTU CIEXD	\$10.43000	F	8,070	\$84,170.10
24-JUL-08	24-JUL-08	G	50648	32606	LA INTERR	8,845	MMBTU CIEXD	\$9.87000	F	8,845	\$87,300.15
25-JUL-08	25-JUL-08	G	50660	32606	LA INTERR	8,545	MMBTU CIEXD	\$9.75000	F	8,545	\$83,313.75
26-JUL-08	28-JUL-08	G	50675	32606	LA INTERR	8,845	MMBTU CIEXD	\$9.35000	F	26,535	\$248,102.25
26-JUL-08	28-JUL-08	G	50678	32606	LA INTERR	0	MMBTU CIEXD	\$9.27000	F	0	\$0.00
28-JUL-08	28-JUL-08	G	50710	10876	LA INTERR	10,000	MMBTU CIEXD	\$9.55000	F	10,000	\$95,500.00
29-JUL-08	29-JUL-08	G	50700	32606	LA INTERR	8,844	MMBTU CIEXD	\$9.29000	F	8,844	\$82,160.76
30-JUL-08	30-JUL-08	G	50733	32606	LA INTERR	8,779	MMBTU CIEXD	\$9.17000	F	8,779	\$80,503.43
31-JUL-08	31-JUL-08	G	50750	32606	LA INTERR	9,198	MMBTU CIEXD	\$9.05000	F	9,198	\$83,241.90
<b>2008-07Total:</b>										153,153	\$1,612,774.69
<b>FGTTotal:</b>										153,153	\$1,612,774.69

ONEOK Energy Services Company., L.P. Total: 153,153 \$1,612,774.69

<b>Company:</b> Occidental Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
01-JUL-08	31-JUL-08	G	47249	241390	MS FIRM	3,466	MMBTU MKJPC	\$14.04000	I	107,458	\$1,508,710.32
23-JUL-08	23-JUL-08	G	50630	32606	LA INTERR	2,210	MMBTU CIEXD	\$10.20000	F	2,210	\$22,542.00
<b>2008-07Total:</b>										109,668	\$1,531,252.32
<b>FGTTotal:</b>										109,668	\$1,531,252.32

<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-07											
01-JUL-08	31-JUL-08	G	47249	8205175	MS FIRM	2,491	MMBTU MKJPC	\$14.04000	I	77,231	\$1,084,323.24
<b>2008-07Total:</b>										77,231	\$1,084,323.24
<b>GulfstreamTotal:</b>										77,231	\$1,084,323.24
<b>Occidental Energy Marketing, Inc. Total:</b>										186,899	\$2,615,575.56

<b>Company:</b> Seminole Electric Cooperative											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-07											
01-JUL-08	01-JUL-08	G	50395	12740	MS INTERR	9,563	MMBTU CIEXD	\$13.30000	I	9,563	\$127,187.90
02-JUL-08	02-JUL-08	G	50431	716	AL INTERR	9,563	MMBTU CIEXD	\$13.21000	I	9,563	\$126,327.23
03-JUL-08	03-JUL-08	G	50440	12740	MS INTERR	9,563	MMBTU CIEXD	\$13.26000	I	9,563	\$126,805.38
04-JUL-08	07-JUL-08	G	50450	716	AL INTERR	9,446	MMBTU CIEXD	\$12.86500	I	37,785	\$486,104.04
08-JUL-08	08-JUL-08	G	50461	12740	MS INTERR	9,563	MMBTU CIEXD	\$12.91000	I	9,563	\$123,458.33
15-JUL-08	15-JUL-08	G	50569	12740	MS INTERR	9,563	MMBTU CIEXD	\$11.60000	I	9,563	\$110,930.80
16-JUL-08	16-JUL-08	G	50577	716	AL INTERR	9,563	MMBTU CIEXD	\$11.85000	I	9,563	\$113,321.55
17-JUL-08	17-JUL-08	G	50585	12740	MS FIRM	9,563	MMBTU MKJPC	\$11.29000	I	9,563	\$107,966.27
18-JUL-08	18-JUL-08	G	50587	12740	MS FIRM	9,563	MMBTU MKJPC	\$11.43500	I	9,563	\$109,352.91
25-JUL-08	25-JUL-08	G	50656	12740	MS INTERR	9,563	MMBTU CIEXD	\$10.02000	I	9,563	\$95,821.26
<b>2008-07Total:</b>										123,852	\$1,527,275.67
<b>FGTTotal:</b>										123,852	\$1,527,275.67
<b>Seminole Electric Cooperative Total:</b>										123,852	\$1,527,275.67

<b>Company:</b> Sequent Energy Management											
<b>Pipeline:</b> FGT											

52



# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rundate: 08/07/2008 12:14:47 PM

Profit Center: COMBINED

Trader: ALL

07/01/2008 - 07/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: Sequent Energy Management</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-07</b>											
01-JUL-08	31-JUL-08	G 50356	32606	LA FIRM	1,813	MMBTU	MKJPC	\$13.12500	I	56,203	\$737,664.53
01-JUL-08	31-JUL-08	G 50357	32606	LA FIRM	513	MMBTU	MKJPC	\$13.12500	I	15,909	\$208,806.72
09-JUL-08	09-JUL-08	G 50488	314571	LA INTERR	11,007	MMBTU	CIEXD	\$12.45000	F	11,007	\$137,037.15
10-JUL-08	10-JUL-08	G 50509	314571	LA INTERR	3,244	MMBTU	CIEXD	\$12.10000	F	3,244	\$39,252.40
21-JUL-08	21-JUL-08	G 50606	716	AL INTERR	10,000	MMBTU	CIEXD	\$11.30000	F	10,000	\$113,000.00
22-JUL-08	22-JUL-08	G 50622	241390	MS INTERR	9,000	MMBTU	CIEXD	\$10.90000	F	9,000	\$98,100.00
23-JUL-08	23-JUL-08	G 50637	314571	LA INTERR	3,123	MMBTU	CIEXD	\$10.18000	F	3,123	\$31,792.14
23-JUL-08	23-JUL-08	G 50643	241390	MS INTERR	4,243	MMBTU	CIEXD	\$10.45000	F	4,243	\$44,339.35
24-JUL-08	24-JUL-08	G 50652	314571	LA INTERR	6,607	MMBTU	CIEXD	\$10.13000	F	6,607	\$66,928.91
25-JUL-08	25-JUL-08	G 50665	23703	TX INTERR	857	MMBTU	CIEXD	\$9.75000	F	857	\$8,355.75
26-JUL-08	28-JUL-08	G 50677	314571	LA INTERR	5,000	MMBTU	CIEXD	\$9.35000	F	15,000	\$140,250.00
28-JUL-08	28-JUL-08	G 50711	716	AL INTERR	20,000	MMBTU	CIEXD	\$9.85000	F	20,000	\$197,000.00
29-JUL-08	29-JUL-08	G 50726	716	AL INTERR	8,000	MMBTU	CIEXD	\$9.65000	F	8,000	\$77,200.00
29-JUL-08	29-JUL-08	G 50741	716	AL INTERR	20,000	MMBTU	CIEXD	\$9.80000	F	20,000	\$196,000.00
30-JUL-08	30-JUL-08	G 50749	716	AL INTERR	20,000	MMBTU	CIEXD	\$9.75000	F	20,000	\$195,000.00
31-JUL-08	31-JUL-08	G 50757	314571	LA INTERR	9,353	MMBTU	CIEXD	\$9.07000	F	9,353	\$84,831.71
<b>2008-07Total:</b>										212,546	\$2,375,557.66
<b>FGTTTotal:</b>										212,546	\$2,375,557.66

<b>Pipeline: Gulfstream</b>											
<b>Month: 2008-07</b>											
08-JUL-08	08-JUL-08	G 50467	8205175	MS INTERR	5,794	MMBTU	CIEXD	\$12.80000	F	5,794	\$74,163.20
29-JUL-08	29-JUL-08	G 50701	8205175	MS INTERR	4,243	MMBTU	CIEXD	\$9.72000	F	4,243	\$41,241.96
31-JUL-08	31-JUL-08	G 50764	8205175	MS INTERR	7,045	MMBTU	CIEXD	\$9.70000	F	7,045	\$68,336.50
<b>2008-07Total:</b>										17,082	\$183,741.66
<b>GulfstreamTotal:</b>										17,082	\$183,741.66

<b>Pipeline: SNG</b>											
<b>Month: 2008-07</b>											
15-JUL-08	15-JUL-08	G 50573	ANY	FL INTERR	11,199	MMBTU	CIEXD	\$11.68000	F	11,199	\$130,804.32
<b>2008-07Total:</b>										11,199	\$130,804.32
<b>SNGTotal:</b>										11,199	\$130,804.32

**Sequent Energy Management Total: 240,827 \$2,690,103.64**

<b>Company: Shell Energy North America (US) L.P.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-07</b>											
30-JUL-08	30-JUL-08	G 50754	716	AL INTERR	10,000	MMBTU	CIEXD	\$9.70000	F	10,000	\$97,000.00
<b>2008-07Total:</b>										10,000	\$97,000.00
<b>FGTTTotal:</b>										10,000	\$97,000.00

<b>Pipeline: Gulfstream</b>											
<b>Month: 2008-07</b>											
10-JUL-08	10-JUL-08	G 50500	8205175	MS INTERR	5,114	MMBTU	CIEXD	\$12.20000	F	5,114	\$62,390.80
22-JUL-08	22-JUL-08	G 50610	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$10.85000	F	5,000	\$54,250.00
<b>2008-07Total:</b>										10,114	\$116,640.80
<b>GulfstreamTotal:</b>										10,114	\$116,640.80

**Shell Energy North America (US) L.P. Total: 20,114 \$213,640.80**

**Company: Southwest Energy, L.P.**



# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rndate: 08/07/2008 12:14:47 PM

Profit Center: COMBINED

Trader: ALL

07/01/2008 - 07/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Southwest Energy, L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-07												
23-JUL-08	23-JUL-08	G 50633	314571	LA INTERR	4,995	MMBTU	CIEXD	\$10.19000	F	4,995	\$50,899.05	
										2008-07Total:	4,995	\$50,899.05
										FGTTTotal:	4,995	\$50,899.05
										Southwest Energy, L.P. Total:	4,995	\$50,899.05
<b>Company:</b> Tampa Electric Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-07												
01-JUL-08	31-JUL-08	G 50393	32606	LA FIRM	2,076	MMBTU	MKJPC	\$13.12500	I	64,356	\$844,672.50	
29-JUL-08	29-JUL-08	G 50797	29319	FL INTERR	4,515	MMBTU	CIEXD	\$10.30000	F	4,515	\$46,504.50	
										2008-07Total:	68,871	\$891,177.00
										FGTTTotal:	68,871	\$891,177.00
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-07												
19-JUL-08	21-JUL-08	G 50593	8205175	MS FIRM	10,000	MMBTU	MKJPC	\$10.56000	F	30,000	\$316,800.00	
29-JUL-08	29-JUL-08	G 50694	8205171	FL INTERR	7,500	MMBTU	CIEXD	\$9.75000	F	7,500	\$73,125.00	
										2008-07Total:	37,500	\$389,925.00
										GulfstreamTotal:	37,500	\$389,925.00
										Tampa Electric Company Total:	106,371	\$1,281,102.00
<b>Company:</b> Texla Energy Management, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-07												
11-JUL-08	11-JUL-08	G 50537	10034	LA INTERR	2,038	MMBTU	CIEXD	\$11.86000	F	2,038	\$24,170.68	
23-JUL-08	23-JUL-08	G 50638	10034	LA INTERR	2,038	MMBTU	CIEXD	\$10.23000	F	2,038	\$20,848.74	
23-JUL-08	23-JUL-08	G 50639	9906	LA INTERR	922	MMBTU	CIEXD	\$10.35000	F	922	\$9,542.70	
25-JUL-08	25-JUL-08	G 50666	10034	LA INTERR	1,050	MMBTU	CIEXD	\$9.75000	F	1,050	\$10,237.50	
31-JUL-08	31-JUL-08	G 50763	10034	LA INTERR	2,038	MMBTU	CIEXD	\$9.12000	F	2,038	\$18,586.56	
										2008-07Total:	8,086	\$83,386.18
										FGTTTotal:	8,086	\$83,386.18
										Texla Energy Management, Inc. Total:	8,086	\$83,386.18
<b>Company:</b> The Energy Authority												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-07												
21-JUL-08	21-JUL-08	G 50601	313370	LA FIRM	4,087	MMBTU	MKJPC	\$10.85000	F	4,087	\$44,343.95	
21-JUL-08	21-JUL-08	G 50602	255292	TX FIRM	1,754	MMBTU	MKJPC	\$10.41000	F	1,754	\$18,259.14	
										2008-07Total:	5,841	\$62,603.09
										FGTTTotal:	5,841	\$62,603.09
										The Energy Authority Total:	5,841	\$62,603.09
<b>Company:</b> Total Gas & Power North America, Inc.												
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-07												
16-JUL-08	16-JUL-08	G 50578	8205179	AL INTERR	2,330	MMBTU	CIEXD	\$11.88000	F	2,330	\$27,680.40	
vpgpssum Database: NUCP												

54



# Back Office Purchase/Sale Summary

RMS Process Date: 08/07/2008- Rupdate: 08/07/2008 12:14:47 PM  
07/01/2008 - 07/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Total Gas & Power North America, Inc.												
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-07												
										2008-07Total:	2,330	\$27,680.40
										GulfstreamTotal:	2,330	\$27,680.40
										Total Gas & Power North America, Inc. Total:	2,330	\$27,680.40
<b>Company:</b> US Gypsum												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-07												
01-JUL-08	31-JUL-08	G	50353	3115	FL FIRM	1,000 MMBTU	MKJPC	\$13.60000	I	31,000	\$421,600.00	
01-JUL-08	31-JUL-08	G	50354	3115	FL FIRM	500 MMBTU	MKJPC	\$11.73855	I	15,500	\$181,947.50	
25-JUL-08	25-JUL-08	G	50667	61565	FL INTERR	4,000 MMBTU	MKJPC	\$9.93000	I	4,000	\$39,720.00	
26-JUL-08	31-JUL-08	G	50667	2988	FL INTERR	4,000 MMBTU	MKJPC	\$9.44333	I	24,000	\$226,640.00	
										2008-07Total:	74,500	\$869,907.50
										FGTTotal:	74,500	\$869,907.50
										US Gypsum Total:	74,500	\$869,907.50
<b>Company:</b> Virginia Power Energy Marketing, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-07												
01-APR-08	31-OCT-08	G	47242	32606	LA FIRM	1,674 MMBTU	MKJPC	\$12.99500	I	1,674	\$21,753.63	
01-APR-08	31-OCT-08	G	47242	454599	LA FIRM	1,855 MMBTU	MKJPC	\$12.99500	I	57,494	\$747,134.53	
01-JUL-08	31-JUL-08	G	43282	32606	LA FIRM	2,600 MMBTU	MKJPC	\$12.86500	I	2,600	\$33,449.00	
01-JUL-08	31-JUL-08	G	43282	454599	LA FIRM	4,810 MMBTU	MKJPC	\$12.86500	I	149,116	\$1,918,377.34	
01-JUL-08	31-JUL-08	G	50358	25809	TX FIRM	3,118 MMBTU	MKJPC	\$13.04000	I	96,658	\$1,260,420.32	
11-JUL-08	11-JUL-08	G	50536	32606	LA INTERR	4,281 MMBTU	CIEXD	\$11.85000	F	4,281	\$50,729.85	
18-JUL-08	18-JUL-08	G	50586	32606	LA FIRM	0 MMBTU	MKJPC	\$11.47000	F	0	\$0.00	
23-JUL-08	23-JUL-08	G	50631	32606	LA INTERR	5,779 MMBTU	CIEXD	\$10.19000	F	5,779	\$58,888.01	
										2008-07Total:	317,602	\$4,090,752.68
										FGTTotal:	317,602	\$4,090,752.68
										Virginia Power Energy Marketing, Inc. Total:	317,602	\$4,090,752.68
										Tampa Electric Company Total:	3,588,735	\$44,852,126.46
										ALL-COMBINED Total:	3,588,735	\$44,852,126.46
										PURCHASE Total:	3,588,735	\$44,852,126.46
										Grand Total:	3,588,735	\$44,852,126.46
										Grand Net:	3,588,735	\$44,852,126.46

*All Commodity Other*

*Line 4*

*55*



GAS PURCHASED IN THE MONTH OF : June 2008

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ADAMS	COST	\$343,946.17	\$343,946.16	(\$0.01)
(Difference is Comm.-Other)	THERMS	280,840.0	280,840.0	0.0
ANADARKO	COST	\$563,208.17	\$563,208.17	\$0.00
	THERMS	449,830.0	449,830.0	0.0
APACHE	COST	\$1,582,041.44	\$1,597,442.06	\$15,400.64
(Difference is Comm.-Other)	THERMS	1,313,580.0	1,326,500.0	12,920.0
BG ENERGY	COST	\$3,845,280.00	\$3,845,280.00	\$0.00
	THERMS	3,000,000.0	3,000,000.0	0.0
BP ENERGY	COST	\$4,810,911.34	\$4,810,911.34	\$0.00
	THERMS	4,123,510.0	4,123,510.0	0.0
BEAR ENERGY	COST	\$1,564,510.27	\$1,564,510.27	\$0.00
	THERMS	1,188,490.0	1,188,490.0	0.0
ARCLIGHT	COST	\$726,527.27	\$726,527.42	\$0.15
(Difference-See Below)	THERMS	484,620.0	484,620.0	0.0
CHEVTEXACO	COST	\$817,461.08	\$817,461.08	\$0.00
	THERMS	475,580.0	475,580.0	0.0
CIMA	COST	\$49,140.00	\$49,140.00	\$0.00
	THERMS	39,000.0	39,000.0	0.0
COKINOS	COST	\$1,396,800.00	\$1,341,603.12	(\$55,196.88)
(Difference is Comm.-Other)	THERMS	1,200,000.0	1,152,580.0	(47,420.0)
CONOCO	COST	\$790,626.51	\$790,626.51	\$0.00
(Difference-See Below)	THERMS	606,830.0	606,830.0	0.0
CROSSTEX	COST	\$1,294,802.09	\$1,289,205.39	(\$5,596.70)
(Difference is Comm.-Other)	THERMS	1,035,380.0	1,030,920.0	(4,460.0)
EOG	COST	\$950,237.39	\$936,594.19	(\$13,643.20)
(Difference is Comm.-Other)	THERMS	685,410.0	675,340.0	(10,070.0)
ENBRIDGE	COST	\$331,374.45	\$331,374.45	\$0.00
	THERMS	253,200.0	253,200.0	0.0
FORTIS	COST	\$276,196.95	\$276,196.95	\$0.00
	THERMS	217,990.0	217,990.0	0.0
GLENCORE	COST	\$110,735.92	\$110,735.92	\$0.00
	THERMS	85,550.0	85,550.0	0.0
EAGLE	COST	\$157,874.00	\$157,874.00	\$0.00
(Difference is Comm.-Other)	THERMS	121,550.0	121,550.0	0.0
HOUSTON PIPELINE	COST	\$942,792.96	\$942,921.64	\$128.68
(Difference is Comm.-Other)	THERMS	778,060.0	778,160.0	100.0
INFINITE	COST	\$1,738,952.32	\$1,760,113.57	\$21,161.25
(Difference is Comm.-Other)	THERMS	1,275,580.0	1,290,970.0	15,390.0
INTERCONN	COST	\$43,800.00	\$43,800.00	\$0.00
	THERMS	30,000.0	30,000.0	0.0
LOUIS DREYFUS	COST	\$5,036,373.45	\$5,036,348.12	(\$24.33)
(Difference is Comm.-Other)	THERMS	4,110,200.0	4,110,180.0	(20.0)
MACQUARIE COOK	COST	\$14,564.10	\$14,564.10	\$0.00
	THERMS	11,290.0	11,290.0	0.0
MAGNUS	COST	\$342,359.36	\$342,359.36	\$0.00
	THERMS	272,480.0	272,480.0	0.0
NJR ENERGY	COST	\$220,019.70	\$220,019.70	\$0.00
	THERMS	169,370.0	169,370.0	0.0
NATIONAL ENERGY	COST	\$202,931.04	\$196,582.79	(\$6,348.25)
(Difference is Comm.-Other)	THERMS	163,750.0	158,400.0	(5,350.0)
NATIONAL FUEL	COST	\$1,481,898.33	\$1,472,350.30	(\$9,548.03)
(Difference is Comm.-Other)	THERMS	1,193,510.0	1,186,000.0	(7,510.0)
NOBLE	COST	\$285,900.00	\$285,900.00	\$0.00
	THERMS	200,000.0	200,000.0	0.0
IBERDROLA	COST	\$1,032,850.88	\$1,032,850.88	\$0.00
(Difference-See Below)	THERMS	870,820.0	870,820.0	0.0
ONEOK	COST	\$2,812,932.85	\$2,812,932.85	(\$0.00)
	THERMS	2,298,960.0	2,298,960.0	0.0
OCCIDENTAL	COST	\$2,356,233.84	\$2,356,233.84	\$0.00
	THERMS	1,892,840.0	1,892,840.0	0.0
SEMINOLE	COST	\$124,844.97	\$124,844.96	(\$0.01)
(Difference is Comm.-Other)	THERMS	95,630.0	95,630.0	0.0
SEQUENT	COST	\$1,516,022.87	\$1,437,339.82	(\$78,682.85)
(Difference is Comm.-Other)	THERMS	1,119,000.0	1,063,980.0	(55,020.0)
SHELL	COST	\$200,400.00	\$164,900.00	(\$35,500.00)
(Difference is Comm.-Other)	THERMS	150,000.0	125,000.0	(25,000.0)
SOUTHERN CO	COST	\$402,985.50	\$402,985.50	\$0.00
	THERMS	304,140.0	304,140.0	0.0
TAMPA ELECTRIC	COST	\$118,850.00	\$118,850.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
TEXLA	COST	\$147,715.79	\$147,715.79	\$0.00
	THERMS	118,970.0	118,970.0	0.0
TOTAL GAS AND POWER	COST	\$203,035.00	\$203,035.00	\$0.00
	THERMS	159,000.0	159,000.0	0.0
UBS AG	COST	\$65,821.88	\$65,821.88	\$0.00
	THERMS	51,910.0	51,910.0	0.0
US GYPSUM	COST	\$706,540.00	\$706,540.00	\$0.00
	THERMS	560,000.0	560,000.0	0.0
VIRGINIA POWER	COST	\$5,141,269.85	\$5,154,707.81	\$13,438.28
(Difference is Comm.-Other)	THERMS	4,316,220.0	4,316,220.0	0.0
TOTAL	COST	\$44,650,767.34	\$44,396,356.06	(\$254,411.28)
	THERMS	35,803,090.0	35,676,850.0	(126,440.0)

