

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

September 12, 2008

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED--FPSC
08 SEP 12 PM 2:33
COMMISSION
CLERK

Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 080002-EG

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and fifteen (15) copies of each of the following:

1. Petition of Tampa Electric Company.
2. Prepared Direct Testimony and Exhibit (HTB-2) of Howard T. Bryant.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM Stl
ECR _____
GCL 1
OPC JDB/pp
RCP Enclosures
SSC cc: All Parties of Record (w/encls.)
SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

08547 SEP 12 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
Recovery Clause.)
_____)

DOCKET NO. 080002-EG
FILED: September 12, 2008

PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company ("Tampa Electric" or "the company"), hereby petitions the Commission for approval of the company's conservation cost recovery true-up and the cost recovery factors proposed for use during the period January 2009 – December 2009. In order to make its request consistent with certain rate design modifications proposed in Docket No. 080317-EI, Tampa Electric requests approval of separate conservation cost recovery factors for the two periods, January through April and May through December, 2009. In support thereof, the company says:

Conservation Cost Recovery

1. During the period January 2007 – December 2007, Tampa Electric incurred actual net conservation costs of \$13,652,585, plus a beginning true-up over-recovery of \$1,192,467, for a total of \$12,460,118. The amount collected through the Conservation Cost Recovery Clause was \$12,983,767. The true-up amount for January 2007 – December 2007 was an over-recovery of \$566,948, including interest. (See Exhibit (HTB-1); Schedule CT-1 and CT-3, page 2 of 3).

2. During the period January 2008 – December 2008, the company anticipates incurring expenses of \$17,808,423. For the period the total net true-up over-recovery is estimated to be \$147,136, including interest. (See Exhibit (HTB-2); Schedule C-3, page 7 of 8).

3. For the forthcoming cost recovery period, January 2009 – December 2009, Tampa Electric projects its total incremental conservation costs to be \$18,548,986. Tampa Electric's total true-up and projected expenditures for the projection period are estimated to be \$18,401,850,

DOCUMENT NUMBER-DATE

08547 SEP 12 08

FPSC-COMMISSION CLERK

including true-up estimates for January 2008 through December 2008. When the required true-up and projected expenditures are appropriately spread over the projected KWH sales for interruptible customers and firm retail customers pursuant to Docket No. 930759-EG, Order No. PSC-93-1845-FOF-EG dated December 29, 1993, the required conservation cost recovery factors for the period January 2009 – December 2009 are as follows: 0.050 cents per KWH for Interruptible, 0.106 cents per KWH for Residential, 0.102 cents per KWH for General Service Non-Demand and Temporary Service, 0.086 cents per KWH for General Service Demand - Secondary, 0.085 cents per KWH for General Service Demand - Primary, 0.079 cents per KWH for General Service Large Demand and Firm Standby - Secondary, 0.078 cents per KWH for General Service Large Demand and Firm Standby - Primary, 0.077 cents per KWH for General Service Large Demand and Firm Standby - Subtransmission, and 0.040 cents per KWH for Lighting. (See Exhibit (HTB-2); Schedule C-1, page 1 of 2.)

4. For the forthcoming cost recovery period, January 2009 – December 2009, the residential Price Responsive Load Management (“RSVP-1) rates are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	57.802
P3	10.264
P2	(1.419)
P1	(3.856)

(See Exhibit (HTB-2); page 64)

5. The foregoing factors would be appropriate for application during all of 2009 but for certain rate design modifications proposed by Tampa Electric in its base rate proceeding in Docket No. 080317-EI. Those proposed modifications will necessitate the application of a different set of conservation cost recovery factors during the eight month period, May 2009 - December 2009, as

follows: 0.217 cents per KWH for Residential, 0.211 cents per KWH for General Service Non-Demand and Temporary Service, 0.74 cents per KW for Full Requirement General Service Demand - Secondary, 0.73 cents per KW for Full Requirement General Service Demand - Primary, 0.72 cents per KW for Full Requirement General Service Demand - Subtransmission, 0.09 cents per KW for Standby Reserve General Service Demand - Secondary, 0.09 cents per KW for Standby Reserve General Service Demand - Primary, 0.09 cents per KW for Standby Reserve General Service Demand - Subtransmission, 0.04 cents per KW for Standby Daily General Service Demand - Secondary, 0.03 cents per KW for Standby Daily General Service Demand - Primary, 0.03 cents per KW for Standby Daily General Service Demand - Subtransmission, 0.172 cents per KWH for General Service Demand Optional – Secondary. 0.170 cents per KWH for General Service Demand Optional - Primary, 0.169 cents per KWH for General Service Demand Optional - Subtransmission, and 0.088 cents per KWH for Lighting. (See Exhibit (HTB-2); page 66.)

6. The appropriate RSVP-1 rates for application during the eight month period, May 2009 - December 2009 are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	58.249
P3	10.429
P2	(1.323)
P1	(3.745)

(See Exhibit (HTB-2); page 67.)

7. The appropriate Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders is not affected by the rate design modifications proposed in Docket No. 080317-EI. The appropriate credit to be applied during all of 2009 is \$10.91 per KWH. (See Exhibit (HTB-2), page 60.)

WHEREFORE, Tampa Electric Company requests the Commission's approval of the company's prior period conservation cost recovery true-up calculations and projected conservation cost recovery charges to be collected during the period January 1, 2009 through December 31, 2009, with separate sets of factors (with the exception of the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders) being approved for the January through April and May through December 2009 periods as described herein.

DATED this 12th day of September, 2008.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been furnished by hand delivery (*) or U. S. Mail on this 12th day of September 2008 to the following:

Ms. Katherine Fleming*
Office of General Counsel
Florida Public Service Commission
Room 370N – Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

Mr. Wade Litchfield
Florida Power & Light Company
215 South Monroe Street
Suite 810
Tallahassee, FL 32301

Mr. John T. Butler
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408

Mr. John T. Burnett
Associate General Counsel
Progress Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Paul Lewis
Progress Energy Florida, Inc.
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740


Ms. Susan D. Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Mr. John W. McWhirter, Jr.
McWhirter Reeves & Davidson, P.A.
Post Office Box 3350
Tampa, FL 33601-3350

Mr. Norman H. Horton, Jr.
Messer, Caparello & Self
Post Office Box 15579
Tallahassee, FL 32317

Mr. Mehrdad Khojasteh
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395


ATTORNEY