

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoe.com

August 21, 2008

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
08 AUG 25 AM 9:52
COMMISSION CLERK

Re: Docket No. 080003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of July 2008.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf
President

COM _____
ECR 1 Enclosures
GCL 1
OPC _____
RCP _____
SSC _____
SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

07682 AUG 25 08

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 080003-GU
August 21, 2008

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Messer Law Firm
PO Box 15579
Tallahassee, Fl 32317

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Hialeah, Fl 33013-3498

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Location 1470
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Brenda Irizarry
Peoples Gas System
PO Box 111
Tampa, Fl 33601-0111

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Division of Legal Services
2540 Shumard Oak Blvd, Rm 370
Tallahassee, Fl 32399-0850

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2008 Through DECEMBER 2008							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JULY				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$51.04	-\$51.04	\$0.00	0.00	-\$171.52	\$1,000.76	-\$1,172.28	-117.14
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$58,079.36	\$61,659.00	-\$3,579.64	-5.81	\$614,955.40	\$633,444.68	-\$18,489.28	-2.92
5	DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$60,674.10	\$60,674.10	\$0.00	0.00
6	OTHER	\$2,321.68	\$0.00	\$2,321.68	#DIV/0!	\$35,797.55	-\$166,538.00	\$202,335.55	-121.50
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9	COMMODITY (Other)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$65,117.80	\$66,375.76	-\$1,257.96	-1.90	\$711,255.53	\$528,581.54	\$182,673.99	34.56
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$18.01	\$0.00	\$18.01	#DIV/0!	\$324.02	\$0.00	\$324.02	#DIV/0!
14	TOTAL THERM SALES	\$51,636.38	\$66,375.76	-\$14,739.38	-22.21	\$644,224.94	\$528,581.54	\$115,643.40	21.88
THERMS PURCHASED									
15	COMMODITY (Pipeline)	45,570	46,500	-930	-2.00	609,720	499,500	110,220	22.07
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	49,163	47,430	1,733	3.65	655,815	709,530	-53,715	-7.57
19	DEMAND	62,000	62,000	0	0.00	789,000	789,000	0	0.00
20	OTHER	0	0	0	#DIV/0!	0	0	0	#DIV/0!
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	45,570	46,500	-930	-2.00	609,720	499,500	110,220	22.07
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	30	0	30	#DIV/0!	363	0	363	#DIV/0!
27	TOTAL THERM SALES	53,370	46,500	6,870	14.77	720,910	499,500	221,410	44.33
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00112	-0.00110	-0.00002	2.04	-0.00028	0.00200	-0.00228	-114.04
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	1.18137	1.30000	-0.11863	-9.13	0.93770	0.89277	0.04493	5.03
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	1.42896	1.42744	0.00153	0.11	0.98661	1.05822	-0.07161	-6.77
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.61050	#DIV/0!	#DIV/0!	#DIV/0!	0.89289	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.22012	1.42744	-0.20731	-14.52	0.98661	1.05822	-0.07161	-6.77
41	TRUE-UP (E-2)	-0.11732	-0.11732	0.00000	0.00000	-0.11732	-0.11732	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.10281	1.31012	-0.20731	-15.82	0.86929	0.94091	-0.07161	-7.61
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.10835	1.31671	-0.20836	-15.82	0.87367	0.94564	-0.07197	-7.61
45	PGA FACTOR ROUNDED TO NEAREST .001	1.108	1.317	0	-15.87	0.874	0.946	-0.072	-7.61