Line #

1

2

3

4

5

6

7

8

9

10

11

12

13

56

ARCLIGHT	Terms	Price	Amount	Line #
Swing Demand-Actual	1,500,000.0	0.03583	\$53,750.00	1
Swing Demand-Accrued	(1,500,000.0)	0.03583	(\$53,750.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	484,620.0	1.38826	Average 672,777.42	5
Commodity-Accrued	(484,620.0)	1.38826	Average (\$672,777.27)	6
	0.0		\$0.15	7
<b>CONOCO</b>				
Swing Demand-Actual	2,100,000.0	0.00050	\$1,050.00	8
Swing Demand-Accrued	(2,100,000.0)	0.00050	(\$1,050.00)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	806,830.0	1.30115	Average \$789,576.51	12
Commodity-Accrued	(806,830.0)	1.30115	Average (\$789,576.51)	13
	0.0		\$0.00	14
<b>EAGLE</b>				
Swing Demand-Actual	1,500,000.0	0.00100	\$1,500.00	15
Swing Demand-Accrued	(1,500,000.0)	0.00100	(\$1,500.00)	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	121,550.0	1.28650	Average \$156,374.00	19
Commodity-Accrued	(121,550.0)	1.28650	Average (\$156,374.00)	20
	0.0		\$0.00	21
<b>IBERDOLA</b>				
Swing Demand-Actual	900,000.0	0.00200	\$1,800.00	22
Swing Demand-Accrued	(900,000.0)	0.00200	(\$1,800.00)	23
Swing Commodity -Actual	870,820.0	1.18400	Average \$1,031,050.88	24
Swing Commodity -Accrued	(870,820.0)	1.18400	Average (\$1,031,050.88)	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
	0.0		\$0.00	28

*June '08*



**Adams Resources Marketing Ltd.**

16800 Imperial Valley Drive  
Suite 230

Houston, TX 77060

Phone : 281 902-4170 Fax : 281 902-4160

Revised  
**INVOICE**  
Net NAESB

**Peoples Gas System, a division of Tampa Electric Company**

702 N. Franklin St.  
P-7  
Tampa , FL 33602

Contract Number :	6220805-N
Statement Number :	0806-00140-02
Financial Month :	06/08
Statement Date :	07/15/2008
Due Date :	07/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day	Daily Volumes	Total Volumes	Price	Amount
<b>06/08</b>												
Sales to Peoples Gas System, a division of Tampa Electric Company												
Pipeline: CGT												
4118 : Florida Gas												
06/08	06/08	CGT	4118 : Florida Gas		30007		01-02	2	6,191	10,382	11.495000	119,341.09
										Subtotal for Confirm # 30007	10,382	119,341.09 ✓
06/08	06/08	CGT	4118 : Florida Gas		30409		11-11	1	5,191	5,191	12.730000	66,081.43
										Subtotal for Confirm # 30409	5,191	66,081.43 ✓
06/08	06/08	CGT	4118 : Florida Gas		30515		13-13	1	4,839	4,839	12.550000	60,729.45
										Subtotal for Confirm # 30515	4,839	60,729.45 ✓
06/08	06/08	CGT	4118 : Florida Gas		30611		17-17	1	2,295	2,295	12.780000	29,330.10
										Subtotal for Confirm # 30611	2,295	29,330.10 ✓
06/08	06/08	CGT	4118 : Florida Gas		30790		20-20	1	4,479	4,479	13.010000	58,271.79
										Subtotal for Confirm # 30790	4,479	58,271.79 ✓
<b>Total For: 4118 : Florida Gas</b>										<b>27,186</b>	<b>333,753.86</b>	
<b>Total For Pipeline: CGT</b>										<b>27,186</b>	<b>333,753.86 ✓</b>	
Pipeline: MOPS												
611 : MOPS-Refugio FGT												
06/08	06/08	MOPS	611 : MOPS-Refugio FGT		30006		01-02	2	449	898	11.360000	10,192.30
										Subtotal for Confirm # 30006	898	10,192.30 ✓
<b>Total For: 611 : MOPS-Refugio FGT</b>										<b>898</b>	<b>10,192.30</b>	
<b>Total For Pipeline: MOPS</b>										<b>898</b>	<b>10,192.30 ✓</b>	
<b>Total - Sales to Peoples Gas System, a division of Tampa Electric Company</b>										<b>28,084</b>	<b>343,946.16</b>	

Net Receivable for 06/08 **\$ 343,946.16** *JTW*

Remit To Check Information	Funds due on or before Due Date	Wire Transfer Information
Adams Resources Marketing Ltd. Tiffany Shallington P.O. BOX 844 Houston, TX 77001		WIRE 7/25/08 01-90-000-232-0200 S Y <i>JTW</i>



Peoples Gas System  
 ATTN: Ed Elliot  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice #: 2558  
 Invoice Date: 07/10/2008  
 Contract: 2370  
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

Due Date:	When paying, please refer to:
07/25/2008	Invoice #: 2558

108  
232-02-000

**FOR NATURAL GAS SOLD IN THE MONTH OF Jun 2008**

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
DEST-Gulfstream	Gulfstream IC	Primary Settlement	12849	06/01/2008	06/02/2008	14,200 MMBtu	\$12.10000 ✓	\$171,820.00
<b>DEST-Gulfstream Subtotal</b>						9,790 <del>14,200</del>	<del>\$171,820.00</del>	\$118,459.00
MBAY-Gulfstream	8205171	Primary Settlement	12851	06/01/2008	06/02/2008	5,800 MMBtu	\$12.10000	\$70,180.00
<b>MBAY-Gulfstream Subtotal</b>						5,800 ✓		\$70,180.00 ✓
NGPL-FGT Jefferson	3618	Primary Settlement	12866	06/01/2008	06/02/2008	370 MMBtu	\$11.35000	\$4,199.50
NGPL-FGT Jefferson	3618	Primary Settlement	13015	06/03/2008	06/03/2008	85 MMBtu	\$11.65000	\$990.25
NGPL-FGT Jefferson	3618	Primary Settlement	14746	06/18/2008	06/18/2008	163 MMBtu	\$12.75000	\$2,078.25
NGPL-FGT Jefferson	3618	Primary Settlement	15934	06/26/2008	06/26/2008	1,300 MMBtu	\$12.67000	\$16,471.00
<b>NGPL-FGT Jefferson Subtotal</b>						1,918 ✓		\$23,739.00 ✓
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	13389	06/05/2008	06/05/2008	12,000 MMBtu	\$12.46000	\$149,520.00
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	14926	06/19/2008	06/19/2008	4,120 MMBtu	\$12.94000	\$53,312.80
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	15068	06/20/2008	06/20/2008	6,199 MMBtu	\$13.07000	\$81,020.93
<b>SONAT-Tier 2 Pool Subtotal</b>						22,319 ✓		\$283,853.73 ✓
TENN-FGT Carnes	020366	Primary Settlement	14925	06/19/2008	06/19/2008	2,578 MMBtu	\$12.91000	\$33,281.98
TENN-FGT Carnes	020366	Primary Settlement	15071	06/20/2008	06/20/2008	2,578 MMBtu	\$13.07000	\$33,694.46
<b>TENN-FGT Carnes Subtotal</b>						5,156 ✓		\$66,976.44 ✓
<b>Total</b>						44,983 ✓ <del>49,393</del>	Sales tax	\$616,569.17 \$0.00 \$616,569.17 ✓

~~\$616,569.17~~  
~~77,180.00~~  
~~110,459.00~~  
\$563,208.17  
 563,208.17

**APACHE CORPORATION**  
(MARKETING DEPARTMENT)

# Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B0807S0166  
Invoice Date: 07/09/2008  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF JUNE 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 06102008000082-0001-00								
		BASE COMMODITY	11	11	5,500	MMBTU	\$13.8550	\$76,202.50 ✓
					Subtotal	5,500		\$76,202.50
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
DAUPHIN II 037941	DIGP GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 06102008000081-0001-00								
		BASE COMMODITY	11	11	1,100	MMBTU	\$13.8550	\$15,240.50 ✓
					Subtotal	1,100		\$15,240.50
DAUPHIN II 037941	DIGP GULFSTREAM DELIVERY							
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 05502008000023-0001-00								
		BASE COMMODITY	01	02	4,400	MMBTU	\$11.3000	\$49,720.00 ✓
Deal-Order-Rev Nbr: 06062008000070-0001-00								
		BASE COMMODITY	07	09	5,454	MMBTU	\$12.7350	\$69,456.69 ✓
Deal-Order-Rev Nbr: 06182008000204-0001-00								
		BASE COMMODITY	19	19	1,899	MMBTU	\$12.8500	\$24,402.15 ✓
					Subtotal	11,753		\$143,578.84
MOPS 013813	FGT INTERCONNECT							
SONAT 002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000046-0003-00								
		BASE COMMODITY	01	22	83,820	MMBTU	\$11.9200	\$999,134.40 ✓
		BASE COMMODITY	23	23	3,807	MMBTU	\$11.9200	\$45,379.44 ✓

TERMS: Pay by Wire Transfer on or before July 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.  
Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B080750166  
Invoice Date: 07/09/2008  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF JUNE 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SONAT 002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000046-0003-00								
		BASE COMMODITY	24	30	26,670	MMBTU	\$11.9200	\$317,906.40 ✓
SONAT 002403	SONAT ZONE 0 POOL			Subtotal	114,297			\$1,362,420.24
Total Base Commodity					132,650			Net Amount Due \$1,597,442.08

*DRB*

TERMS: Pay by Wire Transfer on or before July 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.  
Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

*WIRE 7/25/08  
100232-0200-0*

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

*61*

Peoples Gas System, a division of Tampa Electric  
702 N. Franklin St.

**DUE DATE: 7/25/2008**  
**AMOUNT DUE: USD 672,777.42**

ArcLight Energy Marketing, LLC  
Suite 900  
Raleigh, North Carolina  
27602-5000

Tampa, FL  
33602

*WIRE 7/25/08*

Phone: 813-228-4149  
FAX: 813-228-4194

*9*  
*CA*  
*k*  
Contact: Joe Merchant  
Phone: 919-747-5011  
FAX: 919-747-5003  
Email: invoices@arclightem.com

Trade No	Trade Date	B/S	Location	Trade Type	Price Reference	Price1	Price2	Cost Type	Start Date	End Date	Quantity	Unit Price	Amount
9992	6/5/2008	Sell	Destin FGT-Gulf Area	Physical Index	ZTECO GD	\$13.3125	\$	Primary Settlement	6/6/2008	6/6/2008	5,000 MMBtu	\$ 13.3125 / MMBtu	\$66,562.50 ✓
10083	6/6/2008	Sell	Destin FGT-Gulf Area	Physical Index	ZTECO GD	\$13.6199	\$	Primary Settlement	6/7/2008	6/9/2008	15,000 MMBtu	\$ 13.6199 / MMBtu	\$204,298.50 ✓
10218	6/10/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$14.05	\$	Primary Settlement	6/11/2008	6/11/2008	10,050 MMBtu	\$ 14.05 / MMBtu	\$141,202.50 ✓
11287	6/30/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$14.16	\$	Primary Settlement	6/30/2008	6/30/2008	18,412 MMBtu	\$ 14.16 / MMBtu	\$260,713.92 ✓
<i>48,462.50</i>												Sell Subtotal	\$672,777.42 ✓
<b>TOTAL</b>												<b>\$672,777.42</b>	

PLEASE REMIT PAYMENT BY: 7/25/2008  
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

*72*

Peoples Gas System, a division of Tampa Electric  
702 N. Franklin St.

Tampa, FL  
33602

Phone: 813-228-4149  
FAX: 813-228-4194

**DUE DATE: 7/18/2008**  
**AMOUNT DUE: USD 53,750.00**

*WIRE 7/18/08*

*0  
W  
B  
A  
/*

ArcLight Energy Marketing, LLC  
Suite 900  
Raleigh, North Carolina  
27602-5000

Contact: Joe Merchant  
Phone: 919-747-5011  
FAX: 919-747-5003  
Email: [invoices@arclightem.com](mailto:invoices@arclightem.com)

Trade No	Trade Date	B/S	Location	Trade Type	Price Reference	Price1	Price2	Cost Type	Start Date	End Date	Quantity	Unit Price	Amount
8719	5/8/2008	Sell	Destin FGT-Gulf Area	Physical Fixed			\$	Option Premium 2	7/1/2008	7/31/2008	0 MMBtu		\$53,750.00
												\$53,750.00	

Sell Subtotal

**TOTAL \$53,750.00**

PLEASE REMIT PAYMENT BY: 7/18/2008  
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

*69*



INVOICE

# BEAR ENERGY

<p>Bear Energy LP 700 Louisiana, Suite 1000  Houston, TX 77002</p>	<p>Invoice Number: 14984 Invoice Date: July 11, 2008 Contact: Nina Nguyen Phone: (713) 236-5200 Fax: (713) 236-3399 Production Period: Jun 2008 Payment Due Date: 7/25/2008</p>
--	---

**Bill To:**

People Gas System  
702 N. Franklin St.  
Tampa, Florida 33602

Attention: Ed Elliott  
Phone: (813) 228-1256  
Fax: (813) 228-4442

**STATEMENT SUMMARY**

<u>Buy/Sell</u>	<u>Description</u>	<u>Volume/UOM</u>	<u>Amount</u>
Buy	Natural Gas	7,507	(\$99,467.75) USD
Sell	Natural Gas	(118,849) ✓	<u>\$1,564,210.27 USD</u>

**\$1,564,510.27**

WIRE 7/25/08  
ALAN.MM.232-02-00-0

LP

Sub-Account#: 102-32898-10

Invoice Amount:	\$1,464,742.52
Prepayments Applied to Invoice:	\$ 0.00
<b>Total Amount Due Bear Energy:</b>	<b>\$1,464,742.52 USD</b>

**\$1,465,042.52**

69

# BEAR ENERGY

Bear Energy LP	Invoice Number: 14984 Invoice Date: July 11, 2008 Payment Due Date: 7/25/2008
----------------	---

**Bill To:**  
People Gas System

To Invoice for Jun 2008 transactions as follows:

**Natural Gas**

<u>Pipeline</u>	<u>Buy/Sell</u>	<u>Point</u>	<u>Start</u>	<u>End</u>	<u>Trade #</u>	<u>Qty</u>	<u>Unit Price</u>	<u>Amount</u>
DESTIN	Sell	DESTIN AREA	06/01/2008	06/02/2008	237932	7,342 MMBtu	\$12.05	\$88,471.10 ✓
DESTIN	Sell	DESTIN AREA	06/04/2008	06/04/2008	239125	7,182 MMBtu	\$13.70	\$98,393.40 ✓
DESTIN	Sell	DESTIN AREA	06/05/2008	06/05/2008	239622	4,209 MMBtu	\$13.25	\$55,769.25 ✓
DESTIN	Sell	DESTIN AREA	06/07/2008	06/09/2008	240985	15,000 MMBtu	\$14.50	\$217,500.00 ✓
DESTIN	Sell	DESTIN AREA	06/18/2008	06/18/2008	250246	15,000 MMBtu	13.92 <del>\$13.90</del>	<del>\$208,500.00</del> \$208,800.00
					(48,733)		DESTIN AREA Sell Total	\$668,633.75
					(48,733)		Sell Total	\$668,633.75 <i>\$668,933.75</i>
					(48,733)		Pipeline Total	\$668,633.75
FLORIDAGAS	Buy	FGT ZN3 AREA	06/12/2008	06/12/2008	243051	7,507 MMBtu	\$13.25	(\$99,467.75) ✓
					7,507		FGT ZN3 AREA Buy Total	(\$99,467.75)
					7,507		Buy Total	(\$99,467.75)
					7,507		Pipeline Total	(\$99,467.75) ✓
SOUTHERNNAT	Sell	SONAT ZN0 AREA	06/03/2008	06/03/2008	238523	11,200 MMBtu	\$11.88	\$133,056.00 ✓
SOUTHERNNAT	Sell	SONAT ZN0 AREA	06/18/2008	06/18/2008	249761	11,199 MMBtu	\$12.90	\$144,467.10 ✓
SOUTHERNNAT	Sell	SONAT ZN0 AREA	06/19/2008	06/19/2008	250294	5,000 MMBtu	\$12.94	\$64,700.00 ✓
SOUTHERNNAT	Sell	SONAT ZN0 AREA	06/21/2008	06/23/2008	260144	33,597 MMBtu	\$12.86	\$432,057.42 ✓
SOUTHERNNAT	Sell	SONAT ZN0 AREA	06/30/2008	06/30/2008	266543	9,120 MMBtu	\$13.30	\$121,296.00 ✓
					(70,116)		SONAT ZN0 AREA Sell Total	\$895,576.52 ✓
					(70,116)		Sell Total	\$895,576.52
					(70,116)		Pipeline Total	\$895,576.52
					(111,342)		Invoice Amount	<del>\$1,464,742.52</del> USD
								<i>\$1,465,042.52</i>

59



BG Energy Merchants, LLC  
 5444 Westheimer, Suite 1775  
 Houston, TX-77056

**Invoice Number:** 27684  
**Invoice Month:** 06/2008  
**Invoice Date:** July 09, 2008  
**Invoice Due Date:** July 25, 2008  
**Contract Number** NAESB

**INVOICE**

*WIRE 7/25/08*

**Mail To:**  
 Peoples Gas System, a div of Tampa Electric  
 Company  
 Attn: Ed Elliot  
 P.O. Box 111  
 Plaza 7  
 Tampa FL 33601 US

**Remit To:**  
 Wire Bank:  
 Wire City/State:  
 ABA Number:  
 Account Name:  
 Account Number:

**Billing Inquiries**  
 Ed Elliot  
 Ph: 813-228-4149  
 Fax: 1-813-228-4194

**Billing Inquiries**  
 Mellie King  
 Ph: 713-599-3790  
 backoffice@bg-group.com

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	
05/19/2008	148418	GASIDX FIRM.Natural Gas Fixed Sale # 148418 From 01-JUN-08 Through 30-JUN-08	(300,000)	MMBTU	\$ 12.8176	200806	\$ 3,845,280.00	USD
(SALES) SUB TOTAL:			(300,000)	MMBTU			\$ 3,845,280.00	
(GASIDX) SUB TOTAL:			(300,000)	MMBTU			\$ 3,845,280.00	

TOTAL: \$ 3,845,280.00

**Gas Netting Statement  
(Sale)**



**PRIOR ENERGY**

**BP Energy Company** Operated by BP Energy Company  
Tax ID 36-3421804

Invoice Number 9037999  
Invoice Date 07/11/2008  
Netting Group # 1138  
Delivery Month Jun 2008  
Due Date 07/25/2008

*Handwritten initials*

To:  
Dee Wilkerson  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
*WIRE 7/25/08*  
*WI-90-000-23202-00-0*  
IHATTAN

Natural Gas delivered during Jun 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)		391,860	11.6000		4,545,576.00
Total Amount Due					4,545,576.00 ✓
<b>PURCHASES</b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
PGS - Miami North (0016115)		1,000	14.2700	14,270.00	
PGS - Tampa South (0016201)		1,000	14.2700	14,270.00	
Total Amount Payable				28,540.00 ✓	
Total System Generated					4,517,036.00
<b>Net Amount Due</b>					<b>4,517,036.00</b> ✓

*PGS INV # 31959*

*Handwritten initials*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

06/01-06/30: SNG Louisiana IF 11.920000

*BP + BP PRIOR TOTAL  
PURCHASE VOL = 412,351*

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) -44-5-12

For BP use only: 125329 00

*Handwritten number 67*

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1162260  
Invoice Date 07/15/2008  
Contract # 1701229  
Delivery Month Jun 2008  
Due Date 07/25/2008

*200*

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
*DATE 7/25/08*  
*202-00-0*  
ATTAN

Natural Gas delivered during Jun 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Destin Pipeline Company</b>				
DESTIN - Gulfstream (996900 )		10,000	14.2000	142,000.00
<b>Florida Gas Transmission Company</b>				
Johnson's Bayou (Sabine Pass) (23422 )		2,491	12.7400	31,735.34
MOPS-REFUGIO FGT - FGT (0000611 )		8,000	11.4500	91,600.00
<b>Total Amount Due</b>		<b>20,491</b>		<b>265,335.34</b>

*265,335.34*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

*265*

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com

Beverly Campbell at (251) -44-5-12

0

For BP use only: 125329 00

*68*

**Gas Sales Invoice - Daily Price Deal/Volume**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1162260  
Invoice Date 07/15/2008  
Contract # 1701229  
Delivery Month Jun 2008  
Due Date 07/25/2008

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

HATTAN

Natural Gas delivered during Jun 2008

Calculations are based on actual quantities

**BP Energy ID** 3223033 / 20948387  
**Meter Name/#** DESTIN - Gulfstream (996900)  
**Deal Owner** Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/30/2008	14.2000	10,000	142,000.00
<b>Totals</b>	<b>14.2000</b>	<b>10,000</b>	<b>142,000.00</b>

**BP Energy ID** 3186554 / 20935362  
**Meter Name/#** Johnson's Bayou (Sabine Pass) (23422)  
**Deal Owner** Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/18/2008	12.7400	2,491	31,735.34
<b>Totals</b>	<b>12.7400</b>	<b>2,491</b>	<b>31,735.34</b>

**BP Energy ID** 3147797 / 20919673  
**Meter Name/#** MOPS-REFUGIO FGT - FGT (0000611)  
**Deal Owner** Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/01/2008	11.4500	4,000	45,800.00
06/02/2008	11.4500	4,000	45,800.00
<b>Totals</b>	<b>11.4500</b>	<b>8,000</b>	<b>91,600.00</b>

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Beverly Campbell at (251) -44-5-12  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com

For BP use only: 125329 00

69

**FROM:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Kelly Starling  
Email: KSSQ@chevron.com  
Phone: 832-854-4588  
Fax: 832-854-3293

**TO:**  
Peoples Gas Systems, a Division of  
Tampa Electric Company  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

Contact: D WILKERSON  
Email:  
Phone: 813-228-1256  
Fax: 813-228-4194

**Remit To:**  
Chevron Natural Gas



Sales Invoice  
Invoice #: 262427  
Delivery Period: Jun-08  
Invoice Date: 07/10/2008  
Due Date: 07/25/2008  
Currency: USD

WIRE 7/25/08  
01-90-000-232-02-000

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start / End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
499786	COMM-PHYS - Commodity	05/30/08	Sell	YHales	Destin	Gulf Stream	1 2	12.080000	21,936	364,840.16
500709	COMM-PHYS - Commodity	06/02/08	Sell	YHales	Destin	Gulf Stream	3 3	12.800000	5,000	64,000.00
501453	COMM-PHYS - Commodity	06/03/08	Sell	YHales	Destin	Gulf Stream	4 4	13.650000	4,432	134,425.20
505376	COMM-PHYS - Commodity	06/09/08	Sell	YHales	Destin	Gulf Stream	10 10	14.350000	1,693	24,294.55
505907	COMM-PHYS - Commodity	06/10/08	Sell	YHales	Destin	Gulf Stream	11 11	14.050000	14,497	210,750.00

Destin Total : 61,743 \$798,309.91

Sell Total : 61,743 \$798,309.91

TOTAL VOLUME = 47,558

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 798,309.91 USD

\$ 120 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100 2200 2300 2400 2500 2600 2700 2800 2900 3000 3100 3200 3300 3400 3500 3600 3700 3800 3900 4000 4100 4200 4300 4400 4500 4600 4700 4800 4900 5000 5100 5200 5300 5400 5500 5600 5700 5800 5900 6000 6100 6200 6300 6400 6500 6600 6700 6800 6900 7000 7100 7200 7300 7400 7500 7600 7700 7800 7900 8000 8100 8200 8300 8400 8500 8600 8700 8800 8900 9000 9100 9200 9300 9400 9500 9600 9700 9800 9900 10000

JW  
WBC

20

P. 02  
97%  
18668683761  
JUL-15-2008 14:55



Invoice #: 262427

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

**Deal / Pipeline Summary**

Deal #	Pipeline	Volume	Commodity Amount
499786	Destin	30,202	364,840.16
500709	Destin	5,000	64,000.00
501453	Destin	9,848	134,425.20
505376	Destin	1,593	24,294.55
505907	Destin	15,000	210,750.00
		<b>61,743</b>	<b>798,309.91</b>

**Pipeline Summary**

Pipeline	Volume	Commodity Amount
Destin	61,743	798,309.91
	<b>61,743</b>	<b>798,309.91</b>

21





Gas Sales Invoice

CIMA ENERGY LTD.

