# MACFARLANE FERGUSON & MCMULLEN

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September 11, 2008

625 COURT STREET P. O. BOX 1669 (ZIP 33757) CLEARWATER, FLORIDA 33756 (727) 441-8966 FAX (727) 442-8470

IN REPLY REFER TO:

Ansley Watson, Jr. P.O. Box 1531 Tampa, Florida 9601 HF e-mail: aw@ma@ar.com COMMINISSION COMMINISSION ERK 004

### VIA FEDEX

1611 HARDEN BOULEVARD

LAKELAND, FLORIDA 33803

(863) 687-8320 FAX (863) 683-2849

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

### Re: Docket No. 080003-GU – Purchased gas adjustment (PGA) true-up

Dear Ms. Cole:

Enclosed for filing with the Commission on behalf of Peoples Gas System, please find the original and 15 copies of the following:

- Peoples' Petition for Approval of PGA Factor For Application To Bills To Be Rendered During The Period January 2009 Through December 2009;
  - Direct Testimony of Edward Elliott; and
  - Composite Exhibit \_\_\_\_ (EE-2), consisting of Schedules E-1 through E-5 of the prescribed reporting forms.

The enclosed testimony and exhibit will be offered by Peoples at the hearing in this docket scheduled to commence on November 4, 2008.

Please acknowledge your receipt and the date of filing of the enclosures on the enclosed duplicate copy of this letter, and return the same to me in the enclosed preaddressed envelope.

DOCUMENT NUMBER-DATE

08527 SEP 12 8

FPSC-COMMISSION CLERK

please find COM 5± ECR \_\_\_\_\_ GCL \_\_\_\_ OPC \_\_\_\_ RCP \_\_\_\_ SSC \_\_\_\_ SGA \_\_\_\_

ADM \_ CLK Ms. Ann Cole September 11, 2008 Page 2

Thank you for your usual assistance.

Sincerely,

Ansley Watson, Jr.

AWjr/a Enclosures

Mrs. Kandi M. Floyd cc: Matthew R. Costa, Esquire Parties of Record

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased gas adjustment (PGA) true-up.

DOCKET NO. 080003-GU Submitted for filing: 9-12-08

# PETITION OF PEOPLES GAS SYSTEM FOR APPROVAL OF PGA FACTOR FOR APPLICATION TO BILLS TO BE RENDERED DURING THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009

Peoples Gas System ("Peoples"), by its undersigned attorneys, hereby files its

petition for approval of its purchased gas adjustment ("PGA") factor to be applied to bills

beginning the first billing cycle in January 2009 through the last billing cycle in December

2009, inclusive, and in support thereof says:

1. The name of the petitioner and the mailing address of its principal office are:

Peoples Gas System P.O. Box 2562 Tampa, Florida 33601-2562

2. The names and mailing address of the persons authorized to receive notices

and communications with respect to this petition are:

Ansley Watson, Jr. Macfarlane Ferguson & McMullen P. O. Box 1531 Tampa, Florida 33601-1531 Ms. Paula K. Brown Regulatory Affairs Peoples Gas System P. O. Box 111 Tampa, Florida 33601-0111

Matthew R. Costa Corporate Counsel TECO Energy, Inc. P. O. Box 111 Tampa, Florida 33601-0111

3. By its Orders Nos. 24463 and 24463-A in this docket, the Commission

adopted a revised method for the recovery of purchased gas costs by regulated natural gas

utilities, to be used for the recovery of such costs commencing October 1, 1991.

DOCUMENT NUMBER-DATE

08527 SEP 128

FPSC-COMMISSION CLERK

Submitted herewith is Peoples' Composite Exhibit EE-2, consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5. The schedules in Composite Exhibit EE-2 are used to compute a maximum PGA factor for application to bills rendered for gas sold by Peoples during the twelve-month period of January 2009 through December 2009 (the "Projection Period").

4. The maximum PGA factor calculated in Composite Exhibit EE-2 basically represents (A) the sum of the final net true-up amount for the period January 1, 2007 through December 31, 2007, the estimated or projected true-up (based on actual data for eight months and projected data for four months) for the period January 1, 2008 through December 31, 2008, both true-up amounts including interest, and Peoples' projected cost of purchased gas for the Projection Period, without interest, (B) divided by Peoples' projected therm sales for the Projection Period.

5. By its order No. PSC-99-0634-FOF-GU in Docket No. 981698-GU the Commission approved a methodology for charging separate Purchased Gas Adjustment Factors for different customer classes. The maximum (cap) PGA factor for which Peoples seeks approval for the Projection Period is the Residential factor shown on Line 45, Page 2 of Schedule E-1 of Composite Exhibit EE-2, and is \$1.51426 per therm.

WHEREFORE, Peoples Gas System respectfully requests that the Commission enter its order approving Peoples' proposed maximum (cap) PGA factor of \$1.51426 per therm for application to bills beginning the first billing cycle in January 2009 through the last billing cycle in December 2009.

Respectfully submitted,

ansky Wat

Ansley Watson, Jr. Macfarlane Ferguson & McMullen P. O. Box 1531 Tampa, Florida 33601-1531 Phone: (813) 273-4321 Fax: (813) 273-4396 E-mail: aw@macfar.com

Attorneys for Peoples Gas System

Matthew R. Costa Corporate Counsel TECO Energy, Inc. P. O. Box 111 Tampa, Florida 33601-0111 Phone: (813) 228-4938 Fax: (813) 228-1328 E-mail: mcosta@tecoenergy.com

### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of the Direct Testimony of W. Edward Elliott and Composite Exhibit (EE-2), have been furnished by U. S. Mail, this 11th day of September, 2008, to the following:

Katherine E. Fleming, Esquire Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Florida Public Utilities Company Mehrdad Khojasteh P. O. Box 3395 West Palm Beach, FL 33402-3395

Beth Keating, Esquire Akerman Senterfitt 106 E. College Ave., Suite 1200 Tallahassee, FL 32301

Mr. Stuart L. Shoaf St. Joe Natural Gas Company, Inc. P. O. Box 549 Port St. Joe, FL 32457-0549

Ms. Paula K. Brown **Regulatory Affairs Peoples Gas System** P. O. Box 111 Tampa, FL 33601-0111 Mr. Jay Sutton Florida City Gas 4180 South U.S. Highway 1 Rockledge, FL 32955-5309

Norman H. Horton, Jr., Esquire Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317

J. R. Kelly/Patricia Christensen Office of Public Counsel c/o The Florida Legislature 111 W. Madison St. - #812 Tallahassee, FL 32399-1400

Charles A. Costin, Esquire Costin and Costin P. O. Box 98 Port St. Joe, FL 32457-0098

Elizabeth Wade/Melvin Williams AGL Resources Inc. Ten Peachtree Place Location 1470 Atlanta, GA 30309

Water 1-

Anslev Watson

1	Q.	Please state your name and business address.
2		
3	A.	My name is W. Edward Elliott. My business address is 702
4		N. Franklin Street, P. O. Box 2562, Tampa, Florida 33601-
5		2562.
6		
7	Q.	By whom are you employed and in what capacity?
8		
9	A.	I am Manager of Gas Accounting for Peoples Gas System
10		("Peoples" or "Company"), a division of Tampa Electric
11		Company.
12		
13	Q.	Please summarize your educational background and
14		professional qualifications.
15		
16	A.	I graduated from the University of South Florida in 1972
17		with the degree of Bachelor of Arts in Accounting. I
18		have over 20 years of experience in the utility field.
19		
20	Q.	What are your primary responsibilities in your present
21		position with Peoples?
22		
23	A.	As Manager of Gas Accounting, I am responsible for
24		recording the Company's costs for natural gas and
25		upstream pipeline capacity and preparing filings

I

associated with the recovery of these costs through the 1 Purchased Gas Adjustment ("PGA"). 2 3 4 Q. Have you previously testified in regulatory proceedings before this Commission? 5 6 7 have submitted testimony on several Α. Yes. Ι occasions supporting Peoples' Purchased Gas Adjustment. 8 9 What is the purpose of your testimony in this docket? 10 Q. 11 A. The purpose of my testimony is to describe generally the 12 components of Peoples' cost of purchased gas and upstream 13 pipeline capacity. In my testimony, I also explain how 14 Peoples' projected weighted average cost of gas ("WACOG") 15 for the January 2009 through December 2009 period was 16 resulting determined the 17 and requested maximum PGA 18 ("Cap"). 19 20 Please summarize your testimony. Q. 21 I will address the following areas: 22 A. 23 How Peoples will obtain its gas supplies during 1. 24 the projected period. 25

	1	
1		2. Estimates and adjustments used to determine the
2		amount of gas to be purchased from Peoples'
3		various available sources of supply during the
4		projected period.
5		3. Projections and assumptions used to estimate the
6		purchase price to be paid by Peoples for such gas
7		supplies.
8		4. The components and assumptions used to develop
9		Peoples' projected WACOG including the projected
10		true-up balance to be collected or refunded.
11		
12	Q.	What is the appropriate final purchased gas adjustment
13		true-up amount for the period January 2007 through
14	i	December 2007?
15		
16	Α.	The final PGA true-up amount for the year 2007 is an
17		underrecovery of \$2,129,695.
18		
19	Q.	What is the estimated purchased gas adjustment true-up
20		amount for the period January 2008 through December 2008?
21		
22	A.	The estimated PGA true-up amount for 2008 is an
23		overrecovery of \$2,578,283.
24		
25	Q.	What is the total purchased gas adjustment true-up amount
		3

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1		to be collected during the period January 2009 through
2		December 2009?
3		
4	А.	The total PGA true-up amount to be refunded in 2009 is an
5		overrecovery of \$448,588.
6,		
7	Q.	Have you prepared or caused to be prepared certain
8		schedules for use in this proceeding?
9		· · · · · · · · · · · · · · · · · · ·
10	A.	Yes. Composite Exhibit EE-2 was prepared by me or under
11		my supervision.
12		
13	Q.	Please describe how Peoples will obtain its gas supplies
14		during the projected period of January 2009 through
15		December 2009.
16		
17	A.	All natural gas delivered through Peoples' distribution
18		system is received through three interstate pipelines.
19		Gas is delivered through Florida Gas Transmission Company
20		("FGT"), through Southern Natural Gas Company
21		("Southern") in Peoples' Jacksonville Division, and
22		through Gulfstream Natural Gas System ("Gulfstream") in
23		Peoples' Lakeland, Tampa, and Orlando Divisions.
24		Receiving gas supply through multiple interstate
25		pipelines provides valuable flexibility and reliability

demand for gas on the Peoples system can often vary 1 dramatically within a month from the lowest to the highest 2 requirement of its customers. In addition, Peoples' 3 transportation throughput will continue to increase during 4 the projected period as approximately 128 customers per 5 month are continuing to transfer from sales service to 6 transportation service under the NaturalChoice program. 7 The actual takes of gas out of the Peoples system by those 8 same transporting customers varies significantly from day 9 Since significant portions of the total 10 to day. transportation volumes are received by Peoples at а 11 uniform daily rate, Peoples is forced to increase or 12 decrease the volumes purchased for its own system supply 13 by significant increments in order to maintain a balance 14 between receipts and deliveries of gas each day. As a 15 consequence, Peoples must buy a portion of its total 16 system requirements under swing contract arrangements, and 17 meet extreme variations in delivered volumes by relying on 18 swing gas, peaking gas, pipeline balancing volumes and 19 pipeline no notice service at the prevailing rates for 20 such services. 21

22

did Peoples estimate the amount of qas to be 23 0. How during purchased from various sources the projected 24 period of January 2009 through December 2009? 25

Peoples' projected gas purchases are based on the 2 Α. throughput of preliminary total therms Company's 3 delivered to customers projected for 2009, including both 4 sales of Peoples' system supply and transportation 5 deliveries of third party gas purchased by end-users of б throughput was then adjusted for the Peoples. The 7 anticipated level of transportation service, including 8 conversions the anticipated under the Company's 9 NaturalChoice program. 10 11 revenues derived from Peoples' Swing Service How are 12 Q.

