SCHEDULE C-1 PAGE 1 OF 1 COMPANY: ST. JOE NATURAL GAS EXHIBIT#DKS-2

# ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION MONTHS: JANUARY 2009 THROUGH DECEMBER 2009

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)

46,700

2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)

78,728

3. TOTAL (LINE 1 AND LINE 2)

125,428

					TOTAL		E005 10 N			
RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	DELIVERY CHARGE	CUST. & DELIVERY CHG REVENUE	ECCR REVENUES	OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSERV FACTOR
RS-1	12,736	85,912	165,568	60,517	226,085	19,985	8.83959%	0.23262	1.00503	0.23379
RS-2	11,055	229,005	176,880	129,912	306,792	27,119	8.83959%	0.11842	1.00503	0.11902
RS-3	10,056	413,540	201,120	208,346	409,466	36,195	8.83959%	0.08753	1.00503	0.08797
GS-1	2,610	94,935	52,200	41,753	93,953	8,305	8.83959%	0.08748	1.00503	0.08792
GS-2	428	213,027	29,960	67,745	97,705	8,637	8.83959%	0.04054	1.00503	0.04075
FTS-4	12	408,098	24,000	47,947	71,947	6,360	8.83959%	0.01558	1.00503	0.01566
FTS-5	12	4,980,000	36,000	176,989	212,989	18,827	8.83959%	0.00378	1.00503	0.00380
TOTAL	36,909	6,424,517	685,728	733,210	1,418,938	125,428				
								500000		

DOCUMENT NUMBER-DATE

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SCHEDULE C-2 PAGE 1 OF 2 COMPANY: ST. JOE NATURAL GAS

### ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH JANUARY 2009 THROUGH DECEMBER 2009

PROGRAM	JAN 2009	FEB 2009	MAR 2009	APR 2009	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009	TOTAL
1 RESIDENTAL NEW CONSTRUCTIO 2 RESIDENTIAL APPL. REPLACEMEN 3 RESIDENTAL APPL. RETENTION 4 CONSERVATION EDUC 5 COMMON COSTS 6 (INSERT NAME) 7 (INSERT NAME) 8 (INSERT NAME) 9 (INSERT NAME) 10 (INSERT NAME) 11 (INSERT NAME)	904 590 2,398 0 0 0 0 0 0	904 590 2,398 0 0 0 0 0 0	904 590 2,398 0 0 0 0 0 0	904 590 2,398 0 0 0 0 0 0	904 590 2,398 0 0 0 0 0 0	904 590 2,398 0 0 0 0 0 0	904 590 2,398 0 0 0 0 0 0 0	904 590 2,398 0 0 0 0 0 0 0	904 590 2,398 0 0 0 0 0 0 0	904 590 2,398 0 0 0 0 0 0	904 590 2,398 0 0 0 0 0 0 0	904 590 2,398 0 0 0 0 0 0 0	10,850 7,075 28,775 0 0 0 0 0 0 0
TOTAL ALL PROGRAMS	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	46,700

SCHEDULE C - 2 PAGE 2 OF 2

COMPANY: ST JOE NATURAL GAS CO

#### ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2009 THROUGH DECEMBER 2009

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER_	TOTAL
1 RESIDENTAL NEW CONSTRUCTION	0	0	0	0	10,850	0	0	0	10,850
2 RESIDENTIAL APPL. REPLACEMEN	0	0	0	0	7,075	0	0	0	7,075
3 RESIDENTAL APPL. RETENTION	0	0	0	0	28,775	0	0	0	28,775
4 CONSERVATION EDUC	0	0	0	0	0	0	0	0	0
5 COMMON COSTS	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)	0	0	0	0	0	0	0	0	0
7 (INSERT NAME)	0	0	0	0	0	0	0	0	0
8 (INSERT NAME)	0	0	0	0	0	0	0	0	0
9 (INSERT NAME)	0	0	0	0	0	0	0	0	0
10 (INSERT NAME)	0	0	0	0	0	0	0	0	0
11 (INSERT NAME)	0	0	0	0	0	0	0	0	0
PROGRAM COSTS	0	0	0	0	46,700	0	0	0	46,700