1221 McKinney, Suite 4150  
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAI

702 N. Franklin Street  
Tampa, FL 33602

Ed Elliott

Tel: (813) 228-4149

Fax: (813) 228-4194

REFERENCE INFORMATION

Invoice No: 2008-06-5482-0

Invoice Date: 07/09/2008

Payment Terms: Due: Jul 25 2008

Payment Method: WIRE

Contract: B-0508-PEO-0402

Division: CIMA ENERGY, LTD - Houston Gulf Coast

Production Month: June 2008

Currency: US DOLLARS

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount	
<i>Pipeline: SOUTHERN NATURAL GAS COMPANY</i>						
<b>Delivery To: SOUTHERN NATURAL POOL</b>						
	0608-46701	GAS SALES	01	3.900	\$12.6000	\$49,140.00
				<b>Subtotal:</b>		\$49,140.00
		<b>SOUTHERN NATURAL POOL Subtotal:</b>		<b>3,900</b>		<b>\$49,140.00</b> ✓

Invoice Total: \$49,140.00 *JL*

*ABC*

ACCOUNTING CONTACT

SCHEDULING CONTACT

*RE 7/25/08  
000-232-0200-0*

1221 McKinney, Suite 4150  
Houston, TX 77010  
David K. Tanous (713)209-1112  
dtanous@cima-energy.com

1221 McKinney, Suite 4150  
Houston, TX 77010  
John E. Codrington (713)209-1112  
jcodrington@cima-energy.com

*72*

JUL-11-2008 11:18

ConocoPhillips Company

Attn: Gas Marketing Accounting  
P.O.Box 2197, PO1056  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		<b>Remit To:</b>		<b>Statement Number:</b> R060867439	
<b>Contact:</b> Dee Wilkerson		<b>Contact:</b> Sean Taylor		<b>Billing Period:</b> Jun-2008	
<b>Telephone:</b> (813) 228-4948		<b>Telephone:</b> (281) 293-1216		<b>Statement Date:</b> July 11, 2008	
<b>Fax:</b> (813) 228-4194		<b>Fax:</b> (281) 293-3940		<b>Due Date:</b> July 25, 2008	
				<b>Payment Method:</b> Wire	
				<b>Terms:</b>	
NETOUT - 25TH OF MONTH					

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
<b>Sell</b>										
Delivery Period:		Jun-2008	Contract: 19475		Deal: 19475-251					
23	7-Jun	9-Jun SNG	PSNG1683-CopZn0Tier 1	Commodity	32,537	MMBtu	\$12.9950 US\$	MMBtu	\$467,820.00	<del>\$467,820.00</del>
Delivery Period:		Jun-2008	Contract: 19475		Deal: 19475-252					
24	10-Jun	10-Jun Destin	994700-Destin	Commodity	2362	MMBtu	\$14.4500 US\$	MMBtu	\$34,130.90	\$34,130.90 ✓
Delivery Period:		Jun-2008	Contract: 19475		Deal: 19475-253					
25	10-Jun	10-Jun TGP	20366-Carnes	Commodity	2578	MMBtu	\$13.1000 US\$	MMBtu	\$33,771.80	\$33,771.80 ✓
Delivery Period:		Jun-2008	Contract: 19475		Deal: 19475-254					
26	21-Jun	23-Jun TGP	20366-Carnes	Commodity	7734	MMBtu	\$13.0500 US\$	MMBtu	\$100,928.70	\$100,928.70 ✓
Delivery Period:		Jun-2008	Contract: 19475		Deal: 19475-255					
27	21-Jun	23-Jun Koch	10293-Montpelier	Commodity	3583	MMBtu	\$13.0500 US\$	MMBtu	\$46,758.15	\$46,758.15 ✓

Sale Sub-Total: \$837,039.55

Statement Total: US\$ \$837,039.55

TOTAL VOLUME = 60,683

~~\$ 337,039.55~~  
~~422,818.32~~  
~~100,928.70~~  
~~101,165.84~~  
\$ 790,626.51  
\$ 790,626.51

ConocoPhillips

92%

P.02

23

CONOCO PHILLIPS 7/11/2008 9:25:39 AM PAUL 2/002 FAX 001V04

JUL-11-2008 11:18

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		<b>Remit To:</b>		<b>Statement Number:</b> R060867439	
<b>Contact:</b> Dee Wilkerson		<b>Contact:</b> Sean Taylor		<b>Billing Period:</b> Jun-2008	
<b>Telephone:</b> (813) 228-4948		<b>Telephone:</b> (281) 293-1216		<b>Statement Date:</b> July 11, 2008	
<b>Fax:</b> (813) 228-4194		<b>Fax:</b> (281) 293-3940		<b>Due Date:</b> July 25, 2008	
				<b>Payment Method:</b> Wire	
				<b>Terms:</b>	
NETOUT - 25TH OF MONTH					

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
<b>Sell</b>											
<b>Delivery Period:</b> Jun-2008		<b>Contract:</b> 19475			<b>Deal:</b> 19475-217						
1	1-Jun	2-Jun	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$11.4450 US\$	MMBtu	\$0.00	\$0.00
2	3-Jun	3-Jun			Commodity	0	MMBtu	\$11.9900 US\$	MMBtu	\$0.00	\$0.00
3	4-Jun	4-Jun			Commodity	0	MMBtu	\$12.5950 US\$	MMBtu	\$0.00	\$0.00
4	5-Jun	5-Jun			Commodity	0	MMBtu	\$12.4250 US\$	MMBtu	\$0.00	\$0.00
5	6-Jun	6-Jun			Commodity	0	MMBtu	\$12.7150 US\$	MMBtu	\$0.00	\$0.00
6	7-Jun	9-Jun			Commodity	0	MMBtu	\$12.9950 US\$	MMBtu	\$0.00	\$0.00
7	10-Jun	10-Jun			Commodity	0	MMBtu	\$13.0050 US\$	MMBtu	\$0.00	\$0.00
8	11-Jun	11-Jun			Commodity	0	MMBtu	\$12.9100 US\$	MMBtu	\$0.00	\$0.00
9	12-Jun	13-Jun			Commodity	0	MMBtu	\$12.6550 US\$	MMBtu	\$0.00	\$0.00
10	14-Jun	16-Jun			Commodity	0	MMBtu	\$12.5450 US\$	MMBtu	\$0.00	\$0.00
11	17-Jun	17-Jun			Commodity	0	MMBtu	\$12.8650 US\$	MMBtu	\$0.00	\$0.00
12	18-Jun	18-Jun			Commodity	0	MMBtu	\$12.9400 US\$	MMBtu	\$0.00	\$0.00
13	19-Jun	19-Jun			Commodity	0	MMBtu	\$12.9550 US\$	MMBtu	\$0.00	\$0.00
14	20-Jun	20-Jun			Commodity	0	MMBtu	\$13.1200 US\$	MMBtu	\$0.00	\$0.00
15	21-Jun	23-Jun			Commodity	0	MMBtu	\$12.7750 US\$	MMBtu	\$0.00	\$0.00
16	24-Jun	24-Jun			Commodity	0	MMBtu	\$12.9650 US\$	MMBtu	\$0.00	\$0.00
17	25-Jun	25-Jun			Commodity	0	MMBtu	\$13.0000 US\$	MMBtu	\$0.00	\$0.00
18	26-Jun	26-Jun			Commodity	0	MMBtu	\$12.8450 US\$	MMBtu	\$0.00	\$0.00
19	27-Jun	27-Jun			Commodity	0	MMBtu	\$12.7800 US\$	MMBtu	\$0.00	\$0.00
20	28-Jun	30-Jun			Commodity	0	MMBtu	\$13.0850 US\$	MMBtu	\$0.00	\$0.00
21	1-Jun	30-Jun			Reservation Fee	210000	MMBtu	\$0.0050 US\$	MMBtu	\$1,050.00	\$1,050.00 ✓
<b>Delivery Period:</b> Jun-2008		<b>Contract:</b> 19475			<b>Deal:</b> 19475-250						
22	6-Jun	6-Jun	SNG	PSNG1683-CopZn0Tier 1	Commodity	11,889	12000 MMBtu	\$12.7150 US\$	MMBtu	\$152,580.00	\$152,580.00

*\$151,168.64*

ConocoPhillips

92%

P.01

*74*

CONOCO PHILLIPS 7/11/2008 9:29:04 AM PAGE 1/002 104 DATA

# COKINOS

Peoples Gas System, A Division of Tampa Electric C  
702 N. Franklin St.  
Tampa, FL 33602  
Phone: 813/228-4149 Fax: 813/228-4194  
Attn: Ed Elliot

Wire Instructions:

*01-90-000-232-02-00-0*

Inv. # 28921

July 14, 2008  
Terms: Net 10 days

Date	MMBtu	Unit Price	Total
<b>Sonat Pipeline</b>			
051370 - Cotton Valley - Logansport			
June 2008	115,258	11.6400000000	1,341,603.12 ✓
Total:	115,258		1,341,603.12

*Jaw*  
*RAS*

Invoice Total:

115,258

\$1,341,603.12

COKINOS ENERGY CORPORATION  
COKINOS NATURAL GAS COMPANY • COKINOS OIL COMPANY • COKINOS POWER TRADING COMPANY  
5718 Westheimer Suite 900 • Houston, Texas 77057 • 713/974-0101 • Fax 713/952-6922



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 07/15/2008, Invoice # 062008-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street, PO
Box 2562
Tampa, FL 33602

Contract #: SLSG7719
Customer #: 548

Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Currency: US\$
Acctng Book Month: 2008-07
Invoice Total: \$1,289,205.39

COPY

Table with 13 columns: Pipeline, Meter #, Inv. Ref #, Deal #, Order #, Component, Prod Date, Prod., Status, Volume, Unit of Measure, Average Price, Amount. Contains 12 rows of commodity data.

WIRE 7/25/08
01-90-000-232-02-00-0

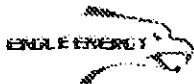
Totals (2008-06) ==> 103,092 \$1,289,205.39

Summary table with 3 columns: Payment Terms (Wire Transfer), Written Correspondence (Crosstex Gulf Coast Marketing Ltd.), Contact Information (Operations Accounting).

ers different pricing entries exist between days.

Handwritten initials '92'

Handwritten initials 'JW'



**Eagle Energy Partners I, L.P.**

Peoples Gas System, A Division of Tampa Electric Company

P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Attention: Ed Elliott  
Accounting

Phone: 813/228-4143  
Fax: 813/228-4194

Invoice Number: 13749

Invoice Date: July 08, 2008  
Payment Terms: Net due on or before Jul 25, 2008

Period: June 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>					
NGPL Jefferson	235551 / 334260	Jun 28, 2008 ~ Jun 30, 2008	3,412	\$12.900000	\$44,014.80
	Receivable Subtotal		3,197	3,412	\$41,241.30
rec from CGT - Lafayette	164678 / 227125	Jun 01, 2008 ~ Jun 02, 2008	0	11.485000	\$0.00
		Jun 03, 2008	0	11.955000	\$0.00
		Jun 04, 2008	0	12.410000	\$0.00
		Jun 05, 2008	0	12.355000	\$0.00
		Jun 06, 2008	0	12.660000	\$0.00
		Jun 07, 2008 ~ Jun 09, 2008	0	13.010000	\$0.00
		Jun 10, 2008	0	12.905000	\$0.00
		Jun 11, 2008	0	12.865000	\$0.00
		Jun 12, 2008	0	12.615000	\$0.00
		Jun 13, 2008	0	12.670000	\$0.00
		Jun 14, 2008 ~ Jun 16, 2008	0	12.560000	\$0.00
		Jun 17, 2008	0	12.820000	\$0.00
		Jun 18, 2008	0	12.925000	\$0.00
		Jun 19, 2008	0	13.050000	\$0.00
		Jun 20, 2008	0	13.135000	\$0.00
		Jun 21, 2008 ~ Jun 23, 2008	0	12.880000	\$0.00
		Jun 24, 2008	0	12.870000	\$0.00
		Jun 25, 2008	0	13.065000	\$0.00
		Jun 26, 2008	0	12.830000	\$0.00
		Jun 27, 2008	0	12.795000	\$0.00
		Jun 28, 2008 ~ Jun 30, 2008	0	13.160000	\$0.00
	234383 / 332644	June 26, 2008	4,479	\$12.910000	\$57,823.89
	234821 / 333253	June 27, 2008	4,479	\$12.795000	\$57,308.81
	Receivable Subtotal		8,958		\$115,132.70
<b>Net Subtotal Florida Gas Transmission</b>			12,155	12,370	\$156,374.00
<b>Fee</b>					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Jun 01, 2008 ~ Jun 30, 2008	150,000	\$0.010000	\$1,500.00
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
	Receivable Subtotal		150,000		\$1,500.00
<b>Net Subtotal Fee</b>			150,000		\$1,500.00
<b>Total Receivable Amount Due (USD)</b>			162,370		\$160,647.30
<b>Total Amount Due (USD)</b>			162,155	162,370	\$160,647.50

\$ 160,647.30  
 \$ 160,647.50  
 P. 01 77

**EOG RESOURCES, INC.**  
 P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

Date: 07/09/08  
 Invoice No. 0807-41R

Peoples Gas System  
 P.O. Box 2562  
 Tampa, Florida 33601-2562

Please show invoice number on your remittance

Attn: Ed Elliott  
 Fax: 813-228-4194  
 Phone: 813-228-4149  
 Email:

COPY

We Charge Your Account As Follows:

To invoice Peoples Gas for June 2008 gas sales as follows:

DESCRIPTION			Gross Mmbtu	Mmbtu Rate	Amount Due
Gulfsouth	Spot	Destin	68.026	\$13.8669	\$943,311.00

cc Jeanene Lueckemeyer

*Handwritten:* CORRECTIONS  
 {  
 144-335-872  
 144-335-872  
 120-...  
 116-611-334  
 \$935,354.15  
 (SEE NEXT PG.)  
 (JL)

For EOGR Use Only	
Purchaser	
A/R-Cleburne	42286

**TOTAL DUE EOG RESOURCES, INC.**

\$943,311.00

**Remittance Instructions:** WIRE 7/25/08  
 01-90-xxx-722-52-00-0

Wire Transfer: \_\_\_\_\_ ACH Payments: \_\_\_\_\_

Contact:	Michelle Russell
Phone:	713-651-6652
Fax:	713-651-6653
Email:	Michelle_Russell@EOGResources.com

78

**EOG RESOURCES, INC.**  
 P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

Peoples Gas System  
 P.O. Box 2562  
 Tampa, Florida 33601-2562

Date: 07/09/08  
 Invoice No. 0807-41R

Attn: Ed Elliott  
 Fax: 813-228-4194  
 Phone: 813-228-4149

We Charge Your Account As Follows:

**GulfSouth Spot at Destin for June 2008**

		Mmbtu	Rate	Amount Due
June	1	0	\$0.0000	\$0.00
June	2	0	\$0.0000	\$0.00
June	3	8,993	\$12.7000	\$114,211.10 ✓
June	4	8,543 (9,034)	\$13.6500	\$116,611.95 <del>\$123,314.10</del> ✓
June	5	10,000	\$13.5000	\$135,000.00 ✓
June	6	10,000	\$13.7750	\$137,750.00 ✓
June	7	9,999 (10,000)	\$14.4350	\$144,335.57 <del>\$144,350.00</del> ✓
June	8	9,999	\$14.4350	\$144,335.57 ✓
June	9	10,000	\$14.4350	\$144,350.00 ✓
June	10	0	\$0.0000	\$0.00
June	11	0	\$0.0000	\$0.00
June	12	0	\$0.0000	\$0.00
June	13	0	\$0.0000	\$0.00
June	14	0	\$0.0000	\$0.00
June	15	0	\$0.0000	\$0.00
June	16	0	\$0.0000	\$0.00
June	17	0	\$0.0000	\$0.00
June	18	0	\$0.0000	\$0.00
June	19	0	\$0.0000	\$0.00
June	20	0	\$0.0000	\$0.00
June	21	0	\$0.0000	\$0.00
June	22	0	\$0.0000	\$0.00
June	23	0	\$0.0000	\$0.00
June	24	0	\$0.0000	\$0.00
June	25	0	\$0.0000	\$0.00
June	26	0	\$0.0000	\$0.00
June	27	0	\$0.0000	\$0.00
June	28	0	\$0.0000	\$0.00
June	29	0	\$0.0000	\$0.00
June	30	0	\$0.0000	\$0.00

68,026      \$13.8669      \$943,310.77  
**TOTAL V = 67,534**  
 Total      **\$943,310.77**  
**\$ 936,594.19**



JUL-14-2008 17:37

Enbridge

96%

P.03

80

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-821-2119

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Remit To:

*WIRE 7/25/08 JWS*  
*01-90-000-232-02-00-0*



Sales Invoice

Invoice #: 67657  
 Delivery Period: Jun-08  
 Invoice Date: 07/14/2008  
 Due Date: 07/25/2008  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
445365	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	3 3	1,500	\$12.70000	\$19,050.00
					Deal #445365 :	1,500		\$19,050.00 ✓
450064	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	16 16	3,500	\$13.05000	\$45,675.00
					Deal #450064 :	3,500		\$45,675.00 ✓
						<b>5,000</b>		<b>\$64,725.00</b>

*JWS*

WUHIB WORKENEH (13-821-3311) - Peoples Gas System a division of Tampa Electric Company P.03/3

JUL-18-2008 12:52

Enbridge

96%

P.03

81

**SELLER:**

Enbridge Marketing (U.S.) L.P.  
1100 Louisiana  
Suite 3300  
Houston, TX 77002

Contact: Wuhib Workeneh  
Email: wuhib.workeneh@enbridge.com  
Phone: 713-821-3311  
Fax: 713-821-2119

**BUYER:**

Peoples Gas System, a division of  
Tampa Electric Company  
P. O. Box 111  
Plaza 7  
Tampa 33601

Contact:  
Phone: 813-228-4149  
Fax: 813-228-4194

**Remit To:**

L  
A  
/

*WUKE TIAJVO*  
*01-90-000-232-02-00-0*  
*NBE*



**Sales Invoice**

Invoice #: 67628  
Delivery Period: Jun-08  
Invoice Date: 07/14/2008  
Due Date: 07/25/2008  
Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
448067	Commodity	SONAT	11245	FGT Franklinton Del	10 10	3,422	\$13.42000	\$45,923.24
					Deal #448067 :	3,422		\$45,923.24 ✓
448897	Commodity	SONAT	Tier One	Sonet Tier One Pool	12 12	4,988	\$12.71000	\$63,397.48
					Deal #448897 :	4,988		\$63,397.48 ✓
449375	Commodity	SONAT	Tier One	Sonet Tier One Pool	13 13	6,199	\$12.62000	\$78,231.38
					Deal #449375 :	6,199		\$78,231.38 ✓
450837	Commodity	SONAT	606300	Sonat/Cypress to FGT	18 18	5,711	\$13.85000	\$79,097.35
					Deal #450837 :	5,711		\$79,097.35 ✓
						<b>20,320</b>		<b>\$266,649.45</b>

*JW*  
*NBE*

Wuhib Workeneh (713-821-3311) - Peoples Gas System a Division of Tampa Electric Company

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118

Invoice Number: 2008060212-I  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0003  
 Invoice Date: 10-Jul-2008  
 Due Date: 25-Jul-2008  
 Production Month: 6/2008

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

## Fortis Energy Marketing & Trading GP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 6      ProdYear = 2008)						
SONAT	PSNG1108	SNG Tier I Pool	Nom	18,000 Dth	\$12.59000	\$226,620.00
SONAT	PSNG1108	SNG Tier I Pool	Nom	3,799 Dth	\$13.05000	\$49,576.95
				<b>Current Totals</b>	<b>21,799 Dth</b>	<b>\$276,196.95</b>

Recap:

Commodity Total	\$276,196.95
Net Amount Due	<u>\$276,196.95</u>

Amount Calculated In (USD)

*WIRE 7/25/08*  
*01-90-00-000 02-00-0*

Please Send Invoices To:  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118  
 Phone: (713) 393-6800

Please Remit Check To:  
 Fortis Energy Marketing & Trading GP  
 P. O. Box 11361  
 New York City, NY 10286-1361

Please Send Correspondence To:  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800  
 Fax: (713) 890-3118

Invoice Number: 2008060212-I

Customer ID: PEOPLES

Page 1

82

**Invoice Detail**

Prod. Month: 6/2008

Invoice No: 2008060212-I

Amount Calculated In ()

Pipeline: SONAT

Delivery Point: PSNG1108

Prod.Month: 6/2008

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	18,000	\$12.59000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										18,000	\$12.59000

\$226,620.00

Pipeline: SONAT

Delivery Point: PSNG1108

Prod.Month: 6/2008

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	3,799	\$13.05000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										3,799	\$13.05000

\$49,576.95

83

# INVOICE

Customer:  
Peoples Gas a Division of Tampa Electric Co

Glencore Ltd.  
Three Stamford Plaza  
301 Tresser Blvd.  
Stamford, CT 06901  
USA  
FAX: +1 (203) 978-2655

DUE DATE: July 25, 2008  
AMOUNT DUE: 110,735.92 USD

Invoice No: 20867  
Invoice Date: July 15, 2008  
Billing Inquiries Contact:

Service From: June 01, 2008  
Service To: June 30, 2008

Contract:										
TradeType: Physical Fixed (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Fixed (G) to PeoplesGas at FGTZone2										
92712	19/06/2008	Sell	FGTZone2	13.160		Primary Settlement	20/06/2008 20/06/2008	1,711 MMBo	13.160 USD/MMBo	22,414.10
Physical Fixed (G) to PeoplesGas at FGTZone2										
92841	20/06/2008	Sell	FGTZone2	12.920		Primary Settlement	21/06/2008 21/06/2008	5,133 MMBo	12.920 USD/MMBo	66,318.16
Physical Fixed (G) to PeoplesGas at FGTZone2										
92935	23/06/2008	Sell	FGTZone2	12.860		Primary Settlement	26/06/2008 26/06/2008	1,711 MMBo	12.860 USD/MMBo	22,003.46

Trade Type Sub Total: USD 110,735.92  
Contract Sub Total: USD 110,735.92

Statement Total: USD 110,735.92

Jul. 16. 2008 12:36PM

68

WIRE 7/25/08  
ALSO...  
rkNA  
1 NY

*[Handwritten Signature]*

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002

**HOUSTON  
 PIPE LINE  
 COMPANY**

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Jason Weber  
 Phone: (813) 228-4941  
 Fax: (813) 228-4194

Invoice Number: AEPS-200807-00102  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-T-0001  
 Invoice Date: 07/10/2008  
 Due Date: 07/25/2008  
 Production Month: Jun-08  
 Payment Method: Wire

FINAL

COPY

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0450	981432	Z3B-HPL/FGT (MAGNET WITHERS)	48,018 Mcf	48,630 Dth	\$11.83600	\$575,584.68 ✓
HPL	S-PEOPLES GASSY-0455	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,807 Mcf	3,855 Dth	\$12.45000	\$47,994.75 ✓
HPL	S-PEOPLES GASSY-0456	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,130 Mcf	3,173 Dth	\$12.42000	\$39,408.66 ✓
HPL	S-PEOPLES GASSY-0457	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,256 Mcf	2,289 Dth	\$12.75000	\$29,184.75 ✓
HPL	S-PEOPLES GASSY-0458	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,936 Mcf	2,974 Dth	\$12.80000	\$38,067.20 ✓
HPL	S-PEOPLES GASSY-0459	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,471 Mcf	2,500 Dth	\$12.94000	\$32,350.00 ✓
HPL	S-PEOPLES GASSY-0460	981432	Z3B-HPL/FGT (MAGNET WITHERS)	10,862 Mcf	11,011 Dth	\$12.88000	\$141,821.68
HPL	S-PEOPLES GASSY-0454	981446	Z8B-HPL/FGT (VIDOR)	3,278 Mcf	3,384 Dth	\$11.38000	\$38,509.92 ✓
Current Totals					77,816 Dth		\$942,921.64

Recap:

Actual Total	\$942,921.64
Amount Due	\$942,921.64
Net Amount Due	\$942,921.64

JL  
ML

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:	Please Send Invoices/Correspondence To:	Please Remit Check To:
	Houston Pipe Line Company LP 711 Louisiana St Ste 900 Houston, TX 77002 Phone: (832) 668-1000 Fax: (832) 668-1113	

Account Name: Houston Pipe Line Company LP

8  
200-0  
ML



# IBERDROLA RENEWABLES

Energy Services

## INVOICE

Bill Date: July 10, 2008  
Due Date: July 25, 2008

Peoples Gas Systems, a division of Tampa Electric Company  
Ed Elliott  
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149  
Fax: 813-228-4194

Counterparty ID: 8514  
Customer: PEOPGAS  
Invoice # 0B297  
Delivery Month: June 2008

Description	Amount
GAS PHYSICAL SELL 87,082 <u>90,000</u> MMBTU	<u>\$1,065,600.00</u>
Terms: Due on day 25 of the month by wire 02-00-0 MM	\$ 1,065,600.00
RSV FEE \$ 1,000.00 \$ 1,065,600.00	\$ 1,065,600.00
<b>Total amount due to IBERDROLA RENEWABLES Energy Services:</b>	<b>\$1,065,600.00</b>

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre.

