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August 19, 2008

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Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of July 2008.

COM _____
 ECR 2
 GCL _____
 OPC _____
 RCP _____
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Sincerely,

John T. Butler
 John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

07466 AUG 20 08

FPSC-COMMISSION CLERK

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CERTIFICATE OF SERVICE
Docket No. 080001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of August, 2008, to the following:

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By: 
John T. Butler

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JULY 2008

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	634,544,249	708,404,388	(73,860,139)	(10.4)	8,932,775	9,939,083	(1,006,308)	(10.1)	7.1036	7.1275	(0.0239)	(0.3)
1a Incremental Hedging Implementation Costs	52,025	50,005	2,020	4.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	2,020,270	1,979,519	40,751	2.1	2,143,547	2,131,854	11,593	0.5	0.0942	0.0929	0.0013	1.4
3 Coal Car Investment	234,830	234,830	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,764,472)	(5,837,067)	(1,927,405)	33.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	629,086,902	704,831,674	(75,744,772)	(10.7)	8,932,775	9,939,083	(1,006,308)	(10.1)	7.0425	7.0915	(0.0490)	(0.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	31,104,110	29,889,850	1,214,260	4.1	1,003,919	1,057,253	(53,334)	(5.0)	3.0983	2.8271	0.2712	9.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,495,569	3,380,000	(884,431)	(28.2)	23,480	26,000	(2,520)	(9.7)	10.6285	13.0000	(2.3715)	(18.2)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,481,679	10,576,871	(8,095,192)	NA	21,408	84,700	(63,292)	NA	11.5923	12.4875	(0.8952)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	20,536,252	21,256,000	(719,748)	(3.4)	544,137	545,837	(1,700)	(0.3)	3.7741	3.8942	(0.1201)	(3.1)
12 TOTAL COST OF PURCHASED POWER	56,817,611	65,102,721	(8,485,110)	(13.0)	1,592,944	1,713,790	(120,846)	(7.1)	3.5543	3.7988	(0.2445)	(6.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	685,704,513	769,934,395	(84,229,883)	(10.9)	10,525,719	11,852,873	(1,127,154)	(9.7)	6.5146	6.6072	(0.0926)	(1.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,202,086)	(9,942,540)	7,740,454	(77.9)	(36,560)	(81,000)	44,440	(54.9)	6.0232	12.2747	(6.2515)	(50.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(218,343)	(175,801)	(42,542)	24.2	(46,106)	(45,332)	(774)	1.7	0.4736	0.3878	0.0858	22.1
17 Revenues from Off-System Sales (A6)	(417,095)	(696,153)	279,058	(40.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,837,525)	(10,814,494)	7,976,970	(73.8)	(82,666)	(126,332)	43,666	(34.6)	3.4325	8.5604	(5.1279)	(59.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	682,866,988	759,119,901	(76,252,913)	(10.0)	10,443,053	11,526,541	(1,083,488)	(9.4)	6.5390	6.5858	(0.0468)	(0.7)
21 Net Unbilled Sales *	(11,525,968)	7,058,981	(18,584,949)	NA	(176,265)	107,185	(283,450)	NA	(0.1181)	0.0696	(0.1877)	NA
22 Company Use *	725,999	810,749	(84,750)	NA	11,103	12,311	(1,208)	NA	0.0074	0.0080	(0.0006)	NA
23 T & D Losses *	55,589,046	83,174,078	(27,585,032)	NA	850,115	1,262,931	(412,815)	NA	0.5697	0.8199	(0.2502)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	682,866,988	759,119,901	(76,252,913)	(10.0)	9,758,099,604	10,144,115,000	(386,015,396)	(3.8)	6.9980	7.4834	(0.4854)	(6.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	43,089	37,121	5,968	16.1	615,667	496,000	119,667	24.1	6.9980	7.4834	(0.4854)	(6.5)
26 Jurisdictional KWH Sales	682,823,899	759,082,780	(76,258,881)	(10.0)	9,757,483,937	10,143,619,000	(386,135,063)	(3.8)	6.9980	7.4834	(0.4854)	(6.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	683,267,735	759,576,184	(76,308,449)	(10.0)	9,757,483,937	10,143,619,000	(386,135,063)	(3.8)	7.0025	7.4882	(0.4857)	(6.5)
28 TRUE-UP **	6,610,188	6,610,188	0	NA	9,757,483,937	10,143,619,000	(386,135,063)	(3.8)	0.0677	0.0652	0.0026	4.0
29 TOTAL JURISDICTIONAL FUEL COST	689,877,923	766,186,372	(76,308,449)	(10.0)	9,757,483,937	10,143,619,000	(386,135,063)	(3.8)	7.0702	7.5534	(0.4831)	(6.4)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									7.0753	7.5588	(0.4835)	(6.4)
32 GPIF **	750,108	750,108	0	NA	9,757,483,937	10,143,619,000	(386,135,063)	(3.8)	0.0077	0.0074	0.0003	4.1
33 Fuel Factor Including GPIF									7.0830	7.5662	(0.4832)	(6.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									7.083	7.566	(0.483)	(6.4)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2008 THROUGH JULY 2008