12 Q. How are revenues derived from reopres swing service 13 Charge accounted for through the PGA?

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Customers who participate in the NaturalChoice program 15 Α. pay a Swing Service Charge. The Swing Service Charge 16 covers costs included in the PGA for balancing the 17 marketer-supplied gas and thė difference between 18 customers' actual consumption. The revenues from the 19 Swing Service Charge are credited to the PGA to offset 20 this expense. 21

22

Q. Is Peoples seeking a change in the Swing Service Charge?
A. Not at this time. However, to the extent a portion of

the swing costs are assigned to the PGA, Peoples may seek 1 to readdress its Swing Service Charge expenses and the 2 allocation thereof in a subsequent docket before the 3 This is because on November 1, 2008, Peoples 4 Commission. year of making transportation will begin its ninth 5 service available to all non-residential customers 6 to Commission Order No. PSC-00-1814-TRF-GU, pursuant 7 issued October 4, 2000. Over the past eight years, both 8 the number of transportation customers and the volumes of 9 natural gas tendered to Peoples for transportation have 10 This continued migration has increased dramatically. 11 increased the amount of natural gas the Company purchases 12 swing basis to cover all customers' seasonal, 13 on a weekly, and daily peaks. In addition to the increase in 14the quantity of natural gas supply purchased for Swing 15 Service, the cost of natural gas supply has increased 16 significantly since the inception of Peoples' 17 NaturalChoice Program. Therefore, the increased expenses 18 associated with the provision of Swing Service may need 19 to be recalculated and allocated based on current costs 20 and transportation service levels. 21

22 23

**Q.** How did you estimate the purchase price to be paid by Peoples for each of its available sources of gas supply?

25

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The price to be paid for natural gas is estimated based 1 Α. on an evaluation of historical prices for gas delivered 2 3 to the FGT, Southern, and Gulfstream systems, futures contracts as reported on the New York Mercantile Exchange 4 and forecasts of market prices for the projection period 5 of January 2009 through December 2009. These prices are 6 then adjusted to reflect the potential 7 for implied volatility and unexpected increases particularly in the 8 monthly and daily markets for natural gas prices in the 9 projection period. 10

Referring to Schedules E-3 (A) through (G) of Composite 12 Q. Exhibit EE-2, please explain the components 13 of these schedules and the assumptions that 14 were made in developing the Company's projections. 15

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A. Schedule E-3 (G) is a compilation of the monthly data
that appears on Schedules E-3 (A) through (F) for the
corresponding months of January 2009 through December
20 2009. In Schedules E-3 (A) through (F), Column (A)
indicates the applicable month for all data on the page.

In Column (B), "FGT" indicates that the volumes are to be purchased from third party suppliers for delivery via FGT interstate pipeline transportation. "SOUTHERN" indicates that the volumes are to be

purchased from a third party supplier for delivery via Southern interstate pipeline transportation. "GULFSTREAM" indicates that the volumes are to be purchased from a third party supplier for delivery via Gulfstream interstate pipeline transportation. "THIRD PARTY" indicates that the volumes are to be purchased directly from various third party suppliers for delivery into FGT, Southern, or Gulfstream.

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In Column (C), "PGS" means the purchase will be for 9 10 Peoples' system supply and will become part of Peoples' total WACOG. None of the costs of gas or transportation 11 for end-use purchases made by end-use customers of 12 Peoples are included in Peoples' WACOG. In Column (D), 13 purchases of pipeline transportation services from FGT 14 under Rate Schedules FTS-1 and FTS-2 are split into two 15 components, commodity (or "usage") and demand 16 (or "reservation"). Both Peoples and end-users pay the usage 17 charge based on the actual amount of gas transported. 18 The FTS-1 and FTS-2 commodity costs shown include all 19 related transportation charges including usage, fuel and 20 ACA charges. The FTS-1 and FTS-2 demand component is a 21 fixed charge based on the maximum daily quantity of FTS-1 22 23 and FTS-2 firm transportation capacity reserved. Similarly, the transportation rates 24 of Southern and Gulfstream also consist of two components, a usage charge 25

and a reservation charge. Individual Transportation Service customers reimburse Peoples or directly pay FGT for all pipeline reservation charges associated with the transportation capacity that Peoples reserves and uses on their behalf.

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Column Also in (D), "NO NOTICE TRANSPORTATION 6 SERVICE" "NNTS") notice (or means FGT's no service 7 8 provided to Peoples on a fixed charge basis for use when Peoples' actual use exceeds scheduled quantities. "SWING 9 SERVICE" means the demand and commodity component of the 10 cost of third party supplies purchased to meet Peoples 11 "swing" requirements for supply that fluctuate on a day-12 13 to-day basis. "COMMODITY" means third party purchases of gas transported on FGT, Southern or Gulfstream and does 14 not include any purchases of sales volumes from FGT. 15

Column (E) shows the monthly quantity in therms of gas purchased by Peoples for each category of system supply.

19 Column (F) shows the gas purchased by end-users for 20 transportation.

21 Column (G) is the total of Columns (E) and (F) in 22 each row.

Columns (H), (I), (J) and (K) show the corresponding third party supplier commodity costs, pipeline transportation commodity costs, pipeline transportation

reservation costs, and other charges (e.g., balancing 1 charges), respectively. These costs are determined using 2 the actual amounts paid by Peoples. In the case of end-3 4 user transportation, these costs are reimbursed to Peoples or paid directly to FGT. All ACA, 5 capital surcharge and fuel charges are included in the commodity 6 costs in Column (I) and, therefore, are not shown in 7 Column (K). 8

9 Column (L) in each row is the sum of Columns (H), 10 (I), (J) and (K) divided by Column (G).

Q. Please explain the components of these schedules and the
assumptions that were made in developing the Company's
projections.

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16 A. Schedule E-1 is shown in three versions. Page 1 relates 17 to Cost of Gas Purchased, Therms Purchased, and Cents Per 18 Therm for Combined Rate Classes, Page 2 relates to 19 Residential Customers, and Page 3 relates to Commercial 20 Customers.

associated with various categories The costs 21 or items are shown on lines 1 through 14. Line 6 on Schedule 22 includes associated with E-1 legal expenses various 23 interstate pipeline dockets such as tariff filings, 24 seasonal fuel filings and certification proceedings. 25 In

addition to the tariff filings, seasonal fuel dockets and 1 on-going certification filings, two of Peoples' pipeline 2 (Southern and FGT) are both scheduled to file suppliers, 3 rate cases in 2009.. Southern is planning to file its 4 next rate case in the first quarter of 2009 and FGT is 5 required to file its next rate case no later than October 6 1, 2009. Peoples has begun the process of 7 engaging legal counsel and consultants who will serve as 8 representatives and expert witnesses in the associated 9 2009 pipeline rate cases. These expenses have been 10 included for recovery through the Purchased Gas 11 12 Adjustment Clause because they are fuel related expenses. The volumes consumed for similar categories or items are 13 shown on lines 15 through 27, and the resulting effective 14 cost per therm rate for each similar category or item is 15 contained on lines 28 through 45. 16 The data shown on Schedule E-1 are taken directly 17

18 from Schedules E-3 (A) through (F) for the months of 19 January 2009 through December 2009.

20

Q. What information is presented on Schedule E-1/R of
 Composite Exhibit EE-2?

23

A. Schedule E-1/R of Composite Exhibit EE-2 shows eight
 months actual and four months estimated data for the

current period from January 2008 through December 2008 1 for all combined customer classes. 2 3 4 Q. What information is presented on Schedule E-2of Composite Exhibit EE-2? 5 6 Schedule E-2 of Composite Exhibit EE-2 shows the amount 7 Α. of the prior period over/under recoveries of gas costs 8 that are included in the current PGA calculation. 9 10 What is the purpose of Schedule E-4 of Composite Exhibit 11 Q. EE-2? 12 13 Schedule E-4 of Composite Exhibit EE-2 simply shows the A. 14 calculation of the estimated true-up amount for the 15 January 2008 through December 2008 period. It is based 16 on actual data for eight months and projected data for 17 four months. 18 19 What information is contained on Schedule E-5 of 20 Q. Composite Exhibit EE-2? 21 22 Schedule E-5 of Composite Exhibit EE-2 is statistical 23 A. the projected therm data that includes sales and 24 numbers of customers by customer class for the period 25 14

1		from January 2009 through December 2009.
2		
3	Q.	How have you incorporated the Residential PGA factor
4		the Commercial PGA factor in the derivation of the PGA
5		cap for which the company seeks approval?
6		
7	А.	On April 5, 1998, the Commission issued Order No. PSC-99-
8		0634-FOF-GU as a Proposed Agency Action in Docket No.
9		981698-GU. This Order approved Peoples Gas' request for
10		approval of a methodology for charging separate Purchased
11		Gas Adjustment factors for different customer classes.
12		Under the approved methodology, separate PGA factors are
13		derived by assigning the fixed, interstate pipeline
14		reservation costs to each customer class according to the
15		class' contribution to the company's peak month demand
16		for the winter season and the summer season. Exhibit EE-
17		2, Page 23 of 23, labeled Attachment, contains the
18		seasonal peak allocation factors based on the most recent
19		peak month data available, February 2008 and April 2008.
20		These allocation factors are then applied to Schedule E-1
21		to derive the Residential, Commercial and Combined for
22		All Rate Classes. The WACOG for which Peoples seeks
23		approval as the annual cap is the Residential factor of
24		\$1.51426 per therm as shown in Schedule E-1. This annual
25		cap will be applicable to all rate classes.
•		15

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2	Q.	Does	this	conclude	your	testimony?	
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4	A.	Yes,	it do	bes.			
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ONAM30	76	080'609'76	82'363'040	080'605'#6	82'564'800	061,786,62	001,534,72	067,796,68	067,735,62	001,524.72	086'020'18	004,034,12	080,602,46	2'2+9'616
19410 YTIGOM#03	13'	156,788,61	814,018,11	6'815'410	15'306'896	PPS'P62'6	S67,0E8,7	880'002'8	621.4778,7	961,127,7	C0p'098'L	31 480 400	13,526,097	8,787,811
SMING REGNICE	*	4'386'350	2'200'020	097'976'7	0	091'026	028,078	0000000	000'05	301 192 2	000'05	78C,84	000'05	
IO NOLICE SEBAICE	·01	000,285,01	000'085'6	000'582'4	000'09*'9	000,299,9	000,024,0	000,299,9	000,238,3	000,024,8	000,239,3	780.80		
enliedig YTIOOMMO:	34	34,827,129	32,566,988	31'022'100	281,010,75	299'619'92	52'855'289	25,216,274	961,110,42	52'286'445	971,213,22	24'344'814	10,385,000	85,ETT,1EE 00,2 <b>24,0</b> 9
HERMS PURCHASED				000_00000	000 070 40	000 000 00	383 668 56	F2C 3FC 3C	301 110 12	CAN 299 2C	971 313 30	PLOPPEPE	28,287,966	86 822 168
STAL THERM SALES	252'	222'246'819	24'904'810	21,557,613	012,201,112	691'265'71\$	217,674,772	#86'890'ZL\$	211'480'523	199,869,112	\$15,962,573	212'202'052		
BSU YNA940		20	05	20	201	201 202 200	0\$	0\$	05	258 305 115	05	520 505 515 \$0	721,559,528 0 <b>2</b>	\$505'111'10
ענורנס		05	05	05	05	os	0\$	05	05	los	05	05	05	5 C
(01+6+8+1)-(8+5+5+C+2+1) T8OO JATO	2521	\$52'246'819	\$24,904,870	\$19'155'12\$	817,763,270	214'392'169	\$12,674,772	286'890'ZIS	222,084,112	724,269,112	572,2392,212	\$12'202'51	725,922,152 02	91,111,502 <b>2</b>
								100 000 074		237 303 613	CL9 C90 CF3	250 303 212	775 977 102	31 115 GUC3
MING SEBAICE REAENDE	s	710'612\$	618,7612	10'612 <b>\$</b>	676'1175	PL0'6LZS	676'1125	PL0'6LZ\$	*10'612 <b>\$</b>	676'112\$	*L0'61Z\$	676'1125	219,014	12'825'25
ONAN3	rs	2400,243	015'1955	2400'543	255,7852	2400,243	255,7822	2400,243	E42,0052	255,7852	2400,243	255,7852	2400,243	CS'ZIL'75
enilegig YT(DOMMO		680,912	214'235	680'91\$	045'91\$	680'91\$	025'51\$	680'91\$	680,912	015,212	680'91\$	015'515	680,312	CP'681 <b>\$</b>
ESS END-USE CONTRACT:								000 374	000 010	013 303	000 313	616 620	080 312	CN 0813
язнт		2450'000	2420.000	000'0275	2420,000	000'07#\$	2450,000	000'02+\$	000'02#\$	000'02**	2450,000	000'0Z <del>FS</del>	000'0Z <b>FS</b>	00'0 <b>*0'5\$</b>
ON VIA	i'#\$	24'201'256	617'601'75	975'205'75						22'948'312				\$1,050,442
7949D YTIGOMNO	1915	119.545.212	213,111,220											
MING SERVICE	2'55	\$16'262'5\$	507'721'15	0/5'856'55				1			1			2137,257,75
D NOTICE SERVICE	5	907'155			- +					826'155				75,852,152
enileqiq YTIGOMMC	s I	908'995								811,182				96'2775
DST OF GAS PURCHASED		NAL												19'2295
1	brokes	Projection	Projection	Projection										Projection
RIGINAL ESTIMATE FOR THE PROJECTED PERIO Ombined For All Reis Classes OST OF GAS PURCHABED OMODITY Pipeline WING SERVICE WING SERVICE SUMODITY Office SUMODITY Office	2'51\$ 2'5\$ 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	nolitaejor9 NAL 308,332 219,297,22 219,297,27 219,245,212	213'11'550 21'154'402 294'402 294'522 291'522	notice[07] 840 55,038,270 736,038,370 736,038,370 736,038,370 736,038,370 736,038,370 736,038,370 736,038,370 736,038,037 74,03774,037 74,037 74,037 74,037 74,03775,037	полеероя яча 844,428 854,428 85,158 850,158,518 846,420 446,738,518 446,420	noitaefard YAM SC9.522 AAM SC2.752 ABT.200.12 ABT.200.12 AAM AAM AAM AAM AAM AAM AAM AAM AAM AA	половенте 2,946,375 31,928 858,352,250 859,352 859,352 859,375 859,375 850,175 800,10	260103 252,292 255,992 255,992 255,992 25,590 25,590 25,590 25,590 25,590 25,590 25,590 25,590 25,590 25,590 25,590 20,3559 20,5900 20,500 20,500 20,500 20,500 20,500 20,500 20,500 20,500 20	Projection Projection \$53,992 \$53,100 \$53,000 \$50,000\$50,000 \$50,0000\$50,000 \$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$50,0000\$	28,848,1 5,152	489 05 826 811	120 120 1407 1403 14	284         26 <sup>+</sup> /21 <sup>+</sup> /2 <sup>+</sup> 26 <sup>+</sup> /21 <sup>+</sup> /2 <sup>+</sup> 26 <sup>+</sup> /21 <sup>+</sup> /2 <sup>+</sup> /2 <sup>+</sup> 26 <sup>+</sup> /21 <sup>+</sup> /2	312         2314         2314         2412
					TAJUDIAJ JRUAJ							9	•Ded ,2.33 Holds	E /0 I

