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COMMISSION
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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

August 20, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REC...
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COMMISSION
CLERK

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of July, 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

JB/jsd
Enclosures

cc: Parties of record

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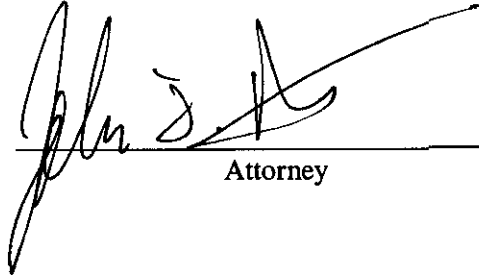
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of July, 2008 have been furnished to the following individuals by regular U.S. Mail this 20th day of August, 2008.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JULY 2008

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	222,091,060	225,187,587	(3,096,527)	(1.4)	3,766,235	4,029,271	(263,036)	(6.5)	5.8989	5.5888	0.3081	5.5
2	SPENT NUCLEAR FUEL DISPOSAL COST	550,891	542,703	7,988	1.5	586,465	577,344	9,121	1.6	0.0939	0.0940	(0.0001)	(0.1)
3	COAL CAR INVESTMENT	49,795	52,572	(2,777)	(5.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(724,147)	297,889	(1,021,836)	(343.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	221,967,399	226,060,552	(4,113,153)	(1.8)	3,766,235	4,029,271	(263,036)	(6.5)	5.8938	5.6110	0.2828	5.0
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	28,188,967	25,359,916	2,829,051	11.2	482,073	530,568	(48,495)	(9.1)	5.8474	4.7798	1.0676	22.3
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	15,315,803	2,858,244	12,457,559	435.9	141,142	41,027	100,115	244.0	10.8514	6.9667	3.8847	55.8
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,081,278	12,859,334	4,221,944	32.8	333,083	370,394	(37,311)	(10.1)	5.1282	3.4718	1.6564	47.7
12	TOTAL COST OF PURCHASED POWER	60,586,048	41,077,494	19,508,554	47.5	956,297	941,989	14,308	1.5	6.3355	4.3607	1.9748	45.3
13	TOTAL AVAILABLE MWH					4,722,532	4,971,280	(248,728)	(5.0)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(357,923)	(2,208,605)	1,850,682	(83.8)	(2,879)	(31,358)	28,479	(90.8)	12.4321	7.0432	5.3889	76.5
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(29,460)	(287,118)	257,658	(89.7)	(2,879)	(31,358)	28,479	(90.8)	1.0233	0.9156	0.1077	11.8
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(27,396,146)	(15,441,874)	(11,954,472)	77.4	(431,950)	(274,568)	(157,382)	57.3	6.3424	5.6240	0.7184	12.8
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(27,783,529)	(17,937,398)	(9,846,131)	54.9	(434,829)	(305,926)	(128,903)	42.1	6.3895	5.8633	0.5262	9.0
19	NET INADVERTENT AND WHEELED INTERCHANGE					3,583	0	3,583					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	254,769,918	249,220,648	5,549,270	2.2	4,291,287	4,665,334	(374,047)	(8.0)	5.9389	5.3420	0.5949	11.1
21	NET UNBILLED	16,410,396	12,219,168	4,191,228	34.3	(276,413)	(228,739)	(47,674)	20.8	0.4396	0.2935	0.1461	49.8
22	COMPANY USE	605,379	841,036	(35,857)	(5.6)	(10,197)	(12,000)	1,803	(15.0)	0.0162	0.0154	0.0008	5.2
23	T & D LOSSES	16,112,720	13,931,888	2,181,032	15.7	(271,399)	(260,797)	(10,602)	4.1	0.4316	0.3346	0.0970	29.0
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	254,769,918	249,220,648	5,549,270	2.2	3,733,278	4,183,798	(430,520)	(10.3)	6.8243	5.9854	0.8389	14.0
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(13,120,851)	(8,318,173)	(4,802,478)	57.7	(192,110)	(138,974)	(53,136)	38.2	6.8298	5.9854	0.8444	14.1
26	JURISDICTIONAL KWH SALES	241,649,268	240,902,476	746,792	0.3	3,541,168	4,024,824	(483,656)	(12.0)	6.8240	5.9854	0.8386	14.0
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	242,101,152	241,273,465	827,686	0.3	3,541,168	4,024,824	(483,656)	(12.0)	6.8368	5.9946	0.8422	14.1
28	PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,712)	(0)	0.0	3,541,168	4,024,824	(483,656)	(12.0)	(0.3986)	(0.3507)	(0.0479)	13.7
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,541,168	4,024,824	(483,656)	(12.0)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,541,168	4,024,824	(483,656)	(12.0)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	227,986,439	227,158,753	827,686	0.4	3,541,168	4,024,824	(483,656)	(12.0)	6.4382	5.6439	0.7943	14.1
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									6.4428	5.6480	0.7948	14.1
32	GPIF	50,600	50,800			3,541,168	4,024,824			0.0014	0.0013	0.0001	7.7
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.444	5.649	0.795	14.1

