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IN REPLY REFER TO:

Ansley Watson, Jr.
P.O. Box 1531
Tampa, Florida 33601
e-mail: aw@mfmlegal.com

September 11, 2008

VIA FEDEX

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 080003-GU – Purchased gas adjustment (PGA) true-up

Dear Ms. Cole:

Enclosed for filing with the Commission on behalf of Peoples Gas System, please find the original and 15 copies of the following:

COM 5+1
ECR
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OPC
RCP
SSC
SGA
ADM
CLK

- Peoples' Petition for Approval of PGA Factor For Application To Bills To Be Rendered During The Period January 2009 Through December 2009;
- Direct Testimony of Edward Elliott; and
- Composite Exhibit ___ (EE-2), consisting of Schedules E-1 through E-5 of the prescribed reporting forms.

The enclosed testimony and exhibit will be offered by Peoples at the hearing in this docket scheduled to commence on November 4, 2008.

Please acknowledge your receipt and the date of filing of the enclosures on the enclosed duplicate copy of this letter, and return the same to me in the enclosed preaddressed envelope.

DOCUMENT NUMBER-DATE

08527 SEP 12 8

FPSC-COMMISSION CLERK

RECEIVED-FPSC
SEP 12 AM 10:52
COMMISSION
CLERK

Ms. Ann Cole
September 11, 2008
Page 2

Thank you for your usual assistance.

Sincerely,

A handwritten signature in black ink that reads "Ansley Watson, Jr." The signature is written in a cursive style with a large, prominent initial 'A'.

Ansley Watson, Jr.

AWjr/a
Enclosures

cc: Mrs. Kandi M. Floyd
Matthew R. Costa, Esquire
Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased gas adjustment)
(PGA) true-up.)
_____)

DOCKET NO. 080003-GU
Submitted for filing:
9-12-08

**PETITION OF PEOPLES GAS SYSTEM FOR APPROVAL
OF PGA FACTOR FOR APPLICATION TO BILLS TO BE RENDERED
DURING THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009**

Peoples Gas System ("Peoples"), by its undersigned attorneys, hereby files its petition for approval of its purchased gas adjustment ("PGA") factor to be applied to bills beginning the first billing cycle in January 2009 through the last billing cycle in December 2009, inclusive, and in support thereof says:

1. The name of the petitioner and the mailing address of its principal office are:

Peoples Gas System
P.O. Box 2562
Tampa, Florida 33601-2562

2. The names and mailing address of the persons authorized to receive notices and communications with respect to this petition are:

Ansley Watson, Jr.
Macfarlane Ferguson & McMullen
P. O. Box 1531
Tampa, Florida 33601-1531

Ms. Paula K. Brown
Regulatory Affairs
Peoples Gas System
P. O. Box 111
Tampa, Florida 33601-0111

Matthew R. Costa
Corporate Counsel
TECO Energy, Inc.
P. O. Box 111
Tampa, Florida 33601-0111

3. By its Orders Nos. 24463 and 24463-A in this docket, the Commission adopted a revised method for the recovery of purchased gas costs by regulated natural gas utilities, to be used for the recovery of such costs commencing October 1, 1991.

DOCUMENT NUMBER-DATE

08527 SEP 12 8

FPSC-COMMISSION CLERK

Submitted herewith is Peoples' Composite Exhibit EE-2, consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5. The schedules in Composite Exhibit EE-2 are used to compute a maximum PGA factor for application to bills rendered for gas sold by Peoples during the twelve-month period of January 2009 through December 2009 (the "Projection Period").

4. The maximum PGA factor calculated in Composite Exhibit EE-2 basically represents (A) the sum of the final net true-up amount for the period January 1, 2007 through December 31, 2007, the estimated or projected true-up (based on actual data for eight months and projected data for four months) for the period January 1, 2008 through December 31, 2008, both true-up amounts including interest, and Peoples' projected cost of purchased gas for the Projection Period, without interest, (B) divided by Peoples' projected therm sales for the Projection Period.

5. By its order No. PSC-99-0634-FOF-GU in Docket No. 981698-GU the Commission approved a methodology for charging separate Purchased Gas Adjustment Factors for different customer classes. The maximum (cap) PGA factor for which Peoples seeks approval for the Projection Period is the Residential factor shown on Line 45, Page 2 of Schedule E-1 of Composite Exhibit EE-2, and is \$1.51426 per therm.

WHEREFORE, Peoples Gas System respectfully requests that the Commission enter its order approving Peoples' proposed maximum (cap) PGA factor of \$1.51426 per therm for application to bills beginning the first billing cycle in January 2009 through the last billing cycle in December 2009.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of the Direct Testimony of W. Edward Elliott and Composite Exhibit ___(EE-2), have been furnished by U. S. Mail, this 11th day of September, 2008, to the following:

Katherine E. Fleming, Esquire
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Florida Public Utilities Company
Mehrdad Khojasteh
P. O. Box 3395
West Palm Beach, FL 33402-3395

Beth Keating, Esquire
Akerman Senterfitt
106 E. College Ave., Suite 1200
Tallahassee, FL 32301

Mr. Stuart L. Shoaf
St. Joe Natural Gas Company, Inc.
P. O. Box 549
Port St. Joe, FL 32457-0549

Ms. Paula K. Brown
Regulatory Affairs
Peoples Gas System
P. O. Box 111
Tampa, FL 33601-0111

Mr. Jay Sutton
Florida City Gas
4180 South U.S. Highway 1
Rockledge, FL 32955-5309

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P.O. Box 15579
Tallahassee, FL 32317

J. R. Kelly/Patricia Christensen
Office of Public Counsel
c/o The Florida Legislature
111 W. Madison St. - #812
Tallahassee, FL 32399-1400

Charles A. Costin, Esquire
Costin and Costin
P. O. Box 98
Port St. Joe, FL 32457-0098

Elizabeth Wade/Melvin Williams
AGL Resources Inc.
Ten Peachtree Place
Location 1470
Atlanta, GA 30309



Ansley Watson, Jr.

1 Q. Please state your name and business address.

2

3 A. My name is W. Edward Elliott. My business address is 702
4 N. Franklin Street, P. O. Box 2562, Tampa, Florida 33601-
5 2562.

6

7 Q. By whom are you employed and in what capacity?

8

9 A. I am Manager of Gas Accounting for Peoples Gas System
10 ("Peoples" or "Company"), a division of Tampa Electric
11 Company.

12

13 Q. Please summarize your educational background and
14 professional qualifications.

15

16 A. I graduated from the University of South Florida in 1972
17 with the degree of Bachelor of Arts in Accounting. I
18 have over 20 years of experience in the utility field.

19

20 Q. What are your primary responsibilities in your present
21 position with Peoples?

22

23 A. As Manager of Gas Accounting, I am responsible for
24 recording the Company's costs for natural gas and
25 upstream pipeline capacity and preparing filings

1 associated with the recovery of these costs through the
2 Purchased Gas Adjustment ("PGA").

3
4 **Q.** Have you previously testified in regulatory proceedings
5 before this Commission?

6
7 **A.** Yes. I have submitted testimony on several occasions
8 supporting Peoples' Purchased Gas Adjustment.

9
10 **Q.** What is the purpose of your testimony in this docket?

11
12 **A.** The purpose of my testimony is to describe generally the
13 components of Peoples' cost of purchased gas and upstream
14 pipeline capacity. In my testimony, I also explain how
15 Peoples' projected weighted average cost of gas ("WACOG")
16 for the January 2009 through December 2009 period was
17 determined and the resulting requested maximum PGA
18 ("Cap").

19
20 **Q.** Please summarize your testimony.

21
22 **A.** I will address the following areas:

- 23
24 1. How Peoples will obtain its gas supplies during
25 the projected period.

- 1 2. Estimates and adjustments used to determine the
2 amount of gas to be purchased from Peoples'
3 various available sources of supply during the
4 projected period.
- 5 3. Projections and assumptions used to estimate the
6 purchase price to be paid by Peoples for such gas
7 supplies.
- 8 4. The components and assumptions used to develop
9 Peoples' projected WACOG including the projected
10 true-up balance to be collected or refunded.

11

12 **Q.** What is the appropriate final purchased gas adjustment
13 true-up amount for the period January 2007 through
14 December 2007?

15

16 **A.** The final PGA true-up amount for the year 2007 is an
17 underrecovery of \$2,129,695.

18

19 **Q.** What is the estimated purchased gas adjustment true-up
20 amount for the period January 2008 through December 2008?

21

22 **A.** The estimated PGA true-up amount for 2008 is an
23 overrecovery of \$2,578,283.