<u>,</u>

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1 PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION .

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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '09 through DECEMBER '09

For Residential Customers

1 Of Residential Costoners	Projec	otion	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
COST OF GAS PURCHASED	JA	N	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL PERIOD
1 COMMODITY Pipeline	1	41,253	\$36,324	\$34,139	\$27,938	\$25,579	\$25,642	\$22,844	\$20,886	\$25,939	\$25,247	\$21,441	\$27,017	\$334,250
2 NO NOTICE SERVICE	9	\$30,047	\$27,139	\$21,078	\$17,448	\$18,030	\$17,448	\$18,030	\$18,030	\$17,448	\$19,284	\$20,398	\$30,047	\$254,426
3 SWING SERVICE	\$3,5	577,125	\$4,224,772	\$3,304,703	\$0	\$513,313	\$458,298	-\$0	\$24,781	\$0	\$26,538	\$28,662	\$35,586	\$12,193,777
4 COMMODITY Other	\$9,4	474,618	\$8,134,311	\$6,249,303	\$7,112,974	\$4,870,373	\$3,878,240	\$3,790,564	\$3,572,505	\$3,755,468	\$3,934,256	\$5,195,303	\$9,185,708	\$69,153,622
5 DEMAND		634,649	\$2,401,955	\$2,634,649	\$2,193,881	\$1,657,823	\$1,611,287	\$1,657,823	\$1,657,823	\$1,611,287	\$2,286,310	\$2,557,084	\$2,634,649	\$25,539,222
6 OTHER		259,350	\$249,060	\$233,730	\$215,586	\$196,854	\$185.262	\$173,754	\$176,106	\$178,248	\$181,314	\$195,132	\$225,624	\$2,470,020
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline		\$9,935	\$8,617	\$8,953	\$7,992	\$7,541	\$6,868	\$6,656	\$6,746	\$6,608	\$6,945	\$7,234	\$8,643	\$92,737
8 DEMAND	S	233,942	\$211,302	\$233,942	\$211,677	\$218,733	\$211,677	\$218,733	\$218,733	\$211 677	\$233,942	\$226,395	\$233,942	\$2,664,693
9 SWING SERVICE REVENUE	1	128.014	\$115,625	\$128,014	\$115,830	\$119,691	\$115,830	\$119,691	\$119,691	\$115,830	\$128,014	\$123,884	\$128,014	\$1,458,128
10							• • • • • • • • • • • • • • • • • • • •	•				••••••••		+ .,,
11 TOTAL COST (1+2+3+4+5+8)-(7+8+9+10)	\$15.4	645,151	\$14,738,017	\$12,106,693	\$9,232,329	\$6,936,007	\$5,841,802	\$5,317,935	\$5,124,962	\$5,254,275	\$6,104,049	\$7,660,506	\$11,768,033	\$105,729,759
12 NET UNBILLED	•••••	\$0	50	50	\$0	\$0	\$0	\$0		50	\$0	50	\$0	t/00,120,100
13 COMPANY USE		50	SD	so	so	\$0	50	50	· · ·	50	50	50	50	
14 TOTAL THERM SALES	\$15	645,151	\$14,738,017	\$12,106,693	\$9,232,329	\$6,936,007	\$5,841,802	\$5,317,935		\$5,254,275	\$6,104,049	\$7,660,506		\$105,729,759
THERMS PURCHASED	•10,	040,101	414,100,011	\$12,100,000	40,202,020	\$0,000,001			40,124,302	+0,204,210	40,104,040]	ar 1000,000	311,700,003	\$103,125,131
15 COMMODITY Pipeline	24	505,752	19,312,224	17,282,502	14,330,916	12,476,636	11,390,342	10,431,973	10,067,894	10,858,886	11,014,901	11,310,675	15,196,295	165,178,997
16 NO NOTICE SERVICE		070,033	5,482,610	4,258,083	3,524,925	3,642,423	3,524,925	3,642,423	3,642,423	3,524,925	3,895,693	4,120,725	6,070,033	51,399,218
17 SWING SERVICE			3,498,753	2,752,148	3,324,523	435,966	384,119	3,042,423	20,965	3,324,323	21,585			
		079,423	7.009.154	5,460,258	6,317,741	4,356,277	3,454,457	3,392,379		3,289,859	3,393,151	22,481 4,276,400	26,860	10,242,300
18 COMMODITY Other		452,316											7,159,274	59,779,115
19 DEMAND	55,	240,557	49,894,697	55,240,557	46,595,574	32,444,497	31,397,901	32,444,497	32,444,497	31,397,901	47,356,763	53,458,604	55,240,557	523,156,602
20 OTHER		U	U	U	v	Ų	U	U U	1 4	U	U	U	0	i i
LESS END-USE CONTRACT:				00 000										
21 COMMODITY Pipeline		,094,941	5,286,687	5,492,850	4,903,017	4,626,233	4,213,366	4,083,364		4,053,848	4,261,030	4,437,837	5,302,352	56,894,163
22 DEMAND	5,	769,220	5,210,908	5,769,220	5,220,142	5,394,146	5,220,142	5,394,146	5,394,146	5,220,142	5,769,220	5,583,116	5,769,220	65,713,766
23 OTHER		0	0	0	0	0	U'	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	11,	,531,739	10,507,907	8,212,406	6.317,741	4,792,243	3,838,576	3,392,379	3,238,814	3,289,859	3,414,736	4,298,881	7,186,134	70,021,41
25 NET UNBILLED		0	0	D	0	U	0	a	0	0	0	0	0	•
26 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	{ (
27 TOTAL THERM BALES (24-26)		,531,739	10,507,907	8,212,406	6,317,741	4,792,243	3,838,576	3,392,379	3,238,814	3,289,859	3,414,736	4,298,881	7,186,134	70,021,41
CENTS PER THERM								<u> </u>						
· ·		0.00192	0.00188	0.00198	0.00195	0.00205	0.00225	0.00219		0.00239	0.00229	0.00190		
	· ·	0.00495	0.00495		0.00495	0.00495				0.00495	0.00495			
		1.16162	1.20751	1.20077	#DIV/01	1.17741	1,19311	#DIV/0	1.18200	#DIV/01	1.22948	1.27495	1.32488	1,1905
31 COMMODITY Other	{4/18}	1.12095	1.16053	1,14451	1.12587	1.11801	1,12268		1.11022	1.14153	1,15947	1.21488	1.28305	1.1568
32 DEMAND	(5/19)	0.04769	0.04614	0.04769	0.04708	0.05110	0.05132	0.05110	0.05110	0.05132	0.04828	0.04783	0.04769	0.0488
33 OTHER	(6/20)	0.00000	0.00000	0,00000	0.00000	0.0000.0	0.00000	0.00000	0.00000	0.00000	0.0000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:	1						1	•	1			]	]	ţ
34 COMMODITY Pipeline	(7/21)	0.00163	0.00163	0,00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.00163	0.0016
35 DEMAND	(8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.0405
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000
37 TOTAL COST OF PURCHASES	(11/24)	1.35670	1.40256	1,47420	1.46133	1.44734	1.52187	1.56761	1.58236	1.59711	1.78756	1.78198	1.63760	1.5099
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.0000.0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
40 TOTAL COST OF THERMS SOLD	(11/27)	1.35670	1.40256	1,47420	1.46133	1.44734	1,52187	1.56761	4	1.59711	1.78756			
41 TRUE-UP	· ·	0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)			T	(0.00328)	(0.00328)	(0.00328)	t i i i i i i i i i i i i i i i i i i i	(0.00328
}	(40+41)	1.35342	1.39928		1.45805	1.44406		· · ·	/ · · · · · · /	1.59383	1.78428	1.77869	•••••••••••••••••••••••••••••••••••••••	
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503				1.00503	1.00503			1.5066
]	a)	1.36023	1.40632		1.46538			1			1,00503			1.0050
44 PGA FACTOR ADJUSTED FOR TAXES (42x		136.023	140.632		146.538									1,5142 151,42
45 PGA FACTOR ROUNDED TO NEAREST .00	<u> </u>	130.023	140.032	1 141.051		) (43,134	1 136.326		1 130.702	100.100	1/0.320	1	104.234	1