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JULY 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,133,263,053	1,100,042,954	33,220,099	3.0	22,235,408	22,273,985	(38,577)	(0.2)	5.0987	4.9387	0.1580	3.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,405,756	3,826,949	(221,193)	(6.1)	3,617,898	3,858,458	(240,788)	(6.2)	0.0941	0.0940	0.0001	0.1
3 COAL CAR INVESTMENT	371,364	396,035	(24,671)	(6.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,272,653)	(12,583,097)	7,310,444	(58.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,131,767,519	1,091,482,840	40,284,679	3.7	22,235,408	22,273,985	(38,577)	(0.2)	5.0899	4.9003	0.1896	3.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	168,027,298	146,847,099	22,180,199	15.2	3,101,292	3,364,208	(262,916)	(7.8)	5.4180	4.3353	1.0827	25.0
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	53,047,840	25,927,721	27,120,119	104.6	561,409	356,861	204,548	57.3	9.4490	7.2655	2.1835	30.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	87,676,714	85,882,945	1,793,769	2.1	2,161,905	2,481,458	(319,553)	(12.9)	4.0555	3.4610	0.5945	17.2
12 TOTAL COST OF PURCHASED POWER	308,761,852	257,857,765	51,094,087	19.8	5,824,607	6,202,527	(377,920)	(6.1)	5.3008	4.1541	1.1467	27.6
13 TOTAL AVAILABLE MWH					28,080,015	28,476,512	(416,497)	(1.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,907,980)	(21,864,137)	14,956,157	(68.4)	(112,610)	(330,252)	217,642	(65.9)	6.1344	6.6204	(0.4860)	(7.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(836,478)	(2,842,337)	2,005,859	(70.6)	(112,610)	(330,252)	217,642	(65.9)	0.7428	0.8607	(0.1179)	(13.7)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(141,130,283)	(86,595,863)	(54,534,420)	63.0	(2,902,449)	(1,638,270)	(1,264,179)	77.2	4.8625	5.2858	(0.4233)	(8.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(148,874,741)	(111,302,337)	(37,572,404)	33.8	(3,015,059)	(1,968,522)	(1,046,537)	53.2	4.9377	5.6541	(0.7184)	(12.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					36,236	0	36,236					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,281,644,831	1,237,838,268	53,806,562	4.4	25,081,191	26,507,990	(1,426,799)	(5.4)	5.1499	4.6697	0.4802	10.3
21 NET UNBILLED	62,380,794	40,292,506	22,088,288	54.8	(1,211,312)	(813,380)	(397,932)	48.9	0.2784	0.1671	0.1113	66.6
22 COMPANY USE	4,151,724	3,988,564	263,180	6.8	(80,618)	(84,000)	3,382	(4.0)	0.0185	0.0181	0.0024	14.9
23 T & D LOSSES	71,366,671	69,689,457	1,677,214	2.4	(1,385,800)	(1,492,845)	107,045	(7.2)	0.3186	0.2890	0.0296	10.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,291,644,631	1,237,838,268	53,806,362	4.4	22,403,481	24,117,765	(1,714,304)	(7.1)	5.7854	5.1325	0.6329	12.3
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(55,824,095)	(42,488,661)	(13,137,434)	30.9	(931,967)	(828,175)	(103,792)	12.5	5.9685	5.1302	0.8383	16.3
26 JURISDICTIONAL KWH SALES	1,236,020,536	1,195,351,608	40,668,928	3.4	21,471,494	23,289,590	(1,818,096)	(7.8)	5.7566	5.1326	0.6240	12.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	1,238,291,641	1,197,192,449	41,099,192	3.4	21,471,494	23,289,590	(1,818,096)	(7.8)	5.7671	5.1405	0.6266	12.2
28 PRIOR PERIOD TRUE-UP	(98,802,986)	(98,802,984)	(2)	0.0	21,471,494	23,289,590	(1,818,096)	(7.8)	(0.4602)	(0.4242)	(0.0360)	8.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	21,471,494	23,289,590	(1,818,096)	(7.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	21,471,494	23,289,590	(1,818,096)	(7.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,139,488,655	1,098,389,465	41,099,190	3.7	21,471,494	23,289,590	(1,818,096)	(7.8)	5.3069	4.7163	0.5908	12.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3107	4.7187	0.5910	12.5
32 GPIF	354,201	354,200			21,471,494	23,289,590			0.0016	0.0015	0.0001	93.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.312	4.721	0.591	12.5

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$222,091,060	225,187,587	(\$3,096,527)	(1.4)	\$1,133,263,053	\$1,100,042,854	\$33,220,089	3.0
1a. NUCLEAR FUEL DISPOSAL COST	550,691	542,703	7,988	1.5	3,405,756	3,626,949	(221,193)	(6.1)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	49,795	52,572	(2,777)	(5.3)	371,384	396,035	(24,671)	(6.2)
2. FUEL COST OF POWER SOLD	(357,923)	(2,208,605)	1,850,682	(63.8)	(6,907,960)	(21,864,137)	14,956,157	(68.4)
2a. GAIN ON POWER SALES	(29,460)	(287,118)	257,659	(89.7)	(836,478)	(2,842,337)	2,005,859	(70.6)
3. FUEL COST OF PURCHASED POWER	28,188,967	25,359,916	2,829,051	11.2	188,027,298	145,847,099	22,180,199	15.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	17,081,278	12,859,334	4,221,944	32.8	87,676,714	85,882,945	1,793,769	2.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	15,315,803	2,858,244	12,457,559	435.9	53,047,840	25,927,721	27,120,119	104.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	282,890,211	264,364,633	18,525,578	7.0	1,438,047,567	1,337,017,229	101,030,338	7.6
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(27,396,146)	(15,441,874)	(11,954,472)	77.4	(141,130,283)	(88,595,883)	(54,534,420)	63.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(724,147)	297,689	(1,021,836)	(343.3)	(5,272,653)	(12,583,097)	7,310,444	(58.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$254,769,918	\$249,220,648	\$5,549,270	2.2	\$1,291,644,831	\$1,237,838,268	\$53,806,362	4.4

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,637	\$0	\$2,637		\$18,282	\$0	\$18,282	
INEFFICIENT USE OF HINES 4	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,150	0	5,150		28,450	0	28,450	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		0	0	0	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	468,525	297,689	170,836		3,060,898	2,080,048	980,651	
OPC Refund	(1,200,659)	0	(1,200,659)		(8,342,734)	(14,663,145)	6,320,411	
Rail Car Sale Gain	0	0	0		(37,350)	0	(37,350)	
DOE CRUDE OIL REFUND	0	0	0		0	0	0	
OTHER - 2004 Storm Under-Recovery	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$724,147)	\$297,689	(\$1,021,836)		(\$5,272,653)	(\$12,583,097)	\$7,310,444	

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$47,550,636 Avg tons: 618,392

