Exhibit B

REDACTED

COM ____
ECR) ____
GCL ____
OPC ____
RCP ____
SSC ____
SGA ____
ADM ____
CLK ____

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW	
1	Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00	
2	Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18	
3	Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75	
4	Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00	
5	Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00	
6	Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00	
7	Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20	
8	Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00	
9	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00	
10	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75	
11	Polk Power Partners, L. P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20	
12	Polk Power Partners, L. P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80	
13	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60	
14	UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00	
15	TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00	
16	Schedule H Capacity - New Smyrna Beach	Nov-85	(1)	Other	Sale	[redacted]	1
17	Schedule H Capacity - Reedy Creek Improvement District	Sep-89	(2)	Other	Sale	[redacted]	2
18	Chattahoochee	Oct-02	Dec 17	Other	Purch	[redacted]	3
19	Reliant - Osceola	Oct-07	Feb-09	Other	Purch	[redacted]	4
20	Shady Hills	Apr 07	Apr 24	Other	Purch	[redacted]	5

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

effective method to reduce the fuel portfolio's overall exposure to price risk and volatility and the potential impacts on customers. PEF targets hedging between [redacted] of its 2009 forecasted annual natural gas and heavy oil burns over time. Included in the natural gas burn projections are estimates of usage at gas tolling purchased power facilities where PEF has the responsibility for purchasing the natural gas. With respect to light oil, PEF will hedge at least [redacted] of its forecasted annual light oil burns over time for 2009. Light oil has lower annual hedging targets than natural gas and heavy oil because light oil fuel burns can experience greater deviations from forecasts. The volumes that are hedged over time are based on *periodic forecasts and actual hedge percentages will vary from forecasted* hedge percentages based on the variations between forecasted burns and actual burns. PEF's hedging activities for 2009 are consistent with hedging activities executed in prior years. The hedging program is well managed and independently monitored and does not involve price speculation or trying to out guess the market. Hedging activities may not result in actual fuel costs savings; however, hedging does achieve the objective of reducing the impacts of fuel price risk and volatility experienced by customers. As of August 22, 2008, PEF has hedged approximately [redacted] of its current 2009 forecasted annual natural gas burns, [redacted] of its forecasted annual heavy oil burns and [redacted] of its forecasted annual light oil burns. PEF will continue to layer in additional hedges for 2009 throughout the remainder of 2008 and during 2009 consistent with its on-going strategy.

Q. Based on the hedges that PEF has entered for the projected natural gas, and heavy and light fuel oil burns for 2009, what is the current estimated value of these transactions?

A. Based on closing market prices as of August 22, 2008, the estimated unrealized mark-to-market value of the hedges that PEF has executed to date for 2009 is approximately [redacted]. This is summarized and attached to my prepared testimony as Exhibit No. ___ (JM-2P). The unrealized mark-to-market value for 2009 will fluctuate over time based on changes in natural gas and fuel oil market prices and as additional hedges are entered into. As a result, actual realized hedging results for 2009 will result in either net gains or net losses and will be determined based on prevailing prices at the time the hedge transactions settle.

Q. What were the results of PEF's hedging activities for January through July 2008?

A. The Company's natural gas and fuel oil hedging activities for January through July 2008 have resulted in hedge gains of approximately $239.5 million. The details of these transactions and the results were provided per PSC Order 08-0316 on August 15, 2008. For the period January 2002 through July 2008, PEF's natural gas and fuel oil hedging activities have provided net gains of approximately $600.7 million. Although PEF's hedging activity has achieved significant net savings to date, the primary objective is to reduce price risk and volatility and there will be periods where hedging will not produce fuel savings.

Q. What has been the savings generated through economy purchase and sales activity for January 2008 through July 2008?

A. During the period January 2008 through July 2008, PEF has made economic energy purchases and wholesale power sales to third parties that resulted in additional savings of approximately [redacted] and [redacted], respectively.

Q. Does this conclude your testimony?

A. Yes.

Progress Energy Florida, Inc.
Risk Management Plan for
Fuel Procurement and Wholesale Power Purchases
For 2009

As required by Order No. PSC-02-1484-FOF-EI in Docket No. 011605-E1, Progress Energy Florida, Inc.'s (PEF) is submitting its 2009 Risk Management Plan for review by the Florida Public Service Commission. The Risk Management Plan includes the required items as outlined in Attachment A of Order No. PSC-02-1484-FOF-EI and specifically items 1 through 9, and items 13 through 15 as set forth in Exhibit TFB-4 to the prefiled testimony of Todd F. Bohrmann of Docket No. 011605-EI.

PEF's current fuel burn and economy purchase and sales activity projections for 2009 are as follows:

Coal

Based on current projections, PEF is forecasted to burn approximately [redacted] tons of coal in 2009. PEF's forecasted coal requirements for 2009 will be purchased primarily under term coal supply agreements. The coal supply will be delivered to PEF's plants via railroad and barge transportation agreements. Spot purchases will be made as needed.

