

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

August 25, 2008

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
08 AUG 25 PM 12:04
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 080001-EI

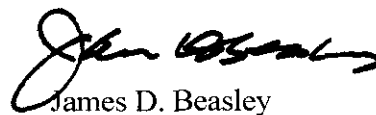
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of July 2008 and Revised Schedules A1, A3 and A4 for June 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

COM _____
ECR _____
GCL _____
OPC _____
RCP _____
SSC _____
SGA _____
ADM _____
CLK _____

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd -Schedules A1-A9)

DOCUMENT NUMBER-DATE

07696 AUG 25 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of August 2008 to the following:

Ms. Lisa Bennett*
Staff Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Associate General Counsel
Progress Energy Service Co., LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
106 East College Avenue
Suite 800
Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr.
McWhirter, Reeves & Davidson, P.A.
Post Office Box 3350
Tampa, FL 33601-3350

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400

Mr. Norman Horton
Messer Caparello & Self
Post Office Box 15579
Tallahassee, FL 32317

Mr. Mehrdad Khojasteh
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395

Mr. John T. Butler
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. R. Wade Litchfield
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Young van Assenderp, P.A.
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Ms. Ann Cole
August 25, 2008
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Mr. Michael B. Twomey
Post Office Box 5256
Tallahassee, FL 32314-5256

Karen S. White, Lt Col, USAF
Damund E. Williams, Capt., USAF
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403-5319

Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

Mr. James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201



ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI

TAMPA ELECTRIC COMPANY

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DOCUMENT NUMBER-DATE

07696 AUG 25 08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	88,636,729	101,470,838	(12,834,109)	-12.6%	1,839,107	2,000,228	(161,121)	-8.1%	4.81955	5.07296	(0.25341)	-5.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meada/Wauch, Wheeling Losses)	(11,609)	(9,145)	(2,464)	26.9%	1,839,107	(a) 2,000,228	(a) (161,121)	-8.1%	(0.00063)	(0.00046)	(0.00017)	38.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,839,107	(a) 2,000,228	(a) (161,121)	-8.1%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,839,107	(a) 2,000,228	(a) (161,121)	-8.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	88,625,120	101,461,693	(12,836,573)	-12.7%	1,839,107	2,000,228	(161,121)	-8.1%	4.81892	5.07251	(0.25359)	-5.0%
6. Fuel Cost of Purchased Power - Firm (A7)	5,316,887	9,209,800	(3,892,913)	-42.3%	52,470	98,699	(46,229)	-46.8%	10.13319	9.33120	0.80200	8.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	2,560,385	5,481,500	(2,921,115)	-53.3%	26,047	59,609	(33,562)	-56.3%	9.82987	9.19576	0.63411	6.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,858,676	2,597,600	261,076	10.1%	60,048	56,799	3,249	5.7%	4.76065	4.57332	0.18733	4.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	10,735,948	17,288,900	(6,552,952)	-37.8%	138,565	215,107	(76,542)	-35.6%	7.74795	8.03735	(0.28940)	-3.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,977,672	2,215,335	(237,663)	-10.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	69,652	43,800	25,852	59.0%	1,458	844	614	72.7%	4.77821	5.18957	(0.41136)	-7.9%
15. Fuel Cost of Sch. CATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	673,941	473,400	200,541	42.4%	15,569	10,458	5,111	48.9%	4.32874	4.52668	(0.19794)	-4.4%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	199,690	198,400	1,290	0.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	943,283	715,600	227,683	31.8%	17,027	11,302	5,725	50.7%	5.53992	6.33162	(0.79170)	-12.5%
21. Net Inadvertent Interchange					160	0	160	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					2,524	0	2,524	0.0%				
23. Interchange and Wheeling Losses					2,614	200	2,414	1207.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	98,417,785	118,034,993	(19,617,208)	-16.6%	1,960,715	2,203,833	(243,118)	-11.0%	5.01948	5.35590	(0.33641)	-6.3%
25. Net Unbilled	922,431	(a) 3,277,380	(a) (2,354,949)	-71.9%	18,377	61,192	(42,815)	-70.0%	5.01949	5.35590	(0.33641)	-6.3%
26. Company Use	161,929	(a) 160,677	(a) 1,252	0.8%	3,226	3,000	226	7.5%	5.01950	5.35590	(0.33640)	-6.3%
27. T & D Losses	5,245,211	(a) 5,535,800	(a) (290,589)	-5.2%	104,497	103,359	1,138	1.1%	5.01948	5.35590	(0.33641)	-6.3%
28. System KWH Sales	98,417,785	118,034,993	(19,617,208)	-16.6%	1,834,615	2,036,282	(201,667)	-9.9%	5.36449	5.79659	(0.43210)	-7.5%
29. Wholesale KWH Sales	(3,669,587)	(3,490,826)	(178,761)	5.1%	(68,405)	(60,222)	(8,183)	13.6%	5.36450	5.79660	(0.43209)	-7.5%
30. Jurisdictional KWH Sales	94,748,198	114,544,167	(19,795,969)	-17.3%	1,766,210	1,976,060	(209,850)	-10.6%	5.36449	5.79659	(0.43210)	-7.5%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	94,830,629	114,643,820	(19,813,191)	-17.3%	1,766,210	1,976,060	(209,850)	-10.6%	5.36916	5.80164	(0.43248)	-7.5%
33. Other	0	0	0	0.0%	1,766,210	1,976,060	(209,850)	-10.6%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,728,052)	(1,276,282)	(451,770)	35.4%	1,766,210	1,976,060	(209,850)	-10.6%	(0.09784)	(0.06459)	(0.03325)	51.5%
35. Other	0	0	0	0.0%	1,766,210	1,976,060	(209,850)	-10.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,766,210	1,976,060	(209,850)	-10.6%	(0.07263)	(0.06491)	(0.00771)	11.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	91,819,851	112,084,812	(20,264,961)	-18.1%	1,766,210	1,976,060	(209,850)	-10.6%	5.19869	5.67214	(0.47344)	-8.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	91,885,961	112,165,513	(20,279,552)	-18.1%	1,766,210	1,976,060	(209,850)	-10.6%	5.20244	5.67622	(0.47378)	-8.3%
40. GPIF * (Already Adjusted for Taxes)	118,985	119,985	0	0.0%	1,766,210	1,976,060	(209,850)	-10.6%	0.00679	0.00607	0.00072	11.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	92,005,946	112,285,498	(20,279,552)	-18.1%	1,766,210	1,976,060	(209,850)	-10.6%	5.20923	5.68229	(0.47306)	-8.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.209	5.682	(0.473)	-8.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	512,232,677	523,888,336	(11,655,659)	-2.2%	9,919,860	10,969,113	(1,049,253)	-9.6%	5.16371	4.77603	0.38768	8.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meada/Wauch. Wheeling Losses)	(69,865)	(64,015)	(5,850)	9.1%	9,919,860 (a)	10,969,113 (a)	(1,049,253)	-9.6%	(0.00070)	(0.00058)	(0.00012)	20.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	9,919,860 (a)	10,969,113 (a)	(1,049,253)	-9.6%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	9,919,860 (a)	10,969,113 (a)	(1,049,253)	-9.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	512,162,812	523,824,321	(11,661,509)	-2.2%	9,919,860	10,969,113	(1,049,253)	-9.6%	5.16300	4.77545	0.38756	8.1%
6. Fuel Cost of Purchased Power - Firm (A7)	83,942,758	32,227,100	51,715,658	160.5%	969,527	343,941	625,586	181.9%	8.65811	9.36995	(0.71184)	-7.6%
7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9)	62,257,258	78,462,800	(16,205,542)	-20.7%	730,739	1,030,867	(300,128)	-29.1%	8.51977	7.61134	0.90843	11.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	20,320,182	16,418,200	3,901,982	23.8%	429,993	382,834	47,159	12.3%	4.72570	4.28860	0.43711	10.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	166,520,198	127,108,100	39,412,098	31.0%	2,130,259	1,757,642	372,617	21.2%	7.81690	7.23174	0.58516	8.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					12,050,119	12,726,755	(676,636)	-5.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	464,561	381,000	83,561	21.9%	9,377	6,830	2,547	37.3%	4.95418	5.57833	(0.62415)	-11.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,863,169	2,733,000	130,169	4.8%	38,841	10,458	28,383	271.4%	7.37151	26.13310	(18.76159)	-71.8%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	901,202	1,184,600	(283,398)	-23.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,291,307	4,298,600	(7,293)	-0.2%	48,218	17,288	30,930	178.9%	8.89977	24.86465	(15.96487)	-64.2%
21. Net Inadvertent Interchange					105	0	105	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					17,014	0	17,014	0.0%				
23. Interchange and Wheeling Losses					16,723	1,300	15,423	1186.4%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	674,391,703	646,833,821	27,557,882	4.3%	12,002,297	12,708,167	(705,870)	-5.6%	5.51886	5.08833	0.53052	10.4%
25. Net Unbilled	12,951,665 (a)	11,863,900 (a)	1,087,765	9.2%	210,843	250,622	(39,779)	-15.9%	6.14280	4.73378	1.40902	29.8%
26. Company Use	1,133,172 (a)	1,072,408 (a)	60,764	5.7%	20,299	21,000	(701)	-3.3%	5.58240	5.10670	0.47570	9.3%
27. T & D Losses	29,688,489 (a)	26,170,309 (a)	3,518,180	13.4%	529,407	511,109	18,298	3.6%	5.60788	5.12030	0.48758	9.5%
28. System KWH Sales	674,391,703	646,633,821	27,757,882	4.3%	11,241,747	11,872,509	(630,762)	-5.3%	5.99899	5.44648	0.55251	10.1%
29. Wholesale KWH Sales	(27,523,547)	(19,999,027)	(7,524,520)	37.6%	(457,013)	(367,629)	(89,384)	24.3%	6.02249	5.44000	0.58248	10.7%
30. Jurisdictional KWH Sales	646,868,156	626,634,794	20,233,362	3.2%	10,784,734	11,504,880	(720,146)	-6.3%	5.99800	5.44669	0.55131	10.1%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	647,430,930	627,179,966	20,250,964	3.2%	10,784,734	11,504,880	(720,146)	-6.3%	6.00322	5.45143	0.55179	10.1%
33. Other	0	0	0	0.0%	10,784,734	11,504,880	(720,146)	-6.3%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(7,987,565)	(8,933,974)	946,409	-10.6%	10,784,734	11,504,880	(720,146)	-6.3%	(0.07406)	(0.07765)	0.00359	-4.6%