B. KWH SALES								
1. JURISDICTIONAL SALES	3,541,168,418	4,024,824,000	(483,655,582)	(12.0)	21,471,494,449	23,289,590,000	(1,818,095,551)	(7.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	192,109,635	138,974,000	53,135,635	38.2	931,986,791	828,175,000	103,791,791	12.5
3. TOTAL SALES	3,733,278,053	4,163,798,000	(430,519,947)	(10.3)	22,403,481,240	24,117,765,000	(1,714,303,760)	(7.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.85	96.66	(1.81)	(1.9)	95.84	96.57	(0.73)	(0.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$164,064,450	\$185,177,277	(\$21,112,827)	(11.4)	\$974,502,054	\$1,071,525,827	(\$97,023,773)	(9.1)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,712	0	0.0	98,802,988	98,802,984	2	0.0
2b. INCENTIVE PROVISION	(50,600)	(50,800)	(200)	0.0	(354,201)	(354,200)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	178,128,563	199,241,389	(21,112,827)	(10.6)	1,072,950,839	1,169,974,611	(97,023,772)	(8.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	254,769,918	249,220,648	5,549,270	2.2	1,291,644,631	1,237,838,288	53,806,382	4.4
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.85	96.66	(1.81)	(1.9)	95.84	96.57	(0.73)	(0.8)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	242,101,152	241,273,465	827,686	0.3	1,238,291,641	1,197,192,449	41,099,192	3.4
7. TRUE UP PROVISION FOR THE MONTH OVER(UUNDER) COLLECTION (LINE C3 - C6)	(63,972,589)	(42,032,076)	(21,940,513)	52.2	(165,340,802)	(27,217,839)	(138,122,963)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(144,255)	331,929	(476,184)	(143.5)	1,672,984	4,513,125	(2,840,161)	(82.9)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(31,869,749)	103,683,709	(135,353,458)	(130.5)	152,569,517	169,376,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,712)	(0)	0.0	(98,802,988)	(98,802,984)	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(109,901,306)	47,868,850	(157,770,156)	(329.6)	(109,901,306)	47,868,850	(157,770,156)	(329.6)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$109,901,306)	47,868,850	(157,770,156)	(329.6)	(\$109,901,306)	47,868,850	(157,770,156)	(329.6)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$31,669,749)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(109,757,051)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(141,426,800)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(70,713,400)	N/A	--	--			NOT	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.450	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.440	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	4.890	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.445	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D9/12)	0.204	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$144,255)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:15:12PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	21,567,264	49,097,514	(27,530,250)	(56.1%)
2 - LIGHT OIL	3,226,618	24,244,775	(21,018,157)	(86.7%)
3 - COAL	53,655,351	41,685,981	11,969,370	28.7%
4 - GAS	141,449,851	107,970,168	33,479,683	31.0%
5 - NUCLEAR	2,191,976	2,189,150	2,826	0.1%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	222,091,060	225,187,588	(3,096,528)	(1.4%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	207,110	509,815	(302,705)	(59.4%)
10 - LIGHT OIL	15,458	86,069	(70,611)	(82.0%)
11 - COAL	1,371,511	1,401,053	(29,542)	(2.1%)
12 - GAS	1,585,691	1,454,990	130,701	9.0%
13 - NUCLEAR	586,465	577,344	9,121	1.6%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,766,235	4,029,271	(263,036)	(6.5%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	362,019	827,193	(465,174)	(56.2%)
18 - LIGHT OIL (BBL)	35,455	245,324	(209,869)	(85.5%)
19 - COAL (TON)	567,775	563,110	4,665	0.8%
20 - GAS (MCF)	12,910,323	11,162,153	1,748,170	15.7%
21 - NUCLEAR (MMBTU)	6,079,780	5,981,281	98,499	1.6%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	2,400,730	5,385,028	(2,984,298)	(55.4%)
25 - LIGHT OIL	205,450	1,421,910	(1,216,460)	(85.6%)
26 - COAL	13,527,131	13,698,817	(171,686)	(1.3%)
27 - GAS	13,218,128	11,162,153	2,055,975	18.4%
28 - NUCLEAR	6,079,780	5,981,281	98,499	1.6%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	35,431,219	37,649,189	(2,217,970)	(5.9%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:15:12PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	5.5	12.65	(7.2)	(56.5%)
33 - LIGHT OIL	0.4	2.14	(1.7)	(80.8%)
34 - COAL	36.4	34.77	1.6	4.7%
35 - GAS	42.1	36.11	6.0	16.6%
36 - NUCLEAR	15.6	14.33	1.2	8.7%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	59.57	59.35	0.22	0.4%
41 - LIGHT OIL (\$/BBL)	91.01	98.83	(7.82)	(7.9%)
42 - COAL (\$/TON)	94.50	74.03	20.47	27.7%
43 - GAS (\$/MCF)	10.96	9.67	1.28	13.3%
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.98	9.12	(0.13)	(1.5%)
48 - LIGHT OIL	15.71	17.05	(1.35)	(7.9%)
49 - COAL	3.97	3.04	0.92	30.3%
50 - GAS	10.70	9.67	1.03	10.6%
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.27	5.98	0.29	4.8%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,592	10,563	1,029	9.7%
56 - LIGHT OIL	13,291	16,521	(3,230)	(19.6%)
57 - COAL	9,863	9,778	85	0.9%
58 - GAS	8,336	7,672	664	8.7%
59 - NUCLEAR	10,367	10,360	7	0.1%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,408	9,344	64	0.7%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:15:12PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.41	9.63	0.78	8.1%
64 - LIGHT OIL	20.87	28.17	(7.30)	(25.9%)
65 - COAL	3.91	2.98	0.94	31.5%
66 - GAS	8.92	7.42	1.50	20.2%
67 - NUCLEAR	0.37	0.38	(0.01)	(1.4%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.90	5.59	0.31	5.5%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:18:27PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	18	5.802	104	1,589	0.000	88.284
		0.00					Nuke	6,079,780	1.000	6,079,780	2,191,976	0.000	0.361
TOTAL UNIT 3	794	586,465.00	99			10,367				6,079,885	2,193,566	0.374	
TOTAL Nuclear:	794	586,465.00				10,367				6,079,885	2,193,566	0.374	
Steam													
Anclote													
		0.00					No 2	430	5.795	2,492	43,599	0.000	101.393
		53,196.03					Gas	602,419	1.031	621,094	6,435,048	12.097	10.682
		60,595.97					No 6	105,814	6.686	707,493	6,393,757	10.551	60.424
TOTAL UNIT 1	499	113,792.00	31			11,697				1,331,079	12,872,404	11.312	
		0.00					No 2	483	5.795	2,799	48,973	0.000	101.393
		54,004.99					Gas	601,823	1.031	620,480	6,428,681	11.904	10.682
		66,994.01					No 6	115,120	6.686	769,714	6,956,067	10.383	60.424
TOTAL UNIT 2	507	120,999.00	32			11,512				1,392,993	13,433,721	11.102	
Bartow													
		0.00					No 2	39	5.850	228	3,396	0.000	87.070
		42,769.00					No 6	74,616	6.546	488,439	4,335,083	10.136	58.099
TOTAL UNIT 1	121	42,769.00	48			11,426				488,667	4,338,479	10.144	
