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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY OF

THOMAS KAUFMANN

ON BEHALF OF FLORIDA CITY GAS

DOCKET NO. 080003-GU

September 10, 2008

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Thomas Kaufmann. My business address is Elizabethtown Gas, One Elizabethtown Plaza, Union, New Jersey 07083.

Q. BY WHOM ARE YOU EMPLOYED, AND IN WHAT CAPACITY?

A. I am currently employed as a Manager of Rates and Tariffs and have responsibilities for Florida City Gas ("City Gas" or "the Company").

Q. BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND EMPLOYMENT EXPERIENCE.

A. In June 1977, I graduated from Rutgers University, Newark, N.J., with a Bachelor of Arts degree in Business Administration, majoring in accounting and economics. In July 1979, I graduated from Fairleigh Dickinson University, Madison, N.J., with a Masters of Business Administration, majoring in finance. My professional responsibilities have encompassed financial analysis, accounting, planning, and pricing in manufacturing and energy services companies in both regulated and deregulated industries. In 1977, I was employed by Allied Chemical Corporation as a staff accountant. In

1 1980, I was employed by Celanese Corp. as a financial analyst. In
2 1981, I was employed by Suburban Propane as a Strategic
3 Planning Analyst, promoted to Manager of Rates and Pricing in
4 1986 and to Director of Acquisitions and Business Analysis in 1990.
5 In 1993, I was employed by Concurrent Computer as a Manager,
6 Pricing Administration. In 1996 I joined NUI as a Rate Analyst, was
7 promoted to Manager of Regulatory Support in August, 1997 and
8 Manager of Regulatory Affairs in February, 1998, and named
9 Manager of Rates and Tariffs in July 1998.

10 **Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY.**

11 A. The purpose of my testimony is to present the revised estimate of
12 the Company's projection of gas costs for the period August 2008
13 through December 2008 and the Company's projection of gas costs
14 for the period January 2009 through December 2009. In addition I
15 will present the development of the maximum rate to be charged to
16 customers for the period January 2009 through December 2009.

17 **Q. HAS THE COMPANY PREPARED THE FORMS AS PRESCRIBED**
18 **BY THE COMMISSION FOR THIS PURPOSE?**

19 A. Yes. The forms prescribed by the Commission are being filed at
20 this time. Copies are attached to my testimony as Exhibit __ (TK-2).

21

1 **Q. CAN YOU EXPLAIN THE PROJECTION METHODOLOGY?**

2 A. Yes. Under this methodology, which was adopted by Order No.
3 PSC-93-0708-FOF-GU of this Commission on May 10, 1993 and
4 modified in Docket No. 980269-PU on June 10, 1998, gas
5 companies are to project their gas costs each twelve months for the
6 ensuing twelve month period ending in December. A per therm rate
7 is developed for the weighted average cost of gas (WACOG). This
8 rate, based on the average of the winter and summer seasons,
9 would lead to over or under-recoveries of gas costs in the two
10 seasons. This problem is mitigated by establishing a maximum
11 levelized purchased gas factor based on the Company's expected
12 winter cost of gas, thereby eliminating a large under-recovery in that
13 season. The Company is then able to flex downward in the summer
14 in order to match market conditions and eliminate the potential for a
15 large over-recovery for the remainder of the period.

16 **Q. WHAT IF THE ACTUAL COST EXCEEDS THE MAXIMUM RATE**
17 **AS PROJECTED?**

18 A. If re-projected gas costs for the remaining period exceed projected
19 recoveries by at least 10% for the twelve month period, a mid-
20 course correction may formally be requested by the Company.

21 **Q. WHAT HAPPENS TO THE DIFFERENCES THAT RESULT FROM**
22 **MISESTIMATES, THAT IS, THE MISMATCHES BETWEEN**
23 **ESTIMATED AND ACTUAL COSTS?**

1 A. The forms take this into consideration. Form E-2 calculates the
2 projected differences using estimated figures, and form E-4
3 calculates the final true-up using actual figures. These differences
4 are flowed back to customers through the true-up factor included in
5 gas costs billed in the subsequent twelve month period.