24

25 **Q.** What is the total purchased gas adjustment true-up amount

1 to be collected during the period January 2009 through
2 December 2009?

3
4 **A.** The total PGA true-up amount to be refunded in 2009 is an
5 overrecovery of \$448,588.

6
7 **Q.** Have you prepared or caused to be prepared certain
8 schedules for use in this proceeding?

9
10 **A.** Yes. Composite Exhibit EE-2 was prepared by me or under
11 my supervision.

12
13 **Q.** Please describe how Peoples will obtain its gas supplies
14 during the projected period of January 2009 through
15 December 2009.

16
17 **A.** All natural gas delivered through Peoples' distribution
18 system is received through three interstate pipelines.
19 Gas is delivered through Florida Gas Transmission Company
20 ("FGT"), through Southern Natural Gas Company
21 ("Southern") in Peoples' Jacksonville Division, and
22 through Gulfstream Natural Gas System ("Gulfstream") in
23 Peoples' Lakeland, Tampa, and Orlando Divisions.
24 Receiving gas supply through multiple interstate
25 pipelines provides valuable flexibility and reliability

1 demand for gas on the Peoples system can often vary
2 dramatically within a month from the lowest to the highest
3 requirement of its customers. In addition, Peoples'
4 transportation throughput will continue to increase during
5 the projected period as approximately 128 customers per
6 month are continuing to transfer from sales service to
7 transportation service under the NaturalChoice program.
8 The actual takes of gas out of the Peoples system by those
9 same transporting customers varies significantly from day
10 to day. Since significant portions of the total
11 transportation volumes are received by Peoples at a
12 uniform daily rate, Peoples is forced to increase or
13 decrease the volumes purchased for its own system supply
14 by significant increments in order to maintain a balance
15 between receipts and deliveries of gas each day. As a
16 consequence, Peoples must buy a portion of its total
17 system requirements under swing contract arrangements, and
18 meet extreme variations in delivered volumes by relying on
19 swing gas, peaking gas, pipeline balancing volumes and
20 pipeline no notice service at the prevailing rates for
21 such services.

22
23 **Q.** How did Peoples estimate the amount of gas to be
24 purchased from various sources during the projected
25 period of January 2009 through December 2009?

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A. Peoples' projected gas purchases are based on the Company's preliminary total throughput of therms delivered to customers projected for 2009, including both sales of Peoples' system supply and transportation deliveries of third party gas purchased by end-users of Peoples. The throughput was then adjusted for the anticipated level of transportation service, including the anticipated conversions under the Company's NaturalChoice program.

Q. How are revenues derived from Peoples' Swing Service Charge accounted for through the PGA?

A. Customers who participate in the NaturalChoice program pay a Swing Service Charge. The Swing Service Charge covers costs included in the PGA for balancing the difference between marketer-supplied gas and the customers' actual consumption. The revenues from the Swing Service Charge are credited to the PGA to offset this expense.

Q. Is Peoples seeking a change in the Swing Service Charge?

A. Not at this time. However, to the extent a portion of

1 the swing costs are assigned to the PGA, Peoples may seek
2 to readdress its Swing Service Charge expenses and the
3 allocation thereof in a subsequent docket before the
4 Commission. This is because on November 1, 2008, Peoples
5 will begin its ninth year of making transportation
6 service available to all non-residential customers
7 pursuant to Commission Order No. PSC-00-1814-TRF-GU,
8 issued October 4, 2000. Over the past eight years, both
9 the number of transportation customers and the volumes of
10 natural gas tendered to Peoples for transportation have
11 increased dramatically. This continued migration has
12 increased the amount of natural gas the Company purchases
13 on a swing basis to cover all customers' seasonal,
14 weekly, and daily peaks. In addition to the increase in
15 the quantity of natural gas supply purchased for Swing
16 Service, the cost of natural gas supply has increased
17 significantly since the inception of Peoples'
18 NaturalChoice Program. Therefore, the increased expenses
19 associated with the provision of Swing Service may need
20 to be recalculated and allocated based on current costs
21 and transportation service levels.

22
23 Q. How did you estimate the purchase price to be paid by
24 Peoples for each of its available sources of gas supply?
25

1 **A.** The price to be paid for natural gas is estimated based
2 on an evaluation of historical prices for gas delivered
3 to the FGT, Southern, and Gulfstream systems, futures
4 contracts as reported on the New York Mercantile Exchange
5 and forecasts of market prices for the projection period
6 of January 2009 through December 2009. These prices are
7 then adjusted to reflect the potential for implied
8 volatility and unexpected increases particularly in the
9 monthly and daily markets for natural gas prices in the
10 projection period.

11
12 **Q.** Referring to Schedules E-3 (A) through (G) of Composite
13 Exhibit EE-2, please explain the components of these
14 schedules and the assumptions that were made in
15 developing the Company's projections.

16
17 **A.** Schedule E-3 (G) is a compilation of the monthly data
18 that appears on Schedules E-3 (A) through (F) for the
19 corresponding months of January 2009 through December
20 2009. In Schedules E-3 (A) through (F), Column (A)
21 indicates the applicable month for all data on the page.

22 In Column (B), "FGT" indicates that the volumes
23 are to be purchased from third party suppliers for
24 delivery via FGT interstate pipeline transportation.
25 "SOUTHERN" indicates that the volumes are to be

1 purchased from a third party supplier for delivery via
2 Southern interstate pipeline transportation.
3 "GULFSTREAM" indicates that the volumes are to be
4 purchased from a third party supplier for delivery via
5 Gulfstream interstate pipeline transportation. "THIRD
6 PARTY" indicates that the volumes are to be purchased
7 directly from various third party suppliers for
8 delivery into FGT, Southern, or Gulfstream.

9 In Column (C), "PGS" means the purchase will be for
10 Peoples' system supply and will become part of Peoples'
11 total WACOG. None of the costs of gas or transportation
12 for end-use purchases made by end-use customers of
13 Peoples are included in Peoples' WACOG. In Column (D),
14 purchases of pipeline transportation services from FGT
15 under Rate Schedules FTS-1 and FTS-2 are split into two
16 components, commodity (or "usage") and demand (or
17 "reservation"). Both Peoples and end-users pay the usage
18 charge based on the actual amount of gas transported.
19 The FTS-1 and FTS-2 commodity costs shown include all
20 related transportation charges including usage, fuel and
21 ACA charges. The FTS-1 and FTS-2 demand component is a
22 fixed charge based on the maximum daily quantity of FTS-1
23 and FTS-2 firm transportation capacity reserved.
24 Similarly, the transportation rates of Southern and
25 Gulfstream also consist of two components, a usage charge

1 and a reservation charge. Individual Transportation
2 Service customers reimburse Peoples or directly pay FGT
3 for all pipeline reservation charges associated with the
4 transportation capacity that Peoples reserves and uses on
5 their behalf.

6 Also in Column (D), "NO NOTICE TRANSPORTATION
7 SERVICE" (or "NNTS") means FGT's no notice service
8 provided to Peoples on a fixed charge basis for use when
9 Peoples' actual use exceeds scheduled quantities. "SWING
10 SERVICE" means the demand and commodity component of the
11 cost of third party supplies purchased to meet Peoples
12 "swing" requirements for supply that fluctuate on a day-
13 to-day basis. "COMMODITY" means third party purchases of
14 gas transported on FGT, Southern or Gulfstream and does
15 not include any purchases of sales volumes from FGT.

16 Column (E) shows the monthly quantity in therms of
17 gas purchased by Peoples for each category of system
18 supply.

19 Column (F) shows the gas purchased by end-users for
20 transportation.

21 Column (G) is the total of Columns (E) and (F) in
22 each row.

23 Columns (H), (I), (J) and (K) show the corresponding
24 third party supplier commodity costs, pipeline
25 transportation commodity costs, pipeline transportation

1 reservation costs, and other charges (e.g., balancing
2 charges), respectively. These costs are determined using
3 the actual amounts paid by Peoples. In the case of end-
4 user transportation, these costs are reimbursed to
5 Peoples or paid directly to FGT. All ACA, capital
6 surcharge and fuel charges are included in the commodity
7 costs in Column (I) and, therefore, are not shown in
8 Column (K).

9 Column (L) in each row is the sum of Columns (H),
10 (I), (J) and (K) divided by Column (G).

11
12 **Q.** Please explain the components of these schedules and the
13 assumptions that were made in developing the Company's
14 projections.

15
16 **A.** Schedule E-1 is shown in three versions. Page 1 relates
17 to Cost of Gas Purchased, Therms Purchased, and Cents Per
18 Therm for Combined Rate Classes, Page 2 relates to
19 Residential Customers, and Page 3 relates to Commercial
20 Customers.