		36,581.00					No 6	65,354	6.546	427,810	3,796,974	10.380	58.099
TOTAL UNIT 2	119	36,581.00	41			11,695				427,810	3,796,974	10.380	
		83,644.00					Gas	914,496	1.031	942,845	9,807,067	11.725	10.724
TOTAL UNIT 3	204	83,644.00	55			11,272				942,845	9,807,067	11.725	
Crystal River 1 & 2													
		208,741.00					Coal	86,196	24.178	2,084,047	9,151,275	4.384	106.168
		0.00					No 2	652	5.810	3,788	61,771	0.000	94.741
TOTAL UNIT 1	372	208,741.00	75			10,002				2,087,835	9,213,046	4.414	
		260,190.00					Coal	106,049	24.178	2,564,053	11,259,032	4.327	106.168
		0.00					No 2	786	5.810	4,567	74,467	0.000	94.741
TOTAL UNIT 2	494	260,190.00	71			9,872				2,568,620	11,333,499	4.356	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:18:27PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		443,768.00					Coal	184,217	23.644	4,355,627	16,308,423	3.675	88.528
		0.00					No 2	2,496	5.812	14,508	242,644	0.000	97.213
TOTAL UNIT 4	722	443,768.00	83			9,848				4,370,135	16,551,067	3.730	
		462,092.00					Coal	191,313	23.644	4,523,405	16,936,620	3.665	88.528
		0.00					No 2	1,629	5.812	9,468	158,360	0.000	97.213
TOTAL UNIT 5	722	462,092.00	86			9,609				4,532,873	17,094,981	3.699	
Suwannee Plant													
		16,325.00					Gas	199,917	1.026	205,115	2,137,766	13.095	10.693
TOTAL UNIT 1	30	16,325.00	73			12,564				205,115	2,137,766	13.095	
		15,522.95					Gas	260,652	1.026	267,429	2,787,222	17.955	10.693
		398.05					No 6	1,051	6.525	6,858	80,482	20.219	76.577
TOTAL UNIT 2	28	15,921.00	76			17,228				274,286	2,867,705	18.012	
		36,064.34					Gas	370,145	1.026	379,769	3,958,060	10.975	10.693
		39.66					No 6	64	6.525	418	4,901	12.359	76.577
TOTAL UNIT 3	71	36,104.00	68			10,530				380,186	3,962,961	10.977	
TOTAL Steam:	3,889	1,840,926.00				10,322				19,002,444	107,409,670	5.835	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:18:27PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		1.93					No 2	6	5.835	35	670	34.687	111.680
		150.07					Gas	2,638	1.031	2,720	25,262	16.834	9.576
TOTAL APP	49	152.00	0			18,124				2,755	25,933	17.061	
Bartow Peaker													
		213.10					No 2	859	5.833	5,010	74,793	35.097	87.070
		191.90					Gas	4,376	1.031	4,512	38,755	20.196	8.856
TOTAL BAP	176	405.00	0			23,511				9,522	113,548	28.037	
Bayboro Peaker													
		1,347.00					No 2	3,266	5.838	19,065	212,436	15.771	65.045
TOTAL BYP	178	1,347.00	1			14,154				19,065	212,436	15.771	
Debary Peaker													
		968.92					No 2	2,302	5.810	13,374	203,174	20.969	88.260
		8,984.08					Gas	119,927	1.034	124,005	1,247,272	13.883	10.400
TOTAL DEP	591	9,953.00	2			13,803				137,378	1,450,446	14.573	
Higgins Peaker													
		5.37					No 2	16	5.759	92	1,215	22.625	75.915
		1,399.63					Gas	23,302	1.031	24,024	233,418	16.677	10.017
TOTAL HGP	113	1,405.00	2			17,165				24,117	234,632	16.700	
Hines Energy													
		1,196,721.00					Gas	8,397,208	1.022	8,581,947	92,479,574	7.728	11.013
TOTAL HEP	1,930	1,196,721.00	83			7,171				8,581,947	92,479,574	7.728	
Intercession City Peaker													
		5,281.50					No 2	11,959	5.761	68,891	1,189,467	22.521	99.462
		80,739.50					Gas	1,033,514	1.019	1,053,151	12,166,317	15.069	11.772
TOTAL ICP	841	86,021.00	14			13,044				1,122,042	13,355,783	15.526	
Rio Pinar Peaker													
		20.00					No 2	66	5.796	383	5,970	29.852	90.460
TOTAL RPP	12	20.00	0			19,128				383	5,970	29.852	
Suwannee Peaker													
		232.37					No 2	589	5.827	3,432	56,742	24.419	96.336
		4,582.63					Gas	65,966	1.026	67,681	682,984	14.904	10.354
TOTAL SRP	153	4,815.00	4			14,769				71,113	739,726	15.363	
Tiger Bay Cogen													
		(380.00)					Gas	70	1.020	71	(26,678)	7.020	(381.112)
TOTAL TBP	204	(380.00)	0			(188)				71	(26,678)	7.020	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:18:27PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	148	3,945.00	4			14,503	No 2	9,859	5.803	57,213	847,351	21.479	85.947
Univ of Florida Cogen		0.00					No 2	0	0.000	0	0	0.000	0.000
TOTAL UFP	46	34,440.00	101			9,387	Gas	313,870	1.030	323,286	3,049,102	8.853	9.715
TOTAL Gas Turbine:	4,441	1,338,844.00				7,730				10,348,891	112,487,825	8.402	
SYSTEM TOTAL:	9,124	3,766,235.00				9,408				35,431,219	222,091,060	5.897	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:17:48PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	313,503	827,193	(513,690)	(62.1%)
3 - UNIT COST (\$/BBL)	33.40	60.42	(27.02)	(44.7%)
4 - AMOUNT (\$)	10,469,632	49,975,140	(39,505,508)	(79.1%)
5 - BURNED				
6 - UNITS (BBL)	362,019	827,193	(465,174)	(56.2%)
7 - UNIT COST (\$/BBL)	59.57	59.35	0.22	0.4%
8 - AMOUNT (\$)	21,567,264	49,097,514	(27,530,250)	(56.1%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,361)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	1,134,053	1,100,000	34,053	3.1%
14 - UNIT COST (\$/BBL)	62.83	59.35	3.48	5.9%
15 - AMOUNT (\$)	71,258,042	65,289,840	5,968,202	9.1%
16 -				
17 - DAYS SUPPLY	97	40	57	143.4%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	41,377	245,324	(203,947)	(83.1%)
20 - UNIT COST (\$/BBL)	62.22	98.83	(36.61)	(37.0%)
21 - AMOUNT (\$)	2,574,369	24,244,775	(21,670,406)	(89.4%)
22 - BURNED				
23 - UNITS (BBL)	35,455	245,324	(209,869)	(85.5%)
24 - UNIT COST (\$/BBL)	91.01	98.83	(7.82)	(7.9%)
25 - AMOUNT (\$)	3,226,618	24,244,775	(21,018,157)	(86.7%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(691)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	956,797	883,900	72,897	8.2%
31 - UNIT COST (\$/BBL)	94.98	98.83	(3.85)	(3.9%)
32 - AMOUNT (\$)	90,873,992	87,355,837	3,518,155	4.0%
33 -				
34 - DAYS SUPPLY	837	108	728	674.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:17:48PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	556,209	563,110	(6,901)	(1.2%)
37 - UNIT COST (\$/TON)	101.91	74.03	27.88	37.7%
38 - AMOUNT (\$)	56,681,563	41,685,963	14,995,600	36.0%
39 - BURNED				
40 - UNITS (TON)	567,775	563,110	4,665	0.8%
41 - UNIT COST (\$/TON)	94.50	74.03	20.47	27.7%
42 - AMOUNT (\$)	53,655,351	41,685,981	11,969,370	28.7%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(928)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	655,651	768,000	(112,349)	(14.6%)
48 - UNIT COST (\$/TON)	96.10	74.03	22.08	29.8%
49 - AMOUNT (\$)	63,010,855	56,853,581	6,157,274	10.8%
50 -				
51 - DAYS SUPPLY	36	41	(5)	(12.5%)
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:17:48PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	12,910,323	11,162,153	1,748,170	15.7%
68 - UNIT COST (\$/MCF)	10.96	9.67	1.28	13.3%
69 - AMOUNT (\$)	141,449,851	107,970,168	33,479,683	31.0%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	6,079,780	5,981,281	98,499	1.6%
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	2,191,976	2,189,150	2,826	0.1%