6 **Q. ARE ANY FLORIDA GAS TRANSMSSION (FGT) RATE**
7 **CHANGES PROPOSED WHICH ARE REFLECTED IN THIS**
8 **FILING?**

9 A. No, the FGT rates used in the preparation of this filing are those in
10 effect on September 1, 2008

11

12 **Q. CAN YOU SUMMARIZE THE CONTENTS OF THE SCHEDULES**
13 **SUBMITTED AS PART OF THIS FILING?**

14 A. Yes. Schedule E-1 shows the projected period, January 2009
15 through December 2009. For 2009, the Company estimates the
16 gas purchases for resale will be 44,245,473 therms (Line 15) at a
17 total cost of \$59,268,219 (Line 11) with a resulting WACOG of
18 133.953 cents per therm (Line 40) before the application of the true-
19 up factor and the regulatory assessment fee. Schedule E-4 shows
20 the difference between the estimated actual and actual true-up for
21 the prior period, January 2007 through December 2007, is an over-
22 recovery of \$719,773 (Column 3, Line 4). The projected true-up for
23 the current period, January 2008 through December 2008, is an
24 over-recovery of \$349,603 (Column 4, line 4). The total true-up as

1 shown on Schedule E-4 is an over-recovery of \$1,069,376 for a
2 true-up refund factor of 2.417 cents per therm that would be applied
3 during the projected period (Schedule E-1, Line 41). This true-up
4 factor decreases the gas cost factor during the projected period to
5 131.536 cents per therm (Line 42) before the regulatory
6 assessment fee. With the regulatory assessment fee added, the
7 PGA factor is 132.198 cents per therm (Line 44) based on the
8 average of the winter and summer seasons.

9

10 **Q. DOES THE ANALYSIS FOR THE PROJECTED PERIOD**
11 **SUMMARIZED ABOVE PROVIDE A SUFFICIENT BASIS TO SET**
12 **THE PGA CAP IN 2009?**

13 A. No. As shown on Schedule E-1 (winter), City Gas has chosen to
14 establish a maximum levelized purchased gas factor based on the
15 Company's expected winter cost of gas as follows:

16 Winter Average

17 Total Cost (Line 11)	\$35,432,345
18 Total Therm Sales (Line 27)	24,919,281
19 (Line 11/ Line 27)	\$1.42188
20 True-up	(\$0.02417)
21 Before Regulatory Assessment	\$1.39771
22 Revenue Tax Factor	1.00503
23 Purchased Gas Factor	\$1.40474

1 As shown above, the maximum levelized purchased gas factor
2 based on the Company's expected winter cost of gas is 139.771
3 cents per therm before the regulatory assessment fee and 140.474
4 cents per therm after the regulatory assessment fee. If approved by
5 the Commission, 140.474 cents per therm would be the maximum
6 gas cost factor that City Gas may charge its customers for the
7 period January 2009 through December 2009.

8

9 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

10 **A. Yes, it does.**

EXHIBIT TK-2
(SCHEDULES E-1 WINTER, E-1, E-1/R, E-2,
E-3, E-4, AND E-5)

COMPANY:
FLORIDA CITY GAS

SCHEDULE E-1
(REVISED FORM 9/22/00)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: \$1.40474 PGA CAP w/ assessment
2009 Winter Months