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,398,741,627	3,472,601,766	(73,860,139)	(2.1)	55,134,827	56,141,135	(1,006,308)	(1.8)	6.1644	6.1855	(0.0211)	(0.3)
1a Incremental Hedging Implementation Costs	422,428	420,408	2,020	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	13,007,229	12,966,478	40,751	0.3	13,990,887	12,105,279	1,885,608	15.6	0.0930	0.1071	(0.0141)	(13.2)
3 Coal Car Investment	1,692,604	1,692,604	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(41,876,716)	(39,949,311)	(1,927,405)	4.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,371,987,172	3,447,731,944	(75,744,772)	(2.2)	55,134,827	56,141,135	(1,006,308)	(1.8)	6.1159	6.1412	(0.0253)	(0.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	181,229,638	180,015,378	1,214,260	0.7	6,365,667	6,419,001	(53,334)	(0.8)	2.8470	2.8044	0.0426	1.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	9,413,764	10,298,194	(884,431)	(8.6)	107,248	109,768	(2,520)	(2.3)	8.7776	9.3818	(0.6042)	(6.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	20,012,109	28,107,300	(8,095,192)	(28.8)	248,162	311,454	(63,292)	(20.3)	8.0641	9.0245	(0.9604)	(10.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	117,204,670	117,924,418	(719,748)	(0.6)	3,365,814	3,367,514	(1,700)	(0.1)	3.4822	3.5018	(0.0196)	(0.6)
12 TOTAL COST OF PURCHASED POWER	327,860,180	336,345,291	(8,485,110)	(2.5)	10,086,891	10,207,737	(120,846)	(1.2)	3.2504	3.2950	(0.0446)	(1.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,699,847,352	3,784,077,235	(84,229,883)	(2.2)	65,221,718	66,348,873	(1,127,154)	(1.7)	5.6727	5.7033	(0.0306)	(0.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(40,083,579)	(47,824,032)	7,740,454	(16.2)	(773,639)	(818,079)	44,440	(5.4)	5.1812	5.8459	(0.6647)	(11.4)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,572,513)	(1,529,971)	(42,542)	2.8	(326,453)	(325,679)	(774)	0.2	0.4817	0.4698	0.0119	2.5
17 Revenues from Off-System Sales (A6)	(11,442,737)	(11,721,795)	279,058	(2.4)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(53,098,828)	(61,075,798)	7,976,970	(13.1)	(1,100,092)	(1,143,758)	43,666	(3.8)	4.8268	5.3399	(0.5131)	(9.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,646,748,525	3,723,001,433	(76,252,908)	(2.0)	64,121,626	65,205,114	(1,083,488)	(1.7)	5.6872	5.7097	(0.0225)	(0.4)
21 Net Unbilled Sales *	11,152,827	27,381,090	(16,228,263)	NA	196,104	479,554	(283,450)	NA	0.0190	0.0463	(0.0273)	NA
22 Company Use *	3,971,622	4,056,313	(84,691)	NA	69,834	71,042	(1,208)	NA	0.0068	0.0069	(0.0001)	NA
23 T & D Losses *	276,516,664	301,181,139	(24,664,475)	NA	4,862,088	5,274,903	(412,815)	NA	0.4710	0.5096	(0.0386)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,646,748,525	3,723,001,433	(76,252,908)	(2.0)	58,711,976,767	59,097,992,163	(386,015,396)	(0.7)	6.2113	6.2997	(0.0885)	(1.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	252,661	246,688	5,973	2.4	4,089,602	3,969,935	119,667	3.0	6.2113	6.2997	(0.0885)	(1.4)
26 Jurisdictional KWH Sales	3,646,495,864	3,722,754,745	(76,258,881)	(2.0)	58,707,887,165	59,094,022,228	(386,135,063)	(0.7)	6.2113	6.2997	(0.0885)	(1.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,648,866,082	3,725,174,535	(76,308,453)	(2.0)	58,707,887,165	59,094,022,228	(386,135,063)	(0.7)	6.2153	6.3038	(0.0885)	(1.4)
28 TRUE-UP **	46,271,316	46,271,316	0	NA	58,707,887,165	59,094,022,228	(386,135,063)	(0.7)	0.0788	0.0783	0.0005	0.7
29 TOTAL JURISDICTIONAL FUEL COST	3,695,137,398	3,771,445,851	(76,308,453)	(2.0)	58,707,887,165	59,094,022,228	(386,135,063)	(0.7)	6.2941	6.3821	(0.0880)	(1.4)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.2986	6.3867	(0.0881)	(1.4)
32 GPIF **	5,250,758	5,250,758	0	NA	58,707,887,165	59,094,022,228	(386,135,063)	(0.7)	0.0089	0.0089	0.0000	NA
33 Fuel Factor Including GPIF									6.308	6.396	(0.0881)	(1.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.308	6.396	(0.088)	(1.4)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: July 2008

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions									
1 a	Fuel Cost of System Net Generation	\$ 634,544,249	\$ 708,404,388	\$ (73,860,139)	(10.4) %	\$ 3,398,741,627	\$ 3,472,601,765	\$ (73,860,138)	(2.1) %
b	Incremental Hedging Costs	52,025	50,005	2,020	4.0 %	422,428	420,408	2,020	0.5 %
c	Nuclear Fuel Disposal Costs	2,020,270	1,979,519	40,751	2.1 %	13,007,230	12,966,480	40,750	0.3 %
d	Coal Cars Depreciation & Return	234,830	234,830	0	0.0 %	1,692,604	1,692,604	0	0.0 %
2 a	Fuel Cost of Power Sold (Per A6)	(2,420,429)	(10,118,341)	7,697,912	(76.1) %	(41,656,089)	(49,354,001)	7,697,912	(15.6) %
b	Gains from Off-System Sales (Per A6)	(417,096)	(696,153)	279,057	(40.1) %	(11,442,737)	(11,721,795)	279,058	(2.4) %
3 a	Fuel Cost of Purchased Power (Per A7)	31,104,111	29,889,850	1,214,261	4.1 %	181,229,638	180,015,377	1,214,261	0.7 %
4	Energy Payments to Qualifying Facilities (Per A8)	20,536,252	21,256,000	(719,748)	(3.4) %	117,204,668	117,924,416	(719,748)	(0.6) %
5	Energy Cost of Economy Purchases (Per A9)	4,977,249	13,956,871	(8,979,622)	(64.3) %	29,425,872	38,405,494	(8,979,622)	(23.4) %
6	Total Fuel Costs & Net Power Transactions	\$ 690,631,461	\$ 764,956,968	\$ (74,325,507)	(9.7) %	\$ 3,688,625,241	\$ 3,762,950,748	\$ (74,325,507)	(2.0) %
Adjustments to Fuel Cost									
a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (7,470,453)	\$ (5,837,067)	\$ (1,633,386)	28.0 %	\$ (40,126,222)	\$ (38,492,836)	\$ (1,633,386)	4.2 %
b	Reactive and Voltage Control Fuel Revenue	(412,777)	0	(412,777)	N/A	(2,051,728)	(1,638,951)	(412,777)	25.2 %
c	Inventory Adjustments	45,546	0	45,546	N/A	15,838	(29,708)	45,546	(153.3) %
d	Non Recoverable Oil/Tank Bottoms	73,212	0	73,212	N/A	285,395	212,183	73,212	34.5 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 682,866,989	\$ 759,119,901	\$ (76,252,912)	(10.0) %	\$ 3,646,748,524	\$ 3,723,001,436	\$ (76,252,912)	(2.0) %
B kWh Sales									
1	Jurisdictional kWh Sales	9,757,483,937	10,143,619,000	(386,135,063)	(3.8) %	58,707,887,165	59,094,022,228	(386,135,063)	(0.7) %
2	Sale for Resale (excluding FKEC & CKW)	615,667	496,000	119,667	24.1 %	4,089,602	3,969,935	119,667	3.0 %
3	Sub-Total Sales (excluding FKEC & CKW)	9,758,099,604	10,144,115,000	(386,015,396)	(3.8) %	58,711,976,767	59,097,992,163	(386,015,396)	(0.7) %
4	Sales to FKEC & CKW	94,879,600	95,325,000	(445,400)	(0.5) %	552,491,165	556,876,000	(4,384,835)	(0.8) %
5	Total Sales	9,852,979,204	10,239,440,000	(386,460,796)	(3.8) %	59,264,467,932	59,654,868,163	(390,400,231)	(0.7) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99369 %	99.99511 %	(0.00142) %	0.0 %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: July 2008