35. Other	0	0	0	0.0%	10,784,734	11,504,880	(720,146)	-6.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(8,979,082)	(8,979,082)	0	0.0%	10,784,734	11,504,880	(720,146)	-6.3%	(0.08326)	(0.07805)	(0.00521)	6.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	630,464,283	609,266,910	21,197,373	3.5%	10,784,734	11,504,880	(720,146)	-6.3%	5.84590	5.29573	0.55017	10.4%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	630,918,216	609,705,581	21,212,635	3.5%	10,784,734	11,504,880	(720,146)	-6.3%	5.85010	5.29954	0.55056	10.4%
40. GPIF * (Already Adjusted for Taxes)	839,895	839,895	0	0.0%	10,784,734	11,504,880	(720,146)	-6.3%	0.00779	0.00730	0.00049	6.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	631,758,111	610,545,476	21,212,635	3.5%	10,784,734	11,504,880	(720,146)	-6.3%	5.85789	5.30684	0.55105	10.4%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.858	5.307	0.551	10.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	88,636,729	101,470,838	(12,834,109)	-12.6%	512,232,677	523,888,336	(11,655,659)	-2.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	743,593	517,200	226,393	43.8%	3,390,105	3,114,000	276,105	8.9%
2a. GAINS FROM MARKET BASED SALES	199,690	198,400	1,290	0.7%	901,202	1,184,600	(283,398)	-23.9%
3. FUEL COST OF PURCHASED POWER	5,316,887	9,209,800	(3,892,913)	-42.3%	83,942,758	32,227,100	51,715,658	160.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,858,676	2,597,600	261,076	10.1%	20,320,182	16,418,200	3,901,982	23.8%
4. ENERGY COST OF ECONOMY PURCHASES	2,560,385	5,481,500	(2,921,115)	-53.3%	62,257,258	78,462,800	(16,205,542)	-20.7%
5. TOTAL FUEL & NET POWER TRANSACTION	98,429,394	118,044,138	(19,614,744)	-16.6%	674,461,568	646,697,836	27,763,732	4.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(11,609)	(9,145)	(2,464)	26.9%	(69,865)	(64,015)	(5,850)	9.1%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	98,417,785	118,034,993	(19,617,208)	-16.6%	674,391,703	646,633,821	27,757,882	4.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,766,210	1,976,060	(209,850)	-10.6%	10,784,734	11,504,880	(720,146)	-6.3%
2. NONJURISDICTIONAL SALES	68,405	60,222	8,183	13.6%	457,013	367,629	89,384	24.3%
3. TOTAL SALES	1,834,615	2,036,282	(201,667)	-9.9%	11,241,747	11,872,509	(630,762)	-5.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9627142	0.9704255	(0.0077113)	-0.8%	0.9593468	0.9690353	(0.0096885)	-1.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	91,729,296	103,089,775	(11,360,479)	-11.0%	558,798,863	599,899,072	(41,100,209)	-6.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	8,979,082	8,979,082	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(839,895)	(839,895)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,728,052	1,276,282	451,770	35.4%	7,987,565	8,933,974	(946,409)	-10.6%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	94,620,089	105,528,798	(10,908,709)	-10.3%	574,925,615	616,972,233	(42,046,618)	-6.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	98,417,785	118,034,993	(19,617,208)	-16.6%	674,391,703	646,633,821	27,757,882	4.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9627142	0.9704255	(0.0077113)	-0.8%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	94,748,198	114,544,167	(19,795,969)	-17.3%	646,868,156	626,634,794	20,233,362	3.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	94,830,629	114,643,820	(19,813,191)	-17.3%	647,430,930	627,179,966	20,250,964	3.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	94,830,629	114,643,820	(19,813,191)	-17.3%	647,430,930	627,179,966	20,250,964	3.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(210,540)	(9,115,022)	8,904,482	-97.7%	(72,505,315)	(10,207,733)	(62,297,582)	610.3%
8. INTEREST PROVISION FOR THE MONTH	(176,899)	8,919	(185,818)	-2083.4%	(425,829)	388,023	(813,852)	-209.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(85,968,476)	6,982,749	(92,951,225)	-1331.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(87,638,641)	(3,406,080)	(84,232,561)	2473.0%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(85,968,476)	6,982,749	(92,951,225)	-1331.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(87,461,742)	(3,414,999)	(84,046,743)	2461.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(173,430,218)	3,567,750	(176,997,968)	-4961.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(86,715,109)	1,783,875	(88,498,984)	-4961.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.450	6.000	(3.550)	-59.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.440	6.000	(3.560)	-59.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	4.890	12.000	(7.110)	-59.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	2.445	6.000	(3.555)	-59.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.204	0.500	(0.296)	-59.2%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(176,899)	8,919	(185,818)	-2083.4%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	70,309	924,630	(854,321)	-92.4%	2,417,976	2,935,949	(517,973)	-17.6%
2 LIGHT OIL	648,455	861,659	(213,204)	-24.7%	4,968,614	4,214,436	754,178	17.9%
3 COAL	37,783,302	28,910,885	8,872,417	30.7%	164,704,929	174,029,746	(9,324,817)	-5.4%
4 NATURAL GAS	50,134,663	70,773,664	(20,639,001)	-29.2%	340,141,158	342,708,205	(2,567,047)	-0.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	88,636,729	101,470,838	(12,834,109)	-12.6%	512,232,677	523,888,336	(11,655,659)	-2.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	137	10,128	(9,991)	-98.6%	15,620	32,332	(16,712)	-51.7%
9 LIGHT OIL	2,821	6,223	(3,402)	-54.7%	22,675	30,577	(7,902)	-25.8%
10 COAL	1,219,967	1,012,538	207,429	20.5%	5,529,929	6,153,100	(623,171)	-10.1%
11 NATURAL GAS	616,182	971,339	(355,157)	-36.6%	4,351,636	4,753,104	(401,468)	-8.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,839,107	2,000,228	(161,121)	-8.1%	9,919,860	10,969,113	(1,049,253)	-9.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	602	15,738	(15,136)	-96.2%	25,821	50,063	(24,242)	-48.4%
16 LIGHT OIL (BBL)	4,783	16,285	(11,502)	-70.6%	43,208	85,074	(41,866)	-49.2%
17 COAL (TON)	556,406	458,208	98,198	21.4%	2,536,208	2,756,863	(220,655)	-8.0%
18 NATURAL GAS (MCF)	4,466,311	7,365,800	(2,899,489)	-39.4%	31,499,392	34,957,200	(3,457,808)	-9.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	3,775	197,642	(193,867)	-98.1%	161,989	628,688	(466,699)	-74.2%
22 LIGHT OIL	27,023	68,608	(41,585)	-60.6%	232,884	328,179	(95,295)	-29.0%
23 COAL	13,100,088	10,876,186	2,223,902	20.4%	60,037,005	65,495,116	(5,458,111)	-8.3%
24 NATURAL GAS	4,586,907	7,572,090	(2,985,183)	-39.4%	32,397,232	35,935,969	(3,538,737)	-9.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,717,793	18,714,526	(996,733)	-5.3%	92,829,110	102,387,952	(9,558,842)	-9.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.01%	0.51%	-	-0.5%	0.16%	0.29%	-	-0.1%
29 LIGHT OIL	0.15%	0.31%	-	-0.2%	0.23%	0.28%	-	-0.1%
30 COAL	66.33%	50.62%	-	15.7%	55.75%	56.09%	-	-0.3%
31 NATURAL GAS	33.50%	48.56%	-	-15.1%	43.87%	43.33%	-	0.5%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	116.79	58.75	58.04	98.8%	93.64	58.65	35.00	59.7%
36 LIGHT OIL (\$/BBL)	135.57	52.91	82.66	156.2%	114.99	49.54	65.45	132.1%
37 COAL (\$/TON)	67.91	63.10	4.81	7.6%	64.94	63.13	1.82	2.9%
38 NATURAL GAS (\$/MCF)	11.23	9.61	1.62	16.8%	10.80	9.80	0.99	10.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	18.62	4.68	13.95	298.1%	14.93	4.67	10.26	219.6%
42 LIGHT OIL	24.00	12.56	11.44	91.1%	21.34	12.84	8.49	66.1%
43 COAL	2.88	2.66	0.23	8.5%	2.74	2.66	0.09	3.2%
44 NATURAL GAS	10.93	9.35	1.58	16.9%	10.50	9.54	0.96	10.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.00	5.42	(0.42)	-7.7%	5.52	5.12	0.40	7.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	27,555	19,514	8,041	41.2%	10,371	19,445	(9,074)	-46.7%
49 LIGHT OIL	9,579	11,025	(1,446)	-13.1%	10,271	10,733	(462)	-4.3%
50 COAL	10,738	10,742	(4)	0.0%	10,857	10,644	213	2.0%