**ATTACHMENT #1
SCHEDULE A-5**

JULY 2008

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,360.75)	Non recoverable expense of fuel additives.
0	(\$1,360.75)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$548.63)	Non recoverable expense of fuel additives.
(2)	(\$142.31)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$690.94)	TOTAL

GOAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(927.77)	Non recoverable expense of inspection reports.
0	(\$927.77)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:29:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	142,518,970	227,873,704	(85,354,734)	(37.5%)
2 - LIGHT OIL	18,738,453	65,327,170	(46,588,717)	(71.3%)
3 - COAL	317,826,795	278,615,641	39,211,154	14.1%
4 - GAS	640,791,965	513,734,546	127,057,419	24.7%
5 - NUCLEAR	13,386,870	14,491,898	(1,105,028)	(7.6%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,133,263,053	1,100,042,959	33,220,094	3.0%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	1,478,646	2,442,544	(963,898)	(39.5%)
10 - LIGHT OIL	93,775	208,251	(114,476)	(55.0%)
11 - COAL	9,248,233	9,253,286	(5,053)	(0.1%)
12 - GAS	7,797,084	6,511,448	1,285,636	19.7%
13 - NUCLEAR	3,617,668	3,858,456	(240,788)	(6.2%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	22,235,407	22,273,985	(38,578)	(0.2%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	2,456,717	3,942,788	(1,486,071)	(37.7%)
18 - LIGHT OIL (BBL)	204,665	642,981	(438,316)	(68.2%)
19 - COAL (TON)	3,763,445	3,688,759	74,686	2.0%
20 - GAS (MCF)	62,531,533	50,507,609	12,023,924	23.8%
21 - NUCLEAR (MMBTU)	37,130,000	39,595,352	(2,465,352)	(6.2%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	16,226,467	25,667,556	(9,441,089)	(36.8%)
25 - LIGHT OIL	1,185,897	3,726,740	(2,540,843)	(68.2%)
26 - COAL	90,622,899	90,101,097	521,802	0.6%
27 - GAS	63,970,818	50,507,609	13,463,209	26.7%
28 - NUCLEAR	37,130,000	39,595,352	(2,465,352)	(6.2%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	209,136,080	209,598,354	(462,274)	(0.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:29:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	6.6	10.97	(4.3)	(39.4%)
33 - LIGHT OIL	0.4	0.93	(0.5)	(54.9%)
34 - COAL	41.6	41.54	0.0	0.1%
35 - GAS	35.1	29.23	5.8	20.0%
36 - NUCLEAR	16.3	17.32	(1.1)	(6.1%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	58.01	57.80	0.22	0.4%
41 - LIGHT OIL (\$/BBL)	91.56	101.60	(10.04)	(9.9%)
42 - COAL (\$/TON)	84.45	75.53	8.92	11.8%
43 - GAS (\$/MCF)	10.25	10.17	0.08	0.7%
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.78	8.88	(0.09)	(1.1%)
48 - LIGHT OIL	15.80	17.53	(1.73)	(9.9%)
49 - COAL	3.51	3.09	0.41	13.4%
50 - GAS	10.02	10.17	(0.15)	(1.5%)
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.42	5.25	0.17	3.2%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	10,974	10,509	465	4.4%
56 - LIGHT OIL	12,646	17,895	(5,249)	(29.3%)
57 - COAL	9,799	9,737	62	0.6%
58 - GAS	8,204	7,757	448	5.8%
59 - NUCLEAR	10,264	10,262	2	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,406	9,410	(4)	0.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:29:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	9.64	9.33	0.31	3.3%
64 - LIGHT OIL	19.98	31.37	(11.39)	(36.3%)
65 - COAL	3.44	3.01	0.43	14.1%
66 - GAS	8.22	7.89	0.33	4.2%
67 - NUCLEAR	0.37	0.38	(0.01)	(1.5%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.10	4.94	0.16	3.2%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:31:16PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	201	5.783	1,162	14,126	0.000	70.279
		0.00					Nuke	37,130,000	1.000	37,130,000	13,386,870	0.000	0.361
TOTAL UNIT 3	794	3,617,668.00	89			10,264				37,131,162	13,400,996	0.370	
TOTAL Nuclear:	794	3,617,668.00				10,264				37,131,162	13,400,996	0.370	
Steam													
Anclote													
		0.00					No 2	2,747	5.795	15,920	286,757	0.000	97.108
		265,012.41					Gas	2,789,243	1.030	2,874,053	28,617,265	10.798	10.260
		465,005.59					No 6	765,330	6.589	5,042,975	42,471,208	9.133	55.494
TOTAL UNIT 1	499	730,018.00	29			10,867				7,932,948	71,355,230	9.774	
		0.00					No 2	2,917	5.795	16,905	281,531	0.000	96.514
		206,403.27					Gas	2,156,917	1.030	2,222,184	22,534,921	10.918	10.448
		538,931.73					No 6	874,106	6.638	5,802,260	51,202,221	9.501	58.577
TOTAL UNIT 2	507	745,335.00	29			10,789				8,041,349	74,018,674	9.931	
Bartow													
		0.00					No 2	460	5.844	2,688	41,606	0.000	90.448
		189,166.00					No 6	334,428	6.584	2,201,745	19,839,868	10.488	59.325
TOTAL UNIT 1	121	189,166.00	31			11,653				2,204,433	19,881,474	10.510	
		114,943.00					No 6	207,088	6.577	1,362,072	12,759,435	11.101	61.614
TOTAL UNIT 2	119	114,943.00	19			11,850				1,362,072	12,759,435	11.101	
		312,772.24					Gas	3,231,471	1.031	3,330,377	33,177,864	10.608	10.267
		153,928.76					No 6	248,508	6.595	1,639,023	14,444,324	9.384	58.124
TOTAL UNIT 3	204	466,701.00	45			10,648				4,969,400	47,622,188	10.204	
Crystal River 1 & 2													
		1,367,238.00					Coal	574,462	24.410	14,022,379	50,051,206	3.661	87.127
		0.00					No 2	4,018	5.832	23,435	395,254	0.000	98.371
TOTAL UNIT 1	379	1,367,238.00	71			10,273				14,045,814	50,446,460	3.690	
		1,812,882.00					Coal	741,413	24.414	18,100,724	64,632,546	3.565	87.175
		0.00					No 2	4,006	5.830	23,354	392,102	0.000	97.879
TOTAL UNIT 2	494	1,812,882.00	72			9,997				18,124,078	65,024,648	3.587	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:31:16PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		3,061,992.00					Coal	1,233,377	23.899	29,476,858	102,576,126	3.350	83.167
		0.00					No 2	15,148	5.836	88,399	1,462,216	0.000	96.529
TOTAL UNIT 4	722	3,061,992.00	83			9,656				29,565,256	104,038,342	3.398	