21 The costs associated with various categories or
22 items are shown on lines 1 through 14. Line 6 on Schedule
23 E-1 includes legal expenses associated with various
24 interstate pipeline dockets such as tariff filings,
25 seasonal fuel filings and certification proceedings. In

1 addition to the tariff filings, seasonal fuel dockets and
2 on-going certification filings, two of Peoples' pipeline
3 suppliers, (Southern and FGT) are both scheduled to file
4 rate cases in 2009.. Southern is planning to file its
5 next rate case in the first quarter of 2009 and FGT is
6 required to file its next rate case no later than October
7 1, 2009. Peoples has begun the process of engaging
8 legal counsel and consultants who will serve as
9 representatives and expert witnesses in the associated
10 2009 pipeline rate cases. These expenses have been
11 included for recovery through the Purchased Gas
12 Adjustment Clause because they are fuel related expenses.
13 The volumes consumed for similar categories or items are
14 shown on lines 15 through 27, and the resulting effective
15 cost per therm rate for each similar category or item is
16 contained on lines 28 through 45.

17 The data shown on Schedule E-1 are taken directly
18 from Schedules E-3 (A) through (F) for the months of
19 January 2009 through December 2009.

20
21 **Q.** What information is presented on Schedule E-1/R of
22 Composite Exhibit EE-2?

23
24 **A.** Schedule E-1/R of Composite Exhibit EE-2 shows eight
25 months actual and four months estimated data for the

1 current period from January 2008 through December 2008
2 for all combined customer classes.

3
4 **Q.** What information is presented on Schedule E-2 of
5 Composite Exhibit EE-2?

6
7 **A.** Schedule E-2 of Composite Exhibit EE-2 shows the amount
8 of the prior period over/under recoveries of gas costs
9 that are included in the current PGA calculation.

10
11 **Q.** What is the purpose of Schedule E-4 of Composite Exhibit
12 EE-2?

13
14 **A.** Schedule E-4 of Composite Exhibit EE-2 simply shows the
15 calculation of the estimated true-up amount for the
16 January 2008 through December 2008 period. It is based
17 on actual data for eight months and projected data for
18 four months.

19
20 **Q.** What information is contained on Schedule E-5 of
21 Composite Exhibit EE-2?

22
23 **A.** Schedule E-5 of Composite Exhibit EE-2 is statistical
24 data that includes the projected therm sales and
25 numbers of customers by customer class for the period

1 from January 2009 through December 2009.

2
3 **Q.** How have you incorporated the Residential PGA factor
4 the Commercial PGA factor in the derivation of the PGA
5 cap for which the company seeks approval?
6

7 **A.** On April 5, 1998, the Commission issued Order No. PSC-99-
8 0634-FOF-GU as a Proposed Agency Action in Docket No.
9 981698-GU. This Order approved Peoples Gas' request for
10 approval of a methodology for charging separate Purchased
11 Gas Adjustment factors for different customer classes.
12 Under the approved methodology, separate PGA factors are
13 derived by assigning the fixed, interstate pipeline
14 reservation costs to each customer class according to the
15 class' contribution to the company's peak month demand
16 for the winter season and the summer season. Exhibit EE-
17 2, Page 23 of 23, labeled Attachment, contains the
18 seasonal peak allocation factors based on the most recent
19 peak month data available, February 2008 and April 2008.
20 These allocation factors are then applied to Schedule E-1
21 to derive the Residential, Commercial and Combined for
22 All Rate Classes. The WACOG for which Peoples seeks
23 approval as the annual cap is the Residential factor of
24 \$1.51426 per therm as shown in Schedule E-1. This annual
25 cap will be applicable to all rate classes.

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Q. Does this conclude your testimony?

A. Yes, it does.

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '09 through DECEMBER '09

For Residential Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$41,253	\$36,324	\$34,139	\$27,938	\$25,579	\$25,642	\$22,844	\$20,886	\$25,939	\$25,247	\$21,441	\$27,017	\$334,250	
2 NO NOTICE SERVICE	\$30,047	\$27,139	\$21,078	\$17,448	\$18,030	\$17,448	\$18,030	\$18,030	\$17,448	\$19,284	\$20,398	\$30,047	\$254,426	
3 SWING SERVICE	\$3,577,125	\$4,224,772	\$3,304,703	\$0	\$513,313	\$458,298	\$0	\$24,781	\$0	\$26,538	\$28,662	\$35,586	\$12,193,777	
4 COMMODITY Other	\$9,474,618	\$8,134,311	\$6,249,303	\$7,112,974	\$4,870,373	\$3,878,240	\$3,790,564	\$3,572,505	\$3,755,458	\$3,934,256	\$5,195,303	\$9,185,708	\$69,153,622	
5 DEMAND	\$2,634,649	\$2,401,955	\$2,634,649	\$2,193,881	\$1,657,823	\$1,611,287	\$1,657,823	\$1,657,823	\$1,611,287	\$2,286,310	\$2,557,084	\$2,634,649	\$25,539,222	
6 OTHER	\$259,350	\$249,060	\$233,730	\$215,586	\$196,854	\$185,262	\$173,754	\$176,106	\$178,248	\$181,314	\$195,132	\$225,624	\$2,470,020	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$9,935	\$8,617	\$8,953	\$7,992	\$7,541	\$6,868	\$6,656	\$6,746	\$6,608	\$6,945	\$7,234	\$8,643	\$92,737	
8 DEMAND	\$233,942	\$211,302	\$233,942	\$211,677	\$218,733	\$211,677	\$218,733	\$218,733	\$211,677	\$233,942	\$226,395	\$233,942	\$2,664,693	
9 SWING SERVICE REVENUE	\$128,014	\$115,625	\$128,014	\$115,830	\$119,691	\$115,830	\$119,691	\$119,691	\$115,830	\$128,014	\$123,884	\$128,014	\$1,458,128	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,645,151	\$14,738,017	\$12,106,693	\$9,232,329	\$6,936,007	\$5,841,802	\$5,317,935	\$5,124,962	\$5,254,275	\$6,104,049	\$7,660,506	\$11,768,033	\$105,729,759	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$15,645,151	\$14,738,017	\$12,106,693	\$9,232,329	\$6,936,007	\$5,841,802	\$5,317,935	\$5,124,962	\$5,254,275	\$6,104,049	\$7,660,506	\$11,768,033	\$105,729,759	
THERMS PURCHASED														
15 COMMODITY Pipeline	21,505,752	19,312,224	17,282,502	14,330,916	12,476,636	11,390,342	10,431,973	10,067,894	10,858,886	11,014,901	11,310,675	15,196,295	165,178,997	
16 NO NOTICE SERVICE	6,070,033	5,482,610	4,258,083	3,524,925	3,642,423	3,524,925	3,642,423	3,642,423	3,524,925	3,895,693	4,120,725	6,070,033	51,399,218	
17 SWING SERVICE	3,079,423	3,498,753	2,752,148	0	435,966	384,119	0	20,965	0	21,585	22,481	26,860	10,242,300	
18 COMMODITY Other	8,452,316	7,009,154	5,460,258	6,317,741	4,356,277	3,454,457	3,392,379	3,217,849	3,289,859	3,393,151	4,276,400	7,159,274	59,779,115	
19 DEMAND	55,240,557	49,894,697	55,240,557	46,595,574	32,444,497	31,397,901	32,444,497	32,444,497	31,397,901	47,356,763	53,458,604	55,240,557	523,156,602	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	6,094,941	5,286,687	5,492,850	4,903,017	4,626,233	4,213,366	4,083,364	4,138,638	4,053,848	4,261,030	4,437,837	5,302,352	56,894,163	
22 DEMAND	5,769,220	5,210,908	5,769,220	5,220,142	5,394,146	5,220,142	5,394,146	5,394,146	5,220,142	5,769,220	5,583,116	5,769,220	65,713,766	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	11,531,739	10,507,907	8,212,406	6,317,741	4,792,243	3,838,576	3,392,379	3,238,814	3,289,859	3,414,736	4,298,881	7,186,134	70,021,415	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	11,531,739	10,507,907	8,212,406	6,317,741	4,792,243	3,838,576	3,392,379	3,238,814	3,289,859	3,414,736	4,298,881	7,186,134	70,021,415	
CENTS PER THERM														
28 COMMODITY Pipeline	(1/16)	0.00192	0.00188	0.00198	0.00195	0.00205	0.00225	0.00219	0.00207	0.00239	0.00229	0.00190	0.00178	0.00202
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495
30 SWING SERVICE	(3/17)	1.16162	1.20751	1.20077	#DIV/0!	1.17741	1.19311	#DIV/0!	1.18200	#DIV/0!	1.22948	1.27495	1.32488	1.19053
31 COMMODITY Other	(4/18)	1.12095	1.16053	1.14451	1.12587	1.11801	1.12268	1.11738	1.11022	1.14153	1.15947	1.21488	1.28305	1.15682
32 DEMAND	(5/19)	0.04769	0.04814	0.04769	0.04708	0.05110	0.05132	0.05110	0.05110	0.05132	0.04828	0.04783	0.04769	0.04882
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline	(7/21)	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163
35 DEMAND	(8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES	(11/24)	1.35670	1.40256	1.47420	1.46133	1.44734	1.52187	1.56761	1.58236	1.59711	1.78756	1.78198	1.63760	1.50996
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD	(11/27)	1.35670	1.40256	1.47420	1.46133	1.44734	1.52187	1.56761	1.58236	1.59711	1.78756	1.78198	1.63760	1.50996
41 TRUE-UP	(E-4)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)
42 TOTAL COST OF GAS	(40+41)	1.35342	1.39928	1.47091	1.45805	1.44406	1.51858	1.56433	1.57907	1.78428	1.77869	1.63432	1.50668	
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		1.36023	1.40632	1.47831	1.46538	1.45132	1.52622	1.57220	1.58702	1.79325	1.78764	1.64254	1.51426	
45 PGA FACTOR ROUNDED TO NEAREST .001		136.023	140.632	147.831	146.538	145.132	152.622	157.220	158.702	179.325	178.764	164.254	151.426	