51 NATURAL GAS	7,444	7,796	(352)	-4.5%	7,445	7,561	(116)	-1.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,634	9,356	278	3.0%	9,358	9,334	24	0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	51.32	9.13	42.19	462.1%	15.48	9.08	6.40	70.5%
56 LIGHT OIL	22.99	13.85	9.14	66.0%	21.91	13.78	8.13	59.0%
57 COAL	3.10	2.86	0.24	8.4%	2.98	2.83	0.15	5.3%
58 NATURAL GAS	8.14	7.29	0.85	11.7%	7.82	7.21	0.61	8.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.82	5.07	(0.25)	-4.9%	5.16	4.78	0.38	7.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	383	266,585	93.6	96.7	93.6	10,792	COAL	123,203	23,351,280	2,876,947.7	8,117,540	3.05	65.89
B.B.#2	383	256,377	90.0	93.2	93.7	10,630	COAL	117,460	23,201,720	2,725,274.0	7,739,148	3.02	65.89
B.B.#3	383	259,105	94.4	96.4	94.4	10,796	COAL	124,150	23,401,680	2,905,318.6	8,179,936	3.04	65.89
B.B.#4	428	278,870	87.6	91.5	91.5	10,843	COAL	133,343	22,675,740	3,023,651.2	8,785,639	3.15	65.89
B.B. IGNITION							LGT.OIL	5,556	5,793,144	32,185.6	775,406	-	139.56
B.B. STATION	1,577	1,070,937	91.3	94.4	93.2	10,767	-	-	-	-	33,597,669	3.14	-
SEB-PHIL.#1(HVY OIL)	17	77	0.6	95.6	30.2	27,555	HVY.OIL	337	6,273,540	2,114.4	33,720	43.79	100.06
SEB-PHIL.#2(HVY OIL)	17	60	0.5	100.0	30.8	27,555	HVY.OIL	265	6,273,540	1,660.6	26,515	44.19	100.06
SEB-PHIL. IGNITION							LGT.OIL	50	5,793,144	291.6	10,074	-	201.48
SEB-PHILLIPS TOTAL	34	137	0.5	97.6	30.5	27,555	-	-	-	-	70,309	51.32	-
POLK #1 GASIFIER	250	149,030	80.1	72.2	81.9	10,527	COAL	58,250	26,934,000	1,568,896.3	4,185,633	2.81	71.86
POLK #1 CT (OIL)	215	2,821	1.8	100.0	55.5	9,581	LGT.OIL	4,783	5,811,162	27,023.6	648,455	22.99	135.57
POLK #1 TOTAL	250	151,851	81.6	85.5	83.5	-	-	-	-	1,595,919.9	4,834,088	3.18	-
POLK #2 CT (GAS) *	149	(267)	0.0	100.0	0.0	0	GAS	(2,249)	0	(2,315.0)	368	(0.14)	(0.16)
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL *	159	(267)	0.0	100.0	0.0	0	-	-	-	(2,315.0)	368	(0.14)	-
POLK #3 CT (GAS) *	149	982	0.9	100.0	60.8	14,057	GAS	19,044	1,027,000	19,571.0	224,622	22.87	11.79
POLK #3 CT (OIL)	164	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL *	164	982	0.8	100.0	60.8	14,057	-	-	-	19,571.0	224,622	22.87	-
POLK #4 (GAS) *	149	2,006	1.8	99.2	64.0	14,111	GAS	27,846	1,027,000	28,598.0	461,852	23.02	16.59
POLK #5 (GAS) *	149	389	0.4	100.0	48.5	16,967	GAS	5,642	1,027,000	5,793.0	108,320	27.85	19.20
POLK STATION TOTAL *	871	154,961	23.9	95.7	55.5	10,613	-	-	-	1,647,566.9	5,629,250	3.63	-
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	49	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	98	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	27	1.2	100.0	53.9	15,289	GAS	400	1,027,000	411.2	6,448	23.88	16.12
COT 2	3	25	1.1	100.0	51.0	15,288	GAS	374	1,027,000	383.8	6,029	24.12	16.12
CITY OF TAMPA TOTAL	6	52	1.2	100.0	52.4	15,289	GAS	774	1,027,000	795.0	12,477	23.99	16.12
BAYSIDE ST 1	232	90,077	52.2	99.7	58.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	56,263	48.5	100.0	79.4	11,363	GAS	622,530	1,027,000	639,338.0	6,954,884	12.36	11.17
BAYSIDE CT1B	156	59,833	51.6	100.0	80.9	11,501	GAS	670,074	1,027,000	688,166.0	7,486,044	12.51	11.17
BAYSIDE CT1C	156	53,586	46.2	100.0	80.7	10,844	GAS	565,802	1,027,000	581,079.0	6,321,120	11.80	11.17
BAYSIDE UNIT 1 TOTAL	700	259,759	49.9	99.9	72.9	7,348	GAS	1,858,406	1,027,000	1,908,583.0	20,762,048	7.99	11.17
BAYSIDE ST 2	304	124,113	54.9	100.0	54.9	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	52,484	45.2	100.0	80.3	11,365	GAS	580,796	1,027,000	596,477.0	6,488,623	12.36	11.17
BAYSIDE CT2B	156	55,979	48.2	99.9	80.8	11,519	GAS	627,867	1,027,000	644,819.0	7,014,498	12.53	11.17
BAYSIDE CT2C	156	61,566	53.0	100.0	81.0	11,455	GAS	686,706	1,027,000	705,247.0	7,671,845	12.46	11.17
BAYSIDE CT2D	156	59,119	50.9	100.0	78.1	11,491	GAS	661,479	1,027,000	679,339.0	7,390,010	12.50	11.17
BAYSIDE UNIT 2 TOTAL	928	353,261	51.2	100.0	71.8	7,433	GAS	2,556,848	1,027,000	2,625,862.0	28,564,976	8.09	11.17
BAYSIDE STATION TOTAL	1,628	613,020	50.6	100.0	72.3	7,397	GAS	4,415,254	1,027,000	4,534,465.0	49,327,024	8.05	11.17
SYSTEM *	4,214	1,839,107	58.7	97.0	79.6	9,632	-	-	-	17,717,793.4	88,636,729	4.82	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.
* Includes adjustments to June 2008.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	3,793	15,738	(11,945)	-75.9%	26,822	50,063	(23,241)	-46.4%
3 UNIT COST (\$/BBL)	115.04	57.79	57.24	99.1%	100.48	59.30	41.18	69.5%
4 AMOUNT (\$)	438,330	909,529	(473,199)	-52.0%	2,695,118	2,968,604	(273,486)	-9.2%
5 BURNED:								
6 UNITS (BBL)	602	15,738	(15,136)	-96.2%	25,821	50,063	(24,242)	-48.4%
7 UNIT COST (\$/BBL)	116.79	58.75	58.04	98.8%	93.64	58.65	35.00	59.7%
8 AMOUNT (\$)	70,309	924,630	(854,321)	-92.4%	2,417,976	2,935,949	(517,973)	-17.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,164	15,325	(4,161)	-27.2%	11,164	15,325	(4,161)	-27.2%
11 UNIT COST (\$/BBL)	103.06	57.81	45.25	78.3%	103.06	57.81	45.25	78.3%
12 AMOUNT (\$)	1,150,592	885,937	264,655	29.9%	1,150,592	885,937	264,655	29.9%
13								
14 DAYS SUPPLY:	127	174	(47)	-30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	24,669	16,285	8,384	51.5%	98,844	85,074	13,770	16.2%
17 UNIT COST (\$/BBL)	168.19	70.58	97.61	138.3%	156.27	70.89	85.38	120.4%
18 AMOUNT (\$)	4,149,197	1,149,468	2,999,729	261.0%	15,448,106	6,030,681	9,415,445	156.1%
19 BURNED:								
20 UNITS (BBL)	4,783	16,285	(11,502)	-70.6%	43,208	85,074	(41,866)	-49.2%
21 UNIT COST (\$/BBL)	135.57	52.91	82.66	156.2%	114.99	49.54	65.45	132.1%
22 AMOUNT (\$)	648,455	861,659	(213,204)	-24.7%	4,968,614	4,214,436	754,178	17.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	95,514	101,727	(6,213)	-6.1%	95,514	101,727	(6,213)	-6.1%
25 UNIT COST (\$/BBL)	137.75	76.58	61.17	79.9%	137.75	76.58	61.17	79.9%
26 AMOUNT (\$)	13,156,973	7,790,447	5,366,526	68.9%	13,156,973	7,790,447	5,366,526	68.9%
27								
28 DAYS SUPPLY: NORMAL	250	266	(16)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	15	(1)	-6.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	540,344	462,400	77,944	16.9%	2,448,630	2,903,550	(454,920)	-15.7%
32 UNIT COST (\$/TON)	67.62	62.04	5.58	9.0%	65.96	61.98	3.98	6.4%
33 AMOUNT (\$)	36,536,484	28,688,187	7,848,297	27.4%	161,518,069	179,957,755	(18,439,686)	-10.2%
34 BURNED:								
35 UNITS (TONS)	556,406	458,208	98,198	21.4%	2,536,208	2,756,863	(220,655)	-8.0%
36 UNIT COST (\$/TON)	67.91	63.10	4.81	7.6%	64.94	63.13	1.82	2.9%
37 AMOUNT (\$)	37,783,302	28,910,885	8,872,417	30.7%	164,704,929	174,029,746	(9,324,817)	-5.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	481,872	565,395	(83,523)	-14.8%	481,872	565,395	(83,523)	-14.8%
40 UNIT COST (\$/TON)	67.15	61.70	5.45	8.8%	67.15	61.70	5.45	8.8%
41 AMOUNT (\$)	32,356,271	34,884,620	(2,528,349)	-7.2%	32,356,271	34,884,620	(2,528,349)	-7.2%
42								
43 DAYS SUPPLY:	37	45	(8)	-20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	(1) 4,720,311	7,365,800	(2,645,489)	-35.9%	32,012,577	34,957,200	(2,944,623)	-8.4%
46 UNIT COST (\$/MCF)	11.07	9.61	1.46	15.2%	10.85	9.80	1.04	10.7%
47 AMOUNT (\$)	52,252,325	70,773,662	(18,521,337)	-26.2%	347,266,210	342,708,201	4,558,009	1.3%
48 BURNED:								
49 UNITS (MCF)	4,466,311	7,365,800	(2,899,489)	-39.4%	31,499,392	34,957,200	(3,457,808)	-9.9%
50 UNIT COST (\$/MCF)	11.23	9.61	1.62	16.8%	10.80	9.80	0.99	10.1%
51 AMOUNT (\$)	50,134,663	70,773,664	(20,639,001)	-29.2%	340,141,158	342,708,205	(2,567,047)	-0.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	763,495	0	763,495	0.0%	763,495	0	763,495	0.0%
54 UNIT COST (\$/MCF)	11.81	0.00	11.81	0.0%	11.81	0.00	11.81	0.0%
55 AMOUNT (\$)	9,017,242	0	9,017,242	0.0%	9,017,242	0	9,017,242	0.0%
56								
57 DAYS SUPPLY:	4	0	4	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
68 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) Includes June 2008 adjustment of 2,840 MCF.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	8,124
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	8,124