		3,026,749.00					Coal	1,214,193	23.903	29,022,938	100,566,917	3.323	82.826
		0.00					No 2	11,289	5.828	65,792	1,080,611	0.000	95.722
TOTAL UNIT 5	722	3,026,749.00	82			9,611				29,088,730	101,647,528	3.358	
Suwannee Plant													
		0.00					No 2	107	5.826	623	9,637	0.000	90.068
		44,224.71					Gas	565,701	1.029	581,940	6,161,885	13.933	10.892
		1,105.29					No 6	2,214	6.569	14,544	141,966	12.844	64.122
TOTAL UNIT 1	30	45,330.00	30			13,172				597,108	6,313,488	13.928	
		0.00					No 2	46	5.827	268	4,141	0.000	90.020
		34,908.61					Gas	510,631	1.028	525,086	5,573,008	15.965	10.914
		7,925.39					No 6	18,233	6.538	119,211	1,216,699	15.352	66.731
TOTAL UNIT 2	31	42,834.00	27			15,048				644,565	6,793,848	15.861	
		0.00					No 2	118	5.824	687	10,698	0.000	90.658
		103,056.63					Gas	1,101,297	1.029	1,132,921	11,982,810	11.627	10.881
		4,060.37					No 6	6,810	6.555	44,636	443,249	10.916	65.088
TOTAL UNIT 3	80	107,117.00	26			11,000				1,178,245	12,436,756	11.610	
TOTAL Steam:	3,889	11,710,305.00				10,056				117,753,999	572,338,070	4.887	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:31:16PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5,578.30					No 2	15,888	5.812	92,336	1,622,793	29.091	102.140
		2,839.70					Gas	45,633	1.030	47,005	483,461	17.025	10.595
TOTAL APP	35	8,418.00	5			16,553				139,341	2,106,254	25.021	
Bartow Peaker													
		1,393.12					No 2	4,002	5.834	23,347	357,140	25.636	89.240
		10,101.88					Gas	164,440	1.030	169,291	1,607,856	15.916	9.778
TOTAL BAP	176	11,495.00	1			16,758				192,638	1,964,995	17.094	
Bayboro Peaker													
		8,270.00					No 2	19,801	5.834	115,521	1,745,108	21.102	88.132
TOTAL BYP	178	8,270.00	1			13,969				115,521	1,745,108	21.102	
Debary Peaker													
		13,447.01					No 2	31,503	5.800	182,722	2,758,970	20.517	87.578
		73,469.99					Gas	966,899	1.033	998,332	9,764,817	13.291	10.099
TOTAL DEP	642	86,917.00	3			13,588				1,181,054	12,523,787	14.409	
Higgins Peaker													
		1,208.21					No 2	3,627	5.759	20,890	173,840	14.388	47.930
		14,866.79					Gas	249,603	1.030	257,043	2,531,598	17.029	10.142
TOTAL HGP	112	16,075.00	3			17,290				277,932	2,705,439	16.830	
Hines Energy													
		5,775.18					No 2	7,425	5.614	41,681	480,408	8.319	64.701
		5,916,056.82					Gas	41,825,018	1.021	42,697,351	427,792,249	7.231	10.228
TOTAL HEP	2,085	5,921,832.00	56			7,217				42,739,032	428,272,657	7.232	
Intercession City Peaker													
		22,525.34					No 2	50,799	5.770	293,119	4,937,851	21.921	97.204
		373,658.66					Gas	4,766,734	1.020	4,862,358	53,450,120	14.305	11.213
TOTAL ICP	987	396,184.00	8			13,013				5,155,477	58,387,971	14.738	
Rio Pinar Peaker													
		100.00					No 2	299	5.798	1,733	27,057	27.057	90.491
TOTAL RPP	13	100.00	0			17,335				1,733	27,057	27.057	
Suwannee Peaker													
		4,044.67					No 2	9,985	5.816	58,075	910,143	22.502	91.151
		50,619.33					Gas	709,453	1.024	726,807	6,947,770	13.726	9.793
TOTAL SRP	155	54,664.00	7			14,358				784,882	7,857,914	14.375	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:31:16PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	178	170,962.00	19			8,035	Gas	1,336,441	1.028	1,373,632	12,480,270	7.300	9.338
Turner Peaker													
TOTAL TUP	149	8,197.00	1			14,303	No 2	20,248	5.790	117,241	1,764,076	21.521	87.123
Univ of Florida Cogen													
TOTAL UFP	47	224,320.00	94			9,685	Gas	2,112,052	1.029	2,172,436	17,688,073	7.884	8.374
TOTAL Gas Turbine:													
	4,756	6,907,434.00				7,854				54,250,919	547,523,987	7.927	
SYSTEM TOTAL:													
	9,439	22,235,407.00				9,406				209,136,080	1,133,263,053	5.097	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:32:12PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	2,553,839	3,942,788	(1,388,949)	(35.2%)
3 - UNIT COST (\$/BBL)	59.95	58.02	1.93	3.4%
4 - AMOUNT (\$)	153,104,245	228,751,330	(75,647,085)	(33.1%)
5 - BURNED				
6 - UNITS (BBL)	2,456,717	3,942,788	(1,486,071)	(37.7%)
7 - UNIT COST (\$/BBL)	58.01	57.80	0.22	0.4%
8 - AMOUNT (\$)	142,518,970	227,873,704	(85,354,734)	(37.5%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(9,030)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	1,134,053	1,100,000	34,053	3.1%
14 - UNIT COST (\$/BBL)	62.83	59.35	3.48	5.9%
15 - AMOUNT (\$)	71,258,042	65,289,840	5,968,202	9.1%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	254,116	642,981	(388,865)	(60.5%)
20 - UNIT COST (\$/BBL)	120.42	103.31	17.11	16.4%
21 - AMOUNT (\$)	30,600,415	66,428,281	(35,827,866)	(53.9%)
22 - BURNED				
23 - UNITS (BBL)	204,665	642,981	(438,316)	(68.2%)
24 - UNIT COST (\$/BBL)	91.56	101.60	(10.04)	(9.9%)
25 - AMOUNT (\$)	18,738,453	65,327,170	(46,588,717)	(71.3%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(18)			
28 - AMOUNT (\$)	(2,659)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	956,797	883,900	72,897	8.2%
31 - UNIT COST (\$/BBL)	94.98	98.83	(3.85)	(3.9%)
32 - AMOUNT (\$)	90,873,992	87,355,837	3,518,155	4.0%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:32:12PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,718,075	3,688,759	29,316	0.8%
37 - UNIT COST (\$/TON)	87.47	75.43	12.04	16.0%
38 - AMOUNT (\$)	325,218,172	278,232,300	46,985,872	16.9%
39 - BURNED				
40 - UNITS (TON)	3,763,445	3,688,759	74,686	2.0%
41 - UNIT COST (\$/TON)	84.45	75.53	8.92	11.8%
42 - AMOUNT (\$)	317,826,795	278,615,641	39,211,154	14.1%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(7,858)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	655,651	768,000	(112,349)	(14.6%)
48 - UNIT COST (\$/TON)	96.10	74.03	22.08	29.8%
49 - AMOUNT (\$)	63,010,855	56,853,581	6,157,274	10.8%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 7/1/2008