Contact: Michael Sayre

Phone: (503) 796-6948

Email: Michael.Sayre@iberdrolausa.com

Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

86

### Peoples Gas Systems, a division of Tampa Electric Company Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
9754131	SELL	INDEX PHYSI	FGT	714	06/01/2008	06/30/2008	(90,000)	87.082 \$11.8400	1,065,600.00
			<u>FGT</u>				<u>(90,000)</u>	<u>MMBTU USD</u>	<u>1,065,600.00</u>
			<u>RECEIVE</u>				<u>(90,000)</u>	<u>MMBTU USD</u>	<u>1,065,600.00</u>
<u>Grand Total:</u>							<u>(90,000)</u>	<u>MMBTU USD</u>	<u>1,065,600.00</u>

+ RSV FEE 90,000 @ \$1,0200 =  $\frac{\$1,031,050.88}{1,800.00}$   
**\$1,032,850.88**

87



**REMITTANCE COPY**  
**PLEASE INCLUDE THIS COPY WITH YOUR PAYMENT**  
**THANK YOU**

COPY

Revised 7/15/08 to correct the volume on 6/5/08

<b>Customer</b>		Invoice#	0806207
Peoples Gas		Invoice Date:	7/15/2008
Attn: Jason Weber		Production Month:	Jun-08
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-4194	tel: 132-284-941 Jason		
EMAIL: <a href="mailto:jmweber@tecoenergy.com">jmweber@tecoenergy.com</a>			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
Sonat	t1	6/1/2008	6/2/2008	5,000.00	11.4800	57,400.00
<del>Sonat</del>	<del>t1</del>	<del>6/1/2008</del>	<del>6/2/2008</del>	<del>5,000.00</del>	<del>11.4800</del>	<del>57,400.00</del>
FGT	Zone 3	6/5/2008	6/5/2008	19,999.00	20,000	263,986.80
FGT	Zone 3	6/6/2008	6/6/2008	15,000.00	13.6500	204,750.00
FGT	Zone 3	6/7/2008	6/9/2008	57,274.00	57,467	816,154.50
Sonat	t1	6/10/2008	6/10/2008	2,400.00	13.0200	31,248.00
Sonat	t1	6/11/2008	6/11/2008	5,000.00	12.9200	64,600.00
FGT	Zone 1	6/28/2008	6/30/2008	9,000.00	12.9600	116,640.00
FGT	Zone 3	6/30/2008	6/30/2008	7,000.00	13.7500	96,250.00
Sonat	t1	6/20/2008	6/20/2008	5,000.00	13.0700	65,350.00
<b>TOTAL VOLUME = 129,097</b>				<b>138,673</b>	<b>Subtotal</b>	<b>\$1,773,779.30</b>

DUPLICATE (NOT RECEIVED)  
 264,000.00  
 818,904.75

\* ADDITIONAL VOLUMES - NOT INVOICED:  
 FGT 6/26-6/26 1,012 @ \$ 12.76 = \$ 12,913.12  
 FGT 6/27-6/27 2,218 @ \$ 12.65 = \$ 28,057.70  
 (SUPPORT ATTACHED)

Current Charges	\$1,773,779.30
Previously Billed	\$802,286.35
Adj Feb06, Feb07 & Apr08 late fee	-\$1,200.21
Payments Applied	-\$801,086.14
Previous Balance	\$0.00
Late fee	\$0.00
<b>Total Due</b>	<b>\$1,773,779.30</b>

**Payment Due Date: July 25, 2008**

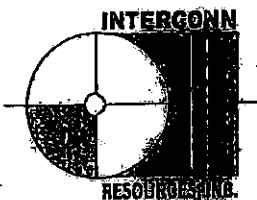
In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.  
**REMINDER: E-mail changes of address and contact information to: [jlleavitt@infiniteenergy.com](mailto:jlleavitt@infiniteenergy.com)**  
 Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

**By Check:**  
 Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

01-90-000-232-02-00-0

\$ 1,773,779.30  
 204,750.00  
 263,986.80  
 31,248.00  
 64,600.00  
 116,640.00  
 96,250.00  
 65,350.00  
 28,057.70  
 12,913.12  
 28,057.70  
 \$ 1,760,113.57

88



# INVOICE

2000-A Southbridge Parkway  
Suite 330  
Birmingham, AL 35209  
Telephone 205.969.1477  
Facsimile 205.969.1479

*NETTED INVOICE*

INVOICE # 000009  
DATE: 7/21/2008

INVOICE TO:  
Peoples Gas System  
702 N. Franklin Street  
Tampa, FL 33602  
Fax: 813-228-1545  
Attn: Ed Elliott

\*\*\* REVISED \*\*\*

Month: June 2008

# COPY

Description:	Date:	Volume	Price	Total
FGT:	6/7-6/9	3,000	\$ 14.600	\$43,800.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
SNG:		0	\$	\$0.00
		3,000		

Please direct all inquiries concerning this invoice to Frank Morgan.

BALANCE DUE: \$43,800.00 ✓  
7/31/2008  
Net OUT

*NET AMOUNT DUE PG&S*

*PAST DUE*  
*\$2,754,179.33 -*  
*00009 43,800.00 +*  
*\$2,690,379.33*

PLEASE REMIT BY MAIL TO:  
Interconn Resources, Inc.  
P.O. Box 1538  
Columbus, GA 31902-1538

*2,690,379.33*

THANK YOU FOR YOUR BUSINESS!

FAX 8132284194

DESC(@AHTRK NG INV JUN08 3D S 015965 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

julie.koss@ldhenergy.com

SUBJ: NG INV JUN08 3D S 015965 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 15965 \*\*\*REVISED\*\*\*  
Invoice Month: 06/2008  
Invoice Date: 7/16/2008  
Invoice Due Date: 7/25/2008  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
06/01/08	00310040	FGT	CARNES	06/01/08	06/30/08		286.888		11.976000	200806	3,435,770.69	USD
06/01/08	00675563	FGT	JOHNSONBAY	06/01/08	06/30/08		45.960		11.856000	200806	544,901.76	USD
06/01/08	00756514	SONT	TIER 2-ZO	06/01/08	06/02/08		5.000		11.480000	200806	57,400.00	USD
06/01/08	00757282	SONT	TIER1 - ZO	06/01/08	06/02/08		398		11.480000	200806	4,569.04	USD
06/06/08	00764107	FGT	BAY GAS D	06/06/08	06/06/08	[[GAS FGT ZN3 DA	10.000		13.675000	200806	136,750.00	USD
06/07/08	00765242	FGT	BAY GAS D	06/07/08	06/09/08	[[GAS FGT ZN3 DA	30.000		14.335000	200806	430,050.00	USD
06/12/08	00770227	SONT	TIER 2-ZO	06/12/08	06/12/08		2.299		12.720000	200806	29,243.28	USD
06/12/08	00770660	FGT	LAFAYETTE	06/12/08	06/30/08	[[GAS FGT ZN2 DA	12.740		12.887600	200806	164,188.02	USD

ab

06/13/08	00771648	FGT CARNES	06/13/08	06/13/08	2.577	12.630000	200806	32,547.51	USD
06/17/08	00774368	FGT CARNES	06/17/08	06/17/08	2.578	12.800000	200806	32,998.40	USD
06/18/08	00776197	FGT CARNES	06/18/08	06/18/08	2.578	12.890000	200806	33,230.42	USD
06/30/08	00793256	SONT TIER1 - Z0	06/30/08	06/30/08	10.000	13.470000	200806	134,700.00	USD

Please Remit:

5,036,349.12 USD

411,018pts

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

Wire 7/25/08  
 # 01-90-000-232-02-00-0

\$  
 REG INVT#  
 32026  
 \$  
 K 365,387.83

16



Macquarie Cook Energy

**Macquarie Cook Energy, LLC**  
**Sales Invoice(Summary)**

Macquarie Cook Energy, LLC  
10100 Santa Monica Blvd. 18th Floor  
Los Angeles, CA 90067  
Phone: (310)789-3900  
Fax: (310)789-3931  
Email

Invoiceld: 50340

Tampa Electric Company **PEOPLES GAS SYSTEM D13/A**  
P.O. Box 111, Plaza 7  
Tampa, FL 33601  
US  
Phone: (813)228-1813(813)228-1585(813)228-4455  
Fax: (813)228-4442(813)228-4194(813)228-4742  
Attn:

INVOICE DATE : 08Jul2008

DUE DATE : 25JUL2008

PAYMENT IN SUS

Volume Base : MMBtu  
Production Month : Jun 2008  
GST Registration No : 839368560RC  
Sales Summary Page No. : 1

PipeLine	Delivery Point	Volume	Amount Due
FLORIDA GAS TRANSMISSION CO.	FGT22 ANR ST LANDRY	1,129	14,564.10
<b>Total for pipeline</b>		<b>1,129</b>	<b>14,564.10</b>
<b>FLORIDA GAS TRANSMISSION CO.</b>			
<b>Commodity Totals</b>		<b>1,129</b>	<b>14,564.10</b>
<b>Net Amount Due in US \$ :</b>			<b>14,564.10</b>

Please Wire Amount To :

*25/08*  
*2-02-00-0*

*[Handwritten initials]*

Please Direct Fax Payment Details To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

Please Direct any Questions To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

LC

Macquarie Bank Group of Companies. However, Macquarie Cook Energy, LLC is not an authorised deposit-taking institution for the purposes of the Australian Banking Act 1959 and Macquarie Cook Energy, LLC's obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC.

*92*



Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**REVISED**  
 2:54 pm, Jul 15, 2008

**Summary Statement**

Summary Date: July 15, 2008  
 Due Date: July 25, 2008  
 Contract: PEOPLES GAS SYSTEM

	<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:		ANR-FGT_ST_LANDRY(322625),	MMBTU, NG	21,748	272,749.36
Summary for:		FGT_ZONE_1, MMBTU, NG	MMBTU	5,500	69,610.00

DUE TO: MAGNUS \$342,359.36 [USD]

*vire 7-25-08*  
 ig, LTD

**Please direct all inquiries to:**

Name: Gas Accounting  
 Tel: 214-291-4085  
 Fax: 972-473-2471

# 01-90-000-232-02-00-0  
*ce*

93



# INVOICE

Invoice No: 200807150001  
 Invoice Date: July 15, 2008  
 Due Date: July 25, 2008  
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Production Month: **June 2008**

Field: FGT Meter: ANR-FGT\_ST\_LANDRY(322625), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
72875	FIXED PRICE	6/1	3,172	11.5000	36,478.00
72875	FIXED PRICE	6/2	3,183	11.5000	36,604.50
total: 72875			6,355		73,082.50
74144	FIXED PRICE	6/18	668	12.8800	8,603.84
74262	FIXED PRICE	6/19	2,879	12.9300	37,225.47
74347	FIXED PRICE	6/20	2,879	13.1000	37,714.90
74472	FIXED PRICE	6/21	2,989	12.9500	38,707.55
74472	FIXED PRICE	6/22	2,989	12.9500	38,707.55
74472	FIXED PRICE	6/23	2,989	12.9500	38,707.55
total: 74472			8,967		116,122.65
Total Meter:			21,748		272,749.36

Field: FGT Meter: FGT\_ZONE\_1, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
73580	FIXED PRICE	6/10	3,000	12.7200	38,160.00
74080	FIXED PRICE	6/17	2,500	12.5800	31,450.00
Total Meter:			5,500		69,610.00

94

# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
5847 San Felipe Suite 1910  
Houston TX 77057

Invoice Date: Jul/07/2008  
Delivery Month: June/2008  
Due Date: Jul/25/2008

Bill To:

Peoples Gas System, a division of Tampa Electric Company  
702 N Franklin  
P.O. Box 2562  
Tampa, FL 33602-2562  
Attn: Ed Elliott  
Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
		Invoice Total			15,840	\$	196,582.79

WIRE 7/25/08  
01-90-000-232-02-00-0  
ly to

Pay this amount, USD: \$ 196,582.79

Please direct all inquiries to:

Sheila Kwan  
Tel: 713-871-1959  
Fax: 713-871-0510  
EMail: skwan@net-lp.com

-11

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.\*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA account number

REDACTED

REDACTED

95



# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
 5847 San Felipe Suite 1910  
 Houston TX 77057

Invoice Date: Jul/07/2008  
 Delivery Month: June/2008  
 Due Date: Jul/25/2008

Bill To:

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin  
 P.O. Box 2562  
 Tampa, FL 33602-2562

Attn: Ed Elliott  
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
70472	SONAT	SONAT T1 POOL	8/11	6/11	6,199	\$12.9000	\$79,967.10
		FIXED PRICE					
		Sub-Total			6,199		\$79,967.10 ✓
69662	MOPS	TIVOLI PLANT	6/1	6/1	9	\$11.8660	\$106.79
69662	MOPS	TIVOLI PLANT	6/2	6/2	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/4	6/4	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/5	6/5	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/6	6/6	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/7	6/7	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/8	6/8	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/9	6/9	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/10	6/10	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/11	6/11	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/12	6/12	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/13	6/13	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/14	6/14	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/15	6/15	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/16	6/16	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/17	6/17	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/18	6/18	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/19	6/19	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/20	6/20	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	6/21	6/21	272	\$11.8660	\$3,227.55

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA account number

REDACTED

REDACTED

96

# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
 5847 San Felipe Suite 1910  
 Houston TX 77057

Invoice Date: Jul/07/2008  
 Delivery Month: June/2008  
**Due Date: Jul/25/2008**

Bill To:

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin  
 P.O. Box 2562  
 Tampa, FL 33602-2562  
 Attn: Ed Elliott  
 Fax: 813-228-4194

Deal ID	MOPS	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
69662	MOPS	TIVOLI PLANT	NG-NYM - MONTHLY	6/22	6/22	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	NG-NYM - MONTHLY	6/23	6/23	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	NG-NYM - MONTHLY	6/24	6/24	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	NG-NYM - MONTHLY	6/25	6/25	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	NG-NYM - MONTHLY	6/26	6/26	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	NG-NYM - MONTHLY	6/27	6/27	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	NG-NYM - MONTHLY	6/28	6/28	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	NG-NYM - MONTHLY	6/29	6/29	272	\$11.8660	\$3,227.55
69662	MOPS	TIVOLI PLANT	NG-NYM - MONTHLY	6/30	6/30	272	\$11.8660	\$3,227.55
71539	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	6/28	6/28	672	\$12.9650	\$8,712.48
71539	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	6/29	6/29	672	\$12.9650	\$8,712.48
71539	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	6/30	6/30	672	\$12.9650	\$8,712.48
<b>Sub-Total</b>						<b>9,641</b>		<b>\$116,615.69</b>

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA account number

REDACTED

REDACTED

97

# Gas Sales Invoice

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815  
 Denver, CO 80237  
 BUS: 303-796-0325  
 FAX: 303-796-0151  
 7/9/2008

**BILL TO:**

Peoples Gas System, Division of Tampa  
 Electric Company  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601

Attn: Ed Elliot  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

**Original Invoice**

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-13927

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
59614	5,396	6/1/08	6/2/08	\$11.4800	ANR SE	Swing	2	10,473	\$120,230.04 ✓
59688	5,450	6/3/08	6/3/08	\$11.8000	ANR SE	Swing	1	5,373	\$63,401.40 ✓
59745	3,500	6/4/08	6/4/08	\$12.4100	ANR SE	Swing	1	3,500	\$43,435.00 ✓
59795	5,450	6/5/08	6/5/08	\$12.3550	ANR SE	Swing	1	3,034	\$37,485.07 ✓
59892	5,450	6/7/08	6/9/08	\$12.8000	ANR SE	Swing	3	15,895	\$203,456.00 ✓
59989	4,000	6/11/08	6/11/08	\$12.7300	ANR SE	Swing	1	4,000	\$50,920.00 ✓
59990	929	6/11/08	6/11/08	\$12.7500	ANR SE	Swing	1	288	\$3,672.00 ✓
60011	712	6/12/08	6/30/08	\$12.8825	ANR SE	Swing	19	12,777	\$164,599.77
60060	3,945	6/12/08	6/12/08	\$12.6300	ANR SE	Swing	1	3,698	\$46,705.74 ✓
60114	4,693	6/13/08	6/13/08	\$12.5600	ANR SE	Swing	1	4,693	\$58,944.08 ✓
<b>ANR SE Total</b>								<b>63,731</b>	<b>\$792,849.10</b>
59511	431	6/1/08	6/30/08	\$11.5800	CGT	Baseload/Firm	30	12,930	\$149,729.40 ✓
59737	3,500	6/4/08	6/4/08	\$12.4100	CGT	Swing	1	3,500	\$43,435.00 ✓
60052	5,191	6/12/08	6/12/08	\$12.6100	CGT	Swing	1	5,191	\$65,458.51 ✓
60258	4,479	6/18/08	6/18/08	\$12.9000	CGT	Swing	1	4,479	\$57,779.10 ✓
60286	4,479	6/19/08	6/19/08	\$12.9400	CGT	Swing	1	4,479	\$57,958.26 ✓
60406	4,479	6/21/08	6/23/08	\$12.9500	CGT	Swing	3	13,437	\$174,009.15 ✓
60573	4,479	6/25/08	6/25/08	\$12.9400	CGT	Swing	1	4,479	\$57,958.26 ✓
<b>CGT Total</b>								<b>48,495</b>	<b>\$606,327.68 ✓</b>
59607	6,000	6/1/08	6/2/08	\$11.4800	SoNat	Swing	2	6,374	\$73,173.52
<b>SoNat Total</b>								<b>6,374</b>	<b>\$73,173.52 ✓</b>

**Total Due July 25, 2008 Grand Total 118,600 \$1,472,350.30**

WIRE 7/25/08  
 01-90-000-232-0200-0

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a fax to (303) 796-0151

When remitting other than wire transfer, please indicate the account number and amount your change

PI  
 of N

98

Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-13927

Trans. ID	Pipeline: ANR SE		Point: St Landry/FGT Int		State: LA	
<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>	
6/1/2008	5,220	\$11.4800	6/2/2008	5,253	\$11.4800	
Trans. ID 59614	Pipeline: ANR SE		Point: St Landry/FGT Int		State: LA	
6/3/2008	5,373	\$11.8000				
Trans. ID 59745	Pipeline: ANR SE		Point: St Landry/FGT Int		State: LA	
6/4/2008	3,500	\$12.4100				
Trans. ID 59795	Pipeline: ANR SE		Point: St Landry/FGT Int		State: LA	
6/5/2008	3,034	\$12.3550				
Trans. ID 59892	Pipeline: ANR SE		Point: St Landry/FGT Int		State: LA	
6/7/2008	5,299	\$12.8000	6/8/2008	5,298	\$12.8000	6/9/2008 5,298 \$12.8000
Trans. ID 59989	Pipeline: ANR SE		Point: St Landry/FGT Int		State: LA	
6/11/2008	4,000	\$12.7300				
Trans. ID 59990	Pipeline: ANR SE		Point: St Landry/FGT Int		State: LA	
6/11/2008	288	\$12.7500				
Trans. ID 60011	Pipeline: ANR SE		Point: St Landry/FGT Int		State: LA	
6/12/2008	249	\$12.6150	6/19/2008	711	\$13.0500	6/25/2008 712 \$13.0650
6/13/2008	712	\$12.6700	6/20/2008	712	\$13.1350	6/26/2008 712 \$12.8300
6/14/2008	712	\$12.5600	6/21/2008	712	\$12.8800	6/27/2008 712 \$12.7950
6/15/2008	712	\$12.5600	6/22/2008	712	\$12.8800	6/28/2008 712 \$13.1600
6/16/2008	712	\$12.5600	6/23/2008	637	\$12.8800	6/29/2008 712 \$13.1600
6/17/2008	500	\$12.8200	6/24/2008	712	\$12.8700	6/30/2008 712 \$13.1600
6/18/2008	712	\$12.9250				
Trans. ID 60060	Pipeline: ANR SE		Point: St Landry/FGT Int		State: LA	
6/12/2008	3,698	\$12.6300				
Trans. ID 60114	Pipeline: ANR SE		Point: St Landry/FGT Int		State: LA	
6/13/2008	4,693	\$12.5600				

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151  
 When remitting other than invoiced amount, please fax the amount and your change