COST OF GAS PURCHASED	PROJECTION						
	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$54,725	\$57,043	\$75,742	\$79,184	\$72,013	\$67,477	\$408,184
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$3,899,891	\$3,889,829	\$5,334,775	\$6,353,229	\$5,752,896	\$4,899,428	\$29,929,848
5 DEMAND	\$542,108	\$858,517	\$885,959	\$852,219	\$769,746	\$852,219	\$4,760,768
6 OTHER	\$48,955	\$49,420	\$62,910	\$55,810	\$70,228	\$48,222	\$335,545
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,345,479	\$4,854,809	\$6,359,386	\$7,340,442	\$6,664,883	\$5,867,346	\$35,432,345
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$2,587)	(\$2,773)	(\$2,736)	(\$3,021)	(\$3,016)	(\$2,833)	(\$16,966)
14 THERM SALES REVENUES	\$4,342,892	\$4,852,036	\$6,356,650	\$7,337,421	\$6,661,867	\$5,864,513	\$35,415,379
THERMS PURCHASED							
15 COMMODITY (Pipeline)	3,357,390	3,499,553	4,646,738	4,857,895	4,417,991	4,139,714	24,919,281
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,324,190	3,466,253	4,604,938	4,824,895	4,375,891	4,108,914	24,705,081
19 DEMAND	10,035,320	16,244,400	16,785,880	16,785,880	15,161,440	16,785,880	91,798,800
20 OTHER	35,200	35,300	43,800	35,000	44,100	32,800	226,200
LESS END-USE CONTRACT	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,359,390	3,501,553	4,648,738	4,859,895	4,419,991	4,141,714	24,931,281
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27 TOTAL THERM SALES (24-26)	3,357,390	3,499,553	4,646,738	4,857,895	4,417,991	4,139,714	24,919,281
DOLLARS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0.01630	0.01630	0.01630	0.01630	0.01630	0.01630	0.01630
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$1.11296	\$1.12220	\$1.15849	1.31676	1.31468	1.19239	1.21149
32 DEMAND (5/19)	\$0.05402	\$0.05285	\$0.05278	0.05077	0.05077	0.05077	0.05186
33 OTHER (6/20)	\$1.39076	\$1.40000	\$1.43629	1.59456	1.59248	1.47019	1.48340
LESS END-USE CONTRACT	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	1.29353	1.38647	1.36798	1.51041	1.50790	1.41665	1.42120
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	1.29353	1.38647	1.36798	1.51041	1.50790	1.41665	1.42120
40 TOTAL THERM SALES (11/27)	1.29430	1.38727	1.36857	1.51103	1.50858	1.41733	1.42188
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)
42 TOTAL COST OF GAS (40+41)	1.27013	1.36310	1.34440	1.48686	1.48441	1.39316	1.39771
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.27652	1.36996	1.35116	1.49434	1.49188	1.40017	1.40474
45 PGA FACTOR ROUNDED TO NEAREST .001	1.277	1.370	1.351	1.494	1.492	1.400	1.405

Exhibit _____ (TK-2)
1 of 8

TL169324.XLS E1 Winter

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-1 (REVISED FORM 9/24/00)	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2009 Through DECEMBER 2009												
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$78,184	\$72,013	\$87,477	\$57,884	\$50,221	\$51,224	\$52,692	\$50,368	\$52,528	\$54,725	\$57,043	\$75,742	\$721,201
2	INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$6,353,229	\$5,752,896	\$4,898,428	\$3,816,510	\$3,278,361	\$3,371,817	\$3,505,669	\$3,369,935	\$3,534,023	\$3,699,681	\$3,888,629	\$5,334,775	\$50,806,287
5	DEMAND	\$852,219	\$769,746	\$852,218	\$836,454	\$507,967	\$492,649	\$507,967	\$507,967	\$492,649	\$542,108	\$858,517	\$885,959	\$7,906,421
6	OTHER	\$55,810	\$70,228	\$48,222	\$63,989	\$51,468	\$50,835	\$47,243	\$48,445	\$36,785	\$48,655	\$48,420	\$62,910	\$534,310
LESS END-USE CONTRACT														\$0,1787
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Margin Sharing	\$0	\$0	\$0	\$0	\$800,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$800,000
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,340,442	\$6,664,883	\$5,867,348	\$4,574,837	\$3,888,017	\$3,986,325	\$4,113,895	\$3,978,715	\$4,115,985	\$4,345,479	\$4,854,809	\$8,359,386	\$59,268,219
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	(\$3,021)	(\$3,016)	(\$2,839)	(\$2,571)	(\$2,003)	(\$2,523)	(\$2,544)	(\$2,572)	(\$2,553)	(\$2,587)	(\$2,773)	(\$2,736)	(\$31,732)
14	THERM SALES REVENUES	\$7,337,421	\$6,661,867	\$5,864,513	\$4,572,266	\$3,886,014	\$3,983,802	\$4,111,351	\$3,976,143	\$4,113,432	\$4,342,892	\$4,852,036	\$8,356,650	\$58,236,487
THERMS PURCHASED														
15	COMMODITY (Pipeline) SCH E5 L-6)	4,857,895	4,417,991	4,139,714	3,557,306	3,081,049	3,142,581	3,232,642	3,090,035	3,222,579	3,357,390	3,499,553	4,646,738	44,245,473
16	INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other L15-L19-L26)	4,824,895	4,375,891	4,108,914	3,512,408	3,045,048	3,107,281	3,200,242	3,056,835	3,197,979	3,324,190	3,466,253	4,604,938	43,824,973
19	DEMAND	16,785,880	15,161,440	16,785,880	10,789,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	147,944,840
20	OTHER	35,000	44,100	32,800	46,900	38,000	37,300	34,400	35,100	28,800	35,200	35,300	43,800	444,500
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,859,895	4,419,991	4,141,714	3,559,306	3,083,049	3,144,581	3,234,642	3,092,035	3,224,579	3,359,390	3,501,553	4,646,738	44,269,473
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27	TOTAL THERM SALES (24-26)	4,857,895	4,417,991	4,139,714	3,557,306	3,081,049	3,142,581	3,232,642	3,090,035	3,222,579	3,357,390	3,499,553	4,646,738	44,245,473
DOLLARS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.01630	0.01630	0.01630	0.01630	0.01630	0.01630	0.01630	0.01630	0.01630	0.01630	0.01630	0.01630	0.01630
29	INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY (Other) (4/18)	1.31676	1.31468	1.19239	1.08568	1.07662	1.08507	1.09554	1.10239	1.10508	1.11298	1.12220	1.15849	1.15930
32	DEMAND (5/19)	0.05077	0.05077	0.05077	0.05910	0.05525	0.05537	0.05525	0.05537	0.05402	0.05285	0.05285	0.05276	0.05344
33	OTHER (6/20)	1.39456	1.59248	1.47019	1.36438	1.35442	1.36287	1.37334	1.38019	1.38288	1.39076	1.40000	1.43829	1.42702
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.51041	1.50790	1.41865	1.28535	1.00161	1.28132	1.27162	1.28612	1.27644	1.29353	1.38647	1.38788	1.33881
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	1.51041	1.50790	1.41865	1.28535	1.00161	1.28132	1.27162	1.28612	1.27644	1.29353	1.38647	1.38788	1.33881
40	TOTAL THERM SALES (11/27)	1.51103	1.50858	1.41733	1.28607	1.00228	1.28212	1.27281	1.28695	1.27723	1.29430	1.38727	1.38857	1.33953
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)
42	TOTAL COST OF GAS (40+41)	1.48686	1.48441	1.39316	1.26190	0.97809	1.23795	1.24844	1.26278	1.25306	1.27013	1.36310	1.34440	1.31536
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.49434	1.49188	1.40017	1.26825	0.98301	1.24418	1.25472	1.26913	1.25936	1.27652	1.36996	1.35116	1.32198
45	PGA FACTOR ROUNDED TO NEAREST .001	1.494	1.492	1.400	1.268	0.983	1.244	1.255	1.269	1.259	1.277	1.370	1.351	1.322