Run Date: 8/7/2008 2:32:12PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	62,531,533	50,507,609	12,023,924	23.8%
68 - UNIT COST (\$/MCF)	10.25	10.17	0.08	0.7%
69 - AMOUNT (\$)	640,791,965	513,734,546	127,057,419	24.7%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	37,130,000	39,595,352	(2,465,352)	(6.2%)
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	13,386,870	14,491,898	(1,105,028)	(7.6%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
July 2008

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		31,358		31,358	7.043	7.959	2,208,605.00	2,495,724.00	287,119.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of New Smyrna Beach, FL	Schedule OS	65		65	5.188	10.873	3,372.20	7,067.45	3,695.25
City of Tallahassee, FL	Schedule A	75		75	12.422	21.252	9,316.50	15,939.00	6,622.50
Oglethorpe Power Corp.	EEI	660		660	5.732	8.023	37,831.10	52,950.30	15,119.20
Seminole Electric Cooperative, Inc.	Load Following	1,229		1,229	19.365	19.365	237,999.14	237,999.14	0.00
Tampa Electric Company	CR-1	675		675	6.887	7.349	46,490.00	49,603.75	3,113.75
Tennessee Valley Authority	MR1	100		100	7.135	8.311	7,135.00	8,311.00	1,176.00
The Energy Authority, Inc.	EEI	65		65	7.794	8.192	5,066.20	5,324.85	258.65
The Energy Authority, Inc.	Schedule OS	10		10	16.214	10.962	1,621.40	1,096.20	(525.20)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Subtotal - Gain on Other Power Sales		2,879		2,879	12.432	13.455	357,923.22	387,383.37	29,460.15
CURRENT MONTH TOTAL		2,879		2,879	12.432	13.455	357,923.22	387,383.37	29,460.15
DIFFERENCE		(28,479)		(28,479)	5.389	5.496	(1,850,681.78)	(2,108,340.63)	(257,858.85)
DIFFERENCE %		(90.82)		(90.82)	76.52	69.08	(83.79)	(84.48)	(89.74)
CUMULATIVE ACTUAL		112,610		112,610	6.134	6.877	6,907,979.75	7,744,458.08	836,478.33
CUMULATIVE ESTIMATED		330,262		330,262	6.620	7.481	21,864,137.00	24,705,474.00	2,842,337.00
DIFFERENCE		(217,642)		(217,642)	(0.486)	(0.604)	(14,956,157.25)	(16,962,015.92)	(2,005,858.67)
DIFFERENCE %		(65.90)		(65.90)	(7.34)	(8.07)	(68.40)	(68.65)	(70.57)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JULY, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		530,568			530,568	4.780	4.780	25,359,916.00	25,359,916.00
ACTUAL									
Cargill Power Markets, LLC	NonEconomy	0			0	0.000	0.000	0.00	0.00
Reedy Creek Improvement District	NonEconomy	0			0	0.000	0.000	0.00	0.00
Reliant Energy Florida, LLC	TOLL	23,701			23,701	11.289	11.289	2,675,713.92	2,675,713.92
Shady Hills Power Company, LLC	TOLL	142,522			142,522	12.186	12.186	17,367,621.44	17,367,621.44
Southern Company Services, Inc	Southern UPS	283,312			283,312	2.342	2.342	6,635,167.04	6,635,167.04
Tampa Electric Company	TECO AR1	31,290			31,290	5.757	5.757	1,801,451.83	1,801,451.83
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(10.83)	(10.83)
Reliant Energy Florida, LLC	TOLL	1,248			1,248	16.196	16.196	202,124.45	202,124.45
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(350,351.85)	(350,351.85)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(142,748.52)	(142,748.52)
CURRENT MONTH TOTAL		482,073			482,073	5.847	5.847	28,188,967.48	28,188,967.48
DIFFERENCE		-48,495			-48,495	1.067	1.067	2,829,051.48	2,829,051.48
DIFFERENCE %		(9.1)			(9.1)	22.3	22.3	11.2	11.2
CUMULATIVE ACTUAL		3,101,292			3,101,292	5.418	5.418	188,027,297.93	188,027,297.93
CUMULATIVE ESTIMATED		3,364,208			3,364,208	4.335	4.335	145,847,099.00	145,847,099.00
DIFFERENCE		-262,916			-262,916	1.083	1.083	22,180,198.93	22,180,198.93
DIFFERENCE %		(7.8)			(7.8)	25.0	25.0	15.2	15.2

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JULY, 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		370,394	0	0	370,394	3.472	7.862	12,859,334.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	4,299 0			4,299 0	13.912	13.912	598,093.57 120,319.67
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,227 0			6,227 0	2.733	2.733	170,171.06 7,409.65
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	41,820 0			41,820 0	4.309	4.309	1,802,038.45 (61,434.09)
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	1 1			1 1	6.474	6.474	78.98 76.50
Lake County (LAKCOUNT) ADJ	CO-GEN	7,699 0			7,699 0	2.790	2.790	214,802.10 9,780.32
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	38,021 0			38,021 0	4.606	4.606	1,751,247.26 73,715.53
Metro-Dade County (METRDADE) ADJ	CO-GEN	27,309 0			27,309 0	5.177	5.177	1,413,786.93 96,105.55
Metro-Dade County (METRDDAS) ADJ	CO-GEN	2,064 0			2,064 0	9.747	9.747	201,178.08 26,928.52
Orange Cogen (ORANGEAS) ADJ	CO-GEN	5,213 0			5,213 0	10.807	10.807	552,942.91 67,894.96
Orange Cogen (ORANGECO) ADJ	CO-GEN	23,814 0			23,814 0	3.426	3.426	815,867.64 241,996.42
Oriando Cogen Limited (ORLACDGL) ADJ	CO-GEN	59,063 0			59,063 0	4.474	4.474	2,642,478.62 1,045,380.87
Oriando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,923 0			1,923 0	10.120	10.120	194,607.60 26,039.55
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	35,368 0			35,368 0	3.489	3.489	1,233,989.52 615,865.30
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,364 0			15,364 0	2.790	2.790	428,655.60 22,232.12
PCS Phosphate (OCSWFCKK) ADJ	CO-GEN	12 12			12 12	15.054	15.054	1,826.05 1,791.90
PCS Phosphate (OCWHSPPS) ADJ	CO-GEN	1 -241			1 -241	9.613	9.613	100.94 (17,585.93)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	7,426 0			7,426 0	2.790	2.790	207,185.40 10,808.14
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	28,642 0			28,642 0	2.791	2.791	799,407.15 309,635.77
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	11,139 0			11,139 0	2.791	2.791	310,880.56 173,693.57
U.S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	15,363 0			15,363 0	4.553	4.553	699,477.39 (7,719.65)
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	2,542 0			2,542 0	9.702	9.702	246,624.84 32,942.60
CURRENT MONTH TOTAL		333,083			333,083	5.128	5.128	17,081,277.92
DIFFERENCE		-37,311			-37,311	1.656	(2.734)	4,221,943.92
DIFFERENCE %		(10.1)			(10.1)	47.7	(78.7)	32.8
CUMULATIVE ACTUAL		2,161,905			2,161,905	4.056	4.056	87,676,713.52
CUMULATIVE ESTIMATED		2,481,458			2,481,458	3.461	3.461	85,882,945.00
CUMULATIVE DIFFERENCE		-319,553			-319,553	0.595	0.595	1,793,768.52
CUMULATIVE DIFFERENCE %		(12.9)			(12.9)	17.2	17.2	2.1