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,606)	(783,530)
OTHER USAGE	(673)	(94,585)
TOTAL	(6,279)	(878,115)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	76,315
IGNITION #2 OIL	775,406
IGNITION PROPANE	10,382
AERIAL SURVEY ADJ.	0
ADDITIVES	99,457
GREEN FUEL	0
TOTAL	961,560

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	844.0	0.0	844.0	5.190	5.711	43,800.00	48,200.00	4,400.00
VARIOUS	JURISDIC. SCH. - MB	10,458.0	0.0	10,458.0	4.527	6.744	473,400.00	705,300.00	194,000.00
TOTAL		11,302.0	0.0	11,302.0	4.576	6.667	517,200.00	753,500.00	198,400.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	121.8	0.0	121.8	6.349	6.984	7,733.61	8,506.97	459.74
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,335.9	0.0	1,335.9	4.635	5.098	61,918.64	68,110.50	3,721.07
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC	SCH. - MA	649.0	0.0	649.0	3.880	4.495	25,183.29	29,172.74	2,691.38
FLORIDA POWER & LIGHT	SCH. - MA	4,349.0	0.0	4,349.0	7.205	10.007	313,362.81	435,200.31	111,098.03
PROGRESS ENERGY FLORIDA	SCH. - MA	69.0	0.0	69.0	2.469	4.201	1,703.95	2,898.91	1,136.31
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES	SCH. - MA	1,200.0	0.0	1,200.0	3.101	3.717	37,208.92	44,601.07	5,901.15
REEDY CREEK	SCH. - MA	4,830.0	0.0	4,830.0	2.975	3.669	143,684.25	177,223.20	28,247.55
SEMINOLE ELECTRIC	SCH. - MA	435.0	0.0	435.0	2.544	3.438	11,065.22	14,953.40	3,518.43
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	1,597.0	0.0	1,597.0	3.107	4.304	49,618.59	68,735.61	16,956.75
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	2,440.0	0.0	2,440.0	2.969	4.569	72,437.19	111,486.33	36,173.84
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	19,677.00	31,625.00	11,172.00
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(21,385.00)
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		17,026.7	0.0	17,026.7	4.367	5.829	743,593.47	992,514.04	199,689.16
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,457.7	0.0	1,457.7	4.778	5.256	69,652.25	76,617.47	4,180.81
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	19,677.00	31,625.00	11,172.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		15,569.0	0.0	15,569.0	4.202	5.680	654,264.22	884,271.57	184,336.35
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		17,026.7	0.0	17,026.7	4.367	5.829	743,593.47	992,514.04	199,689.16
CURRENT MONTH:									
DIFFERENCE		5,724.7	0.0	5,724.7	(0.209)	(0.838)	226,393.47	239,014.04	1,289.16
DIFFERENCE %		50.7%	0.0%	50.7%	-4.6%	-12.6%	43.8%	31.7%	0.6%
PERIOD TO DATE:									
ACTUAL		48,218.2	0.0	48,218.2	7.031	9.262	3,390,105.84	4,465,995.68	901,198.99
ESTIMATED		70,215.0	0.0	70,215.0	4.435	6.449	3,114,000.00	4,528,100.00	1,184,600.00
DIFFERENCE		(21,996.8)	0.0	(21,996.8)	2.596	2.813	276,105.84	(62,104.32)	(283,401.01)
DIFFERENCE %		-31.3%	0.0%	-31.3%	58.5%	43.6%	8.9%	-1.4%	-23.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	68,870.0	0.0	0.0	68,870.0	8.343	8.343	5,745,700.00	
CALPINE	SCH. - D	7,617.0	0.0	0.0	7,617.0	12.091	12.091	921,000.00	
OTHER	SCH. - D	22,212.0	0.0	0.0	22,212.0	11.449	11.449	2,543,100.00	
TOTAL		98,699.0	0.0	0.0	98,699.0	9.331	9.331	9,209,800.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	31,532.0	0.0	0.0	31,532.0	12.651	12.651	3,989,166.35	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	14,350.0	0.0	0.0	14,350.0	4.838	4.838	694,253.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	3,310.0	0.0	0.0	3,310.0	15.813	15.813	523,402.20	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	12,095.00	
OKEELANTA	SCH. - REB	1,494.0	0.0	0.0	1,494.0	9.343	9.343	139,588.00	
CALPINE	OATT	1,359.0	0.0	0.0	1,359.0	7.807	7.807	106,092.64	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		52,045.0	0.0	0.0	52,045.0	10.500	10.500	5,464,597.19	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	JUNE 2008	IPP	(77,892.0)	0.0	0.0	(77,892.0)	13.668	13.668	(10,646,123.23)
HARDEE PWR. PART.-NATIVE	JUNE 2008	IPP	77,892.0	0.0	0.0	77,892.0	13.380	13.380	10,422,032.41
PROGRESS ENERGY FLORIDA	JUNE 2008	SCH. - D	(17,925.0)	0.0	0.0	(17,925.0)	4.542	4.542	(814,153.50)
PROGRESS ENERGY FLORIDA	JUNE 2008	SCH. - D	17,925.0	0.0	0.0	17,925.0	4.838	4.838	867,211.50
CALPINE	MAY 2006	SCH. - D	(17,299.0)	0.0	0.0	(17,299.0)	8.075	8.075	(1,396,907.02)
CALPINE	MAY 2006	SCH. - D	17,299.0	0.0	0.0	17,299.0	8.080	8.080	1,397,834.34
CARGILL ALLIANT	JUNE 2008	SCH. - REB	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	JUNE 2008	SCH. - REB	35.0	0.0	0.0	35.0	9.000	9.000	3,150.00
CARGILL ALLIANT	MAY 2008	SCH. - REB	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	MAY 2008	SCH. - REB	390.0	0.0	0.0	390.0	4.935	4.935	19,245.00
SUB-TOTAL ADJUSTMENTS:			425.0	0.0	0.0	425.0	(34.755)	(34.755)	(147,710.50)
TOTAL			52,470.0	0.0	0.0	52,470.0	10.133	10.133	5,316,886.69
CURRENT MONTH:									
DIFFERENCE			(46,229.0)	0.0	0.0	(46,229.0)	0.802	0.802	(3,892,913.31)
DIFFERENCE %			-46.8%	0.0%	0.0%	-46.8%	8.6%	8.6%	-42.3%
PERIOD TO DATE:									
ACTUAL			969,527.0	0.0	0.0	969,527.0	8.658	8.658	83,942,758.18
ESTIMATED			343,941.0	0.0	0.0	343,941.0	9.370	9.370	32,227,100.00
DIFFERENCE			625,586.0	0.0	0.0	625,586.0	(0.712)	(0.712)	51,715,658.18
DIFFERENCE %			181.9%	0.0%	0.0%	181.9%	-7.6%	-7.6%	160.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (\$)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	56,799.0	0.0	0.0	56,799.0	4.573	4.573	2,597,600.00
TOTAL		56,799.0	0.0	0.0	56,799.0	4.573	4.573	2,597,600.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,334.0	0.0	0.0	17,334.0	2.955	2.955	512,247.08
McKAY BAY REFUSE	COGEN.	13,421.0	0.0	0.0	13,421.0	3.928	3.928	527,148.50
ORANGE COGENERATION L.P.	COGEN.	6,049.0	0.0	0.0	6,049.0	2.829	2.829	171,105.17
CARGILL RIDGEWOOD	COGEN.	1,818.0	0.0	0.0	1,818.0	7.255	7.255	117,386.53
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,778.0	0.0	0.0	2,778.0	7.391	7.391	205,329.62
CF INDUSTRIES INC.	COGEN.	2,101.0	0.0	0.0	2,101.0	6.494	6.494	136,449.05
IMC-AGRICO-NEW WALES	COGEN.	2,865.0	0.0	0.0	2,865.0	7.418	7.418	212,534.35
IMC-AGRICO-S. PIERCE	COGEN.	12,810.0	0.0	0.0	12,810.0	7.036	7.036	901,274.62
AUBURNDALE POWER PARTNERS	COGEN.	1,072.0	0.0	0.0	1,072.0	5.453	5.453	58,455.24
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2008		60,048.0	0.0	0.0	60,048.0	4.733	4.733	2,841,930.16
ADJUSTMENTS FOR THE MONTH OF: JUNE 2008								
HILLSBOROUGH COUNTY	COGEN.	(15,957.0)	0.0	0.0	(15,957.0)	3.000	3.000	(478,777.15)
		15,957.0	0.0	0.0	15,957.0	3.046	3.046	486,077.52
McKAY BAY REFUSE	COGEN.	(13,190.0)	0.0	0.0	(13,190.0)	4.720	4.720	(622,549.45)
		13,190.0	0.0	0.0	13,190.0	4.754	4.754	627,103.40
ORANGE COGENERATION L.P.	COGEN.	(7,314.0)	0.0	0.0	(7,314.0)	2.778	2.778	(203,208.99)
		7,314.0	0.0	0.0	7,314.0	2.825	2.825	206,592.90
CARGILL RIDGEWOOD	COGEN.	(7,851.0)	0.0	0.0	(7,851.0)	10.039	10.039	(788,149.35)
		7,851.0	0.0	0.0	7,851.0	10.048	10.048	788,884.86
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(568.0)	0.0	0.0	(568.0)	12.267	12.267	(69,674.04)
		568.0	0.0	0.0	568.0	12.316	12.316	69,952.78
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	(10,599.0)	0.0	0.0	(10,599.0)	9.791	9.791	(1,037,794.62)
		10,599.0	0.0	0.0	10,599.0	9.796	9.796	1,038,288.01
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE 2008		0.0	0.0	0.0	0.0	0.000	0.000	16,745.87
TOTAL		60,048.0	0.0	0.0	60,048.0	4.761	4.761	2,858,676.03
CURRENT MONTH:								
DIFFERENCE		3,249.0	0.0	0.0	3,249.0	0.187	0.187	261,076.03
DIFFERENCE %		5.7%	0.0%	0.0%	5.7%	4.1%	4.1%	10.1%
PERIOD TO DATE:								
ACTUAL		429,993.0	0.0	0.0	429,993.0	4.726	4.726	20,320,182.99
ESTIMATED		382,834.0	0.0	0.0	382,834.0	4.289	4.289	16,418,200.00
DIFFERENCE		47,159.0	0.0	0.0	47,159.0	0.437	0.437	3,901,982.99
DIFFERENCE %		12.3%	0.0%	0.0%	12.3%	10.2%	10.2%	23.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-8
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	60,295.0	686.0	59,609.0	9.091	5,481,500.00	9.091	5,481,500.00	0.00
TOTAL		60,295.0	686.0	59,609.0	9.091	5,481,500.00	9.091	5,481,500.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	675.0	0.0	675.0	7.681	51,850.00	9.051	61,093.75	9,243.75
FLA. POWER & LIGHT	SCH. - J	7,275.0	0.0	7,275.0	8.384	609,950.00	10.281	747,917.15	137,967.15
CITY OF LAKE LAND	SCH. - J	50.0	0.0	50.0	10.000	5,000.00	18.199	9,099.50	4,099.50
ORLANDO UTIL. COMM.	SCH. - J	405.0	0.0	405.0	12.093	48,975.00	15.399	62,367.75	13,392.75
THE ENERGY AUTHORITY	SCH. - J	2,502.0	0.0	2,502.0	9.928	248,394.00	12.474	312,110.64	63,716.64
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	12,248.0	0.0	12,248.0	10.659	1,305,551.00	12.122	1,484,677.34	179,126.34
CARGILL ALLIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
NEW SMYRNA BEACH	SCH. - J	40.0	0.0	40.0	8.350	3,340.00	10.380	4,152.00	812.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	1,845.0	0.0	1,845.0	8.640	159,405.00	10.514	193,985.80	34,580.80
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	1,062.0	0.0	1,062.0	10.576	112,315.00	17.094	181,533.00	69,218.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - J	370.0	0.0	370.0	10.270	38,000.00	16.563	61,284.10	23,284.10
SUB-TOTAL CURRENT MONTH		26,472.0	0.0	26,472.0	9.757	2,582,780.00	11.779	3,118,221.03	535,441.03
ADJUSTMENTS TO PRIOR MONTHS									
CARGILL ALLIANT	MAY 2008 SCH. - J	(4,835.0)	0.0	(4,835.0)	9.857	(476,575.00)	11.852	(573,036.03)	(96,461.03)
CARGILL ALLIANT	MAY 2008 SCH. - J	4,445.0	0.0	4,445.0	10.289	457,330.00	12.010	533,833.98	76,503.98
CARGILL ALLIANT	JUNE 2008 SCH. - J	(68,873.0)	0.0	(68,873.0)	9.110	(6,274,564.00)	10.655	(7,338,413.70)	(1,063,849.70)
CARGILL ALLIANT	JUNE 2008 SCH. - J	68,838.0	0.0	68,838.0	9.110	6,271,414.00	10.651	7,332,188.60	1,060,774.60
SUB-TOTAL ADJUSTMENTS		(425.0)	0.0	(425.0)	5.269	(22,395.00)	10.689	(45,427.15)	(23,032.15)
TOTAL		26,047.0	0.0	26,047.0	9.830	2,560,385.00	11.797	3,072,793.88	512,408.88
CURRENT MONTH:									
DIFFERENCE		(34,248.0)	(686.0)	(33,562.0)	0.739	(2,921,115.00)	2.706	(2,408,706.12)	512,408.88
DIFFERENCE %		-56.8%	-100.0%	-56.3%	8.1%	-53.3%	29.8%	-43.9%	0.0%
PERIOD TO DATE:									
ACTUAL		730,739.0	0.0	730,739.0	8.520	62,257,257.58	11.128	81,316,872.52	19,059,614.94
ESTIMATED		1,032,420.0	1,553.0	1,030,867.0	7.600	78,462,800.00	7.600	78,462,800.00	0.00
DIFFERENCE		(301,681.0)	(1,553.0)	(300,128.0)	0.920	(16,205,542.42)	3.528	2,854,072.52	19,059,614.94
DIFFERENCE %		-29.2%	-100.0%	-29.1%	12.1%	-20.7%	46.4%	3.6%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	8/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0					
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0					
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0					
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	25.0	25.0					
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0					
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6	4.6					