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

**SCHEDULE E-1/R
(REVISED FORM 9/24/00)**

REVISED ESTIMATE FOR THE PROJECTED PERIOD: **JANUARY 2008** Through **DECEMBER 2008**

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51,253	\$47,998	\$52,966	\$55,230	\$68,684	\$276,131
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$3,233,937	\$3,072,954	\$3,321,835	\$3,580,130	\$3,403,535	\$2,655,670	\$3,609,157	\$2,984,861	\$2,502,074	\$2,804,388	\$3,053,401	\$3,958,980	\$38,180,922
5 DEMAND	\$857,515	\$802,532	\$857,515	\$605,671	\$508,609	\$489,729	\$507,982	\$507,967	\$492,649	\$542,108	\$858,517	\$885,959	\$7,916,753
6 OTHER	\$24,698	\$60,320	\$38,020	\$59,529	\$48,276	\$105,660	\$45,099	\$43,446	\$30,198	\$40,490	\$41,952	\$53,752	\$591,440
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,116,150	\$3,935,806	\$4,217,370	\$4,245,330	\$3,960,420	\$3,251,059	\$4,162,238	\$3,587,527	\$3,072,919	\$3,439,952	\$4,009,100	\$4,967,375	\$46,965,246
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,500)	(\$2,283)	(\$2,089)	(\$2,119)	(\$2,368)	(\$2,359)	(\$15,718)
14 THERM SALES REVENUES	\$3,576,940	\$3,808,359	\$4,383,033	\$4,303,973	\$3,612,193	\$3,452,943	\$3,346,576	\$3,585,244	\$3,070,830	\$3,437,833	\$4,006,732	\$4,965,016	45,649,672
THERMS PURCHASED													
15 COMMODITY (Pipeline)	4,297,870	3,794,760	3,701,010	3,583,840	2,798,750	2,371,380	2,657,100	3,144,363	2,944,641	3,249,472	3,388,364	4,213,737	40,145,287
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	4,299,850	3,643,982	3,590,350	3,505,300	2,689,980	2,421,960	2,742,070	3,109,263	2,918,041	3,214,272	3,353,064	4,169,937	39,658,069
19 DEMAND	16,785,880	15,702,920	16,785,880	10,769,100	10,693,980	10,397,400	10,693,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	152,986,120
20 OTHER	21,666	44,068	32,803	46,927	38,017	88,320	34,425	35,100	26,600	35,200	35,300	43,800	482,226
LESS END-USE CONTRACT	0	0	0	0	0	0	0	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,321,516	3,688,050	3,623,153	3,552,227	2,727,997	2,510,280	2,776,495	3,144,363	2,944,641	3,249,472	3,388,364	4,213,737	40,140,295
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(10,000)
27 TOTAL THERM SALES (24-26)	3,409,089	3,640,087	3,830,258	3,755,204	3,155,774	3,020,109	2,927,419	3,142,363	2,942,641	3,247,472	3,386,364	4,211,737	40,868,517
DOLLARS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01630	0.01630	0.01630	0.01630	0.01630	0.00688
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.75210	0.84330	0.92521	1.02135	1.26526	1.09650	1.31622	0.95989	0.85745	0.87248	0.91063	0.94941	0.96275
32 DEMAND (5/19)	0.05109	0.05111	0.05109	0.05624	0.04756	0.04710	0.04750	0.05525	0.05537	0.05402	0.05285	0.05278	0.05175
33 OTHER (6/20)	1.13994	1.36879	1.15904	1.26854	1.26985	1.19633	1.31007	1.23779	1.13525	1.15028	1.18843	1.22721	1.22648
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.95248	1.06718	1.16401	1.19512	1.45177	1.29510	1.49910	1.14094	1.04356	1.05862	1.18320	1.17885	1.17003
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.14150	1.04450	1.05950	1.18400	1.17950	1.57180
40 TOTAL THERM SALES (11/27)	1.20740	1.02493	1.10107	1.13052	1.25498	1.07647	1.42181	1.14167	1.04427	1.05927	1.18390	1.17941	1.14918
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)
42 TOTAL COST OF GAS (40+41)	1.19575	1.01328	1.08942	1.11887	1.24333	1.06482	1.41016	1.13002	1.03262	1.04762	1.17225	1.16776	1.13753
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.20176	1.01838	1.09490	1.12450	1.24958	1.07018	1.41725	1.13570	1.03781	1.05289	1.17815	1.17363	1.14325
45 PGA FACTOR ROUNDED TO NEAREST .001	1.202	1.018	1.095	1.125	1.250	1.07	1.417	1.136	1.038	1.053	1.178	1.174	1.143

Exhibit _____ (TK-2)
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(\$1,0429)

FOR THE CURRENT PERIOD:

JANUARY 2008 Through DECEMBER 2008

\$1.140

	ACTUAL												TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$3,258,635	\$3,133,274	\$3,359,855	\$3,639,659	\$3,451,811	\$2,761,330	\$3,654,256	\$3,028,307	\$2,532,272	\$2,844,878	\$3,095,353	\$4,012,732	\$38,772,362
2 TRANSPORTATION COST	\$857,515	\$802,532	\$857,515	\$605,671	\$508,609	\$489,729	\$507,982	\$559,220	\$540,647	\$595,074	\$913,747	\$954,643	\$8,192,884
3 TOTAL COST	\$4,116,150	\$3,935,806	\$4,217,370	\$4,245,330	\$3,960,420	\$3,251,059	\$4,162,238	\$3,587,527	\$3,072,919	\$3,439,952	\$4,009,100	\$4,967,375	\$46,965,246
4 FUEL REVENUES (Net of Revenue Tax)	\$3,576,940	\$3,908,359	\$4,383,033	\$4,303,973	\$3,612,193	\$3,452,943	\$3,346,576	\$3,585,244	\$3,070,830	\$3,437,833	\$4,006,732	\$4,965,016	\$45,649,672
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,763	\$294,895	\$276,313	(\$133,832)	(\$148,715)	\$297,424
4b ADJUSTED NET FUEL REVENUES *	\$3,576,940	\$3,908,359	\$4,383,033	\$4,303,973	\$3,612,193	\$3,452,943	\$3,346,576	\$3,594,007	\$3,365,725	\$3,714,146	\$3,872,900	\$4,816,301	\$45,947,096
5 TRUE-UP (COLLECTED) OR REFUNDED	\$41,569	\$41,585	\$41,585	\$41,585	\$41,585	\$41,585	\$41,585	\$41,585	\$41,585	\$41,585	\$41,585	\$41,585	\$499,004
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$3,618,509	\$3,949,944	\$4,424,618	\$4,345,558	\$3,653,778	\$3,494,528	\$3,388,161	\$3,635,592	\$3,407,310	\$3,756,731	\$3,914,485	\$4,857,886	\$46,446,100
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$497,641)	\$14,138	\$207,248	\$100,228	(\$306,642)	\$243,469	(\$774,077)	\$48,065	\$334,391	\$315,779	(\$94,615)	(\$109,489)	(\$519,146)
8 INTEREST PROVISION-THIS PERIOD (21)	\$3,037	\$1,712	\$1,757	\$1,946	\$2,492	\$3,008	\$2,403	\$1,574	\$1,881	\$2,461	\$2,606	\$2,319	\$27,196
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,218,777	\$682,604	\$656,869	\$824,289	\$884,878	\$1,380,696	\$1,585,588	\$772,329	\$780,383	\$1,075,070	\$1,351,725	\$1,218,131	\$1,218,777
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$41,569)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$499,004)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$841,553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$841,553
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$682,604	\$656,869	\$824,289	\$884,878	\$1,380,696	\$1,585,588	\$772,329	\$780,383	\$1,075,070	\$1,351,725	\$1,218,131	\$1,069,376	\$1,069,376
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$1,218,777	\$682,604	\$656,869	\$824,289	\$884,878	\$1,380,696	\$1,585,588	\$772,329	\$780,383	\$1,075,070	\$1,351,725	\$1,218,131	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$679,567	\$655,157	\$822,532	\$882,932	\$1,378,204	\$1,582,580	\$769,926	\$778,809	\$1,073,189	\$1,349,264	\$1,215,525	\$1,067,057	
14 TOTAL (12+13)	\$1,898,344	\$1,337,761	\$1,479,400	\$1,707,220	\$2,263,082	\$2,963,276	\$2,355,513	\$1,551,138	\$1,853,572	\$2,424,334	\$2,567,250	\$2,285,188	
15 AVERAGE (50% OF 14)	\$949,172	\$668,881	\$739,700	\$853,611	\$1,131,541	\$1,481,638	\$1,177,757	\$775,569	\$926,786	\$1,212,167	\$1,283,625	\$1,142,594	
16 INTEREST RATE - FIRST DAY OF MONTH	0.04800	0.03080	0.03090	0.02630	0.02840	0.02430	0.02450	0.02440	0.02440	0.02440	0.02440	0.02440	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03080	0.03090	0.02630	0.02840	0.02430	0.02450	0.02440	0.02440	0.02440	0.02440	0.02440	0.02440	
18 TOTAL (16+17)	0.07680	0.06170	0.05720	0.05470	0.05270	0.04880	0.04890	0.04880	0.04880	0.04880	0.04880	0.04880	
19 AVERAGE (50% OF 18)	0.03840	0.03085	0.02860	0.02735	0.02635	0.02440	0.02445	0.02440	0.02440	0.02440	0.02440	0.02440	
20 MONTHLY AVERAGE (19/12 Months)	0.00320	0.00257	0.00238	0.00228	0.00220	0.00203	0.00204	0.00203	0.00203	0.00203	0.00203	0.00203	
21 INTEREST PROVISION (15x20)	3,037	1,712	1,757	1,946	2,492	3,008	2,403	1,574	1,881	2,461	2,606	2,319	