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
JULY, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		41,027	6.967	2,858,244.00	10.145	4,162,190.00	1,303,946.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	7,621	10.276	783,091.50	10.276	783,091.50	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	11,933	9.583	1,143,563.00	14.015	1,672,408.08	528,846.08
Cargill Power Markets, LLC	EEl	41,575	11.155	4,637,871.00	14.229	5,915,764.62	1,277,893.62
Carolina Power Light Company	Transmission Purchase	0	0.000	3,508.06	0.000	0.00	(3,508.06)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	27,775.36	0.000	0.00	(27,775.36)
Cobb Electric Membership Corp.	EEl	34,860	10.628	3,704,947.00	14.296	4,983,452.45	1,278,505.45
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	7,019	10.285	721,881.00	14.069	987,505.28	265,624.28
Duke Electric Transmission	Transmission Purchase	0	0.000	4,892.16	0.000	0.00	(4,892.16)
Florida Power & Light Company	Schedule OS	1,670	8.318	138,915.00	10.859	178,000.60	39,085.60
Florida Power & Light Company	Transmission Purchase	0	0.000	5,839.21	0.000	0.00	(5,839.21)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	8,548.75	0.000	0.00	(8,548.75)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	203,985.62	0.000	0.00	(203,985.62)
Orlando Utilities Commission	Schedule OS	4,594	10.950	503,027.00	14.217	653,136.90	150,109.90
Pennsylvania-New Jersey-Maryland Int.	MR1	642	13.489	86,601.80	15.407	98,910.26	12,308.46
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	929.96	0.000	0.00	(929.96)
Rainbow Energy Marketing Corporation	EEl	825	6.264	51,680.00	9.645	79,575.10	27,895.10
Reedy Creek Improvement District	Schedule OS	10,124	10.034	1,015,876.00	13.728	1,389,655.22	373,779.22
Reliant Energy Services, Inc.	Schedule J	1,230	13.500	166,050.00	10.748	132,194.25	(33,855.75)
Seminole Electric Cooperative, Inc	Contract	685	9.278	63,555.00	14.069	96,373.40	32,818.40
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	68,147.20	0.000	0.00	(68,147.20)
South Carolina Electric & Gas	EEl	400	13.000	52,000.00	14.518	58,070.88	6,070.88
Southern Company Services, Inc	EEl	2,046	9.917	202,894.00	11.786	240,741.14	37,847.14
Tampa Electric Company	EEl	319	10.866	34,661.00	15.073	48,083.53	13,422.53
The Energy Authority, Inc.	EEl	9,623	10.272	988,492.00	13.642	1,312,721.58	324,229.58
The Energy Authority, Inc.	Contract	5,454	11.716	638,971.00	12.152	662,752.16	23,781.16
The Energy Authority, Inc.	Schedule OS	541	12.983	70,240.00	14.420	78,011.75	7,771.75
ADJUSTMENTS							
Cargill Power Markets, LLC	EEl	-19	9.895	(1,880.00)	(0.000)	0.00	1,880.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(146.64)	0.000	0.00	146.64
Florida Power & Light Company	Transmission Purchase	0	0.000	(941.28)	0.000	0.00	941.28
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(13.65)	0.000	0.00	13.65
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	(6,935.95)	0.000	0.00	6,935.95
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	197.61	0.000	0.00	(197.61)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(220.00)	0.000	0.00	220.00
SubTotal - Energy Purchases (Non-Broker)		141.142	10.851	15,315,802.71	13.724	19,370,449.70	4,054,646.99
CURRENT MONTH TOTAL		141.142	10.851	15,315,802.71	13.724	19,370,449.70	4,054,646.99
DIFFERENCE		100,115	3.884	12,457,558.71	3.579	15,208,259.70	2,750,700.99

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburdale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	606,050	606,050	606,050	606,050	606,050	606,050	606,050	0	0	0	0	0	0
2 Auburdale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	0	0	0	0	0	4,242,350
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	19,712,978
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	8/1/92 - 12/31/07	(633)	833	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	568,268	568,268	568,268	568,268	568,268	568,268	568,268	0	0	0	0	0	0
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,046,337	2,807,783	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	0	0	0	0	0	3,977,873
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,021,597	1,047,376	916,094	1,067,095	1,129,732	1,089,084	1,093,490	0	0	0	0	0	20,489,422
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,691,279	2,509,279	2,327,279	2,509,279	2,509,279	2,509,279	2,509,279	0	0	0	0	0	7,364,468
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,245,430	2,245,430	2,264,134	1,320,959	2,509,279	2,509,279	2,509,279	0	0	0	0	0	17,564,958
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	0	0	0	0	0	12,437,358
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	0	0	0	0	0	24,373,713
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	0	0	0	0	0	7,175,770
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	0	0	0	0	0	17,061,453
15 Polk Power Partners, L.P. (ROYBERRY)	QF	30.80	8/1/94 - 8/8/09	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	0	0	0	0	0	21,461,292
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	8,178,309
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.50	8/1/94 - 12/31/23	691,492	738,662	737,318	744,214	728,746	664,947	737,134	0	0	0	0	0	0
18 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	4,857,915	4,394,482	4,995,735	5,010,788	4,791,347	4,771,939	4,563,533	0	0	0	0	0	5,042,513
19 Incremental Security				188,903	118,130	75,046	794,036	292,369	89,731	898,433	0	0	0	0	0	33,386,039
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	2,256,649
21 Retail Wheeling				(75,174)	(70,133)	(33,090)	(2,526)	(4,323)	(6,848)	(3,763)	0	0	0	0	0	4,618,369
SUBTOTAL				30,498,676	29,823,552	30,031,325	30,202,696	29,756,263	29,277,816	29,777,381	0	0	0	0	0	209,167,650

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1270.25	8	2,685,104	3,157,765	2,614,447	2,563,384	3,108,188	5,653,204	6,076,642	0	0	0	0	0	25,858,733
TOTAL				33,183,780	32,781,317	32,645,772	32,766,020	32,984,451	34,931,020	35,854,022	0	0	0	0	0	235,026,383