DOCUMENT NUMBER - 07682

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FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2008 THROUGH: DECEMBER 2008
 CURRENT MONTH: JULY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	45,570	-\$51.04	-0.00112
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	45,570	-\$51.04	-0.00112
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	47,430	\$62,560.17	1.31900
18 Commodity Other - Scheduled City Gate			#DIV/0!
19 Imbalance Bookout - Prior	-17,830	-\$19,862.62	1.11400
20 Imbalance Bookout - Other Shippers	-7,240	-\$8,065.36	1.11400
21 Imbalance Bookout - Transporting	25,890	\$22,648.57	0.87480
22 Imbalance Bookout - Transporting	913	\$798.60	0.87479
23 Imbalance Cashout - FGT			#DIV/0!
24 TOTAL COMMODITY OTHER	49,163	\$58,079.36	1.18137
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 FGT REFUND			#DIV/0!
34 Volumetric Relinquishment - FTS-1			#DIV/0!
35 Volumetric Relinquishment - FTS-2			#DIV/0!
36 Overage Alert Day Charge - FGT			#DIV/0!
37 Alert Day Penalty - GCI			#DIV/0!
38 Alert Day Penalty - AC			#DIV/0!
39 Other - Payroll		\$2,321.68	#DIV/0!
40 TOTAL OTHER	0	\$2,321.68	#DIV/0!

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

	CURRENT MONTH: JANUARY 2008 Through JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$58,079	\$61,659	3,580	0.06	\$614,955	\$633,445	18,489	0.03	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$7,038	\$4,717	-2,322	-0.49	\$96,300	-\$104,863	-201,163	1.92	
3 TOTAL	\$65,118	\$66,376	1,258	0.02	\$711,256	\$528,582	-182,674	-0.35	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$51,636	\$66,376	14,739	0.22	\$644,225	\$528,582	-115,643	-0.22	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$10,973	\$10,973	0	0.00	\$76,812	\$76,812	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$62,609	\$77,349	14,739	0.19	\$721,037	\$605,393	-115,643	-0.19	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$2,508	\$10,973	13,481	1.23	\$9,781	\$76,812	67,031	0.87	
8 INTEREST PROVISION-THIS PERIOD (21)	\$172	-\$119	-291	2.45	\$2,026	-\$974	-3,000	3.08	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$91,393	-\$58,206	-149,599	2.57	\$143,089	-\$57,351	-200,440	3.49	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$10,973	-\$10,973	0	0.00	-\$76,812	-\$76,812	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$78,084	-\$58,325	-136,409	2.34	\$78,084	-\$58,325	-136,409	2.34	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	91,393	-58,206	-149,599	2.57	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	77,912	-58,206	-136,118	2.34					
14 TOTAL (12+13)	169,305	-116,412	-285,717	2.45					
15 AVERAGE (50% OF 14)	84,652	-58,206	-142,859	2.45					
16 INTEREST RATE - FIRST DAY OF MONTH	2.45	2.45	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.44	2.44	0.00	0.00					
18 TOTAL (16+17)	4.89	4.89	0.00	0.00					
19 AVERAGE (50% OF 18)	2.45	2.45	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.20	0.20	0.00	0.00					
21 INTEREST PROVISION (15x20)	172	-119	-291	2.45					

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				JULY JANUARY 2008 Through DECEMBER 2008								
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUL	FGT	SJNG	FT	0	0			\$31.90	\$4,767.80	-\$82.94	#DIV/0!
2	"	PRIOR	SJNG	FT	47,430	47,430	\$62,560.17					131.90
3	"	SJNG	PRIOR	BO	-17,830	-17,830	-\$19,862.62					111.40
4	"	SJNG	G.C. METALS	BO	-7,240	-7,240	-\$8,065.36					111.40
5	"	ARIZONA	SJNG	BO	25,890	25,890	\$22,648.57					87.48
6	"	INFINITE ENERGY	SJNG	BO	913	913	\$798.60					87.48
7												#DIV/0!
8												
9												
10												
11												
12												
13												
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22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					49,163	0	49,163	\$58,079.36	\$31.90	\$4,767.80	-\$82.94	127.73

COMPANY: ST JOE NATURAL GAS **TRANSPORTATION SYSTEM SUPPLY** **SCHEDULE A-4**
FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008 PAGE 1 OF 1
MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	153	147	4,743	4,557	13.19	13.73
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	153	147	4,743	4,557		
27.				WEIGHTED AVERAGE		13.19	13.73