* Under-recovery equals the Monthly sales volume on Sch E-1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2009 Through DECEMBER 2009

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,824,895		4,824,895		\$73,917	\$852,219	\$5,267	19.30411
Feb	Various	Sys/End-Use	FTS	4,375,891		4,375,891		\$67,039	\$769,746	\$4,974	19.23629
Mar	Various	Sys/End-Use	FTS	4,108,914		4,108,914		\$62,949	\$852,219	\$4,528	22.38295
Apr	Various	Sys/End-Use	FTS	3,512,406		3,512,406		\$53,810	\$636,454	\$4,174	19.77101
May	Various	Sys/End-Use	FTS	3,045,049		3,045,049		\$46,650	\$507,967	\$3,571	18.33100
June	Various	Sys/End-Use	FTS	3,107,281		3,107,281		\$47,604	\$492,649	\$3,620	17.50318
July	Various	Sys/End-Use	FTS	3,200,242		3,200,242		\$49,028	\$507,967	\$3,664	17.51927
Aug	Various	Sys/End-Use	FTS	3,056,935		3,056,935		\$46,832	\$507,967	\$3,536	18.26454
SeP	Various	Sys/End-Use	FTS	3,197,979		3,197,979		\$48,993	\$492,649	\$3,535	17.04755
Oct	Various	Sys/End-Use	FTS	3,324,190		3,324,190		\$50,927	\$542,108	\$3,798	17.95424
Nov	Various	Sys/End-Use	FTS	3,466,253		3,466,253		\$53,103	\$858,517	\$3,940	26.41354
Dec	Various	Sys/End-Use	FTS	4,604,938		4,604,938		\$70,548	\$885,959	\$5,194	20.88412
TOTAL				43,824,973		43,824,973		\$671,400	\$7,906,421	\$49,801	19.68654

Exhibit _____ (TK-2)
5 of 8

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

SCHEDULE E-4
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2009

Through

DECEMBER 2009

		PRIOR PERIOD: JANUARY 07 - DECEMBER 07			CURRENT PERIOD: JAN '08 - DEC '08			
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP		
1	TOTAL THERM SALES \$ E-2 Line 6	\$34,929,692	A-2 Line 6 \$35,396,635	\$466,943	E-2 Line 6 \$46,446,100	\$46,913,043		
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$1,816,527)	A-2 Line 7 (\$1,101,862)	\$714,665	E-2 Line 7 (\$519,146)	\$195,519		
2a	ADJUSTMENTS * E-2 Line 10a	\$0	A-2 Line 10b \$0	\$0	E-2 Line 10a \$0	\$0		
2a	OSS 50% MARGIN SHARING E-2 Line 10b	\$641,646	A-2 Line 10b \$641,646	\$0	E-2 Line 10b \$841,553	\$841,553		
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$142,969	A-2 Line 8 \$148,077	\$5,108	E-2 Line 8 \$27,196	\$32,304		
4	END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3	(\$1,031,912)	(\$312,139)	\$719,773	\$349,603	\$1,069,376		

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	TOTAL TRUE-UP DOLLARS	<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	\$1,069,376	equals	(\$0.02417) \$/Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)		44,245,473		(\$2.417) Cents Per Therm
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)				
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)				
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)				