COMPANY: ST JOE NATURAL GAS CO

#### ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2008 THROUGH DECEMBER 2008

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER_	TOTAL
1 RESIDENTAL NEW CONSTRUCTI	ION								
A. ACTUAL	0	0	0	0	8,325	0	0	0	8,325
B. ESTIMATED	0	ō	Ō	ō	2,800	ō	0	ō	2,800
TOTAL	0	0	0	0	11,125	0	Ō	0	11,125
2 RESIDENTIAL APPL. REPLACEME	=NT								
A. ACTUAL	0	0	0	0	11,800	0	0	0	11,800
B. ESTIMATED	Ō	Ö	0	0	2,500	ō	Ö	0	2,500
TOTAL	0	0	0	0	14,300	ŏ	0	0	14,300
3 RESIDENTAL APPL. RETENTION									
A. ACTUAL	0	0	0	0	58,750	0	0	0	58,750
B. ESTIMATED	ō	ō	ō	Ö	14,700	ő	0	ō	14,700
TOTAL	0	ō	0	0	73,450	Ö	0	Ö	73,450
4 (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	o o	0	0	Ö	o	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0
5 (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	ō	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	·	0
C. TOTAL	0	0	0	0	0	0	0	0	_
U. TOTAL									0
SUB-TOTAL	0	0	0	0	98,875	0	0	0	98,875

COMPANY: ST JOE NATURAL GAS CO

#### ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2008 THROUGH DECEMBER 2008

PROGRAM NAME	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE	0	0	0	0	98,875	0	0	0	98,875
7. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0		0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
8. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
9. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	Ō	0	0	0	0	0	ō
,									
(INSERT NAME)									
10. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0		0
C. TOTAL	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
11. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	Ō	0
C. TOTAL	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	98,875	0	0	0	98,875

SCHEDULE C-3 COMPANY: ST JOE NATURAL GAS CO PAGE 3 OF 5 CONSERVATION PROGRAM COSTS BY PROGRAM ACTUAL/ESTIMATED JANUARY 2008 THROUGH DECEMBER 2008 JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC 2008 TOTAL 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 PROGRAM NAME 2008 700 RESIDENTAL NEW CONSTRUCTION 0 925 200 1,350 350 2,000 350 3.150 700 700 700 11,125 625 625 625 200 625 625 2,300 625 14,300 RESIDENTIAL APPL. REPLACEMENT 4,700 625 1,575 1,150 RESIDENTAL APPL, RETENTION 5,525 10,250 5,525 11,600 5,025 9,425 4,600 6,800 3,675 3,675 3,675 3,675 73,450 (INSERT NAME) 0 0 0 0 0 0 0 0 0 0 (INSERT NAME) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 (INSERT NAME) 0 0 0 0 0 0 (INSERT NAME) 0 0 0 0 0 0 0 0 0 0 0 0 (INSERT NAME) 0 0 (INSERT NAME) 0 0 0 0 0 0 0 0 0 0 0 (INSERT NAME) 0 0 0 0 0 (INSERT NAME) 0 0 0 0 0 TOTAL ALL PROGRAMS 5,725 15,875 6,350 14,525 6,000 12,575 5,575 12,250 5,000 5,000 5,000 5,000 98,875