SCHEDULE E-1/R
 REVISED ESTIMATE FOR THE PROJECTED PERIOD:
 JANUARY 08 Through DECEMBER 08

Combined For All Rate Classes

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(incl. Southern/Gulfstream Jan-Ang)	\$95,814	\$215,343	\$203,591	\$122,393	\$89,815	\$109,847	\$59,499	\$138,578	\$31,550	\$30,985	\$35,198	\$28,433	\$1,161,245
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$175,578
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,207
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$449,611
2 NO NOTICE SERVICE	\$51,406	\$48,089	\$36,061	\$31,928	\$32,992	\$31,928	\$32,992	\$32,992	\$31,928	\$32,992	\$34,898	\$51,406	\$449,611
3 SWING SERVICE	\$3,510,234	\$4,706,821	\$4,394,483	-\$89,850	\$893,037	\$1,089,151	\$58,249	\$197,330	\$190,965	\$197,330	\$190,965	\$197,330	\$15,538,046
4 COMMODITY Other (THIRD PARTY)	\$32,940,468	\$27,738,604	\$34,464,829	\$34,467,331	\$35,248,609	\$44,019,313	\$42,695,295	\$46,568,487	\$7,588,481	\$7,740,263	\$9,296,416	\$14,594,268	\$307,362,537
5 DEMAND (FGT)(incl. Southern/Gulfstream Jan-Ang)	\$4,940,468	\$4,562,367	\$4,860,993	\$4,381,991	\$3,466,210	\$3,452,724	\$3,321,381	\$3,541,676	\$2,004,033	\$2,948,871	\$3,430,482	\$3,544,831	\$44,456,027
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,575,008
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$500,714	\$413,897	\$423,061	\$425,013	\$318,652	\$343,031	\$331,134	\$231,387	\$316,000	\$316,000	\$316,000	\$316,000	\$4,250,885
6 OTHER	\$500,714	\$413,897	\$423,061	\$425,013	\$318,652	\$343,031	\$331,134	\$231,387	\$316,000	\$316,000	\$316,000	\$316,000	\$4,250,885
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$35,529	\$38,425	\$61,363	\$37,381	\$28,384	\$37,350	\$15,090	\$16,089	\$14,929	\$15,427	\$14,929	\$15,427	\$330,323
8 DEMAND (FGT)	\$478,317	\$469,573	\$650,752	\$554,488	\$653,779	\$812,520	\$375,403	\$400,243	\$371,399	\$312,414	\$302,337	\$383,779	\$5,765,004
9 SWING SERVICE REVENUE	\$282,667	\$288,196	\$278,623	\$271,671	\$251,319	\$224,408	\$224,096	\$219,014	\$216,867	\$224,096	\$216,867	\$224,096	\$2,921,920
10													
11 TOTAL COST	\$41,242,761	\$36,888,928	\$43,392,378	\$38,475,266	\$39,115,832	\$47,971,715	\$45,883,960	\$50,075,205	\$10,591,791	\$11,768,039	\$13,798,207	\$19,165,054	\$398,369,135
11 TOTAL COST	\$41,242,761	\$36,888,928	\$43,392,378	\$38,475,266	\$39,115,832	\$47,971,715	\$45,883,960	\$50,075,205	\$10,591,791	\$11,768,039	\$13,798,207	\$19,165,054	\$398,369,135
12 NET UNBILLED	\$1,621,632	\$122,115	\$57,229	(\$623,152)	(\$1,053,660)	(\$1,077,536)	(\$151,730)	(\$237,075)	\$0	\$0	\$0	\$0	(\$1,342,177)
13 COMPANY USE	\$61,369	\$12,891	\$25,321	\$13,287	\$23,174	\$19,299	\$20,258	\$35,440	\$0	\$0	\$0	\$0	\$211,039
14 TOTAL THERM SALES	\$35,259,645	\$36,931,100	\$44,184,580	\$41,787,368	\$41,776,336	\$47,431,276	\$50,297,215	\$44,987,287	\$11,260,022	\$9,413,467	\$12,151,282	\$19,410,822	\$394,890,400

Revised Estimate for the Projected Period:
 Combined For All Rate Classes

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug)	51,284,410	43,026,540	58,607,670	49,553,950	41,409,570	48,910,210	33,009,730	48,444,920	34,410,507	34,152,717	36,076,567	32,987,207	511,973,998
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	6,792,232	7,018,640	8,792,232	7,018,640	27,621,744
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	4,586,040	4,843,830	2,919,980	6,009,340	18,358,190
16 NO NOTICE SERVICE	10,385,000	9,715,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,665,000	6,665,000	7,050,000	10,385,000	90,830,000
17 SWING SERVICE	4,986,920	5,900,090	4,945,460	(107,780)	930,160	870,820	0	50,000	0	50,000	48,387	50,000	17,724,057
18 COMMODITY Other (THIRD PARTY)	36,343,258	32,697,944	38,042,943	36,448,641	33,233,565	37,677,458	36,159,958	52,344,541	8,502,159	8,553,485	9,861,572	14,047,591	343,913,116
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug)	102,732,476	95,814,885	103,745,703	92,802,552	71,636,819	70,945,998	66,199,100	71,333,740	36,896,400	59,779,470	70,904,100	73,267,570	916,058,813
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT	11,989,450	12,770,260	20,428,450	18,995,710	16,700,890	21,325,560	9,257,790	9,870,350	9,159,041	9,464,343	9,159,041	9,464,343	158,585,228
21 COMMODITY Pipeline (FGT)	11,795,730	11,580,100	19,112,080	15,802,580	16,122,790	20,037,480	9,257,790	9,870,350	9,159,041	9,464,343	9,159,041	9,464,343	150,825,668
22 DEMAND (FGT)	41,330,179	38,598,034	42,988,403	36,340,861	34,163,725	38,548,278	36,159,958	52,394,541	8,502,159	8,603,485	9,909,959	14,097,591	361,637,173
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	1,631,457	157,835	(852,810)	(827,977)	(1,045,567)	(947,454)	(189,806)	(165,542)	0	0	0	0	(2,039,864)
25 NET UNBILLED	68,307	29,148	22,413	16,132	23,891	16,085	35,104	29,743	0	0	0	0	240,823
26 COMPANY USE	38,976,385	40,358,285	43,651,228	39,573,931	35,940,276	38,116,412	39,088,156	45,185,288	8,502,159	8,603,485	9,909,959	14,097,591	362,003,155
27 TOTAL THERM SALES (24-26)	38,976,385	40,358,285	43,651,228	39,573,931	35,940,276	38,116,412	39,088,156	45,185,288	8,502,159	8,603,485	9,909,959	14,097,591	362,003,155

