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(850) 224-9115 FAX (850) 222-7560

September 15, 2008

HAND DELIVERED

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08 SEP 15 PM 4:04
COMMISSION
CLERK

100001-EI

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

CONFIDENTIAL

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 080001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ENCLOSED)

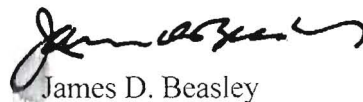
Dear Ms. Cole:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of July 2008 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE
08625 SEP 15 08
FPSC - COMMISSION CLERK

DECLASSIFIED *kmf*
11/10/2010

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/01/08	F02	*	*	945.02	\$169.40
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/02/08	F02	*	*	1,417.14	\$174.99
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/03/08	F02	*	*	1,240.05	\$177.80
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/04/08	F02	*	*	1,771.75	\$177.80
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/06/08	F02	*	*	1,771.66	\$177.80
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/08/08	F02	*	*	1,259.49	\$165.70
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/24/08	F02	*	*	1,074.97	\$155.38
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/25/08	F02	*	*	904.54	\$154.43
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/26/08	F02	*	*	353.73	\$154.43
10.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/27/08	F02	*	*	353.75	\$154.43
11.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/28/08	F02	*	*	544.39	\$155.82
12.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	07/29/08	F02	*	*	367.80	\$151.77
13.	Polk	Transmontaigne	Manatee	MTC	Polk	07/09/08	F02	*	*	895.71	\$166.98
14.	Polk	Transmontaigne	Manatee	MTC	Polk	07/10/08	F02	*	*	893.17	\$175.58
15.	Polk	Transmontaigne	Manatee	MTC	Polk	07/11/08	F02	*	*	1,431.45	\$176.85
16.	Polk	Transmontaigne	Manatee	MTC	Polk	07/14/08	F02	*	*	1,421.79	\$176.36
17.	Polk	Transmontaigne	Manatee	MTC	Polk	07/15/08	F02	*	*	1,445.61	\$171.71
18.	Polk	Transmontaigne	Manatee	MTC	Polk	07/16/08	F02	*	*	1,077.49	\$168.18
19.	Polk	Transmontaigne	Manatee	MTC	Polk	07/17/08	F02	*	*	890.68	\$164.14

* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
08625 SEP 15 08
FPSC-COMMISSION CLERK

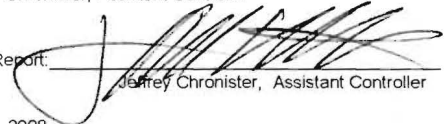
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
20.	Polk	Transmontaigne	Manatee	MTC	Polk	07/18/08	F02	*	*	1,066.44	\$161.48
21.	Polk	Transmontaigne	Manatee	MTC	Polk	07/19/08	F02	*	*	708.74	\$161.48
22.	Polk	Transmontaigne	Manatee	MTC	Polk	07/20/08	F02	*	*	354.31	\$161.48
23.	Polk	Transmontaigne	Manatee	MTC	Polk	07/22/08	F02	*	*	1,244.87	\$160.86
24.	Polk	Transmontaigne	Manatee	MTC	Polk	07/23/08	F02	*	*	1,057.28	\$156.11
25.	Phillips	Transmontaigne	Manatee	MTC	Phillips	07/01/08	F02	*	*	176.98	\$170.68
26.	Phillips	Transmontaigne	Manatee	MTC	Phillips	07/18/08	F06	*	*	623.33	\$115.04
27.	Phillips	Transmontaigne	Manatee	MTC	Phillips	07/02/08	F06	*	*	947.57	\$115.04
28.	Phillips	Transmontaigne	Manatee	MTC	Phillips	07/03/08	F06	*	*	317.50	\$115.04
29.	Phillips	Transmontaigne	Manatee	MTC	Phillips	07/07/08	F06	*	*	635.95	\$115.04
30.	Phillips	Transmontaigne	Manatee	MTC	Phillips	07/08/08	F06	*	*	635.17	\$115.04
31.	Phillips	Transmontaigne	Manatee	MTC	Phillips	07/09/08	F06	*	*	633.33	\$115.04

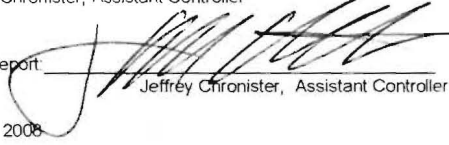
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Big Bend	Transmontaigne	Big Bend	07/01/08	F02	945.02	\$169.40	160,089.87	\$0.00	160,089.87	\$169.40	\$0.00	\$169.40	\$0.00	\$0.00	\$0.00	\$169.40
2	Big Bend	Transmontaigne	Big Bend	07/02/08	F02	1,417.14	\$174.99	247,984.39	\$0.00	247,984.39	\$174.99	\$0.00	\$174.99	\$0.00	\$0.00	\$0.00	\$174.99
3	Big Bend	Transmontaigne	Big Bend	07/03/08	F02	1,240.05	\$177.80	220,484.16	\$0.00	220,484.16	\$177.80	\$0.00	\$177.80	\$0.00	\$0.00	\$0.00	\$177.80
4	Big Bend	Transmontaigne	Big Bend	07/04/08	F02	1,771.75	\$177.80	315,024.54	\$0.00	315,024.54	\$177.80	\$0.00	\$177.80	\$0.00	\$0.00	\$0.00	\$177.80
5	Big Bend	Transmontaigne	Big Bend	07/06/08	F02	1,771.66	\$177.80	315,007.57	\$0.00	315,007.57	\$177.80	\$0.00	\$177.80	\$0.00	\$0.00	\$0.00	\$177.80
6	Big Bend	Transmontaigne	Big Bend	07/08/08	F02	1,259.49	\$165.70	208,692.06	\$0.00	208,692.06	\$165.70	\$0.00	\$165.70	\$0.00	\$0.00	\$0.00	\$165.70
7	Big Bend	Transmontaigne	Big Bend	07/24/08	F02	1,074.97	\$155.38	167,028.94	\$0.00	167,028.94	\$155.38	\$0.00	\$155.38	\$0.00	\$0.00	\$0.00	\$155.38
8	Big Bend	Transmontaigne	Big Bend	07/25/08	F02	904.54	\$154.43	139,685.41	\$0.00	139,685.41	\$154.43	\$0.00	\$154.43	\$0.00	\$0.00	\$0.00	\$154.43
9	Big Bend	Transmontaigne	Big Bend	07/26/08	F02	353.73	\$154.43	54,626.29	\$0.00	54,626.29	\$154.43	\$0.00	\$154.43	\$0.00	\$0.00	\$0.00	\$154.43
10	Big Bend	Transmontaigne	Big Bend	07/27/08	F02	353.75	\$154.43	54,629.96	\$0.00	54,629.96	\$154.43	\$0.00	\$154.43	\$0.00	\$0.00	\$0.00	\$154.43
11	Big Bend	Transmontaigne	Big Bend	07/28/08	F02	544.39	\$155.82	84,826.94	\$0.00	84,826.94	\$155.82	\$0.00	\$155.82	\$0.00	\$0.00	\$0.00	\$155.82
12	Big Bend	Transmontaigne	Big Bend	07/29/08	F02	367.80	\$151.77	55,819.86	\$0.00	55,819.86	\$151.77	\$0.00	\$151.77	\$0.00	\$0.00	\$0.00	\$151.77
13	Polk	Transmontaigne	Polk	07/09/08	F02	895.71	\$166.98	149,569.76	\$0.00	149,569.76	\$166.98	\$0.00	\$166.98	\$0.00	\$0.00	\$0.00	\$166.98
14	Polk	Transmontaigne	Polk	07/10/08	F02	893.17	\$175.58	156,827.01	\$0.00	156,827.01	\$175.58	\$0.00	\$175.58	\$0.00	\$0.00	\$0.00	\$175.58
15	Polk	Transmontaigne	Polk	07/11/08	F02	1,431.45	\$176.85	253,157.76	\$0.00	253,157.76	\$176.85	\$0.00	\$176.85	\$0.00	\$0.00	\$0.00	\$176.85
16	Polk	Transmontaigne	Polk	07/14/08	F02	1,421.79	\$176.36	250,749.47	\$0.00	250,749.47	\$176.36	\$0.00	\$176.36	\$0.00	\$0.00	\$0.00	\$176.36
17	Polk	Transmontaigne	Polk	07/15/08	F02	1,445.61	\$171.71	248,219.39	\$0.00	248,219.39	\$171.71	\$0.00	\$171.71	\$0.00	\$0.00	\$0.00	\$171.71
18	Polk	Transmontaigne	Polk	07/16/08	F02	1,077.49	\$168.18	181,210.26	\$0.00	181,210.26	\$168.18	\$0.00	\$168.18	\$0.00	\$0.00	\$0.00	\$168.18
19	Polk	Transmontaigne	Polk	07/17/08	F02	890.68	\$164.14	146,194.52	\$0.00	146,194.52	\$164.14	\$0.00	\$164.14	\$0.00	\$0.00	\$0.00	\$164.14