* Audit Adjustment

ESTIMATED FOR THE PROJECTED PERIOD: **JANUARY 2009** through **DECEMBER 2009**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
1 RESIDENTIAL	2,477,697	2,082,147	1,870,961	1,451,543	1,168,657	1,203,441	1,238,470	1,164,749	1,237,042	1,144,037	1,340,026	1,910,478	18,289,248
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800
3 COMMERCIAL	2,329,318	2,296,114	2,220,253	2,055,473	1,864,522	1,887,210	1,946,332	1,879,466	1,937,277	2,165,173	2,113,177	2,688,500	25,382,815
4 LARGE COMMERCIAL	48,680	37,530	46,300	48,090	45,670	49,730	45,640	43,620	46,060	45,980	44,150	45,560	547,010
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
6 TOTAL FIRM	4,857,895	4,417,991	4,139,714	3,557,306	3,081,049	3,142,581	3,232,642	3,090,035	3,222,579	3,357,390	3,499,553	4,646,738	44,245,473
THERM SALES (INTERRUPTIBLE)													
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-	-
THERM TRANSPORTED													
10 COMMERCIAL TRANSP.	1,905,960	1,769,440	1,968,870	1,819,450	1,787,590	1,631,590	1,687,310	1,833,220	1,727,420	1,773,200	1,794,880	1,803,970	21,502,900
11 SMALL COMMERCIAL TRANSP. FIRM	2,155,620	1,969,240	2,046,450	1,934,020	1,770,550	1,810,370	1,836,560	1,703,490	1,824,010	1,817,850	1,851,410	2,026,610	22,746,180
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	1,000	1,000	1,000	13,500
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
18 SPECIAL CONTRACT TRANSP.	596,990	394,610	710,390	701,280	688,830	685,180	720,010	832,690	797,380	750,770	767,790	750,490	8,396,410
19 TOTAL TRANSPORTATION	4,659,570	4,134,290	4,726,710	4,455,750	4,247,970	4,128,640	4,245,380	4,370,900	4,349,810	4,342,820	4,415,080	4,582,070	52,658,990
TOTAL THERMS SALES & TRANSP.	9,617,466	8,652,281	8,866,424	8,013,056	7,329,019	7,271,221	7,478,022	7,460,935	7,672,389	7,700,210	7,914,633	9,228,808	96,904,463
NUMBER OF CUSTOMERS (FIRM)													
20 RESIDENTIAL	96,797	96,688	96,394	96,060	95,653	95,218	95,014	94,792	94,677	94,691	95,059	95,178	95,518
21 GAS LIGHTS	221	221	221	221	221	221	221	221	221	221	221	221	221
22 COMMERCIAL	4,609	4,618	4,644	4,667	4,682	4,694	4,710	4,728	4,742	4,755	4,781	4,807	4,703
23 LARGE COMMERCIAL	5	5	5	5	5	5	5	5	5	5	5	5	5
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	12
25 TOTAL FIRM	101,633	101,533	101,265	100,954	100,562	100,139	99,951	99,747	99,646	99,673	100,067	100,212	100,459
NUMBER OF CUSTOMERS (INTERRUPTIBLE)													
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
28 TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-	-
NUMBER OF CUSTOMERS (TRANSPORTATION)													
29 COMMERCIAL TRANSP.	67	67	67	67	67	67	67	67	67	67	67	67	67
30 SMALL COMMERCIAL TRANSP. FIRM	1,484	1,481	1,483	1,484	1,484	1,485	1,483	1,483	1,483	1,481	1,482	1,483	1,483
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
37 SPECIAL CONTRACT TRANSP.	9	9	9	9	9	9	9	9	9	9	9	9	9
38 TOTAL TRANSPORTATION	1,563	1,560	1,562	1,563	1,563	1,564	1,562	1,562	1,562	1,560	1,561	1,562	1,562
TOTAL CUSTOMERS	103,196	103,093	102,827	102,617	102,125	101,703	101,613	101,309	101,208	101,233	101,628	101,774	102,021

COMPANY: FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA										SCHEDULE E-6 (REVISED FORM 9/03) Page 2 of 2		
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2009					through	DECEMBER 2009					
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL

THERM USE PER CUSTOMER

39 RESIDENTIAL	26	22	19	15	12	13	13	12	13	12	14	20	191
40 GAS LIGHTS	9	9	9	9	9	9	9	9	9	9	9	9	103
41 COMMERCIAL	505	497	478	440	398	402	413	398	409	455	442	559	5,397
42 LARGE COMMERCIAL	9,736	7,506	9,260	9,618	9,134	9,946	9,128	8,724	9,212	9,196	8,830	9,112	109,402
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	300
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	28,447	26,410	29,386	27,156	26,680	24,352	25,184	27,361	25,762	26,466	26,789	26,925	320,939
47 SMALL COMMERCIAL TRANSP. FIRM	1,453	1,330	1,380	1,303	1,193	1,219	1,238	1,149	1,230	1,227	1,249	1,367	15,338
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	333	333	333	333	333	500	500	500	333	333	333	333	4,500
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	86,332	43,846	78,932	77,920	76,537	76,131	80,001	92,521	88,598	83,419	85,310	83,388	932,934