								1					
91.241	999.851	028.821	125.996	922.241	210.211	867.041	140.885	219.761	142,826	\$82.941	835.141	986.801	45 PGA RACING ROUNDED TO NEAREST .001
9134.1	3 <b>4</b> 382.1	02882.1	96623.1	97744.1	57025.1	86704.1	28804.1	21976.1	1.42826	\$82 <b>64</b> .1	1.41358	98686.1	44 PGA FACTOR ADJUSTED FOR TAXES (42x43)
0500.1	£0500'L	£0200.1	1.00503	1,00503	1.00503	£0500.1	£0200.1	1,00503	£0200.1	1.00503	£0200.1	£0300.1	REVENUE TAX FACTOR
52000.0) 52600.0)	1,55872.1	1'28032 (07000:0)	1.52230	19075	190171	1.40093	08104.1	42695.1	11124.1	09044.1	15907.1	1'38290	42 TOTAL COST OF GAS
32600.0)	(82200.0)	(820000)	(0.00328)	(82600.0)	(8200328)	(82500.0)	(82200.0)	(82200.0)	(82200'0)	(9700358)	(0.00328)	(82500.0)	41 TRUE-UP (E-4)
0000'0 9297'L	18185.1	69685.1	1,52559	1 44380	68914.1	12404.1	802071	1,37252	1.42440	68524.1	62607.1	1.38618	12/11) 01 101 10 101 101 101 101 101 101 10
	00000.0	00000.0	00000.0	00000.0	00000.0 00000.0	00000.0	0000010	00000'0	00000.0	00000.0	00000.0	00000'0	00 COMBANA N2E (13/56) 00 NEL DNBIFFED (13/52)
921777'L	18182.1	1.58363	1.52559	1,44380	68914,1	12406.1 0.00000	80204.1 00000.0	000000	0.00000 0.00000	00000.0 000000	67604.1 00000.0	81985.1 0.0000.0	23 NET UNBILLED (12/26)
0000.0	00000.0	00000'0	00000.0	00000.0	00000 0	00000.0	00000-0	00000.0	00000.0	00000.0	00000.0	00000.0	00 07HER (9/33)
	55070'0	SS070'0	55070.0	92040.0	0.04055	55040.0	55000.0	9.04055	65010.0	\$\$070.0	55070'0	\$\$070.0	22 DEWAND (8:53)
9100.0	29100.0	£9100.0	£3100.0	£9100.0	69100.0	£9100.0	£9F00.0	E9100.0	£3100.0	£9100.0	£9100.0	£9100.0	
0000.0	00000.0	00000.0	00000.0	00000.0	0000010	00000.0	00000.0	0000010	00000.0	00000.0	00000'0	0000010	33 OTHER (6/20)
6970'0	69740.0	£87b0.0	0.04828	0.05132	01150.0	01120.0	SE120.0	01120.0	80720.0	69740.0	<b>41840.0</b>	69290'0	(61/9) (81/9) (81/9)
	1.28324	00512.1	1.12636	02141.1	1 11052	8671.1	1,12285	86711.1	01921.1	1,14434	29091.1	1,12096	(81/h) And
	88425.1	26475.1	84622.1	10//10#	1 18500	10/AIC#	11561.1	14771.1	10/1/0#	TT002.P	12105.1	29191.1	SO SWING SERVICE (317)
6400.0	26400.0	26400,0	26400.0	S61-00.0	G6400.0	26400.0	26400.0	S6400.0	S6#00'0	26400.0	<b>\$6</b> #00.0	26 <b>100.</b> 0	SB NO NOLICE REBAICE (S\18)
0200.0	87100.0	06100.0	62200.0	0.00239	10200.0	0.00219	0.00225	20200.0	56100.0	86100.0	68100.0	26100.0	SB COMMODILA Bibeline (1/12)
		1	1					1			··		CENTS PER THERM
10,872,86	696,081,8	864,536,4	299'967'7	4'461'511	4'482'362	007 T08,4	620,238,4	194,564,8	221,689,2	<b>797'575'</b> 9	103,112,7	211,541,7	27 TOTAL THERM SALES (24-26)
	0	U	U O	u A	0	0	0	0	0	0	0	0	SE COMPANA USE
1£,878, <del>0</del> 8	C36,681,3	0 867'856'7	U 299'967'7	112,134,4	u 92'38 <b>7</b> '4		0		U contracta	0			24 TOTAL PURCHASES (17+18) 24 NET UNBILLED
, trota 22	0	000000	233 367 7	110 190 0	225 286 6	607,708,4	4'863'033	5,432,461	261,989,2 7	6,545,464	109'112'1	211,541,7	23 OTHER
20'201'94	051,101,5	968,896,6	051,101,5	018,155,4	\$0Z'92*'P	\$°74,876,204	018,155,4	P02'914'7	018,166,6	061,101,4	742,407,6	021,101,4	
26'351'52	866'.495'	SLL'PLL'S	020'609'5	101,861,8	212122	986'984'9	985,855,2	2111'112'5	526'879'7	005'115'p	894,823,5	607'511'6	21 COMMODITY Pipeline
			00000		CPA PUL J	360 JUL 3	303 800 3	211 110 3	320 803 0	003 ZZC V	037 003 0	OOF SEE C	EESS END-USE CONTRACT:
)	0	0	o	0	o	ò	0	0	0	0	o	0	20 OTHER
336'482'65	29,268,523	962'100'88	33,664,217	56,054,799	562'526'92	26,923,293	26,054,799	26,92,5293	922,999,85	39,268,523	25,468,343	23'892'60	ONAMED 81
17,886,82	C28,881,8	765'126'7	4'461'525	112,134,4	4'426'330	607,708,4	855,375,5	192'866'*	521,689,2	4'325'125	4'810'564	2,235,615	Is COMMODITY Other
152,682,1	071'EZ	906'92	214,85	0	59'032	0	107,384	494°194	0	2193,312	766,104,2	164,700,1	11 SMING SEBAICE
39,095,783	896,516,5	872,828,S	805,687,5	2,925,075	3,022,578	872,550,5	S70,826,5	3,022,578	S70,829,5	3,026,918	065,768,5	896'\$15'\$	IN NO NOLICE SEMAICE
166,594,287	129 160 81	13,034,299	14'200'514	14,727,556	13'843'301	105,487,41	14,432,243	14,143,026	13,588,266	13,773,207	13'524'19	13,321,377	IS COMMODITY Pipeline
									· · · · · · · · · · · · · · · · · · ·				THERMS PURCHASED
.07'182'96 <b>\$</b> )\$	\$6'191'334 \$0	815'778'2 <b>5</b> 0 <b>5</b>	26,858,524 50	281,114,82 08	162'322'9 <b>5</b>	670,127,8 <b>2</b>	016'288'9 <b>5</b>	291'997'2\$ 0\$	176'029'8 <b>\$</b> 0 <b>\$</b>	026'097'6\$ 0\$	0\$ 298'991'01\$	788,108,28 788,108,88	IS COMPANY USE IN TOTAL THERM SALES
20	0\$	0\$	0\$	0\$	0\$	05	05	0\$	0\$	0\$	0\$	05	S NET DUBILLED
104,185,862	\$9,791,324	812,448,72	\$6'858'25¢	281,144,82	165,385,9 <b>2</b>	670'191'95	076,5£8,92	\$7,456,162	<b>\$</b> 8'230'644	\$9'420'950 80'420	258,831,01 <b>2</b>	299'106'6 <b>\$</b>	00 11 TOYAL COST (1+2+3+4+5+5+6+2+1) TOYAL (0)
21,120,585	000.162	290,882	000,162	611'96 <b>\$</b>	625. <b>992</b>	222 66 <b>5</b>	611 965	£25,323	611'965	000'16\$	285'194	000,162	9 SWING SERVICE REVENUE
\$2,047,843	106,3312	9£6,031 <b>2</b>	106,8812	228,2712	012,1812	012,1812	559.5712	015'1815	559,2712	106,3012	102,0212	106,3012	9 DEWAND
P69'96\$	977 25	960,92	Ep1'6 <b>S</b>	296'8\$	C4C,92	££4,9 <b>2</b>	207,82	842,82	878,72	SE1,7 <b>2</b>	P16'9\$	₽£¦9\$	T COMMODITY PIPA
25'269'380	946'761\$	2224,868	238,686	2541,752	\$543'864	2546,246	\$234,738	\$253,146	\$204,414	012,9812	076'0215	\$100'020	89110 8
218'380'854	21,872,877	662'218'15	21'622'526	880'755'12	\$02'528'1\$	S01'S15'1\$	880'222'1\$	S02'S22'1S	01-2,028,12	118,278,12	797'202'1 <b>5</b>	21,872,877	S DEWAND
268'104'136	SZS'816'2S	110'286'5\$	271'621'5\$	619'003'413	099'276'75	220'315'051	196'016'75	P98'025'5\$	695,444,369	290'325	25,582,908	C68'898'5\$	4 COMMODITY Office
765'770'6\$	230'628	620'22S	234,936	20	816'9C\$	20	069'0855	128'185\$	os	299'229'25	25,839,633	25,215,790	I SMING BEKAICE
295'E61 <b>5</b> 295'E765	231'328 \$53'528	214'200 254'108	\$33,236 \$13,708	614,41 <b>2</b> 081,35 <b>2</b>	296'71 <b>\$</b> 878'929	296'71 <b>5</b> 512'72 <b>5</b>	617'71 <b>5</b>	296'215	617'715	286'71 <b>5</b>	262'61 <b>\$</b> 262'631	652'125	2 NO NOLICE 264AICE
TOTAL PERIOD		AON NON	100	438	909 8C2	100	235'¢80	\$28,995 100	826,490	527,207	126 725	825,552	COST OF GRA PURCHASED
Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	
		· · · · · · · · · · · · · · · · · · ·			4 <u></u>		<u>_</u>		<u>_</u>	t			For Commercial Customers
ć in a										60. 83883030 -	виотия во: Үядии	Al.	ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:
	okel No. 080003-0 A CAP 2009 A DA EE-2, Page 2	Del						NO	AUSTMENT AUS5 CALCULATI	A CHASED GAS A			MPRAY: PEOPLES GAS SYSTEM SCHEDULE E-1
			<u> </u>					· <u></u>					

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	SELAS MAENT JATOT &	\$35,259,645	236,931,100	244,184,580	892'181'145	955,977,142	912'124'199	S12,762,028	87'186'175	211'500'055	194'514'65	797'101'710	228'019'615	1+'060'b600
	13 COMPANY USE	69£'19 <b>\$</b>	168'215	125,321				i						
	15 NET UNBILLED	\$1,632,632	\$155,115	622' <i>1</i> 9\$	(251'229\$)	(099,620,1 <b>2</b> )								
	11 TOTAL COST	191,242,142	826'888'928	8TE,See,ed <b>2</b>		268,811,95 <b>2</b>					650,897,112			
	01									FOT 103 015	GEO BOL PPA	TAC 901 CIA	N20 231 013	51,635,865 <b>2</b>
	9 SMING SERVICE REVENUE	199'282\$	961,8852	\$278,623	129'122\$	615,1252	\$224,408	\$554'0 <del>9</del> 6	PL0'6125	198,9122	960'722\$	798,815 <b>2</b>	\$254'096	26'126'25
	(TOT) DEMAND 8	115.8722	£78,6342	257,0832	887'755\$	677,5338	225'218\$	£04,275 <b>2</b>						200,887,8 <b>2</b>
	7 COMMODITY Pleine (FGT)	\$32'258	S24'85\$	£9£.18 <b>2</b>	185'45\$	\$28,384	055'255	060'51\$						226,0552
	LESS END-USE CONTRACT						ļ				207 977	000 773	207 313	
	S OTHER &	112'005\$	168.5142	190'52'061	\$452°043	2318,652	100'0705	PE1.1558	782,1552	000,8152	000.0152	000,9162	000,3152	24,250,885
	(MAEATREJUD) DNAMED 25	05	05	0\$	20	0 <b>\$</b>	0\$	os	0 <b>\$</b>		299'709\$	090'585\$		2,379,244
	3P DEWEND	05	05	0\$	05	05	05	05	0\$	0\$	0\$	0\$		0 <b>5</b>
ļ	Sa DEMAND (SOUTHERN)	05	05	0\$	05	05	05	05	0\$				1	800,272,12
	5 DEMAND (FGT)(Incls. Southern/Gulfstream Jen-Aug)	894,046,42	24.562,367	266'098'75	166,185,12	23'466'510	\$3,452,724	185,125,52	979,148,52	122,004,033	128'876'2\$	280'020'23	168,642,622	750,354,442
	(YTRA9 GRIHT) herto YTIGOMMOD 4	\$35'840'641	\$27,738,604	628'#9#'#£\$	155,734,452	<b>\$</b> 32'548'609	E16,010,442	\$62'969'275	184,892,942	184,882,72	£92'07'1'1\$		892'765'715	768,296,766 <b>2</b>
ł	2 SMING SERVICE	\$53,012,524	128,301,42	£8\$'\$6£'\$\$	-283'820	2893,037	121,080,12	\$28'540	022.7012	996'06L\$	055.7912	596'061\$	0000,7012	212'236'046
	3 NO NOLICE SERVICE	221'406	680'8 <b>#\$</b>	190,952	826'15\$	266'20\$	826'125	266'25\$	266'28\$	826'125	266'225	868'76\$	907'15\$	119'6775
	IC COMMODITY P/C (GULFSTREM)	20	05	0 <b>5</b>	05	05	05	0\$	0\$	570'015	809'015	562'95	091,512	702,0 <b>52</b>
	19 COMMODITY P.L	0 <b>\$</b>	os	05	05	0\$	05	05	0\$	05	0\$	0\$	05 05	05
	IN COMMODIAL (SOUTHERN)	0 <b>\$</b>	0\$	0\$	<b>os</b>	05	0 <b>5</b>	os	20	541'875	PL9'7PS	541'675	19'775	872,8712
	1 COMM. P/L (FGT)(Incis. Southern/Cuift≱treem Jan-Aug)	\$18,8e <b>\$</b>	\$212'343	169.603	\$152,393	\$18'68\$	178'6015	667'655	819.8612	055,152	\$86'00\$	861,352	228'433	542'191'15
٦	COST OF GAS PURCHASED	NAL	834	8AM	<u>894</u>	YAM	NUL.	ากา	VIG	938	100	NON	050	TATOT
		ACTUAL	1AUTOA	ACTUAL		JAUTOA	างกาวง	JAU70A	ACTUAL	REV.PROJ.			REV.PROJ.	REV.PROJ.
	Combined For All Rate Clazses		i			<u> </u>	1		1	<u> </u>				
	IN THE PROJECT FOR THE PROJECTED PERIOD:			10	IT 80" YAAUM	irongh DE	80. 830M303					e	0#d 'Z-33 Holdx	5101.4
)\$	SCHEDULE E-1/R	c	SST RECOVER	CLAUSE CALC	NOTAJU								GA CAP 2009	
bol	COMPANY: PEOPLES GAS SYSTEM		рикснузер	MITSULGA SAE	LN								00080 .00 08000	

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27 TOTAL THERM SALES (24-26)	38,976,385	40'328'582	43'651'558	1001010'00 L	100 0100								
S6 COMPANY USE									S1,502,8	84,009,8	5 9'909'92i	165'260'71	362,003,1
22 NEL DIRBITED	102,88		22,413	16,132	68,52	980,91	701'90	547.62	1 1	) (	) 0	o (	540,82
	124,159,1	228,721	(018,528)	(TTE, TS3)	(182,240,1)	P34, 786)	(908,681)	SA2,831}	ı l	) (	0 0	0	-98,e£0,S)
24 TOTAL PURCHASES (17+18)	011,055,14	PE0'865'8E	£04,88 <del>2</del> ,58	198,045,85	34,163,725	38,548,278	36,159,958	25'384'84	8,502,15	84,503,8	596'606'6	165,700,51	T1,TE3,13E
ABHTO (S	0	0	0	0	0	0	0	0	,		o 0	0	
22 DEWAND (FGT)	057,267,11	001,082,11	19,112,080	15,802,580	16,122,790	084,7£0,05	061,782,6	02£,078,6	190'651'6	646.484,6	140,931,9	6,464,343	120,825,66
21 COMMODITY Pipeline (FGT)	0SÞ,986,11	092'011,St	50'458'420	017,366,81	068,007,81	21,325,560	061,782,6	068,078,6	190'691'6	6464,343			128'282'55
ESS END-USE CONTRACY													
20 OTHER	0	0	0	0	0	0	ø	0	0	0			
(MAJATREAND (GULFSTREAM)	0	0	0	0	0	o .	0	0	000,002,01	10,028,01			)
ONAM30 de	0	0	0	0	٥	0	0	0		10 020 010	10,500,000	10,6550,000	42,700,000
98 DEWAND (SOUTHERN)	0	0	0	0	0	0	0	Ŭ	0	0	0	0	)
19 DEMAND (FGT)(Incls. Southem/Gulfsteem Jan-Aug)	974,257,201	288'718'56	E07,247,E01	255'208'26	e18,868,17	866,246,07	·	0	009,707,01				43,910,240
(YTRA9 ORIHT) 16410 YTIOOMMOD 81	36,343,259	32,697,944	546,540,85	148,844,85	295,552,55		001'661'99	014,555,11				072,792,57	518,820,316
11 SMING SERVICE	026,986,5	060'006'S	097'576'7	(087,701)		824,778,75	826,621,35	52,344,541	621,502,8	284,553,485	272,138,6	165,740,41	811,618,646
16 NO NOTICE SERVICE	10,385,000	000,217,0			091.056	028,078	1-	20,000	0	50'09 20'09	185,84	000'05	17,724,057
	000 982 01	000 512 6	7,285,000	000,024,8	000,233,3	000,024,8	000,288,8	6,665,000	000,024,9	000,299,9	000,020,7	10,385,000	000,0£8,06
		U	0	0	0	0	0	0	040,382,4	058,548,4	086,919,980	01+6,000,8	061,026,81
	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	552,267,8	019,810,7	552,297,8	079'810'1	27,621,744
5 COMM. P.( FGT)(Incls. Southern/Oulfstream Jan-Aug)	51,284,410	43,026,540	079,709,88	026,523,950	025'609'14	012.010.84	967,800,55	026,444,84	102.014.45	34'125'11	792,970,9C	702,786,50	866'676'115
THERMS PURCHASED	NAL	934	8AM	APR	YAM	NOC	701	₽∩₹	<b>d</b> ∃S	100	AON		LOTAL
	ACTUAL	ACTUAL	JAUTDA	VCTALL	ACTUAL	ACTUAL	ACTUAL	JAUT0A	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
Compined For All Rate Classes			<u> </u>	·	1		<u> </u>		\	· · · · · · · · · · · · · · · · · · ·	1		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:			'n	T 80 YRAUNA	լ ուջոցի	SO REABER '08					4	ge9 ,2-33 Jididx	\$ 10 7
500FE 5-1/B	c	ABVODBA TEO	CLAUSE CAL	NOTAJU								GA CAP 2009	6126
PANY: PEOPLES GAS SYSTEM		PURCHASED	MT2ULOA 240								0	0000 043 43	

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ОПНЕR       (6.04038)       0.000000       0.00000       0.00000
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ОПНЕК СОМРАИY ЦУ В С 2010 С С ОМРАИY ЦУ С С ОМРАИY ЦУ С С ОМРАИУ ЦУ С С ОМРАИУ ЦУ С С ОМРАИУ ЦУ С С ОПРЕКС С С 2010 С С 2000 С С 0000 С 0 0000 С 0 0000 С 0 0000 С 0 0000
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ОТНЕR СОММОDITY PIPALINE (FGT) (4/24) 0.00000 0.0000
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ОТНЕR СОММОDITY PIPeline (FGT) 0.0000 0.00
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DEMAND {GULFSTREAM} (45/15/1 0,00000 0,00000 0,000000 0,00000 0
DEMAND
DEMAND (SOUTHERN) (58/198) 0.0000 0.0000 0.00000
DEMAND (FGTX)incls. Southern/Guitares and Cardel of the construction of the constructi
COMM. Other (1418) 0.9638 0.94364 1.0600 1.060638 0.94564 0.96564 1.06001 0.960638 0.86965 0.960638 0.960638 0.9809
SWING SERVICE       (311)       0.70383       0.7151       0.88356       0.83364       0.96003       1.25072       0.00000       3.94660       3.94660       3.94660       3.94660
NO NOTICE SERVICE 0.00495 0.00495 0.00495 0.00495 0.00495 0.00495 0.00495 0.00495 0.00495 0.00495 0.00495 0.00495 0.00495 0.00495 0.00495 0.00495
COMM. PL (GULFSTREAM) (15/15c) 0.00000
COMMODITY PA
CDMMODITY PA. (SOUTHERN) (1a/15a) 0.00000
2500,0 38000.0 86000.0 re000.0 26000.0 38200.0 08100.0 35200.0 71500.0 34500.0 84500.0 78100.0 (21/1) 3ua-net meatehuD/mediuo2.ejon/KTD31 J/9 .MMOD
CENTS PER THERM OCT NOV DEC TOTAL
ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL REV.PROJ. REV.PROJ. REV.PROJ. REV.PROJ. REV.PROJ.
Sezete Classes
80' SECISED EXVIDE FOR THE PROJECTED PERIOD: EXVIDE 10' SO' 780' SO' STIMPTE FOR THE PROJECTED PERIOD: EXVIDE EXVIDE 20' SO' SO' SO' SO' SO' SO' SO' SO' SO' SO
ULE E-11R COST RECOVERY CLAUSE CALCULATION PGA CAP 2005

INTEREST PROVISION (15×20)	25'399	(22'55)	082,4\$)	819\$	Þ61'/\$	S18'8\$	1212,897	12,293	798,7	6,162	060'Z	<b>*99\$</b>	ſ
MONTHLY AVERAGE (19/12 Months)	0.33583	80492.0	0.23833	26722.0	89612.0	0.20333	97502.0	0.20375	11402.0	11202.0	21402.0	11402.0	
(81 - 10 - 20% OF 18)	9'030	980°C	5.860	567.2	5:635	5'440	5.445	57472	5'420	5,450	5.450	057'Z	
(71+41) TOTAL (1+41)	090.8		i		1			068'#	006'p	006'7	006'7	005'#	
DAY OF SUBSEQUENT MONTH	80.5								57.45	5'42	57'72	5'42	
TEREST RATE - FIRST													
	36'7	80.6	30°E	59.2	78.2	2.43	5'42	5.44	5'42	57.45	57'72	57'72	
INTEREST RATE - FIRST												-	
AVERAGE (50% OF 14)	765'704	(289'922'2)	710'962'1)	291,175	£1£,872,E	977,436,47	808'620'9	6,033,253	3,853,422	811,810,5	255'520'1	322'043	
TOTAL (12+13)	187,805,1				e'225'626	£55,627,8	919'659'21	15,066,506	£78'901'1	7£5,9£0,8	\$90,740,5		
INTEREST (12+1-3)	202 809 1				251,818,152	902'901'9	965'9 <b>7</b> 5'8	710,702,5	155'181'7	1,840,833	040'00Z	126'177	
	(067 596 6)	1130 001 01	C3C 182 17	230 110 -	C31 8131	300 000 0	303 373 6	770 203 C			120 000		
	792,239,5	(2,254,114)	911,402,5)	(1'391'233)	574,456,1	976'929'7	280'EIL'p	Z67'655'8	706,618,6	707'561'V	566'9 <del>7</del> 8'I	502,160	
	720 233 5	VII VSC 01	522 VUC C)	14 304 63 103	324 460 1	501 9250	200 6 6 6 6	200 093 0		707 2077	200 570 7		
												<u> </u>	l
REST PROVISION		(A	EES'16E'1)	Curthony I	976'529'7	780'£11'7	8'226'485	202'619'2	P0P'561'P	566'978'1	505'160	885,844	85'8445
ADJ TOTAL EST/ACT TRUE-UP(11118)	(2,254,114)		0		0	D	0	201.0131	0	0	0	0	
PPSC AUDIT ENTRY/REFUNDS&PDJS-PIPELIN	0	0	0	0	0	U	U	v	U	U	U	v	
(#01+01+6+8+2)		(a)					20-100010			566'9 <b>1</b> /8'1	091'202	885'844	885'877
90-30AT JAUTOA/GETAMIT23 JATOT	(2,254,114)				976'979'9	7,113,082	8'228'485	705,912,5	\$0\$'961'\$	0 269 268 1	091 202	0	192 9 <i>44</i>
TRANSITION COST RECOVERY REFUND	•	0	0	0	0	0	0	0 .	0	V	U	v	0
(REVERSE OF LINE 5)							(		(	()	(a	(	
TRUE-UP COLLECTED OR (REFUNDED)	(519,284)	(C16,584)	£16,584)	(210,584)	(516,584)	(219,584)	(519,584)	(£19,584)	(£18,584)	(E16,284)	(216,584)	(716,584)	096,1467,2)
INTEREST													
ONA 9U-JUAT OOIA39 90 ONINNIO36	792,299,0	(2,254,114)				4'625,346	280,211,4	8,559,492	TOE, 818, E	4,195,404	566.948,1	091,202	3,665,267
NTEREST PROVISION-THIS PERIOD (21)	99E,S	(5,724)	(4,280)	819	161'L .	ST8,8	12,897	£62,21	798,7	291,8	060,2	<b>P</b> 99	220'15
TINE 9 - FINE 3)													
TRUE-UP PROVISION - THIS PERIOD	(5,438,824)	976,758	954,005,1	208,808,6	062,881,5	(722,85)	924,916,426	(292,692,4)	E41,121,1	(829,178,1)	(210,431,1)	128,684	2,527,261
(CINE 4 + CINE 2)													
SUEL REVENUE APPLICABLE TO PERIOD	355,547,25	210,414,75	£64,7667,493	182,072,54	42,259,249	681,416,74	821,087,02	002,074,24	356,547,11	085,368,6	261,463,51	ee7,ee8,er	96,289,004
TRUE-UP REPUNDED/(COLLECTED)	485,913	£16,584	485'843	485,913	485'843	£10,58 <del>2</del>	£19,584	619,584	£16'28 <del>7</del>	£16,584	619,584	116,581	096,467,2
(XAT BUNGVER TO THE													
EUEL REVENUES	35,259,645	36,931,100	085'781'77	895,787,14	966,977,14	972,124,76	512,795,08	782,786,44	11,260,022	734,E14,Q	12,151,282	SS8,014,01	<b>394,890,400</b>
TOTAL	205,181,14	760,978,86	43,367,056	676,134,85	929,290,95	914,952,416	207,538,24	\$92'6£0'0S	167,168,01	9£0,897,11	102,887,61	<b>\$</b> 20,231,91	960,821,865
TSOD NOITATRO92NAR	988'167'7	£05'£₽₽'₽	790,558,4	487,7 <u>80,</u> 4	2,974,186	2,863.252	3130,416	885,005,5	2,812,345	3,830,446	4,310,826	954,676,456	999'01 <b>7'</b> 97
TEOD SAD GERAHDRUS	905'686'96\$	SES,SE4,SE8	066,658,852	191,1364,194	\$36,118,472	79L'680'S7\$	<b>\$</b> 45,733,286	976,057,848	9 <b>44</b> ,011,12	562,759,72	186,784,02	865,167,418	198,788,585
	NAL	831	AAM	<u>99A</u>	YAM	NUC	ากก	s∩₹	\$Eb	001	ΛΟΝ	DEC	TOTAL PERIOD
	JAUTDA	ACTUAL	<b>JAUTOA</b>	AUT 0A	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
סטנב ד.ז רסא דאב כטאאבאד אפאי ר			80° YAAUMAL	μεοηθμ	10. 238M3030							EXPIPIT EE-3' P: PGA CAP 2009	
MAY: PEOPLES GAS SYSTEM			CALCULATION (	ома 90-зият <del>1</del>	TNUC							Docket No. 080	003-00

COMPANY:	PEOPLES GAS SYSTEM			1	RANSPORTAT	TION PURCHASE	S		Docket No. 08	0003-GU	
SCHEDULE	E-3			\$		LY AND END USE	:	I	PGA CAP 200	9	
									Exhibit EE-2,	Page 1 of 12	
	ESTIMATED FOR THE PROJECTED PERIOD C	DF:	··· ··· ·			JANUARY '09	Through	DECEMBER '0	9		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)
						P	COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASED	sch	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	ТҮРЕ	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 JAN 2009	FGT	PGS	FTS-1 COMM	16,591,625		16,591,625		\$27,044			\$0.163
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089			\$0.16
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.11
4	FGT	PGS	FTS-1 DEMAND	56,840,670		56,840,670			\$2,304,889		\$4.05
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.05
6	FGT	PGS	FTS-2 DEMAND	15,660,890		15,660,890			\$1,204,322		\$7.69
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406		\$0.49
8	THIRD PARTY	PGS	SWING SERVICE	4,986,920		4,986,920	\$5,787,928		\$4,987		\$0.00
9	SOUTHERN	PGS	SONAT TRANS COMM	6,281,928		6,281,928		\$39,890			\$0.63
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.00
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.52
12	SOUTHERN	PGS	SO GA DEMAND	0		. 0			\$0		\$0.00
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773		-	\$0.21
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.57
15	THIRD PARTY	PGS	COMMODITY	13,687,931		13,687,931	\$15,343,511				\$112.09
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.00
17	FGT	PGS	SWING SERVICE REV.		0	0				\$219,014	\$0.00
18 JANUARY	TOTAL			158,396,060	19,740,700	178,136,760	\$21,131,438	\$82,895	\$4,964,162	\$639,014	\$15.05

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COMPANY:	PEOPLES GAS SYSTEM			٦	RANSPORTAT	ION PURCHASES	S	I	Docket No. 08	10003-GU	
SCHEDULE	E-3			:	SYSTEM SUPPL	Y AND END USE	E	1	PGA CAP 200	9	
								I	Exhibit EE-2,	Page 2 of 12	
	ESTIMATED FOR THE PROJECTED PERIOD O	F:				JANUARY '09	Through	DECEMBER '0	•		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)-	(K)	(L)
						_	COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	ТҮРЕ	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 FEB 2009	FGT	PGS	FTS-1 COMM	15,068,764		15,068,764		\$24,562			\$0.163
2	FGT	PGS	FTS-1 COMM	i	8,915,155	8,915,155		\$14,532			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	51,339,960		51,339,960			\$2,081,835		\$4.05
5	FGT	PGS	FTS-1 DEMAND	ļ	8,915,155	8,915,155		ļļļ	\$361,510		\$4.05
6	FGT	PGS	FTS-2 DEMAND	14,145,320		14,145,320			\$1,087,775		\$7.69
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$46,431		\$0.49
8	THIRD PARTY	PGS	SWING SERVICE	5,900,090		5,900,090	\$7,118,504		\$5,901		\$0.00
9	SOUTHERN	PGS	SONAT TRANS COMM	5,932,325		5,932,325		\$37,670			\$0.63
.10	SOUTHERN	PGS	SO GA TRANS COMM	. 0	1	0		\$0			\$0.00
11	SOUTHERN	PGS	SONAT DEMAND	10,077,760		10.077,760			\$393,752		\$3.90
12	SOUTHERN	PGS	SO GA DEMAND	o		0			\$0		\$0.00
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,618,324		3,618,324		\$7,924			\$0.21
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000			\$546,056		\$5.57
15	THIRD PARTY	PGS	COMMODITY	11,819,418		11,819,418	\$13,717,220				\$116.05
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.00
17	FGT	PGS	SWING SERVICE REV.		0	0				\$197,819	\$0.00
18 FEBRUAR				145,029,536	17,830,310	162,859.846	\$20,835,724	\$75,787	\$4,523,260		\$15.99

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COMPANY:	PEOPLES GAS SYSTEM			١	RANSPORTA	TION PURCHASE	5		Docket No. 08	0003-GU	
SCHEDULE	E-3			:	SYSTEM SUPP	LY AND END USE	<u>L</u>		PGA CAP 200	9	
									Exhibit EE-2,	Page 3 of 12	
	ESTIMATED FOR THE PROJECTED PERI	OD OF:	<u></u>	<u> </u>		JANUARY '09	Through	DECEMBER '0	9		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0	(J)	(K)	(L)
							COMMODIT	r cost		OTHER	TOTAL
1	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	ТҮРЕ	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 MAR 2009	FGT	PGS	FTS-1 COMM	12,674,644		12,674,644		\$20,660			\$0.163
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	56,840,670		56,840,670			\$2,304,889		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.055
6	FGT	PGS	FTS-2 DEMAND	15,660,890		15,660,890			\$1,204,322	i	\$7.690
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$36,061		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	4,945,460		4,945,460	\$5,933,425		\$4,945		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,427,489		6,427,489		\$40,815			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	9,812,410		9,812,410	\$11,229,655				\$114.443
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$219,014	\$0.000
18 MARCH T	OTAL			147,607,659	19,740,700	167,348,359	\$17,163,080	\$77,435	\$4,948,775	\$639,014	\$13.641

COMPANY:	PEOPLES GAS SYSTEM				TRANSPORTAT	TION PURCHASE	S		Docket No. 08	0003-GU	
SCHEDULE	E-3					LY AND END USE			PGA CAP 200	9	
									Exhibit EE-2,	Page 4 of 12	
	ESTIMATED FOR THE PROJECTED PE	RIOD OF:				JANUARY '09	Through	DECEMBER '0		÷	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODIT	r cost		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PE
MONTH	FROM	FOR	ŤYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	соят	ACA/FUEL	THERM
1 APR 2009	FGT	PGS	FTS-1 COMM	10,034,498		10,034,498		\$16,356			\$0.16
2	FGT	PGS	FTS-1 COMM	:	9,551,952	9,551,952		\$15,570			\$0.1 <del>0</del>
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.1 <sup>-</sup>
4	FGT	PGS	FTS-1 DEMAND	51,808,500		51,808,500			\$2,100,835		\$4.0
5	FGT	PGS	FTS-1 DEMAND		9,551,952	9,551,952			\$387,332		\$4.0
5	FGT	PGS	FTS-2 DEMAND	12,155,700		12,155,700			\$934,773		\$7.69
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.4
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		<b>\$</b> 0		\$0.0
9	SOUTHERN	PGS	SONAT TRANS COMM	6,060,334		6,060,334		\$38,483			\$0.63
10	SOUTHERN	PGS	SO GA TRANS COMM	0		. 0		\$0			\$0.0
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$393,752		\$3.64
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.00
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,490			\$0.2
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.5
15	THIRD PARTY	PGS	COMMODITY	12,306,896		12,306,896	\$13,857,344				\$112.5
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.0
17	FGT	PGS	SWING SERVICE REV.		0	0				\$211,949	\$0.0
18 APRIL TO	TAL			131,937,878	19,103,904	151,041,782	\$13,857,344	\$69,998	\$4,433,680	\$631,949	

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COMPANT:	PEOPLES GAS SYSTEM			т	RANSPORTAT	TION PURCHASES	6	(	Docket No. 08	0003-GU	\$0,495 \$0,000 \$0,635 \$0,000 \$3,529
SCHEDULE	E-3			s	YSTEM SUPP	LY AND END USE		1	PGA CAP 200	9	
								I	Exhibit EE-2, I	Page 5 of 12	
	ESTIMATED FOR THE PROJECTED PERIOD	OF:			·	JANUARY '09	Through	DECEMBER '0	)		
(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)
					.	-	COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 MAY 2009	FGT	PGS	FTS-1 COMM	8,141,478		8,141,478		\$13,271			\$0.163
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089	· ]		\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0,112
4	FGT	PGS	FTS-1 DEMAND	23,047,880		23,047,880			\$934,592		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243	-	\$4.055
6	FGT	PGS	FTS-2 DEMAND	14,312,390		14,312,390			\$1,100,623		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0,495
8	THIRD PARTY	PG\$	SWING SERVICE	930,160		930,160	\$1,094,254		\$930		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,524,608		6,524,608		\$41,431			\$0,635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			<b>\$</b> 0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520		)	\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	. 0		0		ļ	\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	9,294,544		9,294,544	\$10,391,236	ł			\$111.799
16	FGT	PGS	BAL, CHGS.JOTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		C	ol o				\$219,014	\$0.000

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### COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

Docket No. 080003-GU

PGA CAP 2009

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

Exhibit EE-2, Page 6 of 12

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	ESTIMATED FOR THE PROJECTED PERI	OD OF:				JANUARY '09	Through	DECEMBER '0	9		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)
							COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 JUN 2009	FGT	PGS	FTS-1 COMM	6,429,217		6,429,217		\$10,480			\$0.163
2	FGT	PGS	FTS-1 COMM		9,551,952	9,551,952		\$15,570			\$0,163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	22,304,400		22,304,400			\$904,443		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,551,952	9,551,952			\$387,332	1	\$4.055
6	FGT	PGS	FTS-2 DEMAND	13,850,700		13,850,700			\$1,065,119		\$7.690
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	870,820		870,820	\$1,038,117		\$871		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	7,569,019		7,569,019		\$48,063			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	٥		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$393,752		\$3.647
12	SOUTHERN	PGS	SO GA DEMAND	0		٥			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3.876,775		\$8,490			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,830,795		7,830,795	\$8,792,200				\$112.277
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$211,949	\$0.000
18 JUNE T	OTAL		<u></u>	98,426,901	19,103,904	117,530,805	\$9,830,317	\$73,701	\$3,368,505	\$631,949	\$11.830

COMPANY:	PEOPLES GAS SYSTEM			Т	RANSPORTAT	TON PURCHASES	6	I	Docket No. 08	0003-GU	
SCHEDULE	E-3			S	YSTEM SUPPI	LY AND END USE			PGA CAP 200	9	
									Exhibit EE-2,	Page 7 of 12	
	ESTIMATED FOR THE PROJECTED PER	IOD OF:				JANUARY '09	Through	DECEMBER '0	9		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)
							COMMODIT	<u>cost</u>		OTHER	TOTAL
	PURCHASED	PURCHASED	scн	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PE
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 JUL 2009	FGT	PGS	FTS-1 COMM	6,116,862		6,116,862		\$9,970			\$0.16
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089			\$0.1
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.1
4	FGT	PGS	FTS-1 DEMAND	23,047,880		23,047,880			\$934,592		\$4.0
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.0
6	FGT	PGS	FTS-2 DEMAND	14,312,390		14,312,390			\$1,100,623		\$7.6
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.4
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.0
9	SOUTHERN	PGS	SONAT TRANS COMM	7,145,836		7,145,836		\$45,376			\$0.6
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.0
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.5
12	SOUTHERN	PGS	SO GA DEMAND	٥		0			\$0		\$0.0
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.2
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.5
15	THIRD PARTY	PGS	COMMODITY	8,200,088		8,200,088	\$9,162,590				\$111,7
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.0
17	FGT	PGS	SWING SERVICE REV.		0	0			 	\$219,014	\$0.0
18 JULY TOT	AL			99,449,152	19,740,700	119,189,852	\$9,162,590	\$71,307	\$3,466,763	\$639,014	\$11.1

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#### COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

Docket No. 080003-GU PGA CAP 2009

#### SCHEDULE E-3

#### Exhibit EE-2, Page 8 of 12

	ESTIMATED FOR THE PROJECTED PERIOD OF	F:		<u> </u>		JANUARY '09	Through	DECEMBER '09			
(A)	(8)	(C)	(0)	(E)	(7)	(G)	(H) COMMODITY	(I) r COST	(J)	(K) OTHER	(L) TOTAL
	PURCHASED	PURCHASED	sch	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 AUG 2009	FGT	PGS	FTS-1 COMM	5,640,953		5,640.953		\$9,195			\$0.163
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	23,047,880		23,047,880			\$934,592		<b>\$</b> 4.055
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.055
6	FGT	PGS	FTS-2 DEMAND	14,312,390		14,312,390			\$1,100,623		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	<b>50</b> ,000		50,000	\$59,050		\$50		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,416,667		6,416,667		\$40,746			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,674,179		7,674,179	\$8,520,166				\$111.024
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$219,014	\$0.000
18 AUGUST	TOTAL		L <u></u>	97,768,165	19,740,700	117,508,865	\$8,579,215	\$65,901	\$3,466,814	\$639,014	\$10.851

COMPANY:	PEOPLES GAS SYSTEM				TRANSPORTAT	TION PURCHASE	s		Docket No. 08	80003-GU	
SCHEDULE	E-3			:	SYSTEM SUPPI	LY AND END USE	E		PGA CAP 200	9	
									Exhibit EE-2,	Page 9 of 12	
	ESTIMATED FOR THE PROJECTED PERIOD O	F:				JANUARY '09	Through	DECEMBER '0	9		
(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)
				l		-	COMMODIT	r cost		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PE
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 SEP 2009	FGT	PGS	FTS-1 COMM	5,478,738		5,478,738		\$8,930			\$0.1
2	FGT	PGS	FTS-1 COMM		9,551,952	9,551,952		\$15,570			\$0.1
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0,1
4	FGT	PGS	FTS-1 DEMAND	22,304,400		22,304,400			\$904,443		\$4.0
5	FGT	PGS	FTS-1 DEMAND		9,551,952	9,551,952			\$387,332		\$4.0
6	FGT	PGS	FTS-2 DEMAND	13,850,700		13,850,700			\$1,065,119		\$7,6
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.4
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.0
9	SOUTHERN	PGS	SONAT TRANS COMM	8,283,354		8,283,354		\$52,599			\$0.6
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.0
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600	*	10,797,600			\$393,752		\$3.6
12	SOUTHERN	PGS	SO GA DEMAND	. 0		0			\$0		\$0.0
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,490			\$0.2
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.5
15	THIRD PARTY	PGS	COMMODITY	7,751,136		7,751,136	\$8,848,887				\$114,1
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.0
17	FGT	PGS	SWING SERVICE REV.		0	0				\$211,949	\$0.0
18 SEPTEMB	ER TOTAL			97,240,278	19,103,904	116,344,182	\$8,848,887	\$76,688	\$3,367,634	\$631,949	\$11,1

COMPANY:	PEOPLES GAS SYSTEM			T	RANSPORTAT	ION PURCHASES	5		Docket No. 08	0003-GU	
SCHEDULE	E-3			5	SYSTEM SUPPL	Y AND END USE			PGA CAP 200	9	
									Exhibit EE-2,	Page 10 of 12	
	ESTIMATED FOR THE PROJECTED PERIOD OF	: <u> </u>			·····	JANUARY '09	Through	DECEMBER '0	9		
(A)	(6)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)
					l	-	COMMODIT	r cost		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 OCT 2009	FGT	PGS	FTS-1 COMM	5,827,177		5,827,177		\$9,498			\$0.16
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350	i	\$16,089			\$0.16
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.11
4	FGT	PGS	FTS-1 DEMAND	44,701,070		44,701,070			\$1,812,628		\$4.05
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.05
6	FGT	PGS	FTS-2 DEMAND	14,312,390	.	14,312,390			\$1,100,623		\$7.69
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.49
8	THIRD PARTY	PGS	SWING SERVICE	50,000		50,000	\$61,424		\$50		\$0.00
9	SOUTHERN	PGS	SONAT TRANS COMM	7,734,423		7,734,423		\$49,114			\$0.63
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.00
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.52
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.00
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.21
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.57
15	THIRD PARTY	PGS	COMMODITY	7,860,403		7,860,403	\$9,113,403				\$115.94
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.00
17	FGT	PGS	SWING SERVICE REV.	·	0	0				\$219,014	\$0.00
18 OCTOBER	RTOTAL			121,111,559	19,740,700	140,852,259	\$9,174,828	\$74,572	\$4,344,850	\$639,014	\$10.10

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COMPANY:	PEOPLES GAS SYSTEM				TRANSPORTAT	10N PURCHASE	s	I	Docket No. 08	30003-GU	
SCHEDULE	E-3				SYSTEM SUPPI	LY AND END USE		I	PGA CAP 200	9	
					•			· · · · · ·	Exhibit EE-2,	Page 11 of 12	
	ESTIMATED FOR THE PROJECTED PERIO	D OF:				JANUARY '09	Through	DECEMBER '0	<u> </u>		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)
		1				-	COMMODITY	COST		OTHER	τοτα
	PURCHASED	PURCHASED	scн	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS F
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THER
1 NOV 2009	FGT	PGS	FTS-1 COMM	6,979,981		6,979,981		\$11,377			\$0
2	FGT	PGS	FTS-1 COMM		9,551,952	9,551,952		\$15,570			\$0
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0
4	FGT	PGS	FTS-1 DEMAND	55,007,100		55,007,100			\$2,230,538		\$4
5	FGT	PGS	FTS-1 DEMAND		9,551,952	9,551,952			\$387,332		\$4
6	FGT	PGS	FTS-2 DEMAND	15,155,700		15,155,700			\$1,165,473		\$7
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$34,898		\$0
8	THIRD PARTY	PGS	SWING SERVICE	48,387		48,387	\$61,642		\$49		\$0
9	SOUTHERN	PGS	SONAT TRANS COMM	5,540,643		5,540,643		\$35,183			\$0
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			sa
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$393,752		\$3
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,490			so
1d	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5
15	THIRD PARTY	PGS	COMMODITY	9,203,992		9,203,992	\$11,182,313				\$121
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0
17	FGT	PGS	SWING SERVICE REV.		0	0				\$211,949	\$0
18 NOVEMBE				132,107,753	19,103,904	151,211,657	\$11,243,956	\$61,719	\$4,797,102	\$631,949	\$11

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COMPANY:	PEOPLES GAS SYSTEM				TRANSPORTAT	TION PURCHASE	s		Docket No. 08	30003-GU	Ì
SCHEDULE	E-3			:	SYSTEM SUPP	LY AND END USE	1		PGA CAP 200	9	
									Exhibit EE-2,	Page 12 of 12	
	ESTIMATED FOR THE PROJECTED PE	RIOD OF:				JANUARY '09	Through	DECEMBER '0	9		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
						_	COMMODITY	( COST		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 DEC 2009	FGT	PGS	FTS-1 COMM	11,292,871		11,292,871		\$18,407			\$0.163
2	FGT	PGS	FTS-1 COMM		9,870,350	9,870,350		\$16,089			\$0.163
3	FGT	PGS	FTS-2 COMM	7,947,575		7,947,575		-\$8,901			-\$0.112
4	FGT	PGS	FTS-1 DEMAND	56,840,670		56,840,670			\$2,304,889		\$4.055
5	FGT	PGS	FTS-1 DEMAND		9,870,350	9,870,350			\$400,243		\$4.055
6	FGT	PGS	FTS-2 DEMAND	15,660,890		15,660,890			\$1,204,322		\$7.690
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406		\$0,495
8	THIRD PARTY	PGS	SWING SERVICE	50,000		50,000	\$66,194		\$50		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,041,519		5,041,519		\$32,014			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	13,326,097		13,326,097	\$17,099,233				\$128.314
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$420,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$219,014	\$0.000
18 DECEMBE	R TOTAL			146,558,143	19,740,700	166,298,843	\$17,165,428	\$66,382	\$4,959,224	\$639,014	\$13.728

- 19 -

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-4 ESTIMATED FO	CALCULATION OF TR PROJECTED R THE PROJECTED PERIOD	PERIOD	Docket No. 080003-GU PGA CAP 2009 Exhibit EE-2, Page 1 of 1			
	PRIOR PERIOD: J	AN '07 - DEC '07		CURRENT PERIOD: JAN '08 - DEC '08		
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$	\$305,141,693	\$382,353,800	\$77,212,107	\$400,685,360	\$477,897,467	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$6,880,721	\$4,766,081	(\$2,114,640)	\$2,527,261	\$412,62	
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$0	\$	
3 INTEREST PROVISION FOR THIS PERIOD	\$370,293	\$355,238	(\$15,055)	\$51,022	\$35,96	
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$	
4 END OF PERIOD TOTAL NET TRUE-UP	\$7,251,014	\$5,121,319	(\$2,129,695)	\$2,578,283	\$448,58	
NOTE: FIVE MONTHS ACTUAL FOUR MON	THS REVISED ESTIMATE D	ATA OBTAINED FROM	CURRENT PERIOD S	CHEDULE (E-2).		
COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER COL.(2)DATA OBTAINED FROM DEC'07 SCHEDULE LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A	E (A-2)	TOTAL TRUE-UP \$ PROJ. TH. SALES	equals	CENTS PER THERM TRU	IE-UP	
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E LINE 28 COLUMN (4) SAME AS LINES 108 SCHEDULE LINE 3 COLUMN (4) SAME AS LINES 8 SCHEDULE (E	N-7),Dec'07 I-2) LE (E-2)	\$448,588 136,599,726	equais	0.00328		

15,010,280,1	629'922'68	600'862'18	212,793,58	200'100'10	Ice iteralaa	070'1 00'001	Laculated La	Landonalita	* 1710071+0	Lioning' (D	0001101100		
72 010 C80 1	203,836,87			259,726,78	86,958,753	103'321'626	91'245'130	285'999'76	64'586'515	190'669'28	85,727,639	82,487,024	31 TOTAL THROUGHPUT
	1	12'042'930	608'982'92	80,206,496	P12'PC2'68	852,151,26	815,046,515	588,144,48	976,586,18	161'176'22	151,800,88	63,812,173	SELES NOITATROPENART JATOT DE
440,232,32	32,181,455	34'513'916	119'826'92	45'450'240	110,785,02	56,825,688	43'524'246	155,084,54	36,1221,948	976161,72	018,201,52	161,562,21	29 LARGE INTERRUPTIBLE
142,636,50	11,667,527	11,637,972	11'660'639	11'452'333	655,177,11	60E,815,FI	880,082,21	12,476,247	12,241,861	182,678,51	12,164,937	575,571,51	28 INTERRUPTIBLE
17,827,84	669,188,5	628'967'7	3'864'243	124,018,5	255,751,4	\$12'818'E	3'385'469	116,538,5	P66'£09'S	3,947,224	3,845,126	4,256,557	27 SMALL INTERRUPTIBLE
63,265,64	£84'1 <b>%</b> 5'5	804,100,2	2'565'480	776,079,8	2'039'522	807,826,4	306,448,4	822,812,2	2'588'252	890,648,2	180,235,3	219,088,2	SE GENERAL SERVICE-S
68,723,14	264,168,5	511,334,5	3,338,146	265,095,5	3'306'213	061,141,£	529,561,5	328,014,5	3'629'022	865,487,5	3,680,258	228,287,5	25 GENERAL SERVICE-4
72,840,88	215'671'9	611,141,8	£28,£33,4	957,108,4	4'981'300	804,018,4	201,099,6	885'767'5	781,150,8	887,585,8	087,078,8	106,868,8	34 GENESAL SERVICE-3
61,177,48	617,520,8	234,388,4	4'48 <b>9</b> '203	4'235'356	\$87,178,4	822,637,4	724,468,4	5,330,299	711,238,3	965,4,596	158,552,8	898,799,9	53 GENERAL SERVICE-2
78,203,69	6,287,772	610,616,8	£24,040,423	724,247	065,246,4	960'970'9	878,005,8	785,899,2	84,112,8	140,302,3	6,832,383	7,228,758	32 GENERAL SERVICE-1
383,20	698,80	307,05	961'7S	27,293	55,514	26,447	56,504	21,942	564,95	729'27	39,505	45.059	21 SMALL GENERAL SERVICE
382'24	31'522	171,85	31'150	59'690	29,148	189,45	102'66	34,880	389,55	165.55	34'351	33'495	20 NATURAL GAS VEHICLES
25,527	898,18	982,88	541,03	65,249	901+,88	63,402	980,88	£07,8ð	62,302	921 69	166'89	266'89	19 COMMERCIAL STREET LIGHTING
1,142,23(	135,78	20°369	042,77	122,761	126,931	133,180	151'300	291,911	100°388	882,48	078'95	972,13	31483JOHM 81
68'E0Z'E	348,222	201,248	102'304	202'96	129,174	139,687	<i>L61</i> '691	521'348	326,030	404,864	254'565	£99'L81P	MUNIMOGNOD 71
													THERM SALES (TRANSPORTATION)
136,599,720	13,376,097	675,2 <del>5</del> 2,9	£0\$,010,T	901,187,7	671,457,7	880,005,8	219,107,8	10,224,704	12,306,896	078,787,41	805,017,71	188,478,81	\$31AL SALES
J	0	0	0	0	0	0	o	0	O	0	0	0	318ITRURRERURIBLE
<b>)</b>	0	0	0	0	0	0	0	)o	0	0	0	0	14 LARGE INTERRUPTIBLE
נ	0	0	0	0	0	0	0	0	0	0	0	0	1) INTERRUPTIOLE
)	0	0	0	0	0	0	0	0	0	0	0	0	12 SMALL INTERRUPTIOLE
										<u> </u>			(SURTIBLE) (INTERUPTIBLE)
136,599,726	13,376,097	9,252,379	2,910,403	7,751,136	671,427,7	880,005,8	219,107,8	10,224,704	12,306,896	078,787,41	802,017,71	128'929'81	11 TOTAL FIRM SALES
440,200	33'820	186'22	20'656	50,004	24,744	133'284	218,71	55,769	28,257	581'I£	671'57	661/80	
146,323	16,323	E96,11	814.11	273,11	575,11	948,01	891.11	760'Z1	15,944	12,785	1210,51	817,01	9 COMMERCIAL STREET LIGHTING
9CE'SP	967'E	695'5	3,425	669'7	3,874	665.4	559,5	4'561	3'441	2'163	167,5	089,5	8 NATURAL GAS VEHICLES
2,292,575	228 <sup>,</sup> 308	548'488	249,397	501'588	901'961	202,738	124'343	690'07 L	181'336	123'420	285,041	146,368	7 GENERAL SERVICE-S
167,118,1	129'530	133'469	159,869	155'466	156'921	124,541	159,838	154,172	600'Z71	154,973	162,407	972'201	6 GENERAL SERVICE-4
118,634,7	919'204	285'695	611'267	206,321	215'369	\$46°.378	235,855	119.059	608'289	216'172	868,267	715.9£7	S GENERAL SERVICE-3
172,075,11	1'034'232	£76,718	265'067	857'672	140,123	884,787	854'223	897,056	109'##0'1	1132,288	671,593,179	100,205.1	4 GENEKAT SEGNICE-S
121,340,04	126,877,5	5'336'483	2,704,893	191,517,5	2,725,414	2,820,743	3,031,264	3,367,702	224,057,5	4'062'200	089,284,4	412,022,4	) CENEBAL SEBAICE-1
5'522'608	505'492	085,631	148'300	861,521	507'S7L	996'171	£78,881	810,071	144'354	768'697	864,575	095'922	2 SMALL GENERAL SERVICE
514,150,07	1186,134	188'862'7	957,414,5	3,289,859	<b>\$18,852,0</b>	3,392,379	972,828,5	4,792,243	172'215'9	8,212,406	106'105'01	667,168,11	1 RESIDENTIAL
													(MSIR) SALES (FIRM)
JATOT	DEC	AON	100	d3S	e∩v	- יחר	пл	YAM	894	9 AM	833	NAL	
S to f ega		 3		_ <u> ,_</u> ,			CEMBER '09	а иблозиц	60. XXVIII			<u>_l</u> ,	ESTIMATED FOR THE PROJECTED PERIOD:
	34 CAP 2009	d											SCHEDULE E-S
	ocket No. 080							ABMOTEUD OF					COMPANY: PEOPLES GAS SYSTEM

4'016,22	111'919'8	912,108,5	4' 104'500	262'212'7	165'865'5	6,313,965	190'908'7	120,027,4	4'061'328	125,120,5	1128,294,2	1172,557,1	(.2NART) 318IT9UPRATIBLE (TRANS.)
	111'832	861'681	962'661	689'194	992,487	122'194	622,923	057,158	121,318	629'858	966'018	851'848	87 INTERRUPTIBLE (TRANS.)
	962'671	172,9571	148,636	138,864	168'691	998'971	560,051	148,612	512'238	918'191	688'471	163,714	4 SMALL INTERRUPTIBLE (TRANS.)
	28'332	P08'99	565,35	194,52	23'013	098'19	666'09	676'#5	697'99	111,83	696'95	606.19	85 GENERAL SERVICE-5 (TRANS.)
7'62	31,284	\$76,0S	587,85	21,630	120,85	26,620	51,065	506'82	30,755	218.15	681,15	32,084	84 GENERAL SERVICE-4 (TRANS.)
8,7	8,823	<b>97</b> £,T	£99'9	Þ/\$'9	889.9	\$68'9	201'2	198'2	919'8	116'8	8'243	8'338	83 GENERAL SERVICE-3 (TRANS.)
0'Z	5'546	1'825	089'1	207,F	612'1	S67,1	1'822	5,026	2'233	5'311	2,507	2,55,2	82 GENERAL SERVICE-2 (TRANS.)
	199	699	250	615	225	233	095	669	259	689	124	S92	81 GENERAL SERVICE-1 (TRANS.)
	23	19	24	125	20	25	ZS	55	85	98	87	83	80 SMALL GENERAL SERVICE (TRANS.)
J	1941	195,5	628,S	669°Z	2,650	3'123	3,018	3'124]	5'666'Z	5,963	3,120	3.045	(.RNART) REJOINEY BAD JARUTAN ET
6"⊾ Ì	1,933	128,1	088,1	S46,1	ST0,5	186,1	2,128	27142	146'1	848,1	189'1	5,156	TB COMMERCIAL STREET LIGHTING (TRANS.)
	378,676	36,183	077,85	697,88	997'£9	065'99	001'09	58,083	20'194	45,144	27,920	30,623	(TRANS.) TRANS.)
0,1	1'304	<b>Þ</b> \$1	364	29C	787	223	969	176	1'333	915'1	226'L	<b>\$08,</b> †	TE CONDOMINIMO (TRANS.)
	0	0	0	0	0	0	0	0	0	0	0	lo	316IT9URABTNI BORAJ 27
1	0	0	0	0	0	0	0	0	0	0	0	0	34 INTERRUPTIOLE
	0	0	0	0	0	0	0	0	0	0	0	0	73 SMALL INTERRUPTIBLE
	3,772	5,553	2°532	2,223	2,749	14,844	676,1	2,530	3,140	3'462	580,2	4,278	22 MHOLESALE
3	225	290	368	118	367	320	380	390	817	415	450	346	71 COMMERCIAL STREET LIGHTING
	728	268	958	SZL'L	696	001.1	586	90'1	862	176	869	926	20 NATURAL GAS VEHICLES
	53'483	55'280	22,672	50'158	119'61	20,274	671'21	269'81	21,260	189'91	842,71	18,296	69 GENEBAR SEGAICE-2
-	31,858	56,694	55,974	54,493	161,85	24 908	896'97	24,834	28,402	966'00	32,481	50'249	68 GENERAL SERVICE-4
1	6,273	156'7	627'7	£09'Þ	102'9	672.2	916'7	608'5	6 322	0/8'9	692'4	016,8	67 GENERAL SERVICE-3
	S18'L	1'438	1,289	1,293	315,1	1 366	1,462	699'1	1,862	2'038	5,322	5'343	PP GENERAL SERVICE-2
	198	584 30	528	528	561	571	262	325	198 .	760	436	440	
	36 53	71	12	11	52	11	58 15	30 91	92 1 Z	27 27	48	6 <b>7</b> 21	
	2.6			**	1	<u></u>	101	191	110			122	SW USE PER CUSTOMER
2'866	212'620	911'622	338'380	228,855	338'140	338,614	338,269	961'122	331,812	338'551	338,814	315,955	SS TOTAL CUSTOMERS
1	696'EL	156'51	13,945	156.61	13,922	106'EL	628'61	898'01	13,855	858,51	928,51	13,840	STOTAL TRANSPORTATION CUSTOMERS
	6	6	6	6	6	6	6	828 62	6	6	6	6	
	51	S1	SL	51	51	51	SI.	51	51	51	51	SL	
	97	56	92	52	92	56	57	50	92	92	56	92	3JBIT9URABTHI JJAMS 62
	96	196	196	\$6	56	56	56	56	96	196	56	56	ST GENERAL SERVICE-S
	811	811	811	811	811	BLL	811	811	811	811	844	811	28 GENERAL SERVICE-4
9	269	<b>L69</b>	004	007	001	669	869	669	004	004	002	102	22 GENERAL SERVICE-3
5'8	2,682	229'Z	129'2	2,663	5'62 <b>0</b>	5'625	5,639	169'2	5'625	219'2	7'9'Z	£19'Z	R GENEBAR SEKAICE-S
LÞ'6	609'6	205'6	£67'6	184.6	3,482	697'6	1.91'6	157'6	677'6	077'6	077'6	SPP.6	DEREVEL SERVICE-1
99	909	905	909	909	909	905	905	909	909	909	905	909	SS SWALL GENERAL SERVICE
<b>i</b> :		F F	11	66	1.1	11		11	11	11	1	**	SETURAL GAS VEHICLES
	32	35	32	32	32	32	32	35	32	32	32	2E	N COMMERCIAL STREET LIGHTING
	2	2	2	2	2	2	Z	z	Z	Z	5	2	B WHOLESALE
	292	292		197	292	292	292	292	19Z	292	567	292	
													STER OF CUSTOMERS (TRANS.)
354,82	325,744	325,819	325,445	240,425	324,818	517,455	324,390	126,555	196'828	524'383	670,425	325,676	TOTAL SALES CUSTOMERS
	0	0	0	0	0	0	0	0	0	0	0	0	IS TOTAL INTERRUPTIBLE CUSTOMERS
	a	la	0	0	0	0	D	Jo	0	0	0	0	BUBITIURABINI BORAJ 2
	0	0	0	0	0	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	0	0	0	0	0	E SMALL INTERVUPTIBLE
0'-70	1		0		10101-70	10. 10. 20	0.010 70		Licalaza		- Ta (al- 70		SER OF CUSTOMERS (INT.)
324'88	322'144	325,819	325,445	354,942	324,818	324,713	324,390	122,525	296'828 6	324,383	354'818 6	325,676	AHOLEAL FIRM
	16	31	34	31	15	31	6 1	15	15	34	15	15	
•	*			* C 17	<b>b</b>	* C	**	**	рс 12		10	5	9 NATURAL GAS VEHICLES
L	r 11	li.	li.	01	01		6	6	6	8	8	8	S GENERAL SERVICE-S
-	s	ls l	s	s	s	6	is is	s	š	ŝ	ŝ	ŝ	A GENERAL SERVICE-4
01	211	1		011	601	601	601	801	801	801	801	201	P GENERAL SERVICE-3
95	045	695	<b>195</b>	204	295	293	295	1.95	195	155	499	199	CENERAL SERVICE-2
10,41	10'203	675'01	10'205	114,01	10'434	214,01	705,01	10'314	10.351	10,322	962'01	182,01	& GENERAL SERVICE-1
65'S	295'5	115'9	299'9	995'5	719'9	285'5	865'5	609'S	619'9	2,630	609'5	679'5	3 SMALL GENERAL SERVICE
308,15	308'845	£26'80£	869,805	301,805	610,800	886'LOE	999'208	301,217	307,260	607,706	308,322	SZ0'60E	S RESIDENTIAL
													ER OF CUSTOMERS (FIRM)
	DEC	NON	100	938	90≜	יוחר	10M	YAM	994	RAM	833	NAL	
JATOT								<u> </u>	<u>_</u>				
	9 ,S-33 )idiri;	×3					CEMBES .03	30 чблонц <u>т</u>	60. YAAUN	IAL			CORASE FOR THE PROJECTED PERIOD:
	5A CAP 2009						60. 838W30	30 ибложц	60' YAAUM	IAL			DULE E-5 ΕδτίΜΑΤΕΟ FOR THE PROJECTED PERIOD:

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## PEOPLES GAS SYSTEM PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

Docket No. 080003-GU PGA CAP 2009 Exhibit EE-2, Page 1 of 1 1

# ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '09 through DECEMBER '09

Attachment

	Demand Allocation Factor	s-Winter Season	Demand Allocation Factors-Summer Season					
	Peak Month		Current Month					
	February 2008	Percent of	April 2008	Percent of				
	Actual Sales	Total	Actual Sales	<u>Total</u>				
Residential	9,025,610.7		6,800,361.6					
Residential PGA Factor	9,025,610.7	58.45%	6,800,361.6	54.65%				
Small General Service	267,790.6		222,171.9					
General Service-1	3,930,976.5		3,521,944.2					
General Service-2	1,225,580.6		1,043,118.5					
General Service-3	649,672.8		548,694.6					
General Service-4	108,788.9		114,748.1					
General Service-5	106,207.6		122,274.5					
Natural Gas Vehicles	936.6		2,261.3					
Commercial Street Lighting	7,582.9		8,244.4					
Wholesale	117,786.5		59,220.9					
Small Interruptible	0.0		0.0					
Interruptible	0.0		0.0					
Large Interruptible	0.0		0.0					
Commercial PGA Factor	6,415,323.0	41.55%	5,642,678.4	45.35%				
Total System	15,440,933.7	100.00%	12,443,040.0	100.00%				

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