99

Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-13927

ANR SE Total 63,731 \$792,849.10

Trans. ID 59511			Pipeline: CGT			Point: Lafayette/FGT			State: LA
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price	
6/1/2008	431	\$11.5800	6/11/2008	431	\$11.5800	6/21/2008	431	\$11.5800	
6/2/2008	431	\$11.5800	6/12/2008	431	\$11.5800	6/22/2008	431	\$11.5800	
6/3/2008	431	\$11.5800	6/13/2008	431	\$11.5800	6/23/2008	431	\$11.5800	
6/4/2008	431	\$11.5800	6/14/2008	431	\$11.5800	6/24/2008	431	\$11.5800	
6/5/2008	431	\$11.5800	6/15/2008	431	\$11.5800	6/25/2008	431	\$11.5800	
6/6/2008	431	\$11.5800	6/16/2008	431	\$11.5800	6/26/2008	431	\$11.5800	
6/7/2008	431	\$11.5800	6/17/2008	431	\$11.5800	6/27/2008	431	\$11.5800	
6/8/2008	431	\$11.5800	6/18/2008	431	\$11.5800	6/28/2008	431	\$11.5800	
6/9/2008	431	\$11.5800	6/19/2008	431	\$11.5800	6/29/2008	431	\$11.5800	
6/10/2008	431	\$11.5800	6/20/2008	431	\$11.5800	6/30/2008	431	\$11.5800	

Trans. ID 59737			Pipeline: CGT			Point: Lafayette/FGT			State: LA
Date	Vol	Price							
6/4/2008	3,500	\$12.4100							

Trans. ID 60052			Pipeline: CGT			Point: Lafayette/FGT			State: LA
Date	Vol	Price							
6/12/2008	5,191	\$12.6100							

Trans. ID 60258			Pipeline: CGT			Point: Lafayette/FGT			State: LA
Date	Vol	Price							
6/18/2008	4,479	\$12.9000							

Trans. ID 60286			Pipeline: CGT			Point: Lafayette/FGT			State: LA
Date	Vol	Price							
6/19/2008	4,479	\$12.9400							

Trans. ID 60406			Pipeline: CGT			Point: Lafayette/FGT			State: LA
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price	
6/21/2008	4,479	\$12.9500	6/22/2008	4,479	\$12.9500	6/23/2008	4,479	\$12.9500	

Trans. ID 60573			Pipeline: CGT			Point: Lafayette/FGT			State: LA
Date	Vol	Price							
6/25/2008	4,479	\$12.9400							

CGT Total 48,495 \$606,327.68

Trans. ID 59607			Pipeline: SoNat			Point: SNG 1 Pool			State: LA
Date	Vol	Price	Date	Vol	Price				
6/1/2008	3,073	\$11.4800	6/2/2008	3,301	\$11.4800				

SoNat Total 6,374 \$73,173.52

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151  
 When remitting other than invoiced amount, please fax the appropriate support to document your change

**PLEASE PAY BY WIRE TRANSFER ONLY TO:**

**REDACTED**

\*\*\*FAXED - NO ORIGINAL WILL FOLLOW\*\*\*

NJR Energy Services Company  
People and Resources Dedicated to Service

Off System Sales Bill  
06/2008

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric  
702 N. Franklin St., P-7  
Tampa, FL 33602  
ATTN: Ed Elliot

Invoice Date: 07/09/2008  
Bill Number: OE060822-0012-1476-0-8  
Service Address:  
Credit Account: 142.01  
Rate Code: 50  
Due Date: On Or Before 07/25/2008

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
<b>Commodity</b>								
Columbia Gulf	BJC 191896	P3068493	ONSHORE POOL - NJR	6	6	3,500	\$12.570000	\$43,995.00
	BJC 195184			28	30	13,437	\$13.100000	\$176,024.70
<b>Commodity Total</b>						16,937		\$220,019.70
<b>INVOICE TOTAL</b>						16,937		\$220,019.70

Prepared by: D. Leibowitz (732)938-1124

Approved by: J.Shields

Please contact NJRES a.

Wire Instructions: To:  
WIRE 7/25/08 At:  
01-90-000-232-02-00-0 ABA  
*pc*

Page 2 of 2

JUL-10-2008 09:48

7329387547

97%

P.02

101

07/10/2008 08:59 FAX 7329387547

NJR

0002/002

- NETTED INVOICE -

100 GLENBOROUGH  
SUITE 100  
HOUSTON, TX 77067

Tel: (281) 876-8800  
Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 500946  
Invoice Date: 07/08/2008  
Due Date: 07/25/2008  
Contract # 000139

Page 1 of 2

TO: PEOPLES GAS  
EVETTE MORENO  
  
702 N FRANKLIN STREET  
PO BOX 2562 PLAZA 7  
TAMPA, FL 33601-2562

Please Wire To:  
JPMORGAN CHASE  
DALLAS, TX 75201

WIRE 7/25/08  
2-02-00  
NM

For any questions contact Clara Morales at 281-876-8830

	MMBTU	PRICE	AMOUNT
--	-------	-------	--------

NETTED INVOICE SUMMARY

Production Month: Jun-08

SALES

MOBILE BAY			
OUTLET-GULF STREAM	20,000		\$285,900.00
MOBILE BAY Total:	20,000		\$285,900.00
TOTAL SALES:	20,000		285,900.00
			<u>\$285,900.00</u>

Net Amount Due (Owed):

102



NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

**INVOICE**

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jun-2008

Invoice Date: July 09, 2008

Invoice Number: SAL-45420 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-110	57391	Gas Sales	NGPL VERMILLION	20	20	1	2,466 MMBtu	13.0800 US\$/MMBtu	\$32,255.28 US\$ ✓
2	S-Peoples_Gas_Sys-110	57391	Gas Sales	NGPL VERMILLION	21	23	3	7,398 MMBtu	12.9200 US\$/MMBtu	\$95,582.16 US\$ ✓
4	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	30	30	178,795 MMBtu	12.4200 US\$/MMBtu	\$2,220,633.90 US\$
								179,420		
								188,659		
								TOTAL VOLUME = 189,284		
										\$2,348,471.34
										\$2,348,471.34

Gas Sales

Total For Invoice #: SAL-45420

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

COPY

\$ 2,348,471.34  
 SUBST \$ 2,220,633.90  
 PROVIDED \$ 2,228,596.40  
 \$ 2,356,233.84

ms

WIRE 7/25/08  
 01-90-000-232-02-00-0

ms

By Wire

Direct Correspondance To:

Occidental Energy Marketing, Inc.  
 Attn: Gas Marketing Accounting  
 P. O. Box 27570  
 Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec  
 Attn: Accounting - Ed Elliott  
 702 N. Franklin St.  
 Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
 P.O. Box 842292  
 Dallas, TX 75284-2292

103



ONEOK Energy Services Company, L.P.  
 P.O. Box 2405  
 Suite 1600  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Fax: (813) 228-4742  
 Peoples Gas System, a division of Tampa Electric  
 Company  
 702 N. Franklin  
 Attn: Gas Accounting  
 Tampa, FL 33602

Invoice Number: S-2008-06-01270-OES  
 Customer ID: PEOPTAMPA  
 Customer Number: PEOPLESTECO  
 GMS Contract Number: S-PEOPTAMPA-S-0001  
 Invoice Date: 08-Jul-2008  
 Due Date: 25-Jul-2008 by Wire  
 Production Month: 6/2008 (see instructions below)  
 Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	3618	FLAGAS / Jefferson	13,431 Dth	\$12.90000	Nom	\$173,259.90 ✓
NGPL	7936	FLAGAS / Vermillion	150,120 Dth	\$11.98000	Nom	\$1,798,437.60 ✓
NGPL	7936	FLAGAS / Vermillion	65,170 (65,165) Dth	\$12.68027	Nom	\$826,371.60 \$826,309.93
NGPL	7936	FLAGAS / Vermillion	1,175 Dth	\$12.65000	Nom	\$14,863.75 ✓
Current Totals			229,891 Dth			\$2,812,871.18
Recap:			229,891 dth			\$2,812,871.18
Commodity Total						\$2,812,871.18
Net Amount Due						\$2,812,871.18

COPY

\$ 2,812,871.18  
 020-000-0000  
 020-000-0000  
 \$ 2,812,871.18  
 42,812,932.85

WIRE 7/25/08  
 01 20 00 22 11 10 0

Please Correspond To:  
 Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: tuyet.than@oneok.com

Invoice Number: S-2008-06-01270-OES  
 GMS Contract No.: S-PEOPTAMPA-S-0001  
 Invoice Date: 7/8/2008  
 Production Month: 6/2008

104



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O.Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

**Invoice**

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) June

Invoice: 100214

Invoice Date: 7/9/08

Due Date: 7/25/08

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
103939	6/24/08	6/24/08	NG	FGT 10258	9563	MMBTU	\$13.0550	124,844.96
<b>Total Amount Due</b>								<b>\$124,844.96</b>

*Jim*  
*prc*

WIRE 7/25/08  
 01-90-000-232-02-00-0  
 Please Remit to:

*prc*

Direct Inquires To:  
 Lashae' Anderson 813-739-1229  
 or  
 Debra Byrd 813-739-1257

105

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electric  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Contact: Jason Weber  
 Phone: 813.228.4941  
 Fax: 813.228.4194

Remit To:  
 Sequent Energy Management



Sales Invoice  
 Invoice #: 423869-1  
 Delivery Period: Jun-2008  
 Invoice Date: 07/15/2008  
 Due Date: 07/25/2008

01-90-000-23274 w -

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
876905	COMM-PHYS - Commodity	06/04/08	mmickels	Destin	Destin Pool	5	5	13.2500 MMBTU	10,264 MMBTU	135,998.00 OKV
876908	COMM-PHYS - Commodity	06/04/08	mmickels	Destin	Destin Pool	5	5	13.5000 MMBTU	9,951 MMBTU	134,338.50 ✓
877757	COMM-PHYS - Commodity	06/05/08	mmickels	Destin	Destin Pool	6	6	13.8500 MMBTU	10,000 MMBTU	138,500.00 ✓
878476	COMM-PHYS - Commodity	06/06/08	mmickels	Destin	Destin Pool	7	9	14.3000 MMBTU	36,747 MMBTU	525,482.10 ✓
<b>Subtotal for Destin:</b>									<b>66,962</b>	<b>934,318.60 ✓</b>
871035	COMM-PHYS - Commodity	05/27/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	1	30	12.0000 MMBTU	503 MMBTU	6,036.00 ✓	
875469	COMM-PHYS - Commodity	06/02/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F13	3	3	11.6000 MMBTU	2,433 MMBTU	28,222.80 ✓	
875470	COMM-PHYS - Commodity	06/02/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F14	4	4	12.3600 MMBTU	2,433 MMBTU	30,071.88 ✓	
876900	COMM-PHYS - Commodity	06/04/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F15	5	5	12.2000 MMBTU	2,433 MMBTU	29,682.60 ✓	
877772	COMM-PHYS - Commodity	06/05/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F16	6	6	12.4000 MMBTU	2,433 MMBTU	30,169.20 ✓	
880347	COMM-PHYS - Commodity	06/10/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F11	11	11	12.6000 MMBTU	1,933 MMBTU	24,355.80 ✓	
881327	COMM-PHYS - Commodity	06/11/08	jturnbo	Florida Gas Transmission Con MOPS - Refugio F12	12	12	12.3500 MMBTU	1,933 MMBTU	23,872.55 ✓	
882135	COMM-PHYS - Commodity	06/12/08	jturnbo	Florida Gas Transmission Con MOPS - Refugio F13	13	13	12.4500 MMBTU	2,101 MMBTU	26,157.45 ✓	
887771	COMM-PHYS - Commodity	06/16/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F17	17	17	12.6700 MMBTU	691 MMBTU	8,754.97 ✓	
888661	COMM-PHYS - Commodity	06/17/08	mmickels	Florida Gas Transmission Con Transco St. Helen	18	18	12.9800 MMBTU	2,698 MMBTU	35,020.04 ✓	
889824	COMM-PHYS - Commodity	06/18/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver	18	18	14.0000 MMBTU	5,000 MMBTU	70,000.00 ✓	
893361	COMM-PHYS - Commodity	06/19/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F120	20	20	12.9500 MMBTU	2,643 MMBTU	34,226.85 ✓	
<b>Subtotal for Florida Gas Transmission Company:</b>									<b>27,137</b>	<b>346,570.14 ✓</b>
879233	COMM-PHYS - Commodity	06/09/08	mmickels	Southern Natural Gas Compa TIER 1 20	10	10	13.0300 MMBTU	5,000 MMBTU	65,150.00	
881328	COMM-PHYS - Commodity	06/11/08	jturnbo	Southern Natural Gas Compa TIER 2 POOL	12	12	12.7200 MMBTU	2,299 MMBTU	29,243.28	
882134	COMM-PHYS - Commodity	06/12/08	jturnbo	Southern Natural Gas Compa TIER 2 POOL	13	13	12.6600 MMBTU	5,000 MMBTU	63,300.00	
<b>Subtotal for Southern Natural Gas Company:</b>									<b>12,299</b>	<b>157,693.28 ✓</b>
<b>Grand Total:</b>									<b>106,398</b>	<b>106,495</b>

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

**\$1,438,582.02**

\$1,438,582.02  
 346,570.14  
 300,527.44  
 \$1,438,582.02

*[Handwritten signature]*

07/15/08 15:14:25

Sequent->

8132284194

Sequent

Page 001

106



PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 550626 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 76-0480645  
Invoice Date: 07/10/2008  
Due Date: 07/25/2008

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
200806	S - 497085	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	2,500	MMBTU	\$14.2000		\$35,500.00
				<b>Subtotal for DESTIN PPL</b>	<b>2,500</b>				<b>\$35,500.00</b>
200806	S - 490828	SNG CO	PSNG1182	TIER 1 POOL	10,000	MMBTU	\$12.9400		\$129,400.00
				<b>Subtotal for SNG CO</b>	<b>10,000</b>				<b>\$129,400.00</b>
<b>Recap:</b>									
<b>Subtotal Before Taxes:</b>									<b>\$164,900.00</b>
<b>**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:</b>									<b>12,500</b>
									<b>\$164,900.00 ✓</b>

Comments:  
NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact: Please Wire Amount To: Shell Energy North America (US), L.P.

Justin Mody  
Phone: 713-230-3331  
Fax: 713-265-4825  
Justin.Mody@Shell.com

Shell

164,900.00+  
5,730,534.00- → DVE PGS INV #31965  
1,366,693.60- → DVE PGS - NO NOTICE  
-001  
- 6,932,327.60\*  
Amt. Due PGS

Please Fax or email Payment Detail To:  
Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com  
General Customer Service Number  
1 800-281-2824



# Physical Invoice

Invoice #: 8815  
 Statement Date: 07/02/2008  
 Activity Month: Jun 2008  
 Due Date: 07/25/2008

To: Peoples Gas System, Inc  
 702 N. Franklin St.  
 Tampa, FL 33601-0111

Deal ID/Contract	Pricing Description	Volume	Price	Total
peo01		0	\$0.00	\$0.00
31814	Pricing Index: Fixed	30,414	\$13.25	\$402,985.50

Please direct all inquiries to:  
 Stephanie Goode - 205-257-5568 / sgoode@southernco.com  
 Bronson Kilgore - 205-257-3150 / bkilgore@southernco.com  
 Rick Holcombe - rholcom@southernco.com  
 April Junk - 205-257-7131 / ajunk@southernco.com

**Subtotal:** \$402,985.50  
**Tax Due:** \$0.00  
**Balance Due:** \$402,985.50

Please remit by Wire to:

Rot

*WIRE 7/25/08*

Please remit by ACH to:

Routing No.: 111000012  
 Bank: Bank of America-Dallas, TX  
 Southern Company Services, Inc.  
 To account: 3751754644

To

for your Business!

*108*



**Invoice Number:** 31995  
**Invoice Month:** 06/ 2008  
**Invoice Date:** July 14, 2008  
**Invoice Due Date:** July 25, 2008  
**Contract Number** TEC-999-2004

**INVOICE**

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
06/02/2008	50175	GAS INTERRUPT Natural Gas Fixed Sales # 50175 From 02-JUN-08 Through 02-JUN-08	(10,000)	MMBTU	\$11.8850	200806	\$118,850.00	USD
(SALES) SUB TOTAL:			(10,000)	MMBTU			\$118,850.00	
(GAS) SUB TOTAL:			(10,000)	MMBTU			\$118,850.00	

TOTAL: \$118,850.00

*Handwritten initials*

**Wiring Information:**

*WIRE 7/25/08*  
*01-90-00-000-00-00-0*

Branch Address: 1401 Elm Street  
 Dallas ,TX ,US  
 75202

W

Ac

Accot  
 Tran

any

**Comments:**

Bank Number:

*109*



# Texla Energy Management, Inc.

1100 Louisiana  
Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

## INVOICE

Sale NAESB

### Peoples Gas System ( a division of Tampa Electric Co.)

Jason Weber

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0806-00159-04
Financial Month :	06/08
Statement Date :	07/10/2008
Due Date :	07/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment	Description	Confirm ID	Ticket No.	Day Range	Daily Volumes	Total Volumes	Price	Amount	
06/08													
Sales to Peoples Gas System ( a division of Tampa Electric Co.)													
Pipeline: Gulf South													
3064 : Arnaudville Landry													
06/08	06/08	Gulf South	3064 : Arnaudville Landry			27593		01-02	2	1,711	3,422	11.530000	39,455.66
06/08	06/08	Gulf South	3064 : Arnaudville Landry			28019		12-12	1	1,682	1,682	12.640000	21,260.48
06/08	06/08	Gulf South	3064 : Arnaudville Landry			28058		13-13	1	1,711	1,711	12.560000	21,490.16
06/08	06/08	Gulf South	3064 : Arnaudville Landry			28161		17-17	1	1,676	1,676	12.800000	21,452.80
06/08	06/08	Gulf South	3064 : Arnaudville Landry			28208		18-18	1	1,695	1,695	12.930000	21,916.35
06/08	06/08	Gulf South	3064 : Arnaudville Landry			28273		19-19	1	1,711	1,711	12.940000	22,140.34
<b>Total For: 3064 : Arnaudville Landry</b>										<b>11,897</b>	<b>147,715.79</b>		
<b>Total For Pipeline: Gulf South</b>										<b>11,897</b>	<b>147,715.79</b>		
<b>Total - Sales to Peoples Gas System ( a division of Tampa Electric Co.)</b>										<b>11,897</b>	<b>147,715.79</b>		
										<b>Net Receivable for 06/08</b>		<b>147,715.79</b>	

Net Receivable Due from Peoples Gas System ( a division of Tampa Electric Co.) **\$147,715.79**

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

**Remit To Check Information**

Texla Energy Management, Inc.  
Tammy Kuykendall  
1100 Louisiana  
Suite 4700  
Houston, TX 77002

**Funds due on or before Due Date**

Bank  
Bank  
Acct  
Bank  
Furth

**Wire Transfer Information**

110



**TOTAL GAS & POWER NORTH AMERICA, INC.**

**DRAFT**

JUL-14-2008 12:15

07/14/2008 09:00 FAX 7136474095

Invoice no :  
 Invoice date : 07/14/2008  
 Invoice from : 06/03/2008  
 Invoice to : 06/20/2008

Customer: **Dee Wilkerson**  
**Peoples Gas Systems, div of Tampa Electric**  
**P O Box 2562 702 N Franklin St Tampa FL 33602-2562**  
 Customer fax no : 813-228-4194  
 Customer A/C no :  
 Customer reference: PEOPLES01



Invoice description : **NATURAL GAS DELIVERY**

7136474095

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
<b>Florida Gas Transmission Co.</b>									
06/02/2008	153008	06/03/2008	06/03/2008	Florida Gas Zone 3 Pool - State of Alabama	10,000 MMBtu	10,000 MMBtu	12.5800 \$/MMBtu		125,800.00
06/03/2008	153023	06/04/2008	06/04/2008	Florida Gas Zone 3 Pool - State of Alabama	900 MMBtu	900 MMBtu	13.1500 \$/MMBtu	GDA FGT Z3 +0.0	11,835.00
				Florida Gas Zone 3 Pool - State of Alabama		10,900 MMBtu			137,635.00
				Florida Gas Transmission Co.		10,900 MMBtu			137,635.00
<b>Southern Natural Gas Co.</b>									
06/19/2008	ICE00216780	06/20/2008	06/20/2008	Sonat Tier 1 - State of Louisiana	5,000 MMBtu	5,000 MMBtu	13.0800 \$/MMBtu		65,400.00
				Sonat Tier 1 - State of Louisiana		5,000 MMBtu			65,400.00
				Southern Natural Gas Co.		5,000 MMBtu			65,400.00 ✓
						<b>15,900 MMBtu</b>			<b>203,035.00</b>

To be received by : 07/25/2008      Total amount due : \$

*Handwritten initials/signature*

97%

///

P.01



**TOTAL**

1201 Louisiana, Ste 1600, Houston, TX 77002. Fax: 713-647-4094/4095; Invs: Donna Daniels X5075; Daniela Scott X5074; Rosa Brown X5073; Ryan Krueger X5072; Confirms: X5076 or X5077.