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970	274,970	274,970						1,932,798
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300	991,300						6,786,610
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720	819,720						5,738,040
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,085,990	\$ 2,085,990	\$ 2,085,990	\$ 2,085,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,457,448
TOTAL PURCHASES AND (SALES)	\$ 4,408,386	\$ 5,070,243	\$ 5,164,635	\$ 4,900,078	\$ 4,940,874	\$ 3,684,656	\$ 3,598,405	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,768,278
TOTAL CAPACITY	\$ 6,452,369	\$ 7,105,588	\$ 7,199,795	\$ 6,986,069	\$ 7,026,864	\$ 5,770,646	\$ 5,684,395	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,225,726

FL

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	92,456,623	88,359,661	4,096,962	4.6%	1,541,932	1,837,369	(295,437)	-16.1%	5.99615	4.80903	1.18712	24.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(11,818)	(9,145)	(2,673)	29.2%	1,541,932 (a)	1,837,369 (a)	(295,437)	-16.1%	(0.00077)	(0.00050)	(0.00027)	54.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,541,932 (a)	1,837,369 (a)	(295,437)	-16.1%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,541,932 (a)	1,837,369 (a)	(295,437)	-16.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	92,444,805	88,350,516	4,094,289	4.6%	1,541,932	1,837,369	(295,437)	-16.1%	5.99539	4.80853	1.18685	24.7%
6. Fuel Cost of Purchased Power - Firm (A7)	21,851,141	6,401,900	15,449,241	241.3%	159,997	72,470	87,527	120.8%	13.65722	8.83386	4.82336	54.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	20,647,542	9,005,100	11,642,442	129.3%	205,189	112,210	92,979	82.9%	10.06269	8.02522	2.03747	25.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,640,506	2,417,700	1,222,808	50.6%	59,055	54,946	4,109	7.5%	6.16461	4.40014	1.76447	40.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	46,139,191	17,824,700	28,314,491	158.8%	424,241	239,626	184,615	77.0%	10.87570	7.43855	3.43715	46.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,966,173	2,076,995	(110,822)	-5.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	113,757	39,400	74,357	188.7%	1,457	834	623	74.7%	7.80548	4.72422	3.08125	65.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	11,946	524,200	(512,254)	-97.7%	166	12,695	(12,529)	-98.7%	7.19639	4.12918	3.06720	74.3%
18. Fuel Cost of Sch. D/B/O Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	9,962	233,500	(223,538)	-95.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	135,665	797,100	(661,435)	-83.0%	1,623	13,529	(11,906)	-86.0%	8.35890	5.89179	2.46712	41.9%
21. Net Inadvertent Interchange					(99)	0	(99)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'd.					2,605	0	2,605	0.0%				
23. Interchange and Wheeling Losses					2,675	300	2,275	758.3%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	138,448,331	105,378,116	33,070,215	31.4%	1,964,481	2,063,166	(98,685)	-4.8%	7.04758	5.10759	1.93999	38.0%
25. Net Unbilled	(719,558) (a)	1,857,427 (a)	(2,576,985)	-138.7%	(10,219)	36,366	(46,576)	-128.1%	7.04758	5.10759	1.93999	38.0%
26. Company Use	221,646 (a)	153,228 (a)	68,418	44.7%	3,145	3,000	145	4.8%	7.04757	5.10760	1.93997	38.0%
27. T & D Losses	6,350,502 (a)	3,735,131 (a)	2,615,371	70.0%	99,198	73,129	26,069	23.2%	7.04758	5.10759	1.93999	38.0%
28. System KWH Sales	138,448,331	105,378,116	33,070,215	31.4%	1,881,437	1,950,671	(69,234)	-3.5%	7.35865	5.40215	1.95650	36.2%
29. Wholesale KWH Sales	(4,354,989)	(3,143,946)	(1,211,043)	38.5%	(59,182)	(58,198)	(984)	1.7%	7.35864	5.40215	1.95648	36.2%
30. Jurisdictional KWH Sales	134,093,342	102,234,170	31,859,172	31.2%	1,822,255	1,892,473	(70,218)	-3.7%	7.35865	5.40215	1.95650	36.2%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	134,210,003	102,323,114	31,886,889	31.2%	1,822,255	1,892,473	(70,218)	-3.7%	7.36505	5.40685	1.95820	36.2%
33. Other	0	0	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,472,623)	(1,276,282)	(196,341)	15.4%	1,822,255	1,892,473	(70,218)	-3.7%	(0.08081)	(0.06744)	(0.01337)	19.8%
35. Other	0	0	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	(0.07039)	(0.06778)	(0.00261)	3.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	131,454,654	99,764,106	31,690,548	31.8%	1,822,255	1,892,473	(70,218)	-3.7%	7.21385	5.27163	1.94222	36.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	131,549,301	99,835,936	31,713,365	31.8%	1,822,255	1,892,473	(70,218)	-3.7%	7.21904	5.27542	1.94362	36.8%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	0.00658	0.00634	0.00024	3.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	131,669,286	99,955,921	31,713,365	31.7%	1,822,255	1,892,473	(70,218)	-3.7%	7.22562	5.28176	1.94386	36.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									7.226	5.282	1.944	36.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	423,595,948	422,417,498	1,178,450	0.3%	8,080,753	8,968,885	(888,132)	-9.9%	5.24204	4.70981	0.53222	11.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meada/Wauch. Wheeling Losses)	(58,256)	(54,870)	(3,386)	6.2%	8,080,753 (a)	8,968,885 (a)	(888,132)	-9.9%	(0.00072)	(0.00061)	(0.00011)	17.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	8,080,753	8,968,885 (a)	(888,132)	-9.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	8,080,753 (a)	8,968,885 (a)	(888,132)	-9.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	423,537,692	422,362,628	1,175,064	0.3%	8,080,753	8,968,885	(888,132)	-9.9%	5.24131	4.70920	0.53212	11.3%
6. Fuel Cost of Purchased Power - Firm (A7)	78,625,871	23,017,300	55,608,571	241.6%	917,057	245,242	671,815	273.9%	8.57372	9.38555	(0.81183)	-8.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	59,696,873	72,981,300	(13,284,427)	-18.2%	704,692	971,258	(266,566)	-27.4%	8.47134	7.51410	0.95724	12.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	17,461,506	13,820,600	3,640,906	26.3%	369,945	326,035	43,910	13.5%	4.72003	4.23899	0.48103	11.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	155,784,250	109,819,200	45,965,050	41.9%	1,991,694	1,542,535	449,159	29.1%	7.82170	7.11940	0.70230	9.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					10,072,447	10,511,420	(438,973)	-4.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	394,909	337,200	57,709	17.1%	7,919	5,966	1,933	32.3%	4.98657	5.63314	(0.64658)	-11.5%