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes) Fuel Adjustment Revenues Not Applicable to Period	\$ 544,705,015	\$ 562,897,128	\$ (18,192,113)	(3.2) %	\$ 3,250,127,181	\$ 3,268,319,294	\$ (18,192,113)	(0.6) %
2 a	Prior Period True-up (Collected)/Refunded This Period	(6,610,188)	(6,610,188)	0	0.0 %	(46,271,317)	(46,271,317)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(749,568)	(749,568)	0	0.0 %	(5,246,978)	(5,246,978)	(0)	0.0 %
c	Other	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 537,345,259	\$ 555,337,372	\$ (18,192,113)	(3.3) %	\$ 3,198,608,886	\$ 3,216,800,999	\$ (18,192,113)	(0.6) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 682,866,989	\$ 759,119,901	\$ (76,252,912)	(10.0) %	\$ 3,646,748,524	\$ 3,723,001,436	\$ (76,252,913)	(2.0) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	682,866,989	759,119,901	(76,252,912)	(10.0) %	3,646,748,524	3,723,001,436	#REF!	#REF!
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99369 %	99.99511 %	(0.00142) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$683,267,736	\$759,576,184	\$ (76,308,448)	(10.0) %	\$ 3,648,866,083	\$ 3,725,174,532	\$ (76,308,449)	(2.0) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (145,922,477)	\$ (204,038,812)	\$ 58,116,335	(28.5) %	\$ (450,257,197)	\$ (508,373,533)	\$ 58,116,336	(11.4) %
8	Interest Provision for the Month (Line D10)	(1,094,772)	(1,156,357)	61,585	(5.3) %	(3,718,319)	(3,779,904)	61,585	(1.6) %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(346,619,396)	(346,619,396)	(0)	0.0 %	(79,322,258)	(79,322,258)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	(121,036,106)	0	N/A	(121,036,106)	(121,036,106)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	6,610,188	6,610,188	(0)	0.0 %	46,271,316	46,271,318	(2)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (608,062,564)	\$ (666,240,483)	\$ 58,177,919	(8.7) %	\$ (608,062,564)	\$ (666,240,483)	\$ 58,177,919	(8.7) %
D Interest Provision									
1	Beginning True-up Amount (Lines C8 + C9a)	\$ (467,655,502)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (606,967,791)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,074,623,293)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (537,311,647)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.45000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.44000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	4.89000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.44500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.20375 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (1,094,772)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EL									
(b) Per Estimated/Actual filing submitted August 4, 2008.									

MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	67,037,632	97,283,963	(30,246,331)	(31.1)	381,931,645	412,177,976	(30,246,331)	(7.3)
2 * LIGHT OIL	567,046	0	567,046	0.0	2,620,929	2,053,882	567,046	27.6
3 COAL	13,715,619	14,236,000	(520,381)	(3.7)	77,647,568	78,167,949	(520,381)	(0.7)
4 ** GAS	543,244,190	586,599,425	(43,355,235)	(7.4)	2,873,378,265	2,916,733,500	(43,355,235)	(1.5)
5 NUCLEAR	9,979,760	10,285,000	(305,240)	(3.0)	63,163,216	63,468,456	(305,240)	(0.5)
6 TOTAL (\$)	634,544,247	708,404,388	(73,860,140)	(10.4)	3,398,741,624	3,472,601,764	(73,860,140)	(2.1)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	586,421	884,672	(298,251)	(33.7)	3,450,339	3,748,590	(298,251)	(8.0)
8 LIGHT OIL	2,898	0	2,898	0.0	13,524	10,626	2,898	27.3
9 COAL	603,599	636,693	(33,095)	(5.2)	3,441,081	3,474,176	(33,095)	(1.0)
10 GAS	5,596,311	6,285,764	(689,453)	(11.0)	34,238,996	34,928,449	(689,453)	(2.0)
11 NUCLEAR	2,143,547	2,131,954	11,593	0.5	13,990,887	13,979,294	11,593	0.1
12 TOTAL (MWH)	8,932,775	9,939,083	(1,006,308)	(10.1)	55,134,827	56,141,135	(1,006,308)	(1.8)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	968,929	1,359,496	(390,567)	(28.7)	5,672,927	6,063,494	(390,567)	(6.4)
14 * LIGHT OIL (Bbl)	6,960	0	6,960	0.0	30,132	23,171	6,960	30.0
15 *** COAL (TON)	74,184	74,400	(216)	(0.3)	417,430	417,646	(216)	(0.1)
16 ** GAS (MCF)	45,048,079	48,167,524	(3,119,445)	(6.5)	264,300,319	267,419,765	(3,119,445)	(1.2)
17 NUCLEAR (MMBTU)	21,015,350	23,769,566	(2,754,216)	(11.6)	149,659,946	152,414,162	(2,754,216)	(1.8)
BTU BURNED (MMBTU)								
18 HEAVY OIL	6,220,892	8,700,771	(2,479,879)	(28.5)	36,416,734	38,896,613	(2,479,879)	(6.4)
19 LIGHT OIL	39,382	0	39,382	0.0	173,036	133,654	39,382	29.5
20 COAL	6,109,940	6,624,824	(514,884)	(7.8)	35,530,021	36,044,905	(514,884)	(1.4)
21 GAS	46,397,507	48,167,524	(1,770,017)	(3.7)	271,741,038	273,511,055	(1,770,017)	(0.6)
22 NUCLEAR	21,015,350	23,769,566	(2,754,216)	(11.6)	149,659,946	152,414,162	(2,754,216)	(1.8)
23 TOTAL (MMBTU)	79,783,071	87,262,685	(7,479,614)	(8.6)	493,520,775	501,000,389	(7,479,614)	(1.5)
GENERATION MIX (%MWH)								
24 HEAVY OIL	6.56	8.90	(2.34)	(26.3)	6.26	6.68	(0.42)	(6.3)
25 LIGHT OIL	0.03	0.00	0.03	0.0	0.02	0.02	0.01	52.8
26 COAL	6.76	6.41	0.35	5.5	6.24	6.19	0.05	0.8
27 GAS	62.65	63.24	(0.59)	(0.9)	62.10	62.22	(0.11)	(0.2)
28 NUCLEAR	24.00	21.45	2.55	11.9	25.38	24.90	0.48	1.9
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	69.1874	71.5588	(2.3715)	(3.3)	67.3253	67.9770	(0.6517)	(1.0)
31 * LIGHT OIL (\$/Bbl)	81.4693	0.0000	81.4693	0.0	86.9829	88.6391	(1.6562)	(1.9)
32 *** COAL (\$/TON)	53.4940	55.9005	(2.4065)	(4.3)	52.7697	62.7390	(9.9693)	(15.9)
33 ** GAS (\$/MCF)	12.0592	12.1783	(0.1191)	(1.0)	10.8716	10.9069	(0.0353)	(0.3)
34 NUCLEAR (\$/MMBTU)	0.4749	0.4327	0.0422	9.8	0.4220	0.4164	0.0056	1.3
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	10.7762	11.1811	(0.4049)	(3.6)	10.4878	10.5968	(0.1090)	(1.0)
36 * LIGHT OIL	14.3986	0.0000	14.3986	0.0	15.1467	15.3672	(0.2204)	(1.4)
37 COAL	2.2448	2.1489	0.0959	4.5	2.1854	2.1686	0.0168	0.8
38 ** GAS	11.7085	12.1783	(0.4698)	(3.9)	10.5740	10.6640	(0.0901)	(0.8)
39 NUCLEAR	0.4749	0.4327	0.0422	9.8	0.4220	0.4164	0.0056	1.3
40 TOTAL (\$/MMBTU)	7.9534	8.1181	(0.1647)	(2.0)	6.8867	6.9313	(0.0446)	(0.6)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,608	9,835	773	7.9	10,555	10,376	178	1.7
42 LIGHT OIL	13,592	0	13,592	0.0	12,795	12,578	217	1.7
43 COAL	10,123	10,405	(283)	(2.7)	10,325	10,375	(50)	(0.5)
44 GAS	8,291	7,663	628	8.2	7,937	7,831	106	1.4
45 NUCLEAR	9,804	11,149	(1,345)	(12.1)	10,697	10,903	(206)	(1.9)
46 TOTAL (BTU/KWH)	8,931	8,780	152	1.7	8,951	8,924	27	0.3
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	11.4317	10.9966	0.4350	4.0	11.0694	10.9955	0.0738	0.7
48 * LIGHT OIL	19.5702	0.0000	19.5702	0.0	19.3801	19.3283	0.0518	0.3
49 COAL	2.2723	2.2359	0.0364	1.6	2.2565	2.2500	0.0065	0.3
50 ** GAS	9.7072	9.3322	0.3750	4.0	8.3921	8.3506	0.0415	0.5
51 NUCLEAR	0.4656	0.4824	(0.0168)	(3.5)	0.4515	0.4540	(0.0026)	(0.6)
52 TOTAL (¢/KWH)	7.1036	7.1275	(0.0239)	(0.3)	6.1644	6.1855	(0.0211)	(0.3)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: July 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	380	19,641	23.3	86.8	59.1	11,724	#6 OIL	31,127	BBLS	6,419	199,804	1,962,367	9.9912	63.04
2 # 1		43,681					GAS	526,271	MCF	1,031	542,585	6,352,845	14.5437	12.07
3 # 2	376	25,981	24.8	93.9	56.7	11,840	#6 OIL	40,572	BBLS	6,419	260,432	2,557,817	9.8450	63.04
4 # 2		38,210					GAS	484,549	MCF	1,031	499,570	5,849,204	15.3080	12.07
5 FT. MYERS # 2	1389	828,816	83.8	98.2	83.8	7,463	GAS	6,004,989	MCF	1,030	6,185,139	72,418,564	8.7376	12.06
6 #3A	304	5,673	5.2	94.8	94.3	13,816	GAS	76,097	MCF	1,030	78,380	917,711	16.1768	12.06
7 #3A		0					#2 OIL	0	BBLS	5,806	0	0	0.0000	0.00
8 #3B	304	4,540	4.2	100.0	88.2	14,838	GAS	65,434	MCF	1,030	67,397	789,116	17.3814	12.06
9 #3B		7					#2 OIL	12	BBLS	5,806	70	923	13.1808	76.89
10 LAUDERDALE # 4	439	0					#2 OIL	0	BBLS	5,639	0	0	0.0000	0.00
11 # 4		234,327	75.0	100.0	75.0	8,487	GAS	1,925,167	MCF	1,033	1,988,698	23,284,627	9.9368	12.09
12 # 5	437	0					#2 OIL	0	BBLS	5,639	0	0	0.0000	0.00
13 # 5		232,244	74.7	99.2	75.3	8,320	GAS	1,870,618	MCF	1,033	1,932,348	22,624,854	9.7418	12.09
14 MANATEE # 1	798	78,090	31.5	99.5	31.5	11,398	#6 OIL	131,297	BBLS	6,415	842,270	9,237,907	11.8298	70.36
15 # 1		101,982					GAS	1,187,898	MCF	1,019	1,210,264	14,170,349	13.8950	11.93
16 # 2	772	73,726	31.4	98.9	31.4	12,182	#6 OIL	131,356	BBLS	6,415	842,649	9,242,058	12.5357	70.36
17 # 2		99,664					GAS	1,245,973	MCF	1,019	1,269,646	14,865,622	14.9157	11.93
18 # 3	1051	0					#2 OIL	0	BBLS	6,308	0	0	0.0000	0.00
19 # 3		635,060	84.0	99.8	84.0	7,299	GAS	4,548,912	MCF	1,019	4,635,341	54,272,788	8.5461	11.93
20 MARTIN # 1	796	77,890	38.2	89.8	42.5	10,644	#6 OIL	125,071	BBLS	6,443	805,832	8,474,587	10.8802	67.76
21 # 1		139,635					GAS	1,461,277	MCF	1,033	1,509,499	17,673,936	12.6572	12.09
22 # 2	799	99,721	44.7	100.0	44.7	10,544	#6 OIL	153,566	BBLS	6,443	989,426	10,405,357	10.4345	67.76
23 # 2		156,246					GAS	1,654,804	MCF	1,033	1,709,413	20,014,625	12.8097	12.09
24 # 3	417	262,938	88.4	98.9	88.4	7,746	GAS	1,971,605	MCF	1,033	2,036,668	23,846,282	9.0692	12.09
25 # 4	431	263,146	85.6	99.9	85.6	7,721	GAS	1,966,783	MCF	1,033	2,031,687	23,787,963	9.0398	12.09
26 # 8	1049	33					#2 OIL	39	BBLS	5,874	229	3,132	9.4914	80.31
27 # 8		441,332	58.9	71.2	58.9	7,708	GAS	3,293,333	MCF	1,033	3,402,013	39,832,394	9.0255	12.09