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2008		Through		DECEMBER 2008			
		CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	33,667	39,453	5,786	0.17	486,862	574,987	88,125	0.18	
COMMERCIAL	6,023	4,471	-1,552	-0.26	76,583	65,160	-11,423	-0.15	
COMMERCIAL LARGE VOL. 1	13,680	10,076	-3,604	-0.26	136,747	146,853	10,106	0.07	
TOTAL FIRM	53,370	54,000	630	0.01	700,193	787,000	86,807	0.12	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	16,550	31,170	14,620	0.88	283,405	218,190	-65,215	-0.23	
INTERR. - TRANSPORT (TS6)	429,360	573,893	144,533	0.34	3,710,930	4,017,251	306,321	0.08	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	20,840	0	-20,840	-1.00	
TOTAL INTERRUPTIBLE	445,910	605,063	159,153	0.36	4,015,175	4,235,441	220,266	0.05	
TOTAL THERM SALES	499,280	659,063	159,783	0.32	4,715,368	5,022,441	307,073	0.07	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,793	2,889	96	0.03	2,826	2,889	63	0.02	
COMMERCIAL	216	209	-7	-0.03	218	209	-9	-0.04	
COMMERCIAL LARGE VOL. 1	33	39	6	0.18	34	39	5	0.15	
TOTAL FIRM	3,042	3,137	95	0.03	3,078	3,137	59	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,046	3,141	95	0.03	3,082	3,141	59	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	14	2	0.13	172	199	27	0.16	
COMMERCIAL	28	21	-6	-0.23	351	312	-40	-0.11	
COMMERCIAL LARGE VOL. 1	415	258	-156	-0.38	4,022	3,765	-257	-0.06	
INTERR. - TRANSPORT (TS5)	16,550	31,170	14,620	0.88	283,405	218,190	-65,215	-0.23	
INTERR. - TRANSPORT (TS6)	143,120	191,298	48,178	0.34	1,236,977	1,339,084	102,107	0.08	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 through DECEMBER 2008

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0275371	1.0287704	1.0287855	1.0363002	1.0283693	1.0320652	1.0305909					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0449767	1.0462308	1.0462462	1.0538884	1.0458229	1.0495816	1.0480823	0	0	0	0	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/07/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	August 10, 2008	Invoice Total Amount:	-\$51.04
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000312992
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/20/2008

Begin Transaction Date: July 01, 2008 **End Transaction Date:** July 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0182	0.0000	-0.0112	4,557	-51.04	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 4,557 -51.04

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**Gas Netting Statement
(Sale)**



BP Energy Company
Tax ID 36-3421804

Invoice Number 9038858
Invoice Date 08/18/2008
Netting Group # 1319
Delivery Month Jul 2008
Due Date 08/28/2008

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during **Jul 2008**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Florida Gas Transmission Company					
Contract: 9000114					
Crosstex Energy/FGT Refugio (0078349)					
Base Commodity 07/01-07/31	3203788 / 9149157	4,743	13.1900		62,560.17
Total For Crosstex Energy/FGT Refugio (0078349)		4,743			62,560.17
Total Amount Due		4,743			62,560.17
PURCHASES					
Florida Gas Transmission Company					
Contract: 1192996					
FGT Market Area Imbalances (FGT Mkt Area Imbal)					
Base Commodity 07/31-07/31	3351066 / 9153287	1,783	11.1400	19,862.62	
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		1,783		19,862.62	
Total Amount Payable		1,783		19,862.62	
Total System Generated					42,697.55
Net Amount Due					42,697.55

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

If you have any questions, please contact : Ann Marie Horstman at (251) 445-1239
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

For BP use only: 080522 00

Indexes used in pricing calculations:

07/01-07/31: FGT Zone 1 IF

13.040000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Received Time Aug. 18. 3:43PM

IMBALANCE BOOK OUT INVOICE
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4625.4

TO: Mr. Lee Levant Office: 813-626-5443
 Gulf Coast Metals Co., Inc. Fax: 813-621-1924
 6912 E 9th Street
 Tampa, FL 33619

DATE: 19-Aug-08
 DELINQUENT: 29-Aug-08

REMITT: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216
 POST OFFICE BOX 549 Fax: 850-229-8392
 PORT ST JOE, FL 32457