15. Fuel Cost of Sch. O,ATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,189,228	2,259,600	(70,372)	-3.1%	23,272	12,695	10,577	83.3%	9.40713	17.79913	(8.39200)	-47.1%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	701,512	986,200	(284,688)	-28.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	3,348,024	3,583,000	(234,976)	-6.6%	31,191	18,681	12,510	67.0%	10.73379	19.17992	(8.44613)	-44.0%
21. Net Inadvertent Interchange					(55)	0	(55)	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					14,490	0	14,490	0.0%				
23. Interchange and Wheeling Losses					14,109	1,100	13,009	1182.6%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	575,973,918	528,598,828	47,375,090	9.0%	10,041,582	10,491,639	(450,057)	-4.3%	5.73589	5.03829	0.69760	13.8%
25. Net Unbilled	12,029,234 (a)	8,586,520 (a)	3,442,714	40.1%	192,466	189,430	3,036	1.6%	6.25006	4.53282	1.71724	37.9%
26. Company Use	971,243 (a)	911,731 (a)	59,512	6.5%	17,073	18,000	(927)	-5.2%	5.68877	5.06517	0.62359	12.3%
27. T & D Losses	24,443,278 (a)	20,634,509 (a)	3,808,769	18.5%	424,910	407,750	17,160	4.2%	5.75258	5.06058	0.69200	13.7%
28. System KWH Sales	575,973,918	528,598,828	47,375,090	9.0%	9,407,132	9,836,227	(429,095)	-4.4%	6.12274	5.37400	0.74874	13.9%
29. Wholesale KWH Sales	(23,853,960)	(16,508,201)	(7,345,759)	44.5%	(388,608)	(307,407)	(81,201)	26.4%	6.13831	5.37014	0.76816	14.3%
30. Jurisdictional KWH Sales	552,119,958	512,090,627	40,029,331	7.8%	9,018,524	9,528,820	(510,296)	-5.4%	6.12207	5.37412	0.74794	13.9%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	552,600,301	512,536,146	40,064,155	7.8%	9,018,524	9,528,820	(510,296)	-5.4%	6.12739	5.37880	0.74859	13.9%
33. Other	0	0	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(6,259,513)	(7,657,692)	1,398,179	-18.3%	9,018,524	9,528,820	(510,296)	-5.4%	(0.06941)	(0.08036)	0.01096	-13.6%
35. Other	0	0	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(7,696,356)	(7,696,356)	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	(0.08534)	(0.08077)	(0.00457)	5.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	538,644,432	497,182,098	41,462,334	8.3%	9,018,524	9,528,820	(510,296)	-5.4%	5.97265	5.21767	0.75498	14.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	539,032,255	497,540,068	41,492,187	8.3%	9,018,524	9,528,820	(510,296)	-5.4%	5.97695	5.22142	0.75553	14.5%
40. GPIF * (Already Adjusted for Taxes)	719,910	719,910	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	0.00798	0.00756	0.00043	5.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	539,752,165	498,259,978	41,492,187	8.3%	9,018,524	9,528,820	(510,296)	-5.4%	5.98493	5.22898	0.75596	14.5%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.985	5.229	0.756	14.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	762,081	723,396	38,685	5.3%	2,347,667	2,011,319	336,348	16.7%
2 LIGHT OIL	1,292,723	697,616	595,107	85.3%	4,320,159	3,352,777	967,382	28.9%
3 COAL	24,035,908	27,804,296	(3,768,388)	-13.6%	126,921,627	145,118,861	(18,197,234)	-12.5%
4 NATURAL GAS	66,365,911	59,134,353	7,231,558	12.2%	290,006,495	271,934,541	18,071,954	6.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	92,456,623	88,359,661	4,096,962	4.6%	423,595,948	422,417,498	1,178,450	0.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,683	7,944	(3,261)	-41.0%	15,483	22,204	(6,721)	-30.3%
9 LIGHT OIL	5,765	5,122	643	12.6%	19,854	24,354	(4,500)	-18.5%
10 COAL	741,431	978,875	(237,444)	-24.3%	4,309,962	5,140,562	(830,600)	-16.2%
11 NATURAL GAS	790,053	845,428	(55,375)	-6.5%	3,735,454	3,781,765	(46,311)	-1.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,541,932	1,837,369	(295,437)	-16.1%	8,080,753	8,968,885	(888,132)	-9.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,302	12,277	(4,975)	-40.5%	25,219	34,325	(9,106)	-26.5%
16 LIGHT OIL (BBL)	10,348	13,971	(3,623)	-25.9%	38,425	68,789	(30,364)	-44.1%
17 COAL (TON)	351,491	440,290	(88,799)	-20.2%	1,979,802	2,298,655	(318,853)	-13.9%
18 NATURAL GAS (MCF)	5,707,506	6,297,400	(589,894)	-9.4%	27,033,081	27,591,400	(558,319)	-2.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	45,811	154,170	(108,359)	-70.3%	158,214	431,046	(272,832)	-63.3%
22 LIGHT OIL	58,404	54,994	3,410	6.2%	205,861	259,571	(53,710)	-20.7%
23 COAL	8,252,384	10,450,183	(2,197,799)	-21.0%	46,936,917	54,618,930	(7,682,013)	-14.1%
24 NATURAL GAS	5,874,776	6,473,679	(598,903)	-9.3%	27,810,325	28,363,879	(553,554)	-2.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,231,375	17,133,026	(2,901,651)	-16.9%	75,111,317	83,673,426	(8,562,109)	-10.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.30%	0.43%	-	-0.1%	0.19%	0.25%	-	-0.1%
29 LIGHT OIL	0.37%	0.28%	-	0.1%	0.25%	0.27%	-	0.0%
30 COAL	48.08%	53.28%	-	-5.2%	53.34%	57.32%	-	-4.0%
31 NATURAL GAS	51.24%	46.01%	-	5.2%	46.23%	42.17%	-	4.1%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	104.37	58.92	45.44	77.1%	93.09	58.60	34.49	58.9%
36 LIGHT OIL (\$/BBL)	124.92	49.93	74.99	150.2%	112.43	48.74	63.69	130.7%
37 COAL (\$/TON)	68.38	63.15	5.23	8.3%	64.11	63.13	0.98	1.5%
38 NATURAL GAS (\$/MCF)	11.63	9.39	2.24	23.8%	10.73	9.86	0.87	8.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	16.64	4.69	11.94	254.5%	14.84	4.67	10.17	218.0%
42 LIGHT OIL	22.13	12.69	9.45	74.5%	20.99	12.92	8.07	62.5%
43 COAL	2.91	2.66	0.25	9.5%	2.70	2.66	0.05	1.8%
44 NATURAL GAS	11.30	9.13	2.16	23.7%	10.43	9.59	0.84	8.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	6.50	5.16	1.34	26.0%	5.64	5.05	0.59	11.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,782	19,407	(9,625)	-49.6%	10,219	19,413	(9,194)	-47.4%
49 LIGHT OIL	10,131	10,737	(606)	-5.6%	10,369	10,658	(289)	-2.7%
50 COAL	11,130	10,676	454	4.3%	10,890	10,625	265	2.5%
51 NATURAL GAS	7,436	7,657	(221)	-2.9%	7,445	7,500	(55)	-0.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,230	9,325	(95)	-1.0%	9,295	9,329	(34)	-0.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	16.27	9.11	7.16	78.6%	15.16	9.06	6.10	67.3%
56 LIGHT OIL	22.42	13.62	8.80	64.6%	21.76	13.77	7.99	58.0%
57 COAL	3.24	2.84	0.40	14.1%	2.94	2.82	0.12	4.3%
58 NATURAL GAS	8.40	6.99	1.41	20.2%	7.76	7.19	0.57	7.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	6.00	4.81	1.19	24.7%	5.24	4.71	0.53	11.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