CENTS PER THERM	ACTUAL												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
28 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug (1/15))	0.00187	0.00500	0.00348	0.00246	0.00217	0.00225	0.00180	0.00298	0.00092	0.00091	0.00098	0.00227	
28a COMMODITY P/L (SOUTHERN)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00636	
28b COMMODITY P/L	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28c COMM. P/L (GULFSTREAM)	0.00000	0.00000	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	
29 NO NOTICE SERVICE	(2/18)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	
30 SWING SERVICE	(3/17)	0.10389	0.88859	0.83364	0.96009	1.25072	0.00000	3.94660	#DIV/0!	3.94660	3.94660	3.94660	
31 COMM. Other (THIRD PARTY)	(4/18)	0.90638	0.84833	0.90595	0.94564	1.06063	1.16832	0.88965	0.89254	0.90493	0.94269	1.03892	
32 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug) (5/19)	(5/19)	0.04809	0.04762	0.04685	0.04722	0.04839	0.04867	0.05017	0.05432	0.04933	0.04838	0.04853	
32a DEMAND (SOUTHERN)	(5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03647	0.03529	0.03647	0.03587	
32b DEMAND	(5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	0.00000	0.00000	0.00000	
32c DEMAND (GULFSTREAM)	(5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05572	0.05572	0.05572	0.05572	
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (FGT)	(7/21)	0.00296	0.00301	0.00300	0.00197	0.00170	0.00163	0.00163	0.00163	0.00163	0.00163	0.00208	
35 DEMAND (FGT)	(8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.03822	
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES	(11/24)	0.99788	0.95572	1.00940	1.05873	1.14495	1.24446	1.26892	1.24578	1.36782	1.39236	1.410157	
38 NET UNBILLED	(12/25)	0.99398	0.77369	(0.06711)	0.99232	1.00774	0.79940	1.43211	0.00000	0.00000	0.00000	0.65797	
39 COMPANY USE	(13/26)	0.89843	0.44224	1.12978	0.82368	0.96998	1.19984	0.57708	0.00000	0.00000	0.00000	0.87632	
40 TOTAL COST OF THERMS SOLD	(14/27)	1.05815	0.91404	0.99407	0.97224	1.08036	1.25856	1.17386	1.24578	1.36782	1.35946	1.10046	
41 TRUE-UP	(E-4)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	
42 TOTAL COST OF GAS	(40-41)	1.01777	0.87366	0.95369	0.93186	1.04798	1.13348	1.06784	1.20540	1.32744	1.35198	1.06008	
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.02289	0.87805	0.95849	0.93654	1.05325	1.22431	1.13918	1.21146	1.33412	1.35878	1.06541	
45 PGA FACTOR ROUNDED TO NEAREST .001		102.289	87.805	95.849	93.654	105.325	122.431	113.918	121.146	133.412	135.878	106.541	

TRUE-UP CALCULATION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV. PROJ.
1 PURCHASED GAS COST	\$36,389,506	\$32,432,535	\$38,833,990	\$34,364,194	\$36,118,472	\$45,089,164	\$42,733,286	\$46,730,376	\$7,779,446	\$7,937,593	\$9,487,381	\$14,791,598	\$352,687,541
2 TRANSPORTATION COST	4,791,886	4,443,503	4,533,067	4,097,784	2,974,186	2,863,252	3,130,416	3,309,388	2,812,345	3,830,446	4,310,826	4,373,456	45,470,555
3 TOTAL	41,181,392	36,876,037	43,367,056	38,461,979	39,092,659	47,952,416	45,863,702	50,039,764	10,591,791	11,768,039	13,798,207	19,165,054	398,158,096
4 FUEL REVENUES	35,259,645	36,931,100	44,184,580	41,787,368	41,776,336	47,431,276	50,297,215	44,987,287	11,260,022	9,413,467	12,151,282	19,410,822	394,890,400
(NET OF REVENUE TAX)	482,913	482,913	482,913	482,913	482,913	482,913	482,913	482,913	482,913	482,913	482,913	482,913	5,794,960
5 TRUE-UP REFUNDED/COLLECTED	35,742,558	37,414,013	44,667,493	42,270,281	42,259,249	47,914,189	50,780,128	45,470,200	11,742,935	9,896,380	12,634,195	19,893,739	400,685,360
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	(5,438,834)	537,976	1,300,436	3,808,302	3,166,590	(38,227)	4,916,426	(4,569,565)	1,151,143	(1,871,658)	(1,164,012)	728,684	2,527,261
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	2,366	(5,724)	(4,280)	618	7,194	8,875	12,897	12,293	7,867	6,162	2,090	664	51,022
8 INTEREST PROVISION-THIS PERIOD (21)	3,665,267	(2,254,114)	(2,204,776)	(1,391,533)	1,934,475	4,625,346	4,113,082	8,559,492	3,519,307	4,195,404	1,846,995	202,160	3,665,267
INTEREST	(482,913)	(482,913)	(482,913)	(482,913)	(482,913)	(482,913)	(482,913)	(482,913)	(482,913)	(482,913)	(482,913)	(482,913)	(5,794,960)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	0	0	0	0	0	0	0	0	0	0	0	0	0
10a TRANSMISSION COST RECOVERY REFUND	(2,254,114)	(2,204,776)	(1,391,533)	1,934,475	4,625,346	4,113,082	8,559,492	3,519,307	4,195,404	1,846,995	202,160	448,588	448,588
11 TOTAL ESTIMATE/ACTUAL TRUE-UP (7+8+9+10+10a)	0	0	0	0	0	0	0	0	0	0	0	0	0
11a FISCAL AUDIT ENTRY/REFUNDS&ADJ-PIPELINES	(2,254,114)	(2,204,776)	(1,391,533)	1,934,475	4,625,346	4,113,082	8,559,492	3,519,307	4,195,404	1,846,995	202,160	448,588	448,588
12 ADJ TOTAL ESTIMATE/ACTUAL TRUE-UP(11+11a)	(2,254,114)	(2,204,776)	(1,391,533)	1,934,475	4,625,346	4,113,082	8,559,492	3,519,307	4,195,404	1,846,995	202,160	448,588	448,588
12 BEGINNING TRUE-UP AND INTEREST PROVISION	3,665,267	(2,254,114)	(2,204,776)	(1,391,533)	1,934,475	4,625,346	4,113,082	8,559,492	3,519,307	4,195,404	1,846,995	202,160	3,665,267
13 ENDING TRUE-UP BEFORE INTEREST (12+7+5+10a)	(2,256,480)	(2,199,051)	(1,387,252)	1,933,857	4,618,152	4,104,206	8,546,595	3,507,014	4,187,537	1,840,833	200,070	447,927	447,927
14 TOTAL (12+13)	1,408,787	(4,453,166)	(3,592,028)	542,324	6,552,626	8,729,553	12,659,676	12,066,506	7,706,843	6,036,237	2,047,065	650,086	650,086
15 AVERAGE (50% OF 14)	704,394	(2,226,583)	(1,796,014)	271,162	3,276,313	4,364,776	6,329,838	6,033,253	3,853,422	3,018,118	1,023,532	325,043	325,043
16 INTEREST RATE - FIRST DAY OF MONTH	4.98	3.08	3.09	2.63	2.84	2.43	2.45	2.44	2.45	2.45	2.45	2.45	2.45
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.08	3.09	2.63	2.84	2.43	2.45	2.44	2.45	2.45	2.45	2.45	2.45	2.45
18 TOTAL (16+17)	8.060	6.170	5.720	5.470	5.270	4.880	4.890	4.900	4.900	4.900	4.900	4.900	4.900
19 AVERAGE (50% OF 18)	4.030	3.085	2.860	2.735	2.635	2.440	2.445	2.445	2.450	2.450	2.450	2.450	2.450
20 MONTHLY AVERAGE (19/12 MONTHS)	0.33583	0.25708	0.23833	0.22792	0.21988	0.20333	0.20375	0.20375	0.20417	0.20417	0.20417	0.20417	0.20417
21 INTEREST PROVISION (19x20)	\$2,366	(\$5,724)	(\$4,280)	\$618	\$7,194	\$8,875	\$12,897	\$12,293	\$7,867	\$6,162	\$2,090	\$664	\$51,022

COMPANY: PEOPLES GAS SYSTEM
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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JAN 2009	FGT	PGS	FTS-1 COMM	16,591,625		16,591,625		\$27,044			\$0.163
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	56,840,670		56,840,670			\$2,304,889		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.055
6	FGT	PGS	FTS-2 DEMAND	15,660,890		15,660,890			\$1,204,322		\$7.690
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	4,986,920		4,986,920	\$5,787,928		\$4,987		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,281,928		6,281,928		\$39,890			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	13,687,931		13,687,931	\$15,343,511				\$112.095
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$219,014	\$0.000
18 JANUARY TOTAL				158,396,060	19,740,700	178,136,760	\$21,131,438	\$82,895	\$4,964,162	\$639,014	\$15.054