07/14/2008





SAP ID: 3001277

**SALES INVOICE**

<b>Bill To</b> Peoples Gas System (an incorporated divi) TECO PLAZA 702 NORTH FRANKLIN STREET TAMPA, FL 33602  <b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (313) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Jenniter Haney <b>Telephone:</b> (203) 719-5896 <b>Fax:</b> (203) 719-5005	<b>Invoice Number:</b> 7315SA  <b>Invoice Date:</b> July 11, 2008  <b>Due Date:</b> July 25, 2008 <b>Payment Method:</b> Wire
--	--	--

Ref.	Start	End	Description	Deal #	ETX #	Profit Center	External Exchange/Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date														
Delivery Perio Jun-08 Contract: 20003064 P/L: FGT Point: 62410-CGLF/FGT - LAFAYETTE														
4	06/10	06/10	Cost of Gas	SA-395177		54293		5.191	MMBtu	\$12.68000	USD MMBtu	\$65,821.88	\$65,821.88	
								<b>Pre-tax Sub-total:</b>				<b>5,191</b>		<b>\$65,821.88</b>
								<b>Invoice Total:</b>				<b>5,191</b>	MMBtu	<b>\$65,821.88</b>
												<b>USD</b>		

P.01

94%

203-719-5003 (GAS)

14:49

JUL-11-2008

UBS Energy LLC acting as agent for UBS AG, London Branch

DATE: 7/11/2008 11:00 AM  
 -719-5003 (GAS) Page: 001-001

*Handwritten initials*

*Handwritten initials*

**Invoice Number:** 12975  
**Invoice Month:** 06/ 2008  
**Invoice Date:** July 18, 2008  
**Invoice Due Date:**  
**Contract Number:** 70389

# INVOICE

**Mail To:**  
Peoples Gas System  
Attn:  
Fax:  
702 NORTH FRANKLIN STREET  
PO BOX 2562  
TAMPA FL 33601-2562 US

**Remit To:**  
United States Gypsum Co.  
550 West Adams Street  
Chicago IL 60661 US

### Billing Inquiries

### Billing Inquiries

ANNETTE FOLLMER

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
05/28/2008	445779	GASIDX		FIRM Natural Gas Index Sales # 445779 From 01-JUN-08 Through 30-JUN-08	(54,000)	MMBTU	\$12.6047	200806	\$680,655.00	USD
06/11/2008	445803	GASIDX		FIRM Natural Gas Index Sales # 445803 From 12-JUN-08 Through 13-JUN-08	(2,000)	MMBTU	\$12.9425	200806	\$25,885.00	USD
(SALES) SUB TOTAL:					(56,000)	MMBTU			\$706,540.00	
(GASIDX) SUB TOTAL:					(56,000)	MMBTU			\$706,540.00	

TOTAL: \$706,540.00

*Handwritten initials/signature*

# AR INVOICE

07/10/2008 4:41:59PM



**Dominion**

Invoice Number: 83538-1

**Bill To**  
Peoples Gas System, a Division of Tampa

**Invoice Information**  
Production Month: 06/2008  
Invoice Due Date: 07/25/2008  
Invoice Date: 07/10/2008  
Customer Number: 600008372

**Billing Contact**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

**COPY**

TROI SHANDS  
Phone: 804-787-6505  
Fax: 1-866-339-6875  
Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 431,629  
Amount: \$5,155,022.35

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	150,000	MMBTU	11.6760	1,751,400.00 ✓
541333	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	60,000	MMBTU	11.8060	708,360.00 ✓
584850	05/28/2008	DICKEYT	Jude Campbell	DTISOUTH	135,581	136,016	11.8360	1,604,831.39 ✓ 1,609,885.38
585550	05/30/2008	DICKEYT	Evette Moreno	DTISOUTH	659	236	11.2900	7,440.11 ✓ 2,664.44
585813	06/02/2008	DICKEYT	Jude Campbell	DTISOUTH	2,014	MMBTU	11.6500	23,463.10 ✓
586018	06/03/2008	DICKEYT	Jude Campbell	DTISOUTH	2,014	MMBTU	12.3400	24,852.76 ✓
586252	06/04/2008	DICKEYT	Jude Campbell	DTISOUTH	4,028	MMBTU	12.3000	49,544.40 ✓
586716	06/06/2008	DICKEYT	Jude Campbell	DTISOUTH	8,056	MMBTU	12.7038	102,341.41 ✓
587501	06/11/2008	DICKEYT	Evette Moreno	DTISOUTH	2,014	MMBTU	12.4300	25,034.02
587698	06/12/2008	DICKEYT	Evette Moreno	DTISOUTH	2,014	MMBTU	12.4300	25,034.02 ✓
588222	06/16/2008	DICKEYT	Evette Moreno	DTISOUTH	2,014	MMBTU	12.6300	25,436.82 ✓
588443	06/17/2008	DICKEYT	Evette Moreno	DTISOUTH	2,014	MMBTU	12.7800	25,738.92 ✓
588709	06/18/2008	DICKEYT	Evette Moreno	DTISOUTH	1,997	1,994	12.7800	25,521.66 ✓ 25,483.32
588962	06/19/2008	DICKEYT	Evette Moreno	DTISOUTH	2,014	MMBTU	12.9500	26,081.30 ✓
589260	06/20/2008	DICKEYT	Evette Moreno	DTISOUTH	6,042	MMBTU	12.5900	76,068.78 ✓
Pipeline: DTISOUTH					380,470		4,501,148.69	4,501,388.67
585795	06/02/2008	DICKEYT	Jude Campbell	FGT	380,469	3,221	11.7800	37,943.38 ✓
586008	06/03/2008	DICKEYT	Jude Campbell	FGT	3,303	3,309	12.4100	40,720.23 ✓ 41,064.69
586230	06/04/2008	DICKEYT	Jude Campbell	FGT	6,560	MMBTU	12.5059	82,038.83 ✓
586714	06/06/2008	DICKEYT	Jude Campbell	FGT	13,256	MMBTU	12.9838	172,112.59 ✓
587583	06/11/2008				6,000	MMBTU	12.6200	75,720.00 ✓
590308	06/26/2008				5,561	MMBTU	12.7950	71,153.00 ✓
590695	06/27/2008				13,252	MMBTU	13.1000	173,601.20 ✓
Pipeline: FGT					51,153	51,159	653,551.23	653,633.69

\$ 5,155,022.35 +  
 653,633.69 -  
 653,553.23 +  
 4,501,082.81 -  
 4,501,148.69 +  
 \$ 5,154,707.97 \*

SALE Total: 431,629  
 431,622

WIRE 7/25/08  
 1-90-000-232-02-00-0

**Please Remit Check To**  
 Virginia Power Energy Marketing, Inc.  
 Gas Accounting  
 P. O. Box 27503  
 Richmond, VA 23260

**Please Send Correspondence To**  
 Virginia Power Energy Marketing, Inc.  
 Gas Accounting  
 P. O. Box 25662  
 Richmond, VA 23260

114

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR June 2008

16-Jul-08

H:\GAS\_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2008.xls\June08act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,810,079	0.01820	\$51,136.34
2		ACTUAL	2,805,080	0.01786	\$50,088.36
3	FTS-1-NO NOTICE	ACCRUED	(76,116)	0.01630	(\$1,240.69)
4		ACTUAL	(76,267)	0.01630	(\$1,243.15)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,733,963		\$49,895.65
8		ACTUAL	2,728,813		\$48,845.21
9		DIFFERENCE	(5,150)		(\$1,050.44)
10	FTS-2-USAGE	ACCRUED	978,226	(0.00397)	(3,885.19)
11		ACTUAL	978,226	(0.00491)	(\$4,799.15)
12		DIFFERENCE	0		(\$913.96)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,712,189		\$46,010.46
17		ACTUAL	3,707,039		\$44,046.06
18		DIFFERENCE	(5,150)		(\$1,964.40)

115

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR June 2008

16-Jul-08

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2008..xls]J

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.40550	(\$9,732.00)
2		ACTUAL	(24,000)	0.40550	(\$9,732.00)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,000)		(\$9,732.00)
5		ACTUAL	(24,000)		(\$9,732.00)
6		DIFFERENCE	0		\$0.00

1/6

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b> WIRE 7/18/08	\$23,651.89
<b>Invoice Identifier:</b> 01-90-000-232-02-00-0	000312712
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	163884	62248		BAY GAS (REC) STOR	2944	16241		GAINESVILLE GENER,			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	05 - 05	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	2944	16241		GAINESVILLE GENER,			COT	0.0345	-0.0182	0.0000	0.0163	2,126	34.65	06 - 06	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	4,776	77.85	01 - 01	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	4,517	73.63	02 - 02	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	5,189	84.58	03 - 03	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,986	32.37	04 - 04	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	5,412	88.22	05 - 05	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	5,173	84.32	06 - 06	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	8,003	130.45	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

117

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	07/18/2008
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	JN COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	\$23,651.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312712
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	8,008	130.53	08 - 08	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	8,313	135.50	09 - 09	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,519	24.76	10 - 10	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	669	10.91	11 - 11	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,648	26.86	12 - 12	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,419	23.13	14 - 16	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	213	3.47	17 - 17	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,358	38.44	19 - 19	

11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	---

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** June 01, 2008  
**End Transaction Date:** June 30, 2008

<b>Invoice Total Amount:</b>	\$23,651.89
<b>Invoice Identifier:</b>	000312712
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/16/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,062	33.61	20 - 20	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,180	19.23	21 - 22	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	740	12.06	23 - 23	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	473	7.71	24 - 24	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	872	14.21	25 - 25	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	159	2.59	27 - 27	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,933	47.81	28 - 28	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,520	41.08	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

113



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008

<b>Invoice Total Amount:</b>	\$23,651.89
<b>Invoice Identifier:</b>	000312712
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/16/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,833	46.18		30 - 30
				Transportation Commodity															
01			0		2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0182	0.0000	0.0163	1,690	27.55		01 - 01
				Transportation Commodity															
01			0		2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0182	0.0000	0.0163	1,597	26.03		02 - 02
				Transportation Commodity															
01			0		2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0182	0.0000	0.0163	1,243	20.26		03 - 03
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	2,110	34.39		03 - 03
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	7,070	115.24		18 - 18
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	8,100	132.03		07 - 09
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	3,371	54.95		26 - 26

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

120

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	07/08/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Num:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	\$23,651.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312712
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	8,100	132.03	28 - 30	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	5,100	83.13	07 - 09	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	2,259	36.82	13 - 16	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	1,700	27.71	26 - 26	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	5,100	83.13	28 - 30	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	2,832	46.16	27 - 27	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	480	7.82	01 - 20	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	58,806	958.54	01 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

121

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b> \$23,651.89 <b>Invoice Identifier:</b> 000312712 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/18/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	---------------	------------------------------	---------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0182	0.0000	0.0163	5,829	95.01	28 - 30	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0182	0.0000	0.0163	56,642	923.27	01 - 30	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0182	0.0000	0.0163	41,315	673.44	01 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0182	0.0000	0.0163	125,799	2,050.52	01 - 30	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0182	0.0000	0.0163	70,795	1,153.96	01 - 30	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0182	0.0000	0.0163	1,000	16.30	05 - 05	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	236,520	3,855.28	01 - 30	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	4,324	157.39	12 - 13	Ne

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

122

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MARION COLLINS
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	\$23,651.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312712
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date
				Transportation Commodity														
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	14,124	514.11	18 - 23
				Transportation Commodity														
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	19,297	702.41	25 - 30
				Transportation Commodity														
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,700	44.01	12 - 12
				Transportation Commodity														
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,700	44.01	17 - 17
				Transportation Commodity														
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,700	44.01	19 - 19
				Transportation Commodity														
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	8,100	132.03	21 - 23
				Transportation Commodity														
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,857	30.27	13 - 13
				Transportation Commodity														
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,932	31.49	18 - 18

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmnt D/T:</b>	07/09/2008 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	\$23,651.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312712
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008
<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	8,808	143.57	20 - 23	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	18,587	302.97	25 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	92,400	1,506.12	03 - 30	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,993	32.49	12 - 13	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	13,800	224.94	17 - 23	
	Transportation Commodity																		
31	454599	78427		DOMINION SOUTH	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	24,580	400.65	26 - 30	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	4,938	80.49	10 - 10	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	07/08/2008 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
				<b>Contact Name:</b>	COLLINS
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	\$23,651.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312712
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	6,000	97.80	12 - 12	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	8,286	135.06	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	5,413	88.23	17 - 17	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	6,043	98.50	18 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,286	37.26	19 - 19	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,661	43.37	20 - 20	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	9,141	149.00	21 - 23	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	975	15.89	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

125

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	07/18/2008 10:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	\$23,651.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312712
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,918	31.26	26 - 26	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	4,377	71.35	28 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	3,852	62.79	12 - 13	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	2,792	45.51	10 - 11	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	1	0.02	19 - 19	
				Transportation Commodity															
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	38,686	630.58	01 - 16	Ne
				Transportation Commodity															
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	10,391	169.37	19 - 23	Ne
				Transportation Commodity															
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	964	15.71	25 - 26	Ne

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

126

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	IN COI
			Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	\$23,851.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312712
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	2.889	47.09	28 - 30	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	58.797	958.39	01 - 30	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	9.338	152.21	04 - 09	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	30.820	502.37	11 - 30	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	2.308	37.62	12 - 12	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	2.865	46.70	19 - 19	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	66.854	1,089.72	01 - 23	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	5.972	97.34	25 - 26	

122

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	Payee's Bank Account Number Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
------------------------	---	------------------------	--	-------------------	--

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	\$23,651.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312712
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	850	13.86	01 - 02	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	4,666	76.06	04 - 06	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	134,340	2,189.74	01 - 23	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	13,428	218.88	25 - 26	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	3,468	56.53	28 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	977	15.93	01 - 02	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	42,951	700.10	01 - 23	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	4,168	67.94	25 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

128

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	07/08/2008 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	July 10, 2008	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$23,651.89
<b>Invoice Identifier:</b>	000312712
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	6,252	101.91	28 - 30	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	2,672	43.55	12 - 12	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	433	7.06	19 - 19	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	99448	55687		LAKELAND MC INTOS			COT	0.0345	-0.0182	0.0000	0.0163	1,700	27.71	27 - 27	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	6,000	97.80	01 - 08	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	4,500	73.35	09 - 18	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	2,400	39.12	19 - 22	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	1,800	29.34	23 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

129

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> \$23,651.89 <b>Invoice Identifier:</b> 000312712 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/18/2008	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL		
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY		
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>		
<b>Begin Transaction Date:</b> June 01, 2008		<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	1,500	24.45	27 - 29	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	600	9.78	30 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	480	7.82	01 - 20	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	61,822	1,007.70	01 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	30,093	490.52	01 - 24	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	2,412	39.32	28 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	45,383	739.74	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	131,448	2,142.60	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

130

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 07/08/2008 12:00 AM	<b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> \$23,651.89	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312712	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008	
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	68,630	1,118.67	01 - 30	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0182	0.0000	0.0163	11,000	179.30	01 - 11	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	14 - 16	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0182	0.0000	0.0163	6,000	97.80	25 - 30	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	3,588	130.60	12 - 12	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	-0.0182	0.0000	0.0163	4,248	69.24	13 - 16	
	Transportation Commodity																		
01	716	25308		CS #11 MOUNT VERNI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	3,176	51.77	04 - 04	
	Transportation Commodity																		
01	716	25308		CS #11 MOUNT VERNI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	6,232	101.58	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

131

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 07/08/2008 12:00 AM <b>Payee's Bank Account Nu.:</b> <b>Payee's Bank ABA Numbe</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$23,661.89
<b>Invoice Identifier:</b>	000312712
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	2,074	33.81	18 - 19	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	1,029	16.77	03 - 03	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	2,193	35.75	04 - 04	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	68	1.11	10 - 10	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	120	1.96	19 - 19	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	18,325	298.70	01 - 06	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	5,400	88.02	10 - 11	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	2,700	44.01	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

132

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	\$23,651.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312712
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	6,600	107.58	01 - 02	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	10,200	166.26	01 - 06	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	3,400	55.42	10 - 11	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	5,100	83.13	18 - 20	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	288358		78117	PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	913	33.23	05 - 05	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	288358		78117	PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	4,903	178.47	11 - 11	
	Transportation Commodity																		
01		0			310450		78277	OLEANDER POWER C			COT	0.0345	-0.0182	0.0000	0.0163	4,000	65.20	04 - 04	
	Transportation Commodity																		
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	13,690	223.15	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

133

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b>	07/08/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2084

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	\$23,651.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312712
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	23703	10240		NGPL-JEFFERSON FC	454599	78427		DOMINION SOUTH			COT	0.0345	0.0019	0.0000	0.0364	16,628	605.26	28 - 30	MTR. BANK!
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	454599	78427		DOMINION SOUTH			COT	0.0345	0.0019	0.0000	0.0364	8,892	323.67	26 - 27	MTR. BANK!
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	475724	78443		TREASURE COAST EP			COT	0.0345	-0.0182	0.0000	0.0163	2,000	32.60	12 - 13	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	475724	78443		TREASURE COAST EP			COT	0.0345	-0.0182	0.0000	0.0163	1,000	16.30	24 - 24	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 18	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

134

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 07/08/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> OF <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$23,651.89
<b>Invoice Identifier:</b>	000312712
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

**Begin Transaction Dat**

TT	Rec Loc	Rec Loc Prop	Rate	Volume	Charge
			547.000	1.000	547.000
			324.000	500.000	162,000.000
			324.000	500.000	162,000.000
31	25809	61	324.000	500.000	162,000.000
			324.000	500.000	162,000.000
01	25809	61	373.200	2.000	746.400
			324.000	500.000	162,000.000
01	25809	61	324.000	500.000	162,000.000
			324.000	500.000	162,000.000
01	25809	61	324.000	500.000	162,000.000
			373.200	2.000	746.400
01	32606	5739	324.000	500.000	162,000.000
			324.000	500.000	162,000.000
01	32606	5739	324.000	500.000	162,000.000
			373.200	2.000	746.400
01	32606	5739	324.000	500.000	162,000.000
			324.000	500.000	162,000.000
01	32606	5739	324.000	500.000	162,000.000
			324.000	500.000	162,000.000
			373.200	2.000	746.400

VRA

VRA

Line

Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 19	
COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	
COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 30	
VRA	0.3855	0.0200	0.0000	0.4055	(1,600)	-648.80	01 - 02	
VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	03 - 03	
VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	04 - 04	
VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	05 - 05	

185

Late Payment Shippers may the GRI Proj

\$ 2,752.00 ✓ VOLUME 24,000.00 ✓

Contributions, and is Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> \$23,651.89 <b>Invoice Identifier:</b> 000312712 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/18/2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	06 - 06	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(2,400)	-973.20	07 - 09	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	10 - 10	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	11 - 11	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	12 - 12	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	13 - 13	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(2,400)	-973.20	14 - 16	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	17 - 17	

136

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$23,651.89
<b>Invoice Identifier:</b>	000312712
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800) 13	-324.40	18 - 18	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800) 14	-324.40	19 - 19	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800) 15	-324.40	20 - 20	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(2,400) 16	-973.20	21 - 23	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800) 17	-324.40	24 - 24	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800) 18	-324.40	25 - 25	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800) 19	-324.40	26 - 26	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800) 20	-324.40	27 - 27	

137

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> OI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> \$23,651.89 <b>Invoice Identifier:</b> 000312712 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/18/2008	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL		
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY		
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>		
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(2,400) <i>610p</i>	-973.20	28	30
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04	04
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06	09
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10	10
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12	12
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17	18
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19	19
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26	28

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

121

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/08/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> (O) <b>Contact Name:</b> WILKINSON COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$23,651.89 <b>Invoice Identifier:</b> 000312712 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/18/2008
--	--	--

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19	19
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20	23
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24	25
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26	26
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27	30

VRA-PG. 49 23,651.89 (A)  
 TOTAL VOLUME 22,001.45 (B)  
 VRA-PG. 49 23,651.89  
 TOTAL DOLLARS \$ 23,651.89 ✓

Invoice Total Amount: 1,934,480 (A) 23,651.89 (B)

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	↓ COI
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> <i>WIRE #18108</i> 33,522.00 <i>TL</i>
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 01-90-000-232-02-00-0 000312596
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008

**Begin Transaction Date:** June 01, 2008 **End Transaction Date:** June 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	163884	62248		BAY GAS (REC) STOR	2944	16241		GAINESVILLE GENER			COT	0.0345	-0.0182	0.0000	0.0163	6,261	102.05	05 - 06	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	12,000	195.60	14 - 16	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,482	24.16	30 - 30	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	6,994	114.00	30 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	3,613	58.89	10 - 10	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	18 - 18	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	1,387	22.61	10 - 10	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	03 - 03	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	20,000	326.00	07 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

141

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b>
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
	Houston TX 77216-3142	<b>Payee's Name:</b> COI
	<b>Payee:</b> 006924518	<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> 570,542.00
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312596
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	4,000	65.20	26 - 26	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	15,000	244.50	28 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	1,049	17.10	03 - 04	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	4,110	66.99	07 - 09	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	20,998	764.33	04 - 05	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	33,449	1,217.54	10 - 22	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	20,808	757.41	24 - 27	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	6,370	103.83	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1/21

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	01
	<b>Contact Name:</b> MARION COLLINS	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> 514,542.03
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312596
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	45,635	743.85	03 - 30	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	28,000	456.40	17 - 23	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	56,000	912.80	17 - 23	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0019	0.0000	0.0364	5,383	195.94	13 - 13	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	6,370	103.83	12 - 12	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	6,370	103.83	17 - 17	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	19,110	311.49	21 - 23	
	Transportation Commodity																		
01		0			99448	55687		LAKELAND MC INTOS			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> -----
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> 'SION COI
		<b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> \$1,522.03
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312596
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0182	0.0000	0.0163	44,000	717.20	01 - 11	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0182	0.0000	0.0163	12,000	195.60	14 - 16	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0182	0.0000	0.0163	21,333	347.73	25 - 30	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0182	0.0000	0.0163	84,482	1,377.06	01 - 11	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0182	0.0000	0.0163	24,000	391.20	14 - 16	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0182	0.0000	0.0163	42,660	695.36	25 - 30	
Transportation Commodity																			
56		0			135677	61237		KISSIMMEE CANE ISL			COT	0.0345	0.0019	0.0000	0.0364	(5,000)	-182.00	25 - 25	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

5/1



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b> 07/08/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
	Houston TX 77216-3142	<b>Payee's Name:</b> :OI
	<b>Payee:</b> 006924518	<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> 244.50
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312596
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	14 - 16	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	5,508	89.78	03 - 04	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	1,191	19.41	19 - 19	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	1,323	21.57	03 - 04	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	1,844	30.06	04 - 04	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	1,897	30.92	19 - 19	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	10,000	163.00	01 - 02	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	15,000	244.50	04 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*hpl*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	DI
	<b>Contact Name:</b>	MARION COLLINS
	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> 12157.03
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312596
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	11 - 11	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	19 - 19	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	1,000	16.30	26 - 26	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	4,402	71.75	03 - 06	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	2,740	44.66	10 - 11	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	1,370	22.33	19 - 19	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	288358		78117	PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	1,632	26.60	01 - 02	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	288358		78117	PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	12,017	437.42	11 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

115

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b> 07/02/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
	Houston TX 77216-3142	<b>Payee's Name:</b> OI
	<b>Payee:</b> 006924518	<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> \$1,542.02
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312596
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	10,000	364.00	17 - 17	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	9,273	337.54	19 - 19	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	9,464	344.49	22 - 23	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	0.0019	0.0000	0.0364	6,983	254.18	26 - 26	
	Transportation Commodity																		
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	01 - 01	
	Transportation Commodity																		
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	1,906	31.07	02 - 02	
	Transportation Commodity																		
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0182	0.0000	0.0163	6,370	103.83	18 - 18	
	Transportation Commodity																		
56	135677	61237		KISSIMMEE CANE ISL	475724	78443		TREASURE COAST EN			COT	0.0345	0.0019	0.0000	0.0364	5,000	182.00	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

9/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b>
		<b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> 14,542.03
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312596
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	475724		78443	TREASURE COAST EP			COT	0.0345	-0.0182	0.0000	0.0163	8,000	130.40	12 - 13	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	475724		78443	TREASURE COAST EP			COT	0.0345	-0.0182	0.0000	0.0163	4,000	65.20	24 - 24	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	475724		78443	TREASURE COAST EP			COT	0.0345	-0.0182	0.0000	0.0163	1,688	27.51	28 - 28	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	475724		78443	TREASURE COAST EP			COT	0.0345	-0.0182	0.0000	0.0163	16,000	260.80	12 - 13	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	475724		78443	TREASURE COAST EP			COT	0.0345	-0.0182	0.0000	0.0163	8,000	130.40	24 - 24	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	475724		78443	TREASURE COAST EP			COT	0.0345	-0.0182	0.0000	0.0163	3,375	55.01	28 - 28	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

147

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmnt D/T:**  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** :OI  
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS  
**Payee:** 006924518 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 10, 2008  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 101924 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**

<b>Invoice Total Amount:</b>	14,542.03
<b>Invoice Identifier:</b>	000312596
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008 **End Transaction Date:** June 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23	23
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27	27
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01	01
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02	02
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12	12
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17	18
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20	23
	Transportation Commodity																		

**Invoice Total Amount:** 733,847 ✓ **14,542.03 ✓**

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

871

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	<b>Payee's Bank Account Number:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
		<b>Payee's Name:</b> TRANSMISSION COI	
		<b>Contact Name:</b> MARION COLLINS	
		<b>Contact Phone:</b> 713-989-2084	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> 306.53
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 01-90-000-232-02-00-0 000312429
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0182	0.0000	0.0163	1,049	17.10	18 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	6,504	106.02	01 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,443	39.82	03 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,139	18.57	04 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	600	9.78	05 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,958	48.22	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,867	46.73	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,872	46.81	08 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,875	46.86	09 - 09	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