Heavy Oil

Based on current projections, PEF is forecasted to burn approximately [redacted] barrels of heavy oil in 2009. PEF's forecasted heavy oil requirements for 2009 will be purchased primarily under term supply agreements with flexible volume provisions at indexed market prices. Spot market purchases will be made as needed.

Light Oil

Based on current projections, PEF is forecasted to burn approximately [redacted] barrels of light oil in 2009. PEF's forecasted light fuel oil requirements for 2009 will be purchased under term supply agreements with flexible volume provisions at indexed market prices. Spot market purchases will be made as needed.

Natural Gas

Based on current projections, PEF is forecasted to burn approximately [redacted] of natural gas in 2009 that is comprised of approximately [redacted] at PEF's generating plants and [redacted] at gas tolling purchased power facilities where PEF has the responsibility to purchase the natural gas. PEF's forecasted natural gas requirements for 2009 will be purchased primarily under term supply agreements that are based on market index pricing. In addition, daily and monthly purchases of natural gas will be made. The procurement and management of the above fuels and power optimization activities are performed by the Fuel and Power Optimization Department (FPO).

Economy Power Purchases and Sales

Based on current projections, PEF is forecasted to purchase approximately [redacted] of economy power and sell approximately [redacted] of economy power in 2009. PEF actively seeks to purchase and sell economy power as opportunities arise based on market prices versus dispatch costs, and available market power and transmission.

Item 1. Identify the company's overall quantitative and qualitative Risk Management Plan Objectives.

PEF's overall Risk Management Plan Objectives for 2009 are to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities, and continuing to execute the company's hedging program to reduce the potential impacts of fuel risk and price volatility.

Item 2. Identify the minimum quantity of fuel to be hedged for 2009 and the activities to be executed.

PEF's target hedge percentages for calendar year 2009 burns are to hedge between [redacted] of its forecasted annual natural gas and heavy oil burns. Included in the natural gas burn projections are estimates of burns at PEF's owned generation facilities and gas tolling purchased power facilities where PEF has the responsibility for purchasing the natural gas. The natural gas volumes associated with tolling purchased power agreements are included in PEF's natural gas usage forecasts and the annual hedge targets for natural gas. With respect to light oil, PEF will hedge at least [redacted] of its forecasted annual light oil burns over time for 2009. Light oil has lower annual hedging targets than natural gas and heavy oil because actual light oil fuel burns can experience greater deviations. PEF's hedging activities that will be executed both for 2009 and periods beyond 2009 are consistent with hedging activities executed in prior years under PEF's long-term hedging strategy. As part of its hedging strategy and activity, PEF has executed hedging transactions for periods through [redacted] for natural gas, through [redacted] for No. 6 oil and through [redacted] for No. 2 oil. The annual hedging targets for each of the respective periods provide the basis for executing the company's long-term strategy of layering in fixed price transactions over time for a portion of

Attachment A

"PEF Fuels & Power Optimization Risk Management Guidelines"

(25 pages)

REDACTED

Exhibit No. ___ (JM-1P)
Docket No. 080001-EI

REDACTED

Attachment B

Regulated Fuels Hedging Portfolio

Total Estimated Default Exposure by commodity

all figures as of: 7/31/2008

Progress Energy Florida, Inc.

$ in millions

Commodity		Total
Gas	[redacted]	
Fixed Price Physical		
Index Physical		
Fixed Swaps		
Financial Options		
Oil		
Fixed Swaps No.6		
Financial Options No.6		
Fixed Swaps No.2		
Coal		
Fixed Priced		
Collar Priced		
PEF Total		

Notes

[redacted]

Progress Energy

Attachment C

"ISDA Collateral Summary"

(1 page)

REDACTED

Exhibit No. ___ (JM-1P)
Docket No. 080001-EI

Attachment D

"Risk Management Policy"

(2 pages)

REDACTED

Exhibit No. ___ (JM-1P)
Docket No. 080001-EI

Attachment E

"Risk Management Committee Guidelines"

(5 pages)

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Exhibit No. ___ (JM-1P)
Docket No. 080001-EI

Attachment F

"PEF – Treasury, Risk & Transaction
Oversight Committee"

(3 pages)

REDACTED

Exhibit No. ___ (JM-1P)
Docket No. 080001-EI

Attachment G

"Progress Energy Florida Regulated
Commercial Operations and Regulated Fuels
Credit Risk Management Guidelines"

(13 pages)

REDACTED

Exhibit No. ___ (JM-1P)
Docket No. 080001-EI

Attachment H

"Progress Energy Florida Guidelines and Procedures"

(1 page)

REDACTED

Exhibit No. ___ (JM-1P)
Docket No. 080001-EI

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PEF Unrealized Hedge Values as of August 22, 2008

	1/1/2009	2/1/2009	3/1/2009	4/1/2009	5/1/2009	6/1/2009	7/1/2009	8/1/2009	9/1/2009	10/1/2009	11/1/2009	12/1/2009	Total*	
PEF Gas Net	[redacted]													1
PEF No.6 Oil Net														2
PEF No. 2 Oil Net														3
Total														4

* Values subject to change based on changes in market prices and positions.