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 FEB 2009	FGT	PGS	FTS-1 COMM	15,068,764		15,068,764		\$24,562			\$0.163
2	FGT	PGS	FTS-1 COMM		8,915,155	8,915,155		\$14,532			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	51,339,960		51,339,960			\$2,081,835		\$4.055
5	FGT	PGS	FTS-1 DEMAND		8,915,155	8,915,155			\$361,510		\$4.055
6	FGT	PGS	FTS-2 DEMAND	14,145,320		14,145,320			\$1,087,775		\$7.690
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$46,431		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	5,900,090		5,900,090	\$7,118,504		\$5,901		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,932,325		5,932,325		\$37,670			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,077,760		10,077,760			\$393,752		\$3.907
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,618,324		3,618,324		\$7,924			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000			\$546,056		\$5.572
15	THIRD PARTY	PGS	COMMODITY	11,819,418		11,819,418	\$13,717,220				\$116.057
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$197,819	\$0.000
18 FEBRUARY TOTAL				145,029,536	17,830,310	162,859,846	\$20,835,724	\$75,787	\$4,523,260	\$617,819	\$15.997

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '09 Through DECEMBER '09

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
							1 MAR 2009	FGT			
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089		\$0.163	
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901		-\$0.112	
4	FGT	PGS	FTS-1 DEMAND	56,840,670		56,840,670			\$2,304,889	\$4.055	
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243	\$4.055	
6	FGT	PGS	FTS-2 DEMAND	15,660,890		15,660,890			\$1,204,322	\$7.690	
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$36,061	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	4,945,460		4,945,460	\$5,933,425		\$4,945	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	6,427,489		6,427,489		\$40,815		\$0.635	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752	\$3.529	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773		\$0.219	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	9,812,410		9,812,410	\$11,229,655			\$114.443	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$219,014	
18 MARCH TOTAL				147,607,659	19,740,700	167,348,359	\$17,163,080	\$77,435	\$4,948,775	\$639,014	\$13.641

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ESTIMATED FOR THE PROJECTED PERIOD OF:

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR 2009	FGT	PGS	FTS-1 COMM	10,034,498		10,034,498		\$16,356			\$0.163
2	FGT	PGS	FTS-1 COMM		9,551,952	9,551,952		\$15,570			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	51,808,500		51,808,500			\$2,100,835		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,551,952	9,551,952			\$387,332		\$4.055
6	FGT	PGS	FTS-2 DEMAND	12,155,700		12,155,700			\$934,773		\$7.690
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,060,334		6,060,334		\$38,483			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$393,752		\$3.647
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,490			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	12,306,896		12,306,896	\$13,857,344				\$112.598
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$211,949	\$0.000
18 APRIL TOTAL				131,937,878	19,103,904	151,041,782	\$13,857,344	\$69,998	\$4,433,680	\$631,949	\$12.575

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAY 2009	FGT			
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	23,047,880		23,047,880			\$934,592		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.055
6	FGT	PGS	FTS-2 DEMAND	14,312,390		14,312,390			\$1,100,623		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	930,160		930,160	\$1,094,254		\$930		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,524,608		6,524,608		\$41,431			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	9,294,544		9,294,544	\$10,391,236				\$111.799
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$219,014	\$0.000
18 MAY TOTAL				102,877,156	19,740,700	122,617,856	\$11,485,490	\$70,662	\$3,467,694	\$639,014	\$12.774

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUN 2009	FGT	PGS	FTS-1 COMM	6,429,217		6,429,217		\$10,480			\$0.163
2	FGT	PGS	FTS-1 COMM		9,551,952	9,551,952		\$15,570			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	22,304,400		22,304,400			\$904,443		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,551,952	9,551,952			\$387,332		\$4.055
6	FGT	PGS	FTS-2 DEMAND	13,850,700		13,850,700			\$1,065,119		\$7.690
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	870,820		870,820	\$1,038,117		\$871		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	7,569,019		7,569,019		\$48,063			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$393,752		\$3.647
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,490			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,830,795		7,830,795	\$8,792,200				\$112.277
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$211,949	\$0.000
18 JUNE TOTAL				98,426,901	19,103,904	117,530,805	\$9,830,317	\$73,701	\$3,368,505	\$631,949	\$11.830

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JUL 2009	FGT	PGS	FTS-1 COMM	6,116,862		6,116,862		\$9,970			\$0.163
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	23,047,880		23,047,880			\$934,592		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.055
6	FGT	PGS	FTS-2 DEMAND	14,312,390		14,312,390			\$1,100,623		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	7,145,836		7,145,836		\$45,376			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	8,200,088		8,200,088	\$9,162,590				\$111.738
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$219,014	\$0.000
18 JULY TOTAL				99,449,152	19,740,700	119,189,852	\$9,162,590	\$71,307	\$3,466,763	\$639,014	\$11.192

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUG 2009	FGT	PGS	FTS-1 COMM	5,640,953		5,640,953		\$9,195			\$0.163
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	23,047,880		23,047,880			\$934,592		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.055
6	FGT	PGS	FTS-2 DEMAND	14,312,390		14,312,390			\$1,100,623		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	50,000		50,000	\$59,050		\$50		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,416,667		6,416,667		\$40,746			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,674,179		7,674,179	\$8,520,166				\$111.024
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$219,014	\$0.000
18 AUGUST TOTAL				97,768,165	19,740,700	117,508,865	\$8,579,215	\$65,901	\$3,466,814	\$639,014	\$10.851

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '09 Through DECEMBER '09

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 SEP 2009	FGT	PGS	FTS-1 COMM	5,478,738		5,478,738		\$8,930			\$0.163
2	FGT	PGS	FTS-1 COMM		9,551,952	9,551,952		\$15,570			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	22,304,400		22,304,400			\$904,443		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,551,952	9,551,952			\$387,332		\$4.055
6	FGT	PGS	FTS-2 DEMAND	13,850,700		13,850,700			\$1,065,119		\$7.690
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	8,283,354		8,283,354		\$52,599			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$393,752		\$3.647
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,490			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,751,136		7,751,136	\$8,848,887				\$114.162
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$211,949	\$0.000
18 SEPTEMBER TOTAL				97,240,278	19,103,904	116,344,182	\$8,848,887	\$76,688	\$3,367,634	\$631,949	\$11.109

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '09 Through DECEMBER '09

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 OCT 2009	FGT	PGS	FTS-1 COMM	5,827,177		5,827,177		\$9,498			\$0.163
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	44,701,070		44,701,070			\$1,812,628		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.055
6	FGT	PGS	FTS-2 DEMAND	14,312,390		14,312,390			\$1,100,623		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	50,000		50,000	\$61,424		\$50		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	7,734,423		7,734,423		\$49,114			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,860,403		7,860,403	\$9,113,403				\$115.941
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$219,014	\$0.000
18 OCTOBER TOTAL				121,111,559	19,740,700	140,852,259	\$9,174,828	\$74,572	\$4,344,850	\$639,014	\$10.105

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '09 Through DECEMBER '09

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 NOV 2009	FGT	PGS	FTS-1 COMM	6,979,981		6,979,981		\$11,377			\$0.163
2	FGT	PGS	FTS-1 COMM		9,551,952	9,551,952		\$15,570			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	55,007,100		55,007,100			\$2,230,538		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,551,952	9,551,952			\$387,332		\$4.055
6	FGT	PGS	FTS-2 DEMAND	15,155,700		15,155,700			\$1,165,473		\$7.690
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$34,898		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	48,387		48,387	\$61,642		\$49		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,540,643		5,540,643		\$35,183			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$393,752		\$3.647
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,490			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	9,203,992		9,203,992	\$11,182,313				\$121.494
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$211,949	\$0.000
18 NOVEMBER TOTAL				132,107,753	19,103,904	151,211,657	\$11,243,956	\$61,719	\$4,797,102	\$631,949	\$11.067

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '09 Through DECEMBER '09

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC 2009	FGT	PGS	FTS-1 COMM	11,292,871		11,292,871		\$18,407			\$0.163
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	56,840,670		56,840,670			\$2,304,889		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.055
6	FGT	PGS	FTS-2 DEMAND	15,660,890		15,660,890			\$1,204,322		\$7.690
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	50,000		50,000	\$66,194		\$50		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,041,519		5,041,519		\$32,014			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	13,326,097		13,326,097	\$17,099,233				\$128.314
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$219,014	\$0.000
18 DECEMBER TOTAL				146,558,143	19,740,700	166,298,843	\$17,165,428	\$66,382	\$4,959,224	\$639,014	\$13.728

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

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ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '09 through DECEMBER '09