6/19

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	01
	<b>Contact Name:</b> Houston TX 77216-3142	MARION COLLINS
<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> 52002364
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312429
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	993	16.19	12 - 12	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	527	8.59	27 - 27	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	2,490	90.64	12 - 13	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	3,665	133.41	21 - 23	
				Transportation Commodity															
31	337605	78349		CROSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	7,470	271.91	25 - 30	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,199	19.54	13 - 13	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,530	57.54	21 - 23	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	7,194	117.26	25 - 30	

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b>
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
	Houston TX 77216-3142	<b>Payee's Name:</b> , COI
	<b>Payee:</b> 006924518	<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> 51,905.53
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312429
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	599	9.76	05 - 05	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,455	56.32	10 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,941	47.94	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,619	42.69	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	4,519	73.66	17 - 17	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,453	56.28	18 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	4,471	72.88	20 - 20	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	9,816	160.00	21 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

151



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> N COI
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> \$1,905.53
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312429
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,317	21.47	25	25
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,073	33.79	26	26
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	930	15.16	27	27
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,575	25.67	28	28
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	973	15.86	29	29
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,570	25.59	30	30
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	1,199	19.54	12	12
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	940	15.32	12	12

152

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmnt D/T:</b>
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> TRANSMISSION COI
	Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS
<b>Payee:</b> 006924518		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> 31,905.53
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312429
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	4,470	72.86	19 - 19	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0019	0.0000	0.0364	809	29.45	12 - 12	
				Transportation Commodity															
01			0		310450	78277		OLEANDER POWER C			COT	0.0345	-0.0182	0.0000	0.0163	1,000	16.30	04 - 04	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 02	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 13	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 18	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 23	

153

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 07/10/08 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** July 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** June 01, 2008  
**End Transaction Date:** June 30, 2008

**Invoice Total Amount:** 1,905.53  
**Invoice Identifier:** 000312429  
**Account Number:** 52002364  
**Net Due Date:** 07/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
				Transportation Commodity															

Invoice Total Amount: 99,104 ✓ 1,905.53 ✓

154

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

*\* PLEASE NOTE: THIS IS A CREDIT*

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/08/2008 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5064 <b>Svc CD:</b> DPOA	<b>Invoice Date:</b> July 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td></td> </tr> <tr> <td><b>Invoice Identifier:</b> 01-90-000-232-02-00-0</td> <td>000312746</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>07/18/2008</td> </tr> </table>	<b>Invoice Total Amount:</b>		<b>Invoice Identifier:</b> 01-90-000-232-02-00-0	000312746	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	07/18/2008
<b>Invoice Total Amount:</b>										
<b>Invoice Identifier:</b> 01-90-000-232-02-00-0	000312746									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	07/18/2008									

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0182	0.0000	0.0163	(76,267)	-1,243.15	01-01	

**Invoice Total Amount:** (76,267) ✓      -1,243.15 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

155

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 07/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** N COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** July 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *NIKE 2/10/08* \$256.00  
**Invoice Identifier:** *01-90-000-232-02-00-0* 000312622  
**Account Number:** 52002364  
**Net Due Date:** 07/18/2008

**Begin Transaction Date:** June 01, 2008  
**End Transaction Date:** June 30, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	241390	71298		DESTIN PIPELINE/FG1	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0182	0.0000	0.0163	1,000	16.30	18 - 18	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	580	9.45	30 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,252	20.41	01 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	840	13.69	03 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,680	27.38	06 - 09	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	214	7.79	12 - 12	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	214	7.79	20 - 20	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,284	46.74	25 - 30	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	206	3.36	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

156

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/08/2008 12:00 AM
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> COI
		<b>Contact Name:</b>
	<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> 3255.11
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312622
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	206	3.36	20 - 20	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,236	20.15	25 - 30	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	840	13.69	10 - 11	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	425	6.93	20 - 20	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	842	13.73	21 - 21	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,998	32.57	22 - 23	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	206	3.36	12 - 12	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	206	3.36	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

157

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/08/2008
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> .OI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> \$254.91
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312622
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	420	6.85	12 - 12	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 23	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 21	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 23	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 02	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 04	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 12	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

158

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 07/08/2008 10:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ✓ COI  
**Contact Name:** JERON COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** July 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$256.91  
**Invoice Identifier:** 000312622  
**Account Number:** 52002364  
**Net Due Date:** 07/18/2008

**Begin Transaction Date:** June 01, 2008  
**End Transaction Date:** June 30, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 21	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 23	
				Transportation Commodity															

**Invoice Total Amount:** 13,649 ✓ 256.91 ✓

159

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**\* PLEASE NOTE: THIS IS A CREDIT**

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 07/09/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SSION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** July 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *WILKERSON*  
**Invoice Identifier:** 01-90-000-232-02-00-0 000312736  
**Account Number:** 52002364  
**Net Due Date:** 07/19/2008

**Begin Transaction Date:** June 01, 2008 **End Transaction Date:** June 30, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	241390	71298		DESTIN PIPELINE/FG1	2939	16240		GAINESVILLE-DEERH			COT	0.0070	-0.0182	0.0000	-0.0112	1,917	-21.47	18 - 18	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0070	-0.0182	0.0000	-0.0112	4,540	-50.85	18 - 18	
				Transportation Commodity															
01		0			2944	16241		GAINESVILLE GENER			COT	0.0070	-0.0182	0.0000	-0.0112	10,000	-112.00	05 - 05	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	10,161	-113.80	30 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	2,761	-30.92	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	4,057	-45.44	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	435	-4.87	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	4,069	-45.57	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	10,632	-119.08	07 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

169

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 07/08/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> J COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	34,793.15
<b>Invoice Identifier:</b>	000312736
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	2,594	-29.05	10 - 10	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	592	-6.63	11 - 11	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	1,512	-16.93	12 - 12	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	1,198	-13.42	28 - 28	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	5,458	-61.13	30 - 30	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	9,457	-105.92	02 - 02	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	226,132	2,012.58	01 - 30	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0182	0.0000	-0.0112	797	-8.93	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

171

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> J COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008

<b>Invoice Total Amount:</b>	27,992.15
<b>Invoice Identifier:</b>	000312736
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0182	0.0000	-0.0112	8,634	-96.70	27 - 27	
				Transportation Commodity															
01			0		3063	16201		PGS-TAMPA SOUTH			COT	0.0070	-0.0182	0.0000	-0.0112	1,000	-11.20	30 - 30	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0182	0.0000	-0.0112	6,000	-67.20	07 - 09	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	18,200	-203.84	01 - 04	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	7,324	-82.03	05 - 05	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	22,750	-254.80	06 - 10	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	8,800	-98.56	11 - 12	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	25,900	-290.08	13 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

162

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI OEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	54738.10
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312736
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008
<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	20,400	-228.48	20 - 25	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	15,375	-172.20	26 - 30	
	Transportation Commodity																		
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0182	0.0000	-0.0112	62,040	-694.85	01 - 30	
	Transportation Commodity																		
01	163884	82248		BAY GAS (REC) STOR	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	4,000	-44.80	12 - 12	
	Transportation Commodity																		
31	454599	78427		DOMINION SOUTH	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	880	-9.86	26 - 27	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0019	0.0000	0.0089	3,932	35.00	17 - 18	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0019	0.0000	0.0089	1,626	14.47	22 - 23	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	5,600	-62.72	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

112

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/01/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$4,799.13 <b>Invoice Identifier:</b> 000312738 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/18/2008
--	--	---

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	6,187	-69.29	10 - 10	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	6,628	-74.23	11 - 11	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	5,415	-60.65	13 - 13	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	8,881	-99.47	17 - 17	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	15,349	-171.91	18 - 18	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	12,711	-142.36	19 - 19	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	10,027	-112.30	20 - 20	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	9,256	-103.67	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

671

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/08/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> OI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$47,998.15 <b>Invoice Identifier:</b> 000312736 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/18/2008
--	--	--

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	18,600	-208.32	22 - 23	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	4,714	-52.80	25 - 25	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	9,359	-104.82	26 - 26	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	7,500	-84.00	28 - 28	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	6,240	-69.89	29 - 29	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	7,500	-84.00	30 - 30	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0019	0.0000	0.0089	38	0.34	18 - 18	
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	4,255	-47.66	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

165

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/02/2008 10:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> COL	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094
--	---	-------------------------	--------------------------------------	-------------------------------------	---------------------------------	----------------------	--------------------------	-------------------------------------	------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2008	<b>Invoice Total Amount:</b> \$4,789.15
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312736
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/18/2008
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	3,614	-40.48	13 - 13	
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	9,962	-111.57	18 - 18	
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	2,000	-22.40	20 - 20	
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	5,500	-61.60	21 - 21	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	99449		55685	OKALOOSA COUNTY			COT	0.0070	0.0019	0.0000	0.0089	150	1.34	18 - 18	
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	30,780	-344.74	01 - 10	
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	29,052	-325.38	11 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

116

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	2,790.15
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312736
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008
<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	18,768	-210.20	20 - 25	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	17,265	-193.37	26 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	839	7.47	12 - 12	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	2,235	19.89	12 - 12	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	30,000	267.00	07 - 09	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	36	0.32	12 - 12	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	4,680	-52.42	01 - 05	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	7,966	-89.22	06 - 06	

117

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	34,799.35
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312736
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev inv ID:</b>		<b>Net Due Date:</b>	07/18/2008
<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rej Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	12,168	-136.28	07 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	2,886	-32.32	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	2,808	-31.45	21 - 23	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	10,547	-118.13	24 - 24	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	5,616	-62.90	25 - 30	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0182	0.0000	-0.0112	15,000	-168.00	07 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	3,345	-37.46	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	3,743	-41.92	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

871

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	07/18/2008 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION GUELLA
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Invoice Total Amount:</b>	27,931.66
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000312736
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/18/2008

**Begin Transaction Date:** June 01, 2008      **End Transaction Date:** June 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	6,936	-77.68	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	3,242	-36.31	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	3,276	-36.69	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	5,245	-58.74	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	14,000	-156.80	07 - 08	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0182	0.0000	-0.0112	6,000	-67.20	04 - 04	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0182	0.0000	-0.0112	6,000	-67.20	07 - 09	

169

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/08/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ! COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> June 01, 2008	<b>End Transaction Date:</b> June 30, 2008

<b>Invoice Total Amount:</b>	52,399.19
<b>Invoice Identifier:</b>	000312736
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	17,571	-196.80	10 - 10	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY//	454599	78427		DOMINION SOUTH			COT	0.0070	0.0019	0.0000	0.0089	914	8.14	26 - 27	ATR. BOUNCE
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	624800	78462		TRANSCO-GULFSTRE			COT	0.0070	0.0019	0.0000	0.0089	10,000	89.00	06 - 06	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	624800	78462		TRANSCO-GULFSTRE			COT	0.0070	0.0019	0.0000	0.0089	30,414	270.69	28 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	03 - 03	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	04 - 04	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 05	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

120

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	000000 0000 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2008	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Total Amount:</b> 4,799.15	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Identifier:</b> 000312736	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Account Number:</b> 52002364	
<b>Begin Transaction Date:</b>	June 01, 2008	<b>End Transaction Date:</b>	June 30, 2008	<b>Net Due Date:</b> 07/18/2008	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		

Invoice Total Amount: 978,226 ✓ -4,799.15 ✓

121

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR June 2008

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2008.xls\June08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	11,775	\$12.62000	\$148,600.50
2		ACTUAL	11,775	\$12.69000	\$149,424.75
3		DIFFERENCE	0		\$824.25
4	COMMODITY-PIPELINE	ACCRUED	743,429	\$0.06520	\$48,471.61
5		ACTUAL	743,429	\$0.06520	\$48,471.59
6		DIFFERENCE	0		(\$0.02)
7	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
8		ACTUAL	1,079,769	\$0.36466	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,834,973		\$590,824.59
14		ACTUAL	1,834,973		\$591,648.82
15		DIFFERENCE	0		\$824.23

BILLING AGENT SUMMARY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2008  
Billing Month : JUN

COPY

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	591,648.82
TOTAL		591,648.82

*See*

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS TATE  
PHONE NUMBER :2053253846

~~WIRE 7/21/08~~ Wire 7/18/08 *[Signature]*

*[Signature]*  
JY

173

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : JUN.  
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
<b>Less :</b>				
Net FT Reservation Charges				\$393,752.48
<b>TOTAL CUSTOMER</b>				\$393,752.48

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : JUN.  
Billing Year : 2008  
Service Type : MAINTENANCE CAPITAL SURCHARGE  
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
MAINTENANCE CAPITAL SURCHARGE	743,429	0.01750	13,010.01
Total Surcharges			<u>13,010.01</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>13,010.01</b></u>

175



COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : JUN.  
 Billing Year : 2008  
 Service Type : OVERRUN  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	636	0.40500	257.58
1	3	377	0.32400	122.15
Total Deliveries		<u>1,013</u>		<u>379.73</u>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	1,013	0.00000	0.00
ACA	1,013	0.00190	1.93
Total Surcharges			<u>1.93</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>381.66</b></u>

176

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : JUN.  
 Billing Year : 2008  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	0	2,258	0.01600	36.13
0	3	713,934	0.04600	32,840.96
1	3	22,084	0.03100	684.60
2	3	4,140	0.02600	107.64
Total Deliveries		<u>742,416</u>		<u>33,669.33</u>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	742,416	0.00000	0.00
ACA	742,416	0.00190	1,410.59
Total Surcharges			<u>1,410.59</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>35,079.92</b></u>

177

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Customer ID. : 006922736

Billing Year : 2008  
Billing Month : JUN

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	731,654	743,429	0	0	0	(11,775)	1.60937	0
ESTIMATED IMBALANCE	696,302	720,429	0	0	0	(24,127)	3.46502	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
> 0-2	1.00000	11,775	12.690	100.000	12.69	149,424.75
<b>Total</b>	1.00000	11,775				149,424.75 <i>Line - 1</i>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	731,654	743,429	(11,775)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		731,654	743,429		<b>Total</b> 0	0
Less Pool Transaction		0	0			
<b>Net</b>		731,654	743,429	(11,775)		

128

ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR June 2008

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2008.xls\June08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2		ACTUAL	11,378	14.05547	\$159,923.17
3		DIFFERENCE	11,378		\$159,923.17
4	COMM.-P/L-FT	ACCRUED	448,260	0.02187	\$9,802.62
5		ACTUAL	448,260	0.02187	\$9,802.62
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	448,260		\$9,802.62
14		ACTUAL	448,260		\$9,802.62
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,076,000	0.55164	\$593,563.00
20		ACTUAL	1,076,000	0.55164	\$593,563.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,524,260		\$603,365.62
23		ACTUAL	1,535,638		\$763,288.79
24		DIFFERENCE	11,378		\$159,923.17



Invoice Identifier:

Billable Party (Prop)/(Duns):

74782

415148 PEOPLES GAS / 006922736

Ed Elliott

702 North Franklin Street

Tampa, FL 33602

# Gulfstream Natural Gas System, LLC

## Invoice Summary Statement

1  
LINE

Accounting Period:

Jun, 2008

Service Requester (Prop)/(Duns):

415148 PEOPLES GAS / 006922736

Invoice Date:

07/10/2008

Net Due Date:

07/21/2008

Contact Name/Phone:

Phaedra Dinkins / (713) 215-4475

Contact E-mail:

phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$594,855.22 <i>804-05</i>
2	9068908	FT / FTS - FIRM TRANSPORTATION 6%	(\$6,174.00)
3	9070288	FT / FTS - FIRM TRANSPORTATION 6%	\$587.38
4	9070290	FT / FTS - FIRM TRANSPORTATION 6%	\$14,097.02
5	9000386	OT / CLC	(\$11,475.95) <i>801-01</i>
6	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$171,399.12 <i>L</i>
Invoice Total Amount			\$763,288.79 <i>✓</i>

COPY

Please make wire transfer payments

on Net Due Date: 07/21/2008 By Noon Central Standard Time

..C.

\* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

180



**Gulfstream Natural Gas System, LLC**

1  
LINE

**Invoice Detail Statement - Final**

**Invoice Identifier:** 74782  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

**Accounting Period:** Jun, 2008  
**Service Requester Contract Number:** 9000028  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 07/10/2008  
**Net Due Date:** 07/21/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
6.00001	825 Cashout Sell (BCS 13.92583) (Price Tier: 1)		GZN1/1				06/01/2008 06/30/2008	12,308	13.92583	171,399.12
<b>Contract Total Amount:</b>								12,308Dth		<u>\$171,399.12</u>

181



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 74782  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Accounting Period:** Jun, 2008  
**Service Requester Contract Number:** 9000386  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 07/10/2008  
**Net Due Date:** 07/21/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

**Service Code:** OT  
**Rate Schedule Description:** CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	823 Cashout Minority (MIN 12.33973) (Price Tier: 1)	GZN1/1					05/31/2008 05/31/2008	(930)	12.33973	(11,475.95)
<b>Contract Total Amount:</b>								(930)Dth		<u>(\$11,475.95)</u>

188



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

**Invoice Identifier:** 74782  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** FT  
**Rate Schedule Description:** FIRM TRANSPORTATION 6%

**Accounting Period:** Jun, 2008  
**Service Requester Contract Number:** 9070290  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 07/10/2008  
**Net Due Date:** 07/21/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000040 Peoples - S. Hills GZN1/1	APACHE 50086			06/11/2008 06/11/2008	960	0.00740	7.10
4.00002	828 Reservation (RES 0.56450)  (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		110721001 9000107/CENTRAL FLORIDA		06/05/2008 06/30/2008	24.960	0.56450	14,089.92
<b>Contract Total Amount:</b>								25,920Dth		<u><u>\$14,097.02</u></u>

*Line 1*

1819





# Gulfstream Natural Gas System, LLC

LINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 74782  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Accounting Period:** Jun, 2008  
**Service Requester Contract Number:** 9070288  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 07/10/2008  
**Net Due Date:** 07/21/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

**Service Code:** FT  
**Rate Schedule Description:** FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000040 Peoples - S. Hills GZN1/1	APACHE 50086			06/11/2008 06/11/2008	40	0.00740	0.30
3.00002	828 Reservation (RES 0.56450) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		110720901 9069428/CENTRAL FLORIDA		06/05/2008 06/30/2008	1,040	0.56450	587.08
<b>Contract Total Amount:</b>								1,080Dth		<u>\$587.38</u>

184



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 74782  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Accounting Period:** Jun, 2008  
**Service Requester Contract Number:** 9068908  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 07/10/2008  
**Net Due Date:** 07/21/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

**Service Code:** FT  
**Rate Schedule Description:** FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.42000) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		110612901 9068118/BP ENERGY		06/01/2008 06/30/2008	45,000	0.42000	18,900.00
2.00002	828 Reservation (RES 0.55720) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		110702301 9069968/PENINSULA ENERGY SERVICES CO.		06/01/2008 06/30/2008	(45,000)	0.55720	(25,074.00)
<b>Contract Total Amount:</b>								0Dth		<u>(\$6,174.00)</u>

185



# Gulfstream Natural Gas System, LLC

1  
FINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 74782  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Accounting Period:** Jun, 2008  
**Service Requester Contract Number:** 9000126  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 07/10/2008  
**Net Due Date:** 07/21/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 49914			06/01/2008 06/02/2008	12,843	0.02190	281.27
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CHEVRON 49914/HPP 49908			06/01/2008 06/02/2008	7,241	0.02190	158.58
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ANADARKO 49921/FPL 49919			06/01/2008 06/02/2008	9,656	0.02190	211.46
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BEAR 49909 /FPL 49919			06/01/2008 06/02/2008	7,242	0.02190	158.60

186



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Invoice Identifier: 74782

Accounting Period: Jun, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEVRON 49914/FPL 49919			06/01/2008 06/02/2008	195	0.02190	4.27
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	ANADARKO 49921 /FPL 49919			06/01/2008 06/02/2008	5,722	0.02190	125.32
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL GAS			06/01/2008 06/25/2008	25	0.02190	0.50
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205217 CFG - Clear Springs GZN1/1	OXY 47249/PESCO			06/01/2008 06/30/2008	29,852	0.02190	653.76
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 47249			06/01/2008 06/30/2008	366	0.02190	8.05
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000020 Peoples - Reunion	OXY BASE 47249			06/01/2008 06/30/2008	29,345	0.02190	642.66

182



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 74782

Accounting Period: Jun, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	OXY 47249			06/01/2008 06/30/2008	63,173	0.02190	1,383.58
1.00012	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	OXY BASE 47249			06/01/2008 06/30/2008	31,343	0.02190	686.55
1.00013	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CHEVRON 49952			06/03/2008 06/03/2008	4,932	0.02190	108.01
1.00014	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENBRIDGE 49950			06/03/2008 06/03/2008	1,480	0.02190	32.41
1.00015	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	EOG 49946/HPP 49949			06/03/2008 06/03/2008	4,497	0.02190	98.48
1.00016	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175	GZN1/1 9000040	EOG 49946			06/03/2008	7,245	0.02190	158.66

188



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

Accounting Period: Jun, 2008

Invoice Identifier: 74782

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				06/04/2008			
1.00017	1 Current Business (Transportation)	8205175	9000040	BEAR 49970			06/04/2008	2,362	0.02190	51.73
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				06/04/2008			
1.00018	1 Current Business (Transportation)	8205175	9000040	CHEVRON 49968			06/04/2008	500	0.02190	10.95
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				06/04/2008			
1.00019	1 Current Business (Transportation)	8205175	9000540	CHEVRON 49968 /HPP 49967			06/04/2008	1,743	0.02190	38.17
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				06/04/2008			
1.00020	1 Current Business (Transportation)	8205175	9000540	EOG 49946/HPP 49967			06/04/2008	2,717	0.02190	59.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				06/04/2008			
1.00021	1 Current Business (Transportation)	8205175	9000040	EOG 49992			06/05/2008	3,289	0.02190	72.03
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				06/05/2008			

681



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

**Accounting Period:** Jun, 2008  
**Invoice Identifier:** 74782  
**Service Requester Contract Number:** 9000126  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00022	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT 49990			06/05/2008 06/05/2008	4,096	0.02190	89.70
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000541 Peoples - Vandolah	EOG 49992			06/05/2008 06/05/2008	2,484	0.02190	54.40
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000541 Peoples - Vandolah	SEQUENT 49993/TEC			06/05/2008 06/05/2008	4,711	0.02190	103.17
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	EOG 49992			06/05/2008 06/05/2008	3,988	0.02190	87.34
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQUENT 49990/FPL 49979			06/05/2008 06/05/2008	6,012	0.02190	131.66
1.00027	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	SEQUENT 49993			06/05/2008	8,214	0.02190	179.89