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: July 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES # 1	203	9,219	13.3	100.0	58.9	13,252	#6 OIL	16,805	BBLS	6.382	107,250	1,230,648	13.3490	73.23
2	# 1		10,081					GAS	143,773	MCF	1.033	148,518	1,738,920	17.2495	12.09
3	# 2	203	12,005	11.8	100.0	59.2	14,541	#6 OIL	23,298	BBLS	6.382	148,688	1,706,138	14.2119	73.23
4	# 2		5,178					GAS	97,940	MCF	1.033	101,172	1,184,570	22.8770	12.09
5	# 3	380	40,007	38.3	98.6	61.2	11,059	#6 OIL	64,193	BBLS	6.382	409,680	4,700,923	11.7503	73.23
6	# 3		64,314					GAS	720,218	MCF	1.033	743,985	8,710,932	13.5444	12.09
7	# 4	380	37,059	37.4	100.0	64.4	11,101	#6 OIL	60,312	BBLS	6.382	384,911	4,416,713	11.9181	73.23
8	# 4		64,662					GAS	720,536	MCF	1.033	744,314	8,714,784	13.4774	12.09
9	RIVIERA # 3	272	36,728	28.0	94.5	51.6	10,414	#6 OIL	59,676	BBLS	6.454	385,149	3,927,691	10.6940	65.82
10	# 3		17,983					GAS	178,694	MCF	1.033	184,591	2,161,280	12.0185	12.09
11	# 4	281	14,244	51.8	93.8	51.8	10,360	#6 OIL	22,838	BBLS	6.454	147,396	1,503,127	10.5527	65.82
12	# 4		90,090					GAS	903,728	MCF	1.033	933,551	10,930,461	12.1328	12.09
13	SANFORD # 3	138	21	0.1	100.0	57.5	93,000	#6 OIL	188	BBLS	6.362	1,196	9,109	43.3771	48.45
14	# 3		115					GAS	11,108	MCF	1.031	11,452	134,085	116.5961	12.07
15	# 4	909	500,988	77.5	90.4	83.8	7,663	GAS	3,723,695	MCF	1.031	3,839,130	44,950,369	8.9723	12.07
16	# 5	905	555,560	86.3	99.8	86.3	7,615	GAS	4,103,353	MCF	1.031	4,230,557	49,533,384	8.9159	12.07
17	**	*	**			*		*		*					
18	TURKEY POINT # 1	376	39,785	16.8	100.0	50.0	12,307	#6 OIL	68,407	BBLS	6.409	438,420	4,825,700	12.1294	70.54
19	# 1		5,507					GAS	115,174	MCF	1.033	118,975	1,393,016	25.2954	12.09
20	**	*	**			*		*		*					
21	# 2	376	22,304	9.0	88.3	42.7	12,851	#6 OIL	40,223	BBLS	6.409	257,789	2,837,490	12.7219	70.54
22	# 2		2,022					GAS	53,081	MCF	1.033	54,833	642,011	31.7513	12.09
23	# 5	1062	438	81.3	94.0	81.3	7,238	# 2 OIL	512	BBLS	5.774	2,956	45,875	10.4738	89.60
24	#5		615,662					GAS	4,313,879	MCF	1.033	4,456,237	52,175,753	8.4747	12.09
25	CUTLER # 5	64	9	0.0	99.9	63.2	423,889	GAS	3,693	MCF	1.033	3,815	44,668	496.3093	12.09
26	# 6	137	435	0.4	100.0	33.3	23,772	GAS	10,011	MCF	1.033	10,341	121,077	27.8339	12.09
27	FT MYERS 1-12	627	887	0.2	85.0	8.8	14,749	#2 OIL	2,254	BBLS	5.804	13,082	173,306	19.5384	76.89
28	LAUDERDALE 1-12	766	431					#2 OIL	1,115	BBLS	5.537	6,174	88,497	20.5329	79.37
29	1-12		903	0.5	98.5	11.3	14,840	GAS	13,187	MCF	1.033	13,622	159,493	17.6626	12.09
30	13-24	766	419					#2 OIL	1,224	BBLS	5.537	6,777	97,148	23.1857	79.37
31	13-24		549	0.4	98.2	8.2	16,692	GAS	9,081	MCF	1.033	9,381	109,837	20.0068	12.09
32	EVERGLADES 1-12	383	423					#2 OIL	1,343	BBLS	5.537	7,436	90,011	21.2791	67.02
33	1-12		561	0.4	68.0	8.3	19,223	GAS	11,112	MCF	1.033	11,479	134,402	23.9575	12.09