	PRIOR PERIOD: JAN '07 - DEC '07			CURRENT PERIOD: JAN '08 - DEC '08	
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$305,141,693	\$382,353,800	\$77,212,107	\$400,685,360	\$477,897,467
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$6,880,721	\$4,766,081	(\$2,114,640)	\$2,527,261	\$412,621
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0
3 INTEREST PROVISION FOR THIS PERIOD	\$370,293	\$355,238	(\$15,055)	\$51,022	\$35,967
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$7,251,014	\$5,121,319	(\$2,129,695)	\$2,578,283	\$448,588

NOTE: FIVE MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)
COL.(2)DATA OBTAINED FROM DEC'07 SCHEDULE (A-2)
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'07
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'07
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

<u>TOTAL TRUE-UP \$</u>	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		
<u>\$448,588</u>	equals	0.00328
136,599,726		

THERM SALES (FIRM)												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 RESIDENTIAL	11,531,739	10,507,907	8,212,406	6,317,741	4,792,243	3,838,576	3,392,379	3,238,814	3,289,859	3,414,736	4,298,881	7,186,134
2 SMALL GENERAL SERVICE	276,560	272,498	269,894	144,324	170,015	156,673	147,966	145,405	152,198	148,300	169,580	202,495
3 GENERAL SERVICE-1	4,520,217	4,485,680	4,062,209	3,739,422	3,367,702	3,031,264	2,820,743	2,725,414	2,713,167	2,704,893	2,996,489	3,778,951
4 GENERAL SERVICE-2	1,305,007	1,293,179	1,135,288	1,044,607	930,768	821,553	787,488	740,123	729,458	730,592	817,973	1,034,535
5 GENERAL SERVICE-3	739,317	795,898	741,917	682,809	630,611	535,855	575,394	512,369	508,321	497,119	549,585	702,616
6 GENERAL SERVICE-4	102,746	162,407	154,973	124,009	124,172	129,389	124,541	125,957	122,466	129,869	133,469	159,290
7 GENERAL SERVICE-5	146,368	140,382	133,450	191,336	170,069	154,343	202,738	196,106	201,289	249,397	248,489	258,308
8 NATURAL GAS VEHICLES	3,880	2,791	3,763	3,447	4,261	3,933	4,399	3,874	4,699	3,425	3,569	3,495
9 COMMERCIAL STREET LIGHTING	10,178	13,017	12,785	12,944	12,094	11,768	10,846	11,373	11,675	11,416	11,363	16,323
10 WHOLESALE	38,499	45,749	31,185	28,257	22,769	17,812	133,594	24,744	20,004	20,656	22,981	33,950
11 TOTAL FIRM SALES	18,674,851	17,719,508	14,757,870	12,306,896	10,224,704	8,701,615	8,200,088	7,724,179	7,751,136	7,910,403	9,252,379	13,376,097
12 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0
13 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0
14 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0
15 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0
16 TOTAL SALES	18,674,851	17,719,508	14,757,870	12,306,896	10,224,704	8,701,615	8,200,088	7,724,179	7,751,136	7,910,403	9,252,379	13,376,097
17 CONDOMINIUM	481,663	521,262	404,864	356,030	251,346	169,797	139,687	129,174	95,302	105,304	201,248	348,222
18 WHOLESALE	61,246	55,440	84,288	100,388	116,165	121,399	133,180	126,931	137,537	77,540	70,365	57,351
19 COMMERCIAL STREET LIGHTING	68,992	53,991	59,126	62,302	68,703	68,086	63,402	66,406	62,249	60,145	59,256	61,868
20 NATURAL GAS VEHICLES	33,495	34,321	32,957	32,985	34,880	33,201	34,681	29,148	29,690	31,120	28,171	31,255
21 SMALL GENERAL SERVICE	42,059	39,505	29,499	27,942	26,504	25,514	27,196	27,293	27,196	30,706	36,859	383,208
22 GENERAL SERVICE-1	7,228,758	6,832,383	6,506,041	6,211,485	5,668,387	5,300,678	4,945,590	4,924,247	4,940,423	4,940,423	5,313,013	6,287,772
23 GENERAL SERVICE-2	6,667,868	6,552,831	6,204,596	5,862,117	5,330,299	4,894,457	4,759,228	4,571,785	4,486,509	4,486,509	4,886,462	6,022,719
24 GENERAL SERVICE-3	6,539,301	6,679,750	6,283,788	6,031,187	5,494,588	4,960,732	4,819,408	4,681,300	4,663,853	5,141,119	5,149,517	6,149,517
25 GENERAL SERVICE-4	3,785,855	3,680,258	3,754,398	3,629,055	3,410,826	3,193,652	3,141,190	3,306,513	3,260,395	3,338,146	3,466,115	3,691,495
26 GENERAL SERVICE-5	5,880,815	5,355,087	5,549,068	5,289,525	5,218,258	4,844,906	4,926,708	5,038,225	5,079,377	5,262,480	5,301,408	5,541,783
27 SMALL INTERRUPTIBLE	4,256,557	3,845,126	3,947,224	5,603,994	3,863,911	3,382,469	3,818,514	4,157,332	3,610,471	3,864,543	4,496,879	4,878,719
28 INTERRUPTIBLE	13,172,373	12,164,937	12,241,861	12,476,247	12,590,888	11,418,309	11,771,339	11,425,333	11,990,939	11,837,972	11,667,527	145,636,506
29 LARGE INTERRUPTIBLE	15,593,191	22,192,840	27,191,946	36,551,948	42,480,331	43,254,546	56,825,688	50,387,317	42,420,540	36,938,611	34,213,916	32,181,455
30 TOTAL TRANSPORTATION SALES	63,812,173	68,008,131	72,941,191	81,982,376	84,441,883	82,840,515	95,151,538	89,234,574	80,206,496	75,786,809	75,045,630	75,959,532
31 TOTAL THROUGHPUT	82,487,024	85,727,639	87,699,061	94,289,272	94,666,587	91,542,130	103,351,626	96,958,753	87,957,632	83,697,212	84,298,009	89,335,629

THERM SALES (TRANSPORTATION)												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
16 TOTAL SALES	18,674,851	17,719,508	14,757,870	12,306,896	10,224,704	8,701,615	8,200,088	7,724,179	7,751,136	7,910,403	9,252,379	13,376,097
15 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0
14 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0
13 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0
12 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL FIRM SALES	18,674,851	17,719,508	14,757,870	12,306,896	10,224,704	8,701,615	8,200,088	7,724,179	7,751,136	7,910,403	9,252,379	13,376,097
10 WHOLESALE	38,499	45,749	31,185	28,257	22,769	17,812	133,594	24,744	20,004	20,656	22,981	33,950
9 COMMERCIAL STREET LIGHTING	10,178	13,017	12,785	12,944	12,094	11,768	10,846	11,373	11,675	11,416	11,363	16,323
8 NATURAL GAS VEHICLES	3,880	2,791	3,763	3,447	4,261	3,933	4,399	3,874	4,699	3,425	3,569	3,495
7 GENERAL SERVICE-5	146,368	140,382	133,450	191,336	170,069	154,343	202,738	196,106	201,289	249,397	248,489	258,308
6 GENERAL SERVICE-4	102,746	162,407	154,973	124,009	124,172	129,389	124,541	125,957	122,466	129,869	133,469	159,290
5 GENERAL SERVICE-3	739,317	795,898	741,917	682,809	630,611	535,855	575,394	512,369	508,321	497,119	549,585	702,616
4 GENERAL SERVICE-2	1,305,007	1,293,179	1,135,288	1,044,607	930,768	821,553	787,488	740,123	729,458	730,592	817,973	1,034,535
3 GENERAL SERVICE-1	4,520,217	4,485,680	4,062,209	3,739,422	3,367,702	3,031,264	2,820,743	2,725,414	2,713,167	2,704,893	2,996,489	3,778,951
2 SMALL GENERAL SERVICE	276,560	272,498	269,894	144,324	170,015	156,673	147,966	145,405	152,198	148,300	169,580	202,495
1 RESIDENTIAL	11,531,739	10,507,907	8,212,406	6,317,741	4,792,243	3,838,576	3,392,379	3,238,814	3,289,859	3,414,736	4,298,881	7,186,134
TOTAL	136,599,726	148,322,440	146,322,440	148,322,440	146,322,440	148,322,440	146,322,440	148,322,440	146,322,440	148,322,440	146,322,440	148,322,440