SCHEDULE C - 3 COMPANY: ST JOE NATURAL GAS COMPANY PAGE 4 OF 5 **ENERGY CONSERVATION ADJUSTMENT** JANUARY 2008 THROUGH DECEMBER 2008 JAN JUL AUG SEP OCT NOV DEC FEB MAR APR MAY JUN 2008 TOTAL CONSERVATION REVS. 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 RCS AUDIT FEES 0 0 0 0 0 0 0 0 0 0 0 0 a. OTHER PROG. REV. 0 C. -15.160 -13.620 -9.657 -7.085 -6.060 -3.801 -4,343 -3.333 -3.469 -3,573-5.085 -9,995 -85,182 CONSERV. ADJ REV. (NET OF REV. TAXES) 0 0 0 0 0 0 0 0 0 0 0 0 **TOTAL REVENUES** -15,160 -13,620 -9,657 -7,085 -6,060 -3,801 -4.343 -3,333 -3,469-3.573 -5.085 -9.995 -85.182 PRIOR PERIOD TRUE-UP NOT APPLIC. TO PERIOD 5,267 5,267 5,267 5,267 63,204 5,267 5,267 5.267 5,267 5.267 5,267 5,267 5,267 CONSERVATION REVS. APPLIC, TO PERIOD 1.798 1,694 182 -4,728-21,978 -9.893 -8.353 -1.818 -793 924 1.934 -4.3901.466 CONSERVATION EXPS. (FORM C-3, PAGE 3) 5,725 15.875 6,350 14,525 6,000 12.575 5.575 12,250 5,000 5.000 5.000 5.000 98.875 76.897 TRUE-UP THIS PERIOD -4,168 7,522 1,960 12,707 5,207 14,041 6.499 14,184 6.798 6.694 5.182 272 INTEREST THIS PERIOD (C-3,PAGE 5) 196 142 130 130 133 133 143 154 165 169 170 165 1,831 TRUE-UP & INT. BEG. OF MONTH 63,204 60.829 69,735 80,181 81,877 83,473 83,558 53,965 56.362 53,185 60,755 71,110 PRIOR TRUE-UP COLLECT./(REFUND.) -5.267-5.267 -5,267 -5,267 -5,267 -5,267 -5,267 -5,267 -5,267-5,267 -5,267-5.267END OF PERIOD TOTAL NET TRUE-UP 53,965 56,362 53,185 60,755 60,829 69,735 71,110 80,181 81,877 83,473 83,558 78,728 78,728 SCHEDULE C-3 COMPANY: ST JOE NATURAL GAS COMPANY PAGE 5 OF 5 CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2008 THROUGH DECEMBER 2008 MAR MAY JUN AUG SEP OCT NOV DEC JAN FEB APR JUL INTEREST PROVISION 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 TOTAL 63,204 53.965 56.362 60.755 60.829 69.735 71.110 80.181 81.877 83,473 83.558 BEGINNING TRUE-UP 53,185 53,769 56,220 53.054 60.625 60.695 69,602 70.967 80.027 81.712 83,305 83,388 78.563 END. T-UP BEFORE INT. 161,893 165,182 166,861 130,431 140,702 151,137 162,121 TOT, BEG. & END, T-UP 116.973 110.185 109.416 113.810 121.450 82,591 83,431 60.725 70.351 75,569 80,947 81,061 AVERAGE TRUE-UP 58.486 55.093 54,708 56.905 65,215 INT. RATE-FIRST DAY OF 2.45% REPORTING BUS, MTH 4.98% 3.08% 3.09% 2.63% 2.84% 2.43% 2.45% 2.44% 2.45% 2.45% 2.45% INT. RATE-FIRST DAY OF SUBSEQUENT BUS, MTH 3.09% 2.63% 2.84% 2.43% 2.45% 2.44% 2.45% 2.45% 2.45% 2.45% 2.45% 3.08% 5.27% 4.89% 4.89% 4.90% 4.90% 4.90% 4.90% 8.06% 6.17% 5.72% 5.47% 4.88% TOTAL 2.44% 2.45% 2.45% 2.45% 2.45% 2.45% 2.45% AVG INTEREST RATE 4.03% 3.09% 2.86% 2.74% 2.64% 0.20% 0.20% 0.20% 0.34% 0.26% 0.24% 0.23% 0.22% 0.20% 0.20% 0.20% 0.20% MONTHLY AVG. RATE \$143 \$165 \$169 \$170 \$165 \$1,831 INTEREST PROVISION \$196 \$142 \$130 \$130 \$133 \$133 \$154

PAGE 1 OF 3	PROGRAM DES	CRIPTION AI		ST JOE NATURAL GAS COMPAN' (DKS)						
PROGRAM TITLE:	_ <del>_</del>	RESIDENTIAL N	EW CONSTR	RUCTION						
PROGRAM DESCRIPTION:	_	in the new constr	This program is designed to increase the number of high priority firm natural gas customers in the new construction market. Incentives are offered in the form of cash allowances to assist builders in defraying the additional costs associated with natural gas appliance installations.							
		APPLIANCE LO	AD	ALLOWANCE						
		GAS HEATING GAS WATER HEATING GAS AIR CONDITIONING GAS CLOTHES DRYER GAS RANGE GAS TANKLESS W/HEATER		\$350.00 \$350.00 \$1,400.00 \$100.00 \$100.00 \$450.00 \$2,750.00						
PROGRAM PROJECTIONS FOR:	<del>_</del>	JANUARY 2008	THROUGH D	ECEMBER 2009						
		GAS WATER HEATING	GAS HEATING	GAS AIR CONDITIONING	GAS DRYER	GAS RANGE	GAS TANKLESS W/H			
JANUARY 2008 - DECEMBER 2008 (12	MTHS)	10		9	7		8 6			
JANUARY 2009 - DECEMBER 2009 (12	2 MTHS)	10		9	7		8 6			
PROGRAM FISCAL EXPENSES FOR:		JANUARY 06 - E	DECEMBER O	7						
JANUARY 08 - AUGUST 08	ACTUAL EXPE	NSES	8,325.0	0						
SEPTEMBER 08 - DECEMBER 08	ESTIMATED EX	XPENSES	2,800.00							
JANUARY 2009 - DECEMBER 2009	ESTIMATED EX	KPENSES	10,850.0	0						
PROGRAM PROGRESS SUMMARY:	_			ed in St Joe Natural by custom design v						