SCHEDULE A4
PAGE 1 OF 1
REVISED 8/19/08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	375	196,768	72.9	75.3	91.4	11,227	COAL	94,193	23,453,500	2,209,151.1	6,062,942	3.08	64.37
B.B.#2	385	180,892	65.3	68.3	80.8	10,654	COAL	82,668	23,312,100	1,927,164.7	5,321,109	2.94	64.37
B.B.#3	387	146,358	52.5	56.1	74.2	10,902	COAL	68,437	23,313,950	1,595,531.7	4,405,100	3.01	64.37
B.B.#4	418	155,608	51.7	55.6	82.0	11,246	COAL	77,113	22,693,530	1,749,966.2	4,963,549	3.19	64.37
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	8,730	5,784,858	50,500.7	1,149,492	-	131.67
B.B. STATION	1,565	679,626	60.3	63.6	82.0	11,009	-	-	-	-	21,902,192	3.22	-
SEB-PHIL.#1(HVY OIL)	17	2,375	19.4	98.5	87.5	9,783	HVY.OIL	3,703	6,273,540	23,231.0	344,379	14.50	93.00
SEB-PHIL.#2(HVY OIL)	17	2,308	18.9	95.4	86.3	9,783	HVY.OIL	3,599	6,273,540	22,580.1	334,707	14.50	93.00
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	386	5,784,858	2,230.4	82,995	-	215.01
SEB-PHILLIPS TOTAL	34	4,683	19.1	96.9	86.9	9,782	-	-	-	-	762,081	16.27	-
POLK #1 GASIFIER	250	61,805	34.3	45.1	69.3	12,468	COAL	29,080	26,498,000	770,570.3	2,133,716	3.45	73.37
POLK #1 CT (OIL)	215	5,015	3.2	92.2	50.8	11,191	LGT.OIL	9,954	5,803,551	56,121.5	1,242,743	24.78	124.85
POLK #1 TOTAL	250	66,820	37.1	72.0	75.0	12,372	-	-	-	826,691.8	3,376,459	5.05	-
POLK #2 CT (GAS)	149	6,782	6.3	99.6	54.8	12,722	GAS	83,821	1,029,307	86,278.0	986,326	14.54	11.77
POLK #2 CT (OIL)	159	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	154	6,782	6.1	99.6	54.8	12,722	-	-	-	86,278.0	986,326	14.54	-
POLK #3 CT (GAS)	149	4,373	4.1	100.0	71.7	9,486	GAS	40,301	1,029,307	41,482.0	474,220	10.84	11.77
POLK #3 CT (OIL)	164	725	0.6	100.0	80.4	2,195	LGT.OIL	274	5,803,537	1,591.6	34,238	4.72	124.96
POLK #3 TOTAL	157	5,098	4.5	100.0	72.8	8,449	-	-	-	43,073.6	508,458	9.97	-
POLK #4 (GAS)	149	7,971	7.4	89.4	78.6	12,740	GAS	98,657	1,029,307	101,548.0	1,160,892	14.56	11.77
POLK #5 (GAS)	149	4,635	4.3	75.6	76.6	11,706	GAS	52,713	1,029,307	54,258.0	620,275	13.38	11.77
POLK STATION TOTAL	859	91,306	14.8	85.7	71.9	12,177	-	-	-	1,111,849.4	6,652,410	7.29	-
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	49	25	0.1	100.0	51.0	27,620	LGT.OIL	120	5,776,161	690.5	15,742	62.97	131.18
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	98	25	0.0	100.0	51.0	27,620	LGT.OIL	120	5,776,161	690.5	15,742	62.97	131.18
COT 1	3	209	9.7	100.0	27.6	11,542	GAS	2,342	1,029,307	2,411.2	40,982	19.61	17.50
COT 2	3	232	10.7	100.0	68.8	11,542	GAS	2,603	1,029,307	2,678.8	45,549	19.63	17.50
CITY OF TAMPA TOTAL	6	441	10.2	100.0	48.2	11,542	GAS	4,945	1,029,307	5,090.0	86,531	19.62	17.50
BAYSIDE ST 1	232	116,409	69.7	100.0	69.7	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	70,892	63.1	100.0	84.5	11,209	GAS	772,017	1,029,307	794,642.0	8,967,295	12.65	11.62
BAYSIDE CT1B	156	72,874	64.9	97.4	84.5	11,383	GAS	805,896	1,029,307	829,514.0	9,360,814	12.85	11.62
BAYSIDE CT1C	156	74,079	66.0	99.3	88.1	10,709	GAS	770,701	1,029,307	793,288.0	8,952,010	12.08	11.62
BAYSIDE UNIT 1 TOTAL	700	334,254	66.3	99.3	80.4	7,232	GAS	2,348,614	1,029,307	2,417,444.0	27,280,119	8.16	11.62
BAYSIDE ST 2	304	151,512	69.2	98.7	70.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	62,600	55.7	95.6	84.4	11,209	GAS	681,712	1,029,307	701,691.0	7,918,371	12.65	11.62
BAYSIDE CT2B	156	70,529	62.8	98.2	84.9	11,369	GAS	778,982	1,029,307	801,812.0	9,048,203	12.83	11.62
BAYSIDE CT2C	156	74,385	66.2	98.4	83.8	11,331	GAS	818,835	1,029,307	842,833.0	9,511,113	12.79	11.62
BAYSIDE CT2D	156	72,571	64.6	93.9	87.8	11,331	GAS	798,926	1,029,307	822,340.0	9,279,861	12.79	11.62
BAYSIDE UNIT 2 TOTAL	928	431,597	64.6	97.2	80.3	7,342	GAS	3,078,455	1,029,307	3,168,676.0	35,757,548	8.28	11.62
BAYSIDE STATION TOTAL	1,628	765,851	65.3	98.1	80.3	7,294	GAS	5,427,069	1,029,307	5,586,120.0	63,037,667	8.23	11.62
SYSTEM	4,190	1,541,932	51.1	82.7	82.1	9,230	-	-	-	14,231,374.7	92,456,623	6.00	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA