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West Palm Beach, FL 33402-3395

August 18, 2008

Ms. Ann Cole, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950


RE: DOCKET NO. 080003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the revised July 2008 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [cmmartin@fpuc.com](mailto:cmmartin@fpuc.com), or 561.838.1725.

Sincerely,

  
Cheryl M. Martin  
Controller

Enclosure

- CC: Chris Snyder
- Norman Horton, Esq.; Messer, etc.
- George Bachman – e-mail cover
- Cheryl M. Martin – e-mail cover
- Marc Schneidermann – e-mail cover
- SJ 80-445, 2007 PGA Filings
- Curtis D. Young – cover

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FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	CURRENT MONTH: JULY rev. 8/20/08				YEAR-TO-DATE : 2008				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	5,975.23	18,755.00	12,779.77	68.14	72,310.73	150,910.00	78,599.27	52.08
2	NO NOTICE SERVICE	1,703.30	1,703.00	(0.30)	-0.02	31,226.10	31,031.00	(195.10)	-0.63
3	SWING SERVICE	0.00	0.00	(1,418.02)		0.00	0.00	38.75	
4	COMMODITY (Other)	3,930,500.70	4,268,277.00	337,776.30	7.91	25,100,427.05	41,855,080.00	16,754,652.95	40.03
5	DEMAND	189,590.51	147,944.00	(41,646.51)	-28.15	2,582,601.21	2,352,014.00	(230,587.21)	-9.80
6	OTHER	2,198.02	780.00	(1,418.02)	-181.80	7,596.25	7,635.00	38.75	0.51
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
8	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
9	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0.00	(196,768.00)	(196,768.00)	100.00	0.00	(12,017,380.00)	(12,017,380.00)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,129,967.76	4,240,691.00	109,305.22	2.58	27,794,161.34	32,379,290.00	4,585,167.41	14.16
12	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
13	COMPANY USE	8,963.33	5,200.00	(3,763.33)	-72.37	40,619.66	50,900.00	10,280.34	20.20
14	TOTAL THERM SALES	3,741,972.49	4,235,491.00	493,518.51	11.65	27,355,178.41	32,328,390.00	4,973,211.59	15.38
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,649,580.00	2,881,190.00	231,610.00	8.04	24,588,280.00	28,252,860.00	3,664,580.00	12.97
16	NO NOTICE SERVICE	344,100.00	344,100.00	0.00	0.00	5,571,200.00	6,268,900.00	697,700.00	11.13
17	SWING SERVICE	0.00	0.00	0.00		0.00	0.00	0.00	
18	COMMODITY (Other)	2,439,680.00	2,881,190.00	441,510.00	15.32	24,040,020.00	28,252,860.00	4,212,840.00	14.91
19	DEMAND	3,414,960.00	2,787,830.00	(627,130.00)	-22.50	39,947,950.00	38,469,190.00	(1,478,760.00)	-3.84
20	OTHER	0.00	0.00	0.00		0.00	0.00	0.00	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
22	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
23	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,439,680.00	2,881,190.00	441,510.00	15.32	24,040,020.00	28,252,860.00	4,212,840.00	14.91
25	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
26	COMPANY USE	6,434.60	5,190.00	(1,244.60)	-23.98	35,348.67	50,860.00	15,511.33	30.50
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,135,727.37	2,876,000.00	(1,259,727.37)	-43.80	36,822,040.28	28,202,000.00	4,197,328.67	14.88
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.226	0.651	0.425	65.28	0.294	0.534	0.240	44.94
29	NO NOTICE SERVICE	(2/16) 0.495	0.495	0.000	0.00	0.560	0.495	(0.065)	-13.13
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18) 161.107	148.143	(12.964)	-8.75	104.411	148.145	43.734	29.52
32	DEMAND	(5/19) 5.552	5.307	(0.245)	-4.62	6.465	6.114	(0.351)	-5.74
33	OTHER	(6/20) 0.000	#DIV/0!	#DIV/0!	#DIV/0!	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 169.283	147.185	(22.098)	-15.01	115.616	114.605	(1.011)	-0.88
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 139.299	100.193	(39.106)	-39.03	114.911	100.079	(14.832)	-14.82
40	TOTAL COST OF THERM SOLD	(11/27) 99.861	147.451	47.590	32.28	75.482	114.812	39.330	34.26
41	TRUE-UP	(E-2) (8.152)	(8.152)	0.000	0.00	(8.152)	(8.152)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 91.709	139.299	47.590	34.16	67.330	106.660	39.330	36.87
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 92.17030	139.99967	47.829	34.16	67.66867	107.19650	39.528	36.87
45	PGA FACTOR ROUNDED TO NEAREST .001	92.170	140.000	47.830	34.16	67.669	107.197	39.528	36.87

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**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2008 THROUGH DECEMBER 2008  
JULY 2008**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (\$ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	2,861,390	1,375.65	0.048
2 No Notice Commodity Adjustment - System Supply	(247,170)	(402.89)	0.163
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	34,760	4,292.42	12.349
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	600	710.05	118.342
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,649,580	5,975.23	0.226
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,439,680	3,968,561.98	162.667
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(19,344.13)	0.000
21 Imbalance Cashout - Other Shippers	0	(18,717.15)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,439,680	3,930,500.70	161.107
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,414,960	189,590.51	5.552
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,414,960	189,590.51	5.552
<b>OTHER</b>			
33 Company Use of Natural Gas	0	1,169.91	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	139.88	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	1,309.79	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008  
CURRENT MONTH: JULY 2008

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	313085	9-11	77,616.54	0.00	1,703.30	0.00	0.00	75,913.24	0.00
2	FGT	313053	12-14	69,133.08	0.00	0.00	0.00	0.00	69,133.08	0.00
3	FGT	313076	15-16	5,543.59	0.00	0.00	0.00	0.00	5,543.59	0.00
4	FGT	313060	17-18	39,000.60	0.00	0.00	0.00	0.00	39,000.60	0.00
5	FGT	313086	19-22	2,504.01	2,504.01	0.00	0.00	0.00	0.00	0.00
6	FGT	313054	23-29	(792.11)	(792.11)	0.00	0.00	0.00	0.00	0.00
7	FGT	313077	30-31	210.93	210.93	0.00	0.00	0.00	0.00	0.00
8	FGT	313061	32-34	(547.18)	(547.18)	0.00	0.00	0.00	0.00	0.00
9	FGT	312825	35	(402.89)	(402.89)	0.00	0.00	0.00	0.00	0.00
10	CHEVRONTEXACO	271355	36	2,496,238.95	0.00	0.00	0.00	2,496,238.95	0.00	0.00
11	CROSTEX	072008-SLSG7737	37	1,463,242.08	0.00	0.00	0.00	1,463,242.08	0.00	0.00
12	FLORIDA CITY GAS	200808-0126-AR53M	38	4,292.42	4,292.42	0.00	0.00	0.00	0.00	0.00
13	TECO PEOPLES GAS	16733305	39	9,080.95	0.00	0.00	0.00	9,080.95	0.00	0.00
14	INDIANTOWN GAS	CONTRACT SERVICE	40	710.05	710.05	0.00	0.00	0.00	0.00	0.00
15	FLORIDA CITY GAS	CK 224636	41	(18,717.15)	0.00	0.00	0.00	(18,717.15)	0.00	0.00
16	FLORIDA CITY GAS	CK 221242	42	(19,344.13)	0.00	0.00	0.00	(19,344.13)	0.00	0.00
17	FPUC			1,169.91	0.00	0.00	0.00	0.00	0.00	1,169.91
18	FPUC			139.88	0.00	0.00	0.00	0.00	0.00	139.88
19				0.00	0.00	0.00	0.00	0.00	0.00	0.00
20				0.00	0.00	0.00	0.00	0.00	0.00	0.00
21				0.00	0.00	0.00	0.00	0.00	0.00	0.00
22				0.00	0.00	0.00	0.00	0.00	0.00	0.00
23				0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL</b>				<b>4,129,079.53</b>	<b>5,975.23</b>	<b>1,703.30</b>	<b>0.00</b>	<b>3,930,500.70</b>	<b>189,590.51</b>	<b>1,309.79</b>

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FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

CURRENT MONTH: JULY      rev. 8/20/08      YEAR-TO-DATE: 2008

			CURRENT MONTH: JULY		DIFFERENCE		YEAR-TO-DATE: 2008		DIFFERENCE	
			ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	3,930,500.70	4,071,509.00	141,008.30	3.5	25,100,427.05	29,837,700.00	4,737,272.95	15.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	199,467.06	169,182.00	(30,285.06)	(17.9)	2,693,734.29	2,541,590.00	(152,144.29)	(6.0)
3	TOTAL COST		4,129,967.76	4,240,691.00	110,723.24	2.6	27,794,161.34	32,379,290.00	4,585,128.66	14.2
4	FUEL REVENUES (NET OF REVENUE TAX)		3,741,972.49	4,235,491.00	493,518.51	11.7	27,355,178.41	32,328,390.00	4,973,211.59	15.4
5	TRUE-UP - (COLLECTED) OR REFUNDED *		309,784.92	309,784.92	-	0.0	2,168,494.40	2,168,494.40	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,051,757.41	4,545,275.92	493,518.51	10.9	29,523,672.81	34,496,884.40	4,973,211.59	14.4
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>(78,210.35)</b>	304,584.92	382,795.27	125.7	1,729,511.47	2,117,594.40	388,082.93	18.3
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,338.23	40,512.63	38,174.40	94.2	16,644.12	333,029.47	316,385.35	95.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,341,597.13	19,886,099.63	18,544,502.50	93.3	<b>1,378,278.90</b>	<b>19,639,282.79</b>	18,261,003.89	93.0
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(309,784.92)	(309,784.92)	-	0.0	(2,168,494.40)	(2,168,494.40)	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.0	-	-	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>955,940.09</b>	<b>19,921,412.26</b>	<b>18,965,472.17</b>	<b>95.2</b>	<b>955,940.09</b>	<b>19,921,412.26</b>	<b>18,965,472.17</b>	<b>95.2</b>
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	1,341,597.13	19,886,099.63	18,544,502.50	93.3				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	953,601.86	19,880,899.63	18,927,297.77	95.2				
14	TOTAL (12+13)	Add Lines 12 + 13	2,295,198.99	39,766,999.26	37,471,800.27	94.2				
15	AVERAGE	50% of Line 14	1,147,599.50	19,883,499.63	18,735,900.13	94.2				
16	INTEREST RATE - FIRST DAY OF MONTH		0.02450	0.02450	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.02440	0.02440	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.04890	0.04890	-	0.0				
19	AVERAGE	50% of Line 18	0.02445	0.02445	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00204	0.00204	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	<b>2,338.23</b>	<b>40,512.63</b>	<b>38,174.40</b>	<b>94.2</b>				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

SCHEDULE A-3

PRESENT MONTH: JULY rev. 8/20/08

LINE NO	200 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
2	Jan	ChevronTexaco	SYS SUPPLY	N/A	3,606,790		3,606,790	2,755,097.81	N/A	N/A	INCL IN COST	76.386421
6	Jan	CROSSTEX	SYS SUPPLY	N/A	1,087,010		1,087,010	810,495.00	N/A	N/A	INCL IN COST	74.561872
8	Jan	FGT	SYS SUPPLY	N/A			0	(29,835.08)	N/A	N/A	INCL IN COST	N/A
10	Jan	Florida City Gas	SYS SUPPLY	N/A			0	(365.26)	N/A	N/A	INCL IN COST	N/A
15	Jan	TECO/PEOPLES GAS	SYS SUPPLY	N/A	24,890		24,890	28,890.93	N/A	N/A	INCL IN COST	115.270912
18	Feb	ChevronTexaco	SYS SUPPLY	N/A	2,871,190		2,871,190	2,395,262.21	N/A	N/A	INCL IN COST	83.424023
22	Feb	CROSSTEX	SYS SUPPLY	N/A	1,024,630		1,024,630	845,746.45	N/A	N/A	INCL IN COST	82.541644
24	Feb	FGT	SYS SUPPLY	N/A				20,892.69	N/A	N/A	INCL IN COST	N/A
26	Feb	Florida City Gas	SYS SUPPLY	N/A			0	(852.41)	N/A	N/A	INCL IN COST	N/A
31	Feb	TECO/PEOPLES GAS	SYS SUPPLY	N/A	24,900		24,900	28,402.65	N/A	N/A	INCL IN COST	114.066867
34	March	ChevronTexaco	SYS SUPPLY	N/A	2,977,760		2,977,760	2,750,562.59	N/A	N/A	INCL IN COST	92.370191
38	March	CROSSTEX	SYS SUPPLY	N/A	1,239,550		1,239,550	990,605.00	N/A	N/A	INCL IN COST	79.916502
40	March	FGT	SYS SUPPLY	N/A			0	38,106.43	N/A	N/A	INCL IN COST	N/A
47	March	TECO/PEOPLES GAS	SYS SUPPLY	N/A	26,170		26,170	32,929.38	N/A	N/A	INCL IN COST	125.828735
50	APRIL	ChevronTexaco	SYS SUPPLY	N/A	2,574,640		2,574,640	2,598,151.55	N/A	N/A	INCL IN COST	100.913198
54	APRIL	CROSSTEX	SYS SUPPLY	N/A	871,180		871,180	1,006,829.90	N/A	N/A	INCL IN COST	115.570823
56	APRIL	FGT	SYS SUPPLY	N/A			0	186,246.14	N/A	N/A	INCL IN COST	N/A
58	APRIL	Florida City Gas	SYS SUPPLY	N/A			0	(2,178.96)	N/A	N/A	INCL IN COST	N/A
63	APRIL	TECO/PEOPLES GAS	SYS SUPPLY	N/A	6,080		6,080	7,731.97	N/A	N/A	INCL IN COST	127.170559
66	MAY	ChevronTexaco	SYS SUPPLY	N/A	1,916,060		1,916,060	2,239,880.77	N/A	N/A	INCL IN COST	116.900346
70	MAY	CROSSTEX	SYS SUPPLY	N/A	938,600		938,600	1,102,567.68	N/A	N/A	INCL IN COST	117.469388
72	MAY	FGT	SYS SUPPLY	N/A				(13,304.65)	N/A	N/A	INCL IN COST	N/A
74	MAY	Florida City Gas	SYS SUPPLY	N/A			0	(903.71)	N/A	N/A	INCL IN COST	N/A
76	MAY	INFINITE ENERGY	SYS SUPPLY	N/A			0	(135,998.37)	N/A	N/A	INCL IN COST	N/A
79	MAY	TECO/PEOPLES GAS	SYS SUPPLY	N/A	10,730		10,730	14,147.28	N/A	N/A	INCL IN COST	131.847903
82	June	ChevronTexaco	SYS SUPPLY	N/A	2,013,700		2,013,700	2,422,207.60	N/A	N/A	INCL IN COST	120.286418
86	June	CROSSTEX	SYS SUPPLY	N/A	379,100		379,100	1,024,248.37	N/A	N/A	INCL IN COST	270.178942
88	June	FGT	SYS SUPPLY	N/A				44,683.58	N/A	N/A	INCL IN COST	N/A
95	June	TECO/PEOPLES GAS	SYS SUPPLY	N/A	7,360		7,360	9,678.81	N/A	N/A	INCL IN COST	131.505571
98	July	ChevronTexaco	SYS SUPPLY	N/A	1,854,020		1,854,020	2,496,238.95	N/A	N/A	INCL IN COST	134.639268
102	July	CROSSTEX	SYS SUPPLY	N/A	578,690		578,690	1,463,242.08	N/A	N/A	INCL IN COST	252.854219
106	July	Florida City Gas	SYS SUPPLY	N/A			0	(38,061.28)	N/A	N/A	INCL IN COST	N/A
107	July	FPUC	SYS SUPPLY	N/A	70		70		N/A	N/A	INCL IN COST	0.000000
112	July	TECO/PEOPLES GAS	SYS SUPPLY	N/A	6,900		6,900	9,080.95	N/A	N/A	INCL IN COST	131.607971
<b>TOTAL</b>					<b>24,040,020</b>		<b>24,040,020</b>	<b>25,100,427.05</b>				<b>104.411</b>

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2008 THROUGH DECEMBER 2008

MONTH: JULY 2008

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	CHEVRON	32606	65	62	2,000	1,926	\$11.5700	\$12.0145
2	CHEVRON	32606	65	62	2,000	1,926	\$11.8450	\$12.3001
3	CHEVRON	32606	65	62	2,000	1,926	\$12.0900	\$12.5545
4	CHEVRON	32606	194	186	6,000	5,778	\$12.1350	\$12.6012
5	CHEVRON	32606	57	55	1,768	1,703	\$12.4650	\$12.9408
6	CHEVRON	32606	65	62	2,000	1,926	\$12.7100	\$13.1983
7	CHEVRON	32606	258	249	8,000	7,704	\$12.9400	\$13.4372
8	CHEVRON	32606	65	62	2,000	1,926	\$13.1550	\$13.6604
9	CHEVRON	32606	532	512	16,492	15,872	\$13.1650	\$13.6793
10	CHEVRON	32606	65	62	2,000	1,926	\$13.2200	\$13.7279
11	CHEVRON	32606	65	62	2,000	1,926	\$13.2800	\$13.7902
12	CROSSTEX	71287	3,374	3,250	104,592	100,737	\$13.9900	\$14.5254
13	CHEVRON	179851	1,718	1,655	53,258	51,305	\$13.1650	\$13.6661
14	CHEVRON	337605	3,000	2,889	92,999	89,558	\$12.9250	\$13.4216
	<b>TOTAL</b>		9,588	9,230	297,109	286,139		
	<b>WEIGHTED AVERAGE</b>						\$13.3204	\$13.8311

**NOTES:**

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	R.C.	CURRENT MONTH: JULY				rev. 8/20/08		YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>THERM SALES (FIRM)</b>											
GENERAL SERVICE (GS)	(11)	672,058	690,000	17,942	3	7,490,435	8,103,000	612,565	8		
RESIDENTIAL SERVICE (RS)	(21), (31)	659,727	698,000	38,273	5	7,897,354	8,650,000	752,646	9		
LARGE VOLUME SERVICE (LVS)	(51)	1,438,467	1,411,000	(27,467)	(2)	10,864,744	11,224,000	359,256	3		
GENERAL SERVICE TRANS (GSTS)	(90)	59,170	88,000	28,830	33	597,211	631,000	33,789	5		
LARGE VOLUME TRANS (LVTS)	(91), (94)	864,573	1,188,000	323,427	27	6,582,913	8,234,000	1,651,087	20		
<b>TOTAL FIRM</b>		<b>3,693,994</b>	<b>4,075,000</b>	<b>381,006</b>	<b>9</b>	<b>33,432,658</b>	<b>36,842,000</b>	<b>3,409,342</b>	<b>9</b>		
<b>THERM SALES (INTERRUPTIBLE)</b>											
INTERRUPTIBLE SERVICE (IS)	(61)	27,499	65,000	37,501	58	224,759	469,000	244,241	52		
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-		
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	401,569	418,000	16,431	4	3,073,824	2,962,000	(111,824)	(4)		
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	12,665	12,000	(665)	(6)	87,362	84,000	(3,362)	(4)		
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-		
<b>TOTAL INTERRUPTIBLE</b>		<b>441,733</b>	<b>495,000</b>	<b>53,267</b>	<b>11</b>	<b>3,385,945</b>	<b>3,515,000</b>	<b>129,055</b>	<b>4</b>		
<b>TOTAL THERM SALES</b>		<b>4,135,727</b>	<b>4,570,000</b>	<b>434,273</b>	<b>10</b>	<b>36,818,603</b>	<b>40,357,000</b>	<b>3,538,397</b>	<b>9</b>		
<b>NUMBER OF CUSTOMERS (FIRM)</b>											
GENERAL SERVICE (GS)	(11)	3,434	3,437	3	0	3,429	3,438	9	0		
RESIDENTIAL SERVICE (RS)	(21), (31)	47,182	47,886	704	1	47,269	47,968	699	1		
LARGE VOLUME SERVICE (LVS)	(51)	935	928	(7)	(1)	934	936	2	0		
GENERAL SERVICE TRANS (GSTS)	(90)	136	143	7	5	137	142	5	4		
LARGE VOLUME TRANS (LVTS)	(91), (94)	345	358	13	4	350	357	7	2		
<b>TOTAL FIRM</b>		<b>52,032</b>	<b>52,752</b>	<b>720</b>	<b>1</b>	<b>52,119</b>	<b>52,841</b>	<b>722</b>	<b>1</b>		
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>											
INTERRUPTIBLE SERVICE (IS)	(61)	1	2	1	50	1	2	1	50		
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-		
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	12	13	1	8	12	13	1	8		
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-		
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-		
<b>TOTAL INTERRUPTIBLE</b>		<b>14</b>	<b>16</b>	<b>2</b>	<b>13</b>	<b>14</b>	<b>16</b>	<b>2</b>	<b>13</b>		
<b>TOTAL CUSTOMERS</b>		<b>52,046</b>	<b>52,768</b>	<b>722</b>	<b>1</b>	<b>52,133</b>	<b>52,857</b>	<b>724</b>	<b>1</b>		
<b>THERM USE PER CUSTOMER</b>											
GENERAL SERVICE (GS)	(11)	196	201	5	2	2,184	2,357	173	7		
RESIDENTIAL SERVICE (RS)	(21), (31)	14	15	1	7	167	180	13	7		
LARGE VOLUME SERVICE (LVS)	(51)	1,538	1,520	(18)	(1)	11,632	11,991	359	3		
GENERAL SERVICE TRANS (GSTS)	(90)	435	615	180	29	4,359	4,444	85	2		
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,506	3,318	812	24	18,808	23,064	4,256	18		
INTERRUPTIBLE SERVICE (IS)	(61)	27,499	32,500	5,001	15	224,759	234,500	9,741	4		
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-		
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	33,464	32,154	(1,310)	(4)	256,152	227,846	(28,306)	(12)		
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	12,665	12,000	(665)	(6)	87,362	84,000	(3,362)	(4)		
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-		

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FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0295	1.0268	1.0279	1.0255	1.0285	1.0291	1.0338	1.0322	1.0334			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.05			
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0290	1.0269	1.0281	1.0302	1.0320	1.0323	1.0354	1.0322	1.0338			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.04	1.05	1.05	1.05	1.05	1.05	1.05	1.05			