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JULY 2008	\$11.1400	100.00%	\$11.140	724.00	\$8,065.36
TOTAL DECATHERM / INVOICE						<u>\$8,065.36</u>

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4625.4

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DATE: 19-Aug-08
 DELINQUENT: 29-Aug-08

REMITT: Accounts Payable - Energy
 Arizona Chemical Company
 P.O. Box 550850
 Jacksonville, FL 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JULY 2008	\$9.7200	90.00%	\$8.748	2,589.00	\$22,648.57

TOTAL DECATHERM / INVOICE

\$22,648.57

IMBALANCE BOOK OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4625.4

TO: ST JOE NATURAL GAS COMPANY, INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DATE: 19-Aug-08
DELINQUENT: 29-Aug-08

REMITT: Infinite Energy Fax: 251-375-2235
7001 SW 24th Street
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JULY 2008	\$9.7200	90.00%	\$8.748	91.29	\$798.60
TOTAL DECATHERM / INVOICE						<u>\$798.60</u>

TIME ALLOCATION : 7/1-15/2008

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
100.50	10	10.05	107	0.68%
\$966.59	27	\$35.54	807	3.38%
1,000.50	44	22.73	870	5.70%
700.06	22	31.82	871	2.67%
100.31	17	5.89	874	1.61%
600.74	56	10.73	874-1	3.29%
254.25	9	28.25	875	0.89%
170.44	7	24.35	876	0.61%
200.40	10	20.04	877	0.98%
1,200.00	65	18.46	878	4.43%
170.05	8	21.26	879	0.62%
210.00	7	30.00	880	0.77%
800.45	12	66.70	886	0.82%
160.60	10	16.06	887	0.57%
100.00	13	7.69	889	0.88%
0.00	3	0.00	890	0.27%
100.00	6	16.67	891	0.47%
200.50	10	20.05	892	0.94%
0.00	3	0.00	894	0.11%
100.00	49	2.04	902	2.98%
10,000.00	344	29.07	903	21.39%
10,000.00	164	61.00	920	11.20%
100.00	2	50.00	926	0.37%
800.00	28	28.57	928	3.13%
200.00	13	15.38	932	1.00%
10,000.00	215	46.51	416-1	11.36%
1,000.00	0	#DIV/0!	416-22	6.76%
10,000.00	176	56.82	416-25	12.12%
10,000.00	1,329	7.53		100.00%
10,000.00	926.8	10.79		69.07%

TIME ALLOCATION: 7/16-31/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	18	[REDACTED]	107
\$1,355.09	38	\$35.29	807
[REDACTED]	53	[REDACTED]	870
\$762.00	24	[REDACTED]	871
[REDACTED]	27	[REDACTED]	874
\$1,244.00	74	[REDACTED]	874-1
[REDACTED]	11	[REDACTED]	875
[REDACTED]	7	[REDACTED]	876
[REDACTED]	13	[REDACTED]	877
[REDACTED]	62	[REDACTED]	878
[REDACTED]	28	[REDACTED]	879
[REDACTED]	17	[REDACTED]	880
\$505.10	25	[REDACTED]	886
[REDACTED]	11	\$22.79	887
[REDACTED]	60	[REDACTED]	889
\$151.00	8	[REDACTED]	890
[REDACTED]	16	[REDACTED]	891
[REDACTED]	25	[REDACTED]	892
[REDACTED]	3	[REDACTED]	894
[REDACTED]	48	[REDACTED]	902
[REDACTED]	357	\$45.00	903
[REDACTED]	65	[REDACTED]	920
\$100.00	2	[REDACTED]	926
[REDACTED]	32	\$27.00	928
\$285.04	14	[REDACTED]	932
[REDACTED]	212	[REDACTED]	416-1
\$1,024.25	0	#DIV/0!	416-22
[REDACTED]	197	[REDACTED]	416-25
\$20,400.00	1,445	[REDACTED]	
\$20,348.00	1019.2	[REDACTED]	