NUMBER OF CUSTOMERS (FIRM)	NUMBER OF CUSTOMERS (FIRM)												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
32 RESIDENTIAL	309,025	308,322	307,709	307,217	307,666	307,988	308,079	308,166	308,638	308,953	308,842	308,155	308,155
33 SMALL GENERAL SERVICE	5,649	5,630	5,619	5,609	5,598	5,582	5,574	5,567	5,566	5,567	5,577	5,567	5,598
34 GENERAL SERVICE-1	10,281	10,296	10,322	10,351	10,374	10,412	10,447	10,502	10,502	10,549	10,593	10,416	10,416
35 GENERAL SERVICE-2	557	557	557	557	561	563	564	567	567	569	570	563	563
36 GENERAL SERVICE-3	107	108	108	108	109	109	110	111	111	111	112	109	109
37 GENERAL SERVICE-4	5	5	5	5	5	5	5	5	5	5	5	5	5
38 GENERAL SERVICE-5	8	8	8	9	9	9	10	10	10	11	11	10	10
39 NATURAL GAS VEHICLES	4	4	4	4	4	4	4	4	4	4	4	4	4
40 COMMERCIAL STREET LIGHTING	31	31	31	31	31	31	31	31	31	31	31	31	31
41 WHOLESALE	9	9	9	9	9	9	9	9	9	9	9	9	9
42 TOTAL FIRM	325,876	324,979	324,383	323,957	323,927	324,390	324,713	324,818	324,942	325,445	325,744	324,899	324,899
NUMBER OF CUSTOMERS (INT.)													
43 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
44 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
45 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
46 TOTAL INTERRUPTIBLE CUSTOMERS	325,876	324,979	324,383	323,957	323,927	324,390	324,713	324,818	324,942	325,445	325,744	324,899	324,899
NUMBER OF CUSTOMERS (TRANS.)													
47 TOTAL SALES CUSTOMERS	339,516	338,814	338,221	337,812	337,795	338,269	338,814	339,740	339,873	339,390	339,713	338,794	338,794
48 TOTAL SALES CUSTOMERS	13,840	13,835	13,838	13,855	13,868	13,879	13,901	13,922	13,931	13,945	13,957	13,969	13,985
49 WHOLESALE	2	2	2	2	2	2	2	2	2	2	2	2	2
50 COMMERCIAL STREET LIGHTING	32	32	32	32	32	32	32	32	32	32	32	32	32
51 NATURAL GAS VEHICLES	11	11	11	11	11	11	11	11	11	11	11	11	11
52 SMALL GENERAL SERVICE	506	506	506	506	506	506	506	506	506	506	506	506	506
53 GENERAL SERVICE-1	9,445	9,440	9,449	9,457	9,461	9,469	9,487	9,487	9,493	9,502	9,509	9,470	9,470
54 GENERAL SERVICE-2	2,613	2,614	2,617	2,625	2,631	2,652	2,653	2,671	2,677	2,682	2,645	2,645	2,645
55 GENERAL SERVICE-3	701	700	700	699	698	699	700	700	700	697	697	699	699
56 GENERAL SERVICE-4	118	118	118	118	118	118	118	118	118	118	118	118	118
57 GENERAL SERVICE-5	95	95	95	95	95	95	95	95	95	95	95	95	95
58 SMALL INTERRUPTIBLE	26	26	26	26	26	26	26	26	26	26	26	26	26
59 INTERRUPTIBLE	15	15	15	15	15	15	15	15	15	15	15	15	15
60 LARGE INTERRUPTIBLE	9	9	9	9	9	9	9	9	9	9	9	9	9
61 TOTAL TRANSPORTATION CUSTOMERS	13,840	13,835	13,838	13,855	13,868	13,879	13,901	13,922	13,931	13,945	13,957	13,969	13,985
62 TOTAL CUSTOMERS	339,516	338,814	338,221	337,812	337,795	338,269	338,814	339,740	339,873	339,390	339,713	338,794	338,794
THERM USE PER CUSTOMER													
63 RESIDENTIAL	37	34	27	21	16	12	11	11	11	14	23	19	19
64 SMALL GENERAL SERVICE	49	48	26	20	28	28	27	27	27	30	36	34	34
65 GENERAL SERVICE-1	440	2,322	2,038	1,862	1,659	1,462	1,399	1,271	1,261	258	357	328	328
66 GENERAL SERVICE-2	2,343	2,322	2,038	1,862	1,659	1,462	1,399	1,271	1,261	258	357	328	328
67 GENERAL SERVICE-3	6,910	7,669	6,870	6,322	5,839	4,916	4,701	4,603	4,479	4,851	6,273	5,702	5,702
68 GENERAL SERVICE-4	20,549	32,481	30,995	28,402	24,834	25,698	25,191	24,493	25,974	26,694	31,858	26,662	26,662
69 GENERAL SERVICE-5	18,296	17,548	16,681	15,260	14,897	17,149	19,611	20,129	22,672	22,590	23,483	20,108	20,108
70 NATURAL GAS VEHICLES	920	938	941	941	941	983	969	1,175	1,175	856	874	945	945
71 COMMERCIAL STREET LIGHTING	346	420	412	418	380	350	367	377	368	367	527	393	393
72 WHOLESALE	4,278	5,083	3,460	3,140	2,530	14,844	2,749	2,223	2,295	2,553	3,772	4,076	4,076
73 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
74 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
75 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
76 CONDOMINIUM (TRANS.)	1,804	1,952	1,516	1,333	941	523	484	357	394	754	1,304	1,000	1,000
77 WHOLESALE (TRANS.)	30,623	27,920	42,144	50,194	58,083	60,700	63,466	68,769	38,770	35,183	28,676	47,593	47,593
78 COMMERCIAL STREET LIGHTING (TRANS.)	2,156	1,687	1,848	1,947	2,147	1,981	2,075	1,945	1,880	1,821	1,933	1,962	1,962
79 NATURAL GAS VEHICLES (TRANS.)	3,045	3,120	2,963	2,999	3,171	3,153	2,650	2,699	2,829	2,561	2,841	2,921	2,921
80 SMALL GENERAL SERVICE (TRANS.)	83	78	86	88	58	52	50	54	54	61	73	63	63
81 GENERAL SERVICE-1 (TRANS.)	765	724	689	657	599	533	522	519	520	559	661	609	609
82 GENERAL SERVICE-2 (TRANS.)	2,552	2,507	2,371	2,233	2,026	1,795	1,719	1,702	1,680	1,825	2,246	2,040	2,040
83 GENERAL SERVICE-3 (TRANS.)	9,329	9,543	8,977	8,616	7,861	6,895	6,888	6,574	6,663	7,376	8,823	7,871	7,871
84 GENERAL SERVICE-4 (TRANS.)	32,084	31,189	31,817	30,755	28,905	27,065	26,620	27,630	28,289	29,374	31,284	29,419	29,419
85 GENERAL SERVICE-5 (TRANS.)	61,903	56,369	58,411	55,469	50,999	51,860	53,013	53,467	55,395	55,804	58,335	55,996	55,996
86 SMALL INTERRUPTIBLE (TRANS.)	147,889	151,816	151,816	148,612	148,612	130,095	146,866	159,897	148,636	172,957	149,296	156,182	156,182
87 INTERRUPTIBLE (TRANS.)	878,158	810,996	858,639	816,124	831,750	761,221	784,756	761,221	799,396	789,198	777,835	809,092	809,092
88 LARGE INTERRUPTIBLE (TRANS.)	1,732,577	2,465,871	3,021,327	4,061,328	4,720,037	6,313,965	5,598,591	4,713,983	4,104,290	3,801,546	3,575,717	4,076,225	4,076,225

PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Docket No. 080003-GU
PGA CAP 2009
Exhibit EE-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '09 through DECEMBER '09

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month February 2008 <u>Actual Sales</u>	Percent of <u>Total</u>	Current Month April 2008 <u>Actual Sales</u>	Percent of <u>Total</u>
<u>Residential</u>	9,025,610.7		6,800,361.6	
Residential PGA Factor	9,025,610.7	58.45%	6,800,361.6	54.65%
Small General Service	267,790.6		222,171.9	
General Service-1	3,930,976.5		3,521,944.2	
General Service-2	1,225,580.6		1,043,118.5	
General Service-3	649,672.8		548,694.6	
General Service-4	108,788.9		114,748.1	
General Service-5	106,207.6		122,274.5	
Natural Gas Vehicles	936.6		2,261.3	
Commercial Street Lighting	7,582.9		8,244.4	
Wholesale	117,786.5		59,220.9	
Small Interruptible	0.0		0.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	6,415,323.0	41.55%	5,642,678.4	45.35%
Total System	15,440,933.7	100.00%	12,443,040.0	100.00%