the type of energy desired.

ST JOE NATURAL GAS COMPANY, INC.

SCHEDULE C-4

DOCKET NO. 080004-EG

SCHEDULE	C-4
PAGE 2 OF	3

## ST JOE NATURAL GAS COMPANY, INC. PROGRAM DESCRIPTION AND PROGRESS

DOCKET NO. 080004-EG ST JOE NATURAL GAS COMPANY (DKS)

**PROGRAM TITLE:** 

RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION:

This program is designed to promote the replacement of electric resistence appliances with energy efficient natural gas heaters, water heaters, air conditioners, dryers, ranges and tankless water heaters. Incentives are offered in the form of cash allowances to assist in defraying the additional costs in purchasing and installing natural gas appliances.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$625.00
GAS WATER HEATING	\$525.00
GAS AIR CONDITIONING	\$1,500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/HEATER	\$525.00
	\$3,375.00

PROGRAM PROJECTIONS FOR:

JANUARY 2008 THROUGH DECEMBER 2009

	GAS WATER HEATING	GAS HEATING	GAS AIR CONDITIONING	GAS DRYER		GAS RANGE	GAS TANKLESS W/H
JANUARY 2008 - DECEMBER 2008 (12 MTHS)	23		1		4	12	0
JANUARY 2009 - DECEMBER 2009 (12 MTHS)	10		1		4	8	0
PROGRAM FISCAL EXPENSES FOR:	J.	ANUARY 200	8 THROUGH DECEM	BER 2009			
JANUARY 08 - AUGUST 08	ACTUAL EXPE	NSES	11,800.00				
SEPTEMBER 08 - DECEMBER 08	ESTIMATED E	XPENSES	2,500.00				
JANUARY 2009 - DECEMBER 2009	ESTIMATED E	XPENSES	7,075.00				
PROGRAM PROGRESS SUMMARY:			iances with natural gas Joe Natural Gas Comp				

SCHEDULE C-4 PAGE 3 OF 3 ST JOE NATURAL GAS COMPANY, INC.
PROGRAM DESCRIPTION AND PROGRESS

DOCKET NO. 080004-EG ST JOE NATURAL GAS COMPANY (DKS)

PROGRAM TITLE:

RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION:

This program is designed to encourage homeowners with existing natural gas appliances to retain natural gas when the existing appliances fail, or are otherwise replaced. The proposed retention program includes allowances for natural gas water heater, heating, clothes drying, range, and tankless water heating systems.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$625.00
GAS WATER HEATING	\$525.00
GAS AIR CONDITIONING	\$1,500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/HEATER	\$525.00
	\$3,375.00

PROGRAM PROJECTIONS FOR:

0.00

	GAS WATER HEATING	GAS HEATING	GAS AIR CONDITIONING	GAS DRYER		GAS RANGE	GAS TANKLESS W/H
JANUARY 2008 - DECEMBER 2008 (12 MTHS)	110	1	9		12	21	1
JANUARY 2009 - DECEMBER 2009 (12 MTHS)	45		5		5	10	1

#### PROGRAM FISCAL EXPENSES FOR:

#### RESIDENTIAL APPLIANCE RETENTION PROGRAM

JANUARY 08 - AUGUST 08	ACTUAL EXPENSES	58,750.00
SEPTEMBER 08 - DECEMBER 08	ESTIMATED EXPENSES	14,700.00
JANUARY 2009 - DECEMBER 2009	ESTIMATED EXPENSES	28,775.00

#### PROGRAM PROGRESS SUMMARY:

The Company recognizes that the cost to retain an existing customer is significantly lower than the cost to add a new customer. The proposed retention allowances will strengthen the Company's ability to retain existing gas customers and avoid the removal of services. This program has been well received by the customers as well.