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: July 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		91,884	53.9	100.0	80.6	9,983	GAS	889,712 MCF	1.031	917,293	10,740,105	11.6888	12.07
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		82,314	48.2	99.3	76.5	9,301	GAS	742,593 MCF	1.031	765,613	8,964,163	10.8902	12.07
5 ST JOHNS (1) # 1	(A) 125	(B) 72,551	82.7	84.8	92.3	(B) 10,349	PET COKE / COAL	33,708 TONS	22.276	750,879	1,803,197	2.4854	53.49
6 # 1							COAL ONLY	33,708 TONS	22.276	750,879	1,803,197		53.49
7 # 1		208					#2 OIL	359 BBLs	5.763	2,068	53,147	25.5637	148.08
8 (A) # 2	(A) 125	(B) 88,595	95.0	99.8	95.0	(B) 10,177	PET COKE / COAL	40,476 TONS	22.276	901,643	2,165,202	2.4439	53.49
9 # 2							COAL ONLY	40,476 TONS	22.276	901,643	2,165,202		53.49
10 # 2		52					#2 OIL	87 BBLs	5.763	503	12,930	25.0591	148.08
11 (A) # 4	(A) 624	(B) 442,452	94.6	100.0	94.6	(B) 10,075	COAL	4,457,418 MMBTU	---	4,457,418	9,747,220	2.2030	2.19
12 # 4		0					#2 OIL	15 BBLs	5.817	87	2,077	0.0000	138.47
13 TURKEY POINT # 3	693	494,852	99.2	98.0	99.2	11,194	NUCLEAR	5,539,285 MMBTU	---	5,539,285	2,428,472	0.4907	0.44
14 # 4	693	506,118	101.4	100.0	101.4	11,151	NUCLEAR	5,643,827 MMBTU	---	5,643,827	2,758,667	0.5451	0.49
15 ST LUCIE # 1	839	616,979	102.1	100.0	102.1	10,735	NUCLEAR	6,623,128 MMBTU	---	6,623,128	2,266,497	0.3674	0.34
16 ***	***	***	****	****	****	***		***					
17 # 2	714	525,598	102.2	100.0	102.2	6,106	NUCLEAR	3,209,110 MMBTU	---	3,209,110	2,526,125	0.4806	0.79
18													
19													
20													
21													
22													
23 SYSTEM TOTALS	21,199	8,932,775	---	---	---	8,931	---	975,888 BBLs	---	79,783,071	634,544,249	7.1036	---
24								45,048,079 MCF					
25 *** EXCLUDES PARTICIPANTS								4,457,418 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								74,184 TONS	COAL (C)				
27													
28								21,015,350 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 08 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

	MONTH OF JUL 2008							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,908,651	4,830,525	78,126	2	28,128,459	26,622,629	1,505,830	6
45 U. COST (\$/MMBTU)	2.2439	2.0691	0.1748	8.4000	2.1670	2.1208	0.0462	2.2000
46 AMOUNT (\$)	11,014,609	9,995,000	1,019,609	10	60,955,501	56,461,000	4,494,501	8
47 BURNED								
48 UNITS (MMBTU)	4,457,418	4,830,525	(373,107)	(8)	26,265,059	26,622,629	(357,570)	(1)
49 U. COST (\$/MMBTU)	2.1497	2.0691	0.0806	3.9000	2.0808	2.1208	(0.0400)	(1.9000)
50 AMOUNT (\$)	9,582,115	9,995,000	(412,885)	(4)	54,651,451	56,461,000	(1,809,549)	(3)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	10,751,711	4,629,450	6,122,261	>100.0	10,751,711	4,629,450	6,122,261	>100.0
53 U. COST (\$/MMBTU)	2.1490	2.1190	0.0300	1.4000	2.1490	2.1190	0.0300	1.4000
54 AMOUNT (\$)	23,105,081	9,810,000	13,295,081	>100.0	23,105,081	9,810,000	13,295,081	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	46,380,498	-	46,380,498	100	272,595,714	-	272,595,714	100
59 U. COST (\$/MMBTU)	11.7313	-	11.7313	100.0000	10.5796	-	10.5796	100.0000
60 AMOUNT (\$)	544,103,446	-	544,103,446	100	2,883,953,214	-	883,953,214	100
61 BURNED								
62 UNITS (MMBTU)	46,397,507	48,168,014	(1,770,507)	(4)	271,741,038	283,330,723	(11,589,685)	(4)
63 U. COST (\$/MMBTU)	11.7085	12.1783	(0.4698)	(3.9000)	10.5740	9.9633	0.6107	6.1000
64 AMOUNT (\$)	543,244,190	586,605,425	(43,361,235)	(7)	2,873,378,265	2,822,897,648	50,480,617	2
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,623,922	-	1,623,922	100	1,623,922	-	1,623,922	100
67 U. COST (\$/MMBTU)	10.0839	-	10.0839	100.0000	10.0839	-	10.0839	100.0000
68 AMOUNT (\$)	16,375,493	-	16,375,493	100	16,375,493	-	16,375,493	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,447,111	23,769,566	(322,455)	(1)	152,091,706	158,640,425	(6,548,719)	(4)
73 U. COST (\$/MMBTU)	0.4239	0.4327	(0.0088)	(2.0000)	0.4150	0.4100	0.0050	1.2000
74 AMOUNT (\$)	9,938,114	10,286,000	(347,886)	(3)	63,121,570	65,047,000	(1,925,430)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,977	100	1,877	>100.0	14,173	700	13,473	>100.0
77 UNIT COST (\$/GAL)	3.4471	1.0000	2.4471	244.7000	3.0603	1.0000	2.0603	206.0000
78 AMOUNT (\$)	6,815	100	6,715	>100.0	43,373	700	42,673	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	1,000 BARRELS,		\$ 73,211.84	CURRENT MONTH AND	2,000 BARRELS,		\$ 285,395	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,020,270	CURRENT MONTH AND			\$ 13,007,230	PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jul-08

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
262 (220)	\$17,239.18 (\$10,605.61)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
809	53,614.12	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 197,384.88	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-	-	2/28/2008	-	-	-
Tons per survey	-	-	445,028.00	-	-	-
Tons per books	-	-	467,074.50	-	-	-
Tons Difference	-	-	(22,046.50)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	1.9540%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 92,396.60	-	-	-

SJRPP - COAL

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons exceeding 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08	-	-
Mar-08	-	-
Apr-08	158,329	325,241.68
May-08	-	-
Jun-08	-	-
Jul-08	(140,887)	(\$299,130.15)
Aug-08		
Sep-08		
Oct-08		
Nov-08		
Dec-08		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	81,000 45,332	0 0	81,000 45,332	12.275 0.388	13.332 175,801	9,942,540 175,801	10,798,800	696,153 0	
TOTAL		126,332	0	126,332	8.009	8.687	10,118,341	10,974,601	696,153	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,257	0	27,257	0.479	0.479	130,694	130,694	0	
OUC (SL 1)		18,849	0	18,849	0.465	0.465	87,649	87,649	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		2,441	0	2,441	11.445	11.445	279,379	279,379	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	231	0	231	4.801	6.856	11,091	15,375	4,163	
CARGILL POWER MARKETS, LLC	OS	1,171	0	1,171	4.729	5.982	55,382	70,047	9,919	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	3,511	0	3,511	5.814	6.882	197,107	241,634	39,467	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	490	0	490	4.612	6.204	22,606	30,399	6,016	
ENERGY AUTHORITY, THE	OS	7,825	0	7,825	5.853	7.246	457,978	566,979	88,506	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	835	0	835	8.630	10.329	72,059	86,250	14,191	
FLORIDA POWER CORPORATION	OS	1,670	0	1,670	6.725	8.318	112,308	138,915	21,969	
FORTIS ENERGY MARKETING & TRADING, GP	OS	1,580	0	1,580	11.140	13.153	177,127	209,138	32,011	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	195	0	195	8.358	10.463	16,298	20,402	3,516	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	7,745	0	7,745	4.520	6.112	350,089	473,343	105,032	
ORLANDO UTILITIES COMMISSION	OS	300	0	300	6.376	8.000	19,127	24,000	4,330	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,565	0	1,565	7.397	8.894	115,757	139,185	23,428	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	266	0	266	14.759	16.500	39,259	43,890	(2,521)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	5,287	0	5,287	3.768	4.954	199,215	261,906	46,830	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	1,438	0	1,438	5.376	6.875	77,312	98,660	20,239	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		46,106	0	46,106	0.000	0.000	218,343	218,343	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		36,560	0	36,560	6.023	7.394	2,202,066	2,699,702	417,095	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		82,666	0	82,666	2.928	3.530	2,420,429	2,918,045	417,095	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		82,666	0	82,666	2.928	3.530	2,420,429	2,918,045	417,095	
2008 3-Yr Average Threshold									19,668,561	
YTD Difference of Threshold vs Actual									(8,225,825)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(43,666)	0	(43,666)	(5.081)	(5.157)	(7,697,912)	(8,056,556)	(279,058)	
DIFFERENCE (%)		(34.8)	0.0	(34.6)	(63.4)	(59.4)	(76.1)	(73.4)	(40.1)	
PERIOD TO DATE:										
ACTUAL		1,100,092	0	1,100,092	3.789	5.013	41,680,101	55,143,158	11,442,736	
ESTIMATED		1,143,758	0	1,143,758	4.317	5.528	49,378,012	63,199,714	11,721,794	
DIFFERENCE		(43,666)	0	(43,666)	(0.528)	(0.513)	(7,697,912)	(8,056,556)	(279,058)	
DIFFERENCE (%)		(3.8)	0.0	(3.8)	(12.2)	(9.3)	(15.6)	(12.7)	(2.4)	

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2008

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES	
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		
			ESTIMATED:					
80% OF GAIN ON ECONOMY SALES	C		0	0	0	0.000	0.000	0
TOTAL			0	0	0	0.000	0.000	x .80 0
ACTUAL:								
SUB-TOTAL			0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL			0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:								
DIFFERENCE			0	0	0	0.000	0.000	0
DIFFERENCE (%)			0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:								
ACTUAL			0	0	0	0.000	0.000	0
ESTIMATED			0	0	0	0.000	0.000	0
DIFFERENCE			0	0	0	0.000	0.000	0
DIFFERENCE (%)			0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2008

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) TOTAL (6) x (7)(a) \$
ESTIMATED:							
SOUTHERN COMPANIES (UPS & R)		691,915	0	0	691,915	2.391	16,543,000
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.471	181,815
SJRPP		271,337	0	0	271,337	2.342	6,356,000
PPAs		55,424	0	0	55,424	12.285	6,809,036
TOTAL		1,057,253	0	0	1,057,253	2.827	29,689,851
ACTUAL:							
SOUTHERN COMPANIES	UPS	663,108	0	0	663,108	2.354	15,609,562
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(413,960)
		663,108	0	0	663,108	2.292	15,195,602
FMPA (SL2)		27,017	0	0	27,017	0.584	157,727
PRIOR MONTH ADJUSTMENT		7	0	0	7		3,010
		27,024	0	0	27,024	0.595	160,737
OUC (SL2)		18,683	0	0	18,683	0.577	107,801
PRIOR MONTH ADJUSTMENT		5	0	0	5		4,366
		18,688	0	0	18,688	0.600	112,167
JACKSONVILLE ELECTRIC AUTHORITY	UPS	230,294	0	0	230,294	2.795	6,435,778
PRIOR MONTH ADJUSTMENT		(10,497)	0	0	(10,497)		146,336
		219,797	0	0	219,797	2.995	6,582,114
BEAR ENERGY		48,224	0	0	48,224	10.205	4,921,181
CONSTELLATION ENERGY		18,108	0	0	18,108	11.110	2,011,849
RELIANT - INDIAN RIVER		7,415	0	0	7,415	23.279	1,726,131
SOUTHERN COMPANY - OLEANDER		1,555	0	0	1,555	25.359	394,329
ST. LUCIE PARTICIPATION SUB-TOTAL		45,712	0	0	45,712	0.597	272,904
TOTAL		1,003,919	0	0	1,003,919	3.098	31,104,110
CURRENT MONTH							
DIFFERENCE		(53,334)	0	0	(53,334)	0.271	1,214,259
DIFFERENCE%		(5.0)	0.0	0.0	(5.0)	9.6	4.1
PERIOD TO DATE:							
ACTUAL		6,365,667	0	0	6,365,667	2.847	181,229,638
ESTIMATED		6,419,001	0	0	6,419,001	2.804	180,015,379
DIFFERENCE		(53,334)	0	0	(53,334)	0.043	1,214,259
DIFFERENCE%		(0.8)	0.0	0.0	(0.8)	1.5	0.7

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2008

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		545,837	0	0	545,837	3.894	3.894	21,256,000
TOTAL		545,837	0	0	545,837	3.894	3.894	21,256,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		47,062	0	0	47,062	2.829	2.829	1,331,275
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,922	0	0	38,922	2.925	2.925	1,138,405
CEDAR BAY GENERATING COMPANY		159,598	0	0	159,598	2.435	2.435	3,886,020
ELLIOTT ENERGY SYSTEMS, INC.		0	0	0	0	0.000	0.000	(3)
GEORGIA PACIFIC CORPORATION		164	0	0	164	10.363	10.363	16,995
INDIANTOWN COGENERATION LP.		218,343	0	0	218,343	3.706	3.706	8,090,863
MM TOMOKA FARMS		1,440	0	0	1,440	9.258	9.258	133,313
MMA BEE RIDGE		17	0	0	17	15.000	15.000	2,550
OKEELANTA POWER LIMITED PARTNERSHIP		51,463	0	0	51,463	10.037	10.037	5,165,399
SOLID WASTE AUTHORITY OF PALM BEACH		25,726	0	0	25,726	2.313	2.313	594,953
TROPICANA PRODUCTS		1,402	0	0	1,402	12.588	12.588	176,482
TOTAL		544,137	0	0	544,137	3.774	3.774	20,536,252
CURRENT MONTH								
DIFFERENCE		(1,700)	0	0	(1,700)	(0.120)	(0.120)	(719,748)
DIFFERENCE%		(0.3)	0.0	0.0	(0.3)	(3.1)	-3.1	(3.4)
PERIOD TO DATE:								
ACTUAL		3,365,814	0	0	3,365,814	3.482	3.482	117,204,670
ESTIMATED		3,367,514	0	0	3,367,514	3.502	3.502	117,924,418
DIFFERENCE		(1,700)	0	0	(1,700)	(0.020)	(0.020)	(719,748)
DIFFERENCE%		(0.1)	0.0	0.0	(0.1)	(0.6)	(0.6)	(0.6)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2008

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED:		
FLORIDA	OS	26,000	13.000	3,380,000	15.083	3,921,540	541,540
NON-FLORIDA	OS	84,700	12.487	10,576,871	14.994	12,609,841	2,122,970
TOTAL		110,700	12.808	13,956,871	15.015	18,621,381	2,684,510
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	11,891	10.624	1,242,089	12.927	1,511,343	269,254
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	AAF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	7,200	10.907	791,850	12.888	935,644	143,694
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	180	9.797	17,835	13.832	24,537	6,802
SEMINOLE ELECTRIC COOPERATIVE, INC.	AAF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	4,349	10.209	443,995	12.817	557,392	113,397
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	853	12.625	107,888	14.678	125,207	17,519
CARGILL POWER MARKETS, LLC	OS	8,037	11.568	929,730	13.769	1,106,850	176,920
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	8,827	11.309	998,221	14.238	1,256,754	258,533
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	3,691	12.085	446,040	13.233	488,448	42,407
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		23,480	10.628	2,495,569	12.900	3,028,817	533,248
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		21,408	11.592	2,481,679	13.906	2,977,059	495,380
TOTAL		44,888	11.068	4,977,249	13.380	6,005,876	1,028,627
CURRENT MONTH:							
DIFFERENCE		(65,812)	(1,520)	(8,979,622)	(1,835)	(10,615,505)	(1,635,883)
DIFFERENCE (%)		(59.5)	(12.1)	(64.3)	(10.9)	(63.9)	(61.4)
PERIOD TO DATE:							
ACTUAL		355,410	8.279	29,425,873	10.272	36,509,412	7,083,537
ESTIMATED		421,222	9.118	38,405,495	11.188	47,124,917	8,719,420
DIFFERENCE		(65,812)	(0,838)	(8,979,622)	(0,915)	(10,615,505)	(1,635,883)
DIFFERENCE (%)		(15.6)	(9.2)	(23.4)	(8.2)	(22.5)	(18.8)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Jul-08**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2008 Capacity In Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,915,012	9,712,500	9,866,738	9,605,193	9,537,431	9,830,377	9,874,230						68,341,481
ICL	10,959,073	10,948,831	10,971,170	10,824,522	10,971,170	11,008,973	10,990,072						76,673,813
SWAPBC	2,097,719	1,991,675	1,991,675	1,991,675	2,099,025	2,099,025	2,099,025						14,369,819
BN-SOC	1,938,150	1,840,050	1,840,050	1,840,050	1,939,500	1,939,500	1,939,500						13,276,800
BN-NEG	229,353	221,977	215,596	208,413	249,976	287,210	287,210						1,699,736
BS-SOC	2,179,380	2,069,085	2,069,085	2,069,085	2,180,809	2,180,809	2,180,809						14,929,062
BS-NEG	79,226	78,894	88,082	89,014	89,947	90,880	91,385						607,428
SoCo	10,875,506	9,839,692	11,187,249	11,222,401	10,730,207	10,686,476	10,213,047						74,754,578
SJRPP	5,566,400	6,091,582	6,433,796	6,334,599	6,447,038	5,613,624	5,628,495						42,115,535
Total	43,839,819	42,794,286	44,663,441	44,184,952	44,245,104	43,736,874	43,303,774						306,768,250

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Jul-08

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	Bear Energy, LP (contract formerly with Williams Energy)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity In MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155	155	-	-	-	-	-
2	567	567	567	567	567	567	567	-	-	-	-	-
3	106	106	106	106	106	106	106	-	-	-	-	-
4	93	93	48	48	48	48	39	-	-	-	-	-
Total	921	921	876	876	876	876	867	-	-	-	-	-

2008 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	4,023,700	4,023,700	3,572,590	3,572,590	3,572,590	4,513,750	4,489,000	-	-	-	-	-

Year-to-date Short Term Capacity Payments	27,767,920
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