061



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jun, 2008

Invoice Identifier: 74782

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				06/06/2008			
1.00028	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	EOG 50012/HPP 50016			06/06/2008	8,000	0.02190	175.20
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Hardee Pwr				06/06/2008			
1.00029	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000541	EOG 50012			06/06/2008	1,110	0.02190	24.31
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Vandolah				06/06/2008			
1.00030	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000541	OXY 47249			06/06/2008	1,362	0.02190	29.83
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Vandolah				06/06/2008			
1.00031	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000541	SEQUENT 49993			06/06/2008	6,336	0.02190	138.76
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Vandolah				06/06/2008			
1.00032	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	ARCHLIGHT 49699			06/06/2008	4,932	0.02190	108.01
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				06/06/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

191





**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
LINE

Accounting Period: Jun, 2008

Invoice Identifier: 74782

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00033	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	EOG 50012			06/06/2008 06/06/2008	136	0.02190	2.98
1.00034	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	NOBLE 50011			06/06/2008 06/06/2008	4,932	0.02190	108.01
1.00035	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	EOG 50012			06/06/2008 06/09/2008	11,481	0.02190	251.43
1.00036	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205183 FGT Hardee GZN1/1	NOBLE 50041			06/07/2008 06/08/2008	3,166	0.02190	69.34
1.00037	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	ARCHLIGHT 49699			06/07/2008 06/09/2008	14,796	0.02190	324.03
1.00038	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	BEAR 50047			06/07/2008 06/09/2008	14,796	0.02190	324.03

192



## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
LINE

Accounting Period: Jun, 2008

Invoice Identifier: 74782

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00039	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205183 FGT Hardee	EOG 50012			06/07/2008 06/09/2008	3,688	0.02190	80.77
1.00040	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205183 FGT Hardee	SEQUENT 50042			06/07/2008 06/09/2008	12,083	0.02190	264.61
1.00041	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	EOG 50012/HPP 50052			06/07/2008 06/09/2008	14,995	0.02190	328.39
1.00042	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	NOBLE 50041			06/07/2008 06/09/2008	11,630	0.02190	254.69
1.00043	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	CHEVRON 50073			06/10/2008 06/10/2008	1,670	0.02190	36.57
1.00044	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	CONOCO 50072			06/10/2008	2,330	0.02190	51.03

193



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Accounting Period: Jun, 2008

Invoice Identifier: 74782

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				06/10/2008			
1.00045	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000540	APACHE 50086			06/11/2008	85	0.02190	1.86
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Hardee Pwr				06/11/2008			
1.00046	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205183	CHEVRON 50087			06/11/2008	11,568	0.02190	253.34
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FGT Hardee				06/11/2008			
1.00047	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ARCHLIGHT 50089			06/11/2008	7,457	0.02190	163.31
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				06/11/2008			
1.00048	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CHEVRON 50087			06/11/2008	1,745	0.02190	38.22
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				06/11/2008			
1.00049	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	APACHE 50086			06/11/2008	5,425	0.02190	118.81
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				06/11/2008			

194



# Gulfstream Natural Gas System, LLC

LINE

## Invoice Detail Statement - Final

Accounting Period: Jun, 2008

Invoice Identifier: 74782

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00050	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	ARCHLIGHT 50089			06/11/2008 06/11/2008	2,456	0.02190	53.79
1.00051	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	ENBRIDGE			06/16/2008 06/16/2008	3,477	0.02190	76.15
1.00052	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	9001744 FP&L Martin Plant GZN1/1	FPL 50378			06/28/2008 06/30/2008	30,000	0.02190	657.00
1.00053	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL GAS			06/30/2008 06/30/2008	1	0.02190	0.02
1.00054	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP 50397			06/30/2008 06/30/2008	9,864	0.02190	216.02
1.00055	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SHELL 50396			06/30/2008 06/30/2008	2,466	0.02190	54.01

195



Gulfstream Natural Gas System, LLC

1  
LINE

Invoice Detail Statement - Final

Accounting Period: Jun, 2008

Invoice Identifier: 74782

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00056	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)	GZN1/1	GZN1/1		9000020 Peoples - Reunion		06/01/2008 06/30/2008	1,050,000	0.55720	585,060.00
Contract Total Amount:								1,497,260Dth		<u>\$594,855.22</u>

196

PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS  
FOR July 2008

07-Aug-08

H:\GAS\_ACCT\PGA\Unbundled Capacity Sales,2008.xls]July'08

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 Cima Energy	4,960.0	0.04055	\$201.13
2 Cima Energy	2,790.0	0.07690	\$214.55
3 Totals	<u>7,750.0</u>		<u>\$415.68</u>

PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR JUNE 2008  
 IN DTH'S

07-Aug-08

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls\Jun08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	MAY'08	23,250	1.40000	\$32,550.00
2	OKALOOSA	ACTUAL	MAY'08	23,250	1.40000	\$32,550.00
3	OKALOOSA	ACCRUAL	JUN'08	22,500	1.40000	\$31,500.00
4	OKALOOSA	ACTUAL	JUN'08	23,082	1.67332	\$38,623.68
5	GRAND TOTAL	ACCRUAL		45,750		\$64,050.00
6	GRAND TOTAL	ACTUAL		46,332		\$71,173.68
7	GRAND TOTAL	DIFFERENCE		582		\$7,123.68

198



Actual

# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
PO BOX 2562  
TAMPA, FL 33601-2562

**Billing Date:** 06/04/08

**Invoice #:** 185

**Service Period:** THROUGH MAY 31, 2008

**Due Date:** 06/19/08

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

#01-90-000-804-02-00-0

ok To Pay  
Ed Elliott

CE  
6/17/08

Gas delivered was short; additional invoice (sales) to follow [333 X (Okaloosa WACOG + 39)]

RECEIVED

JUN 17 2008

ACCOUNTS PAYABLE

P.O. Box 548 • 364 HWY 190 • Valparaiso, Florida 32580-0548 • 850-729-4700 • Main Fax: 850-678-4604  
www.okaloosagas.com • E-mail: info@okaloosagas.com  
...The Difference is Our Service!





# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Billing Date: 07/11/08

Invoice #: 186

Service Period: THROUGH JUNE 30, 2008

Due Date: 07/28/08

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	\$ 31,500.00

# 01-90-000-804-02-00-0

ok To Pay  
Ed Elliott

CE  
7/29/08

**RECEIVED**  
 JUL 30 2008  
 ACCOUNTS PAYABLE



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Billing Date: 07/11/08

Invoice #: 186

Service Period: THROUGH JUNE 30, 2008

Contract #: 1701-0001-027Z

Due Date: 07/28/08

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	582	\$ 12.24	\$ 7,123.68
May '08 333 dts Jun '08 249 dts <u>582</u>			<u>ce</u>

# 01-90-000-804-02-00-0  
 ok To Pay  
 Ed Elliott

ce  
 7/29/08

RECEIVED  
 JUL 30 2008  
 ACCOUNTS PAYABLE

201

PEOPLES GAS SYSTEM  
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION  
 FOR June 2008  
 IN DTH'S

15-Jul-08

H:\GAS\_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2008.xls]June07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	June'08	30,000	0.20000	\$6,000.00
2	BAY GAS STORAGE	ACTUAL	June'08	30,000	0.20000	\$6,000.00
3	GRAND TOTAL	ACCRUAL	June'08	30,000		\$6,000.00
4	GRAND TOTAL	ACTUAL	June'08	30,000		\$6,000.00
5	GRAND TOTAL	DIFFERENCE	June'08	0		\$0.00



Telephone  
281.423.2700

Fax  
281.875.0705

16945 Northchase Drive, Suite 1910  
Houston, TX 77060-2800

**COPY**

TECO PEOPLES GAS  
ATTN: ED ELLIOTT  
P. O. BOX 2562  
TAMPA, FL 33601

DUE DATE: 7/25/2008  
INVOICE DATE: 7/10/2008  
INVOICE NUMBER: TEC 200806

CUSTOMER NUMBER BGSC - 0035  
DETAIL OF BILLING FOR THE MONTH OF JUNE 2008

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
INTERRUPTABLE TRANSPORTATION	06/07/08	10,000	0.20	\$ 2,000.00
INTERRUPTABLE TRANSPORTATION	06/08/08	10,000	0.20	\$ 2,000.00
INTERRUPTABLE TRANSPORTATION	06/09/08	10,000	0.20	\$ 2,000.00
INTERRUPTABLE TRANSPORTATION	06/09/08	18,242		
INTERRUPTABLE TRANSPORTATION	06/11/08	2,000		
INTERRUPTABLE TRANSPORTATION	06/12/08	9,758		
				\$ -

TOTAL CURRENT BILLING  
PAST DUE  
TOTAL DUE

\$ 6,000.00  
\$ 6,000.00 ✓

	<u>MMBtu</u>
BEGINNING INVENTORY	0
PLUS:	
GAS SENT FOR INJECTION	30,000
LESS:	
GAS WITHDRAWN	(30,000)
IN-GROUND TRANSFER	0
ENDING INVENTORY	0

By Check to:  
Bay Gas Storage Co., Ltd  
Attention: Lorna Hodges  
P. O. Box 1368  
Mobile, Alabama 36633

7/25/08  
7-232-02-000  
*[Signature]*

PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

FOR BILLING INQUIRIES PLEASE CONTACT MARCIA REVUELTA AT 281-423-2721

203

PEOPLES GAS SYSTEM  
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION  
 FOR June 2008  
 IN DTH'S

07-Aug-08

H:\GAS\_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]June'08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Jun			\$227,026.40
2		ACTUAL	08-Jun			\$221,388.90
3	GRAND TOTAL	ACCRUAL	08-Jun			\$227,026.40
4	GRAND TOTAL	ACTUAL	08-Jun			\$221,388.90
5	GRAND TOTAL	DIFFERENCE	08-Jun			(\$5,637.50)

Marlin Gas Transport, Inc.

**MARLIN CNG SERVICES**

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-5007  
Fax: 727-375-1228

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

# invoice

INVOICE NUMBER: 27128

PAGE: 1

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/20/08	6/30/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Celebration)	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring 4550 each per month	1,100.00
1 mmcf/day Compression & Drying	6,930.00
Compressor Filled - (8) Loads x 1.25 hours x \$110	1,100.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs:	
(4) Jumbo Tube Trailers (Summer Glen) \$2,200 per week for (4) weeks + (3) days \$94.86 x (4) Trailers	38,971.44
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Trailers	19,485.72
(2) Jumbo Tube Trailers (Garlits) \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Trailers	19,485.72
(1) Jumbo Tube Trailer (River Town) \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Trailers	7,857.14
(1) Jumbo Tube Trailer (Orange Park) \$2,200 per week for (4) weeks + (3) days \$942.86 x (1) Trailer	9,742.86

**RECEIVED**  
 JUL 08 2008  
**ACCOUNTS PAYABLE**

SP 60704-08  
 01-90-000-804-03-00-0 *Ruz*  
*MR*  
 Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

*205*

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

Voice: 727-375-5007  
 Fax: 727-375-1228

SOLD TO:

**Peoples Gas System**  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

# invoice

INVOICE NUMBER: 27128

PAGE: 2

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/20/08	6/30/08

DESCRIPTION	AMOUNT
<b>Project Change Out Shuttles:</b>	
(3) Change Out Shuttles (Summer Glen) \$2,200 per week for (4) weeks + (3) days \$942.86 X (3) Shuttles	29,228.58
(2) Change Out Shuttles (Don Garlits) & (Eustis) \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Shuttles	19,485.72
(2) Change Out Shuttles (River Town) & (Orange Park) \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Shuttles	19,485.72
<b>Additional Project Safety with Remote Monitoring:</b>	
(1) Eustis, FL \$1,025 per month	1,025.00
(1) Don Garlits \$1,025 per month	1,025.00
(1) Summer Glen \$1,025 per month	1,025.00
(1) River Town \$1,025 per month	1,025.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	Continued

206

Marlin Gas Transport, Inc.

**MARLIN CNG SERVICES**

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-5007  
Fax: 727-375-1228

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

# invoice

INVOICE NUMBER: 27128

PAGE: 3

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/20/08	6/30/08

DESCRIPTION	AMOUNT
<b>(1) Orange Park \$1,025 per month</b>	1,025.00
<b>Safety Checks:</b>	
Eustis & Don Garlits 212 Miles x (4) Safety Checks x \$1.75 per mile	1,484.00
Summer Glen 146 Miles x (4) Safety Checks x \$1.75 per mile	1,022.00
Celebration 195 Miles x (4) Safety Checks x \$1.75 per mile	1,356.00
River Town & Orange Park 360 Miles x (4) Safety Checks x \$1.75 per mile	2,520.00
Trailer Change Out ~ See Attached Project Trip Log	14,851.00

Subtotal	221,388.90
Sales Tax	
<b>Total Invoice Amount</b>	<b>\$221,388.90</b>
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>\$221,388.90</b>
Check/Credit Memo No:	

207



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR JUNE 2008

15-Jul-08

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2008..xls]Jul08Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	May'08	ACCRUED-Comm.	(65,987)	11.36000	(\$749,612.32)
2	May'08	ACTUAL-Comm.	(65,987)	11.36000	(\$749,612.32)
3	Jun'08	ACCRUED-Comm.	(27,159)	12.68300	(\$344,457.60)
4	Jun'08	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(93,146)		(1,094,069.92)
6	GRAND TOTAL	ACTUAL-Comm.	(65,987)		(\$749,612.32)
7	GRAND TOTAL	DIFF.-Comm.	27,159		\$344,457.60

208



**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Stmt D/T:	07/02/2008 10:38:36 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone:	713-989-2094		
Acct Month:	062008	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	20,732	76,769	(97,501)	0	0	5,513,898	2,564,106	8,082,828	0	0	1.00	
NO NOTICE	(65,987)	0	0	(65,987)	0	0	0	0	(65,987)	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	No Notice	(65,987)	1.00	11.3600	0.0000	0.0000	(749,612.32)
<b>Total Amount:</b>							<b>(749,612.32)</b>

600

(+) Due Transporter  
 (-) Due Shipper



Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

431727 F002 387 107 1/1 ..... 387  
PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
41642	8900032664	07/11/2008

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
312800	06/10/2008	826255	\$749,612.32	\$0.00	\$749,612.32
		TOTAL:	\$749,612.32	\$0.00	\$749,612.32

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

JPMorgan Chase Bank, N.A.  
Syracuse, New York

50-937  
213

U.S. DOLLARS

*\*SEVEN HUNDRED FORTY NINE THOUSAND SIX HUNDRED TWELVE AND 32/100 DOLLARS\**

TO THE ORDER OF

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562

CHECK DATE  
07/11/2008

CHECK NUMBER  
8900032664

CHECK AMOUNT  
\$749,612.32

00387



*R. Elliott*

AUTHORIZED SIGNATURE  
VOID AFTER 60 DAYS

210

PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR June 2008  
 IN DTH'S

15-Jul-08

H:\GAS\_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls\June08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Chesapeake Utilities	ACCRUAL	May'08	25,721	12.01000	\$308,909.21
2	Chesapeake Utilities	ACTUAL	May'08	75,721	12.01000	\$308,909.21
3	City of Tallahassee	ACCRUAL	May'08	76,110	12.01000	\$914,081.10
4	City of Tallahassee	ACTUAL	May'08	76,110	12.01000	\$914,081.10
5	Florida Gas Utilities	ACCRUAL	May'08	(4,330)	12.02000	(\$52,046.60)
6	Florida Gas Utilities	ACTUAL	May'08	(4,330)	12.01000	(\$52,046.60)
5	GRAND TOTAL	ACCRUAL	May'08	97,501		\$1,170,943.71
6	GRAND TOTAL	ACTUAL	May'08	147,501		\$1,170,943.71
7	GRAND TOTAL	DIFFERENCE	May'08	50,000		\$0.00

211



PEOPLES GAS

Invoice

Florida Gas Utility  
4619 NW 53rd Avenue  
Gainesville, FL 32606

Statement Date: 06/25/2008

ATTN: Renee D. Rollins

Invoice for Imbalance Book-Out for the Month of May 2008

Description	Volume (in DTH)	Price	Amount Due
Market Delivery	4,330	\$12.0200	\$52,046.60
<b>Total Amount Due Payable Upon Receipt</b>			<u>\$52,046.60</u>

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

212

# CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P.O. Box 960  
Winter Haven, Florida 33881-0960

## FGT Imbalance Cash-Out Invoice

<b>Customer</b>	<b>Statement Date</b>	03-Jul-08
Peoples Gas P O Box 111 Tampa, Fl 33601	<b>Due Date</b>	23-Jul-08
<b>Attention:</b>	Evette Moreno	

Production month of: May-08

### Party Receiving Book-Out Volume

Legal Entity Name	Peoples Gas System			
Posting Number(s)	6205100026			
	Market Deliveries	<b>Volume</b>	<b>Price</b>	<b>Total</b>
		25,721	\$12.0100	\$308,909.21
<b>TOTAL DUE</b>				<b>\$308,909.21</b>

### Parties Providing Book-Out Volumes

Legal Entity Name Chesapeake Utilities Corporation  
Posting Number(s) 62051000030

*Wire 7/23/08*

Please Remit To  
CENTRAL FLORIDA GAS COMPANY  
Division of Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33881-0960

For Billing Inquiries call Customer Accounting at 863-293-2125 ext. 2916  
Facsimile Number 863-294-3895

COPY

*01 90780 23202000*

*213*

**City Of Tallahassee(WholesaleEn.Fnd760)**

DMA-Accounting Services Division - A/R  
c/o Box A-4, City Hall, 300 S. Adams St.  
Tallahassee, FL 32301

# Invoice

Customer No.: 4950  
Invoice No.: 57777

Bill To: **PEOPLES GAS SYSTEM**  
GAS ACCTING-ED ELLIOT-PLAZA 7  
P.O. BOX 2562  
TAMPA, FL 33801-2552

Ship To:

Date		Ship Via	F.O.B.	Terms		
06/24/08				Due On Receipt		
Purchase Order Number		Order Date	Sales Person	Our Order Number		
Quantity			Item Number	Description	Unit Price	Amount
Required	Shipped	B.O.				
	1			Bookout of Natural Gas - May 2008 (76,110 MMBtu)	914081.10	914081.10

Invoice subtotal 914081.10  
Invoice total 914081.10

0190000 23202000

Wire 6/27/08

See Attached Wiring  
Inst. →

Thank You

214

**GULFSTREAM NATURAL GAS SYSTEM, L.L.C.**

**ALLOCATION OF SYSTEM BALANCE ADJUSTMENT ACCOUNT BALANCE  
FOR 12 MONTHS ENDED JANUARY 31, 2008**

LINE NO.	CUSTOMER	TOTAL VOLUME (A) 1/	CUSTOMER % OF TOTAL (B)	SYSTEM BALANCE QUANTITY DEFERRAL REFUND (C) 2/
1	CALPINE CONSTRUCTION FINANCE	11,675,375	4.26%	3,939.00
2	CALPINE ENERGY	4,474,419	1.63%	1,509.00
3	CONOCOPHILLIPS COMPANY	84,000	0.03%	28.00
4	FLORIDA MUNICIPAL POWER AGENCY	2,689,423	0.98%	907.00
5	FLORIDA P&L	160,124,155	58.42%	54,015.00
6	FLORIDA POWER CORPORATION	59,196,661	21.60%	19,969.00
7	INFINITE	554,482	0.20%	187.00
8	INTERCONN RESOURCES, INC.	17,565	0.01%	6.00
9	LAKELAND	6,464,266	2.36%	2,181.00
10	MOSAIC FERTILIZER, LLC	394,657	0.14%	133.00
11	PENINSULA ENERGY SERVICES CO.	1,278,682	0.47%	431.00
12	PEOPLES GAS	5,144,462	1.88%	1,736.00
13	SEMINOLE	4,535,446	1.65%	1,530.00
14	SOUTHSTAR	74,714	0.03%	25.00
15	TAMPA ELECTRIC CO.	17,379,504	6.34%	5,863.00
16	TOTALS	<u>274,087,811</u>	<u>100.00%</u>	<u>92,459.00</u>

1/ See Appendix B, Page 2 of 2.

2/ See Appendix C, Schedule No. 1, Page 2 of 2.

215



GULFSTREAM NATURAL GAS SYSTEM, LLC  
 ACTION ALERT PENALTY REFUND  
 July 12, 2007

Peoples

	COMM VOL	% of total	Action Alert Penalty	Refund
COMMODITY	877,807	0.0314	\$37,897.36	\$1,189.41

PRINCIPAL REFUND \$1,189.41

GULFSTREAM - INTEREST	8.25%	08/21/07-12/31/07	\$35.76
GULFSTREAM - INTEREST	7.76%	01/01/08-03/31/08	\$23.70
GULFSTREAM - INTEREST	6.77%	04/01/08-06/30/08	\$21.08
GULFSTREAM - INTEREST	5.30%	07/01/08-07/10/08	\$1.84

TOTAL GULSTREAM INTEREST \$82.38

TOTAL REFUND \$1,271.79

TOTAL PRINCIPAL REFUND	\$1,189.41
TOTAL INTERST	\$82.38
TOTAL REFUND	\$1,271.79



CO 01 VENDOR 0021717

8504 Jade Acres Rd.  
Pensacola, Florida 32526  
Office 850-944-3863  
Fax 850-944-9512

INVOICE \_\_\_\_\_

PO \_\_\_\_\_ DUE \_\_\_\_\_

ATT \_\_\_\_\_ ENT 8/17

### Invoice

Peoples Gas System  
Accounts Payable Dept. SP 77352-09  
P.O. Box 2562  
Tampa, Fl. 33601

Date 6/24/08  
Invoice # 108712

Reference: Purchase Order SP-77352-09

Re: Odorant Delivery on 6/18/08 to Bayside TECO properties.

Bayside Odorizer 24,322.8 lbs.

Total pounds 24,322.8 lbs.

X's \$3.85 per pound

Total this Invoice \$93,642.78

Mercaptans, mixture, liquid, Flammable, N.O.S.  
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336  
PGII, Flash Point <0 F, Marine Pollutant  
Gas Odorant, ERG 2000 Guide #130  
In case of emergency call ChemTrek 800-424-9300

SER ID 01-90-000-804-0302  
# 01902707 UC

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.  
8504 Jade Acres Rd.  
Pensacola, Fl. 32526  
850-944-3863 office

RECEIVED  
JUN 26 2008  
ACCOUNTS PAYABLE

RECEIVED  
JUL 15 2008  
ACCOUNTS PAYABLE

217

PEOPLES GAS SYSTEM

01-Aug-08

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2008  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS

DETERMINED IN July 2008

H:\GAS\_ACCT\PGA\Cashouts,ITS for Calendar Year 2008.xls]July07\_June07Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	418,916.7	1.22702	\$514,019.00

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2007  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

21-Jul-08

DETERMINED IN July 2008

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2008.xls\July\_June08Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	13,164.6	1.25200	\$16,482.08
2 Florida Power & Light	280,110.0	1.25200	\$350,697.72
3 Gulf Coast Natural Gas	11,473.1	1.25200	\$14,364.32
4 Infinite Energy	167,092.4	1.25200	\$209,199.68
5 Interconn	0.1	1.25200	\$0.13
6 Mirabito	36,697.1	1.25200	\$45,944.77
7 Peninisula Energy	215,316.5	1.25200	\$269,576.26
8 Pro Energy	4.2	1.25200	\$5.26
9 State of Florida	0.1	1.25200	\$0.13
10 Sunshine State Gas	13,952.6	1.25200	\$17,468.66
11 <b>TOTAL</b>	<b>737,810.7</b>		<b>\$923,739.01</b>

2/19