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

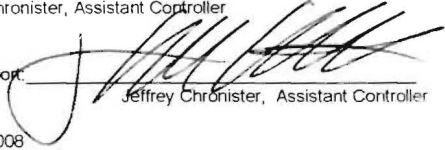
DECLASSIFIED **CONFIDENTIAL**

**** SPECIFIED CONFIDENTIAL ****
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2008

2. Reporting Company Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
20.	Polk	Transmontaigne	Polk	07/18/08	F02	1,066.44	\$161.48	172,208.16	\$0.00	172,208.16	\$161.48	\$0.00	\$161.48	\$0.00	\$0.00	\$0.00	\$161.48
21.	Polk	Transmontaigne	Polk	07/19/08	F02	708.74	\$161.48	114,445.32	\$0.00	114,445.32	\$161.48	\$0.00	\$161.48	\$0.00	\$0.00	\$0.00	\$161.48
22.	Polk	Transmontaigne	Polk	07/20/08	F02	354.31	\$161.48	57,213.05	\$0.00	57,213.05	\$161.48	\$0.00	\$161.48	\$0.00	\$0.00	\$0.00	\$161.48
23.	Polk	Transmontaigne	Polk	07/22/08	F02	1,244.87	\$160.86	200,246.53	\$0.00	200,246.53	\$160.86	\$0.00	\$160.86	\$0.00	\$0.00	\$0.00	\$160.86
24.	Polk	Transmontaigne	Polk	07/23/08	F02	1,057.28	\$156.11	165,048.41	\$0.00	165,048.41	\$156.11	\$0.00	\$156.11	\$0.00	\$0.00	\$0.00	\$156.11
25.	Phillips	Transmontaigne	Phillips	07/01/08	F02	176.98	\$170.68	30,207.75	\$0.00	30,207.75	\$170.68	\$0.00	\$170.68	\$0.00	\$0.00	\$0.00	\$170.68
26.	Phillips	Transmontaigne	Phillips	07/18/08	F06	623.33	\$115.04	71,707.86	\$0.00	71,707.86	\$115.04	\$0.00	\$115.04	\$0.00	\$0.00	\$0.00	\$115.04
27.	Phillips	Transmontaigne	Phillips	07/02/08	F06	947.57	\$115.04	109,007.26	\$0.00	109,007.26	\$115.04	\$0.00	\$115.04	\$0.00	\$0.00	\$0.00	\$115.04
28.	Phillips	Transmontaigne	Phillips	07/03/08	F06	317.50	\$115.04	36,525.18	\$0.00	36,525.18	\$115.04	\$0.00	\$115.04	\$0.00	\$0.00	\$0.00	\$115.04
29.	Phillips	Transmontaigne	Phillips	07/07/08	F06	635.95	\$115.04	73,159.66	\$0.00	73,159.66	\$115.04	\$0.00	\$115.04	\$0.00	\$0.00	\$0.00	\$115.04
30.	Phillips	Transmontaigne	Phillips	07/08/08	F06	635.17	\$115.04	73,071.07	\$0.00	73,071.07	\$115.04	\$0.00	\$115.04	\$0.00	\$0.00	\$0.00	\$115.04
31.	Phillips	Transmontaigne	Phillips	07/09/08	F06	633.33	\$115.04	72,858.26	\$0.00	72,858.26	\$115.04	\$0.00	\$115.04	\$0.00	\$0.00	\$0.00	\$115.04

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)


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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2008
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2008

Line No.	Month Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price (\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1. None.

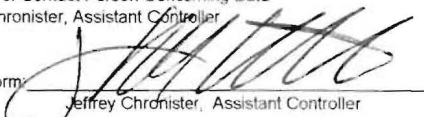
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	39,212.79	\$37.05	\$15.51	\$52.56	2.57	11,663	7.19	12.36
2.	Coal Sales	10,IL,157	LTC	RB	83,555.50	\$31.87	\$16.09	\$47.96	3.03	10,993	8.99	13.19
3.	Dodge Hill Mining	9,KY,225	LTC	RB	31,568.40	\$45.75	\$14.94	\$60.69	2.60	12,637	9.45	6.43
4.	Dodge Hill Mining	10,IL,59	LTC	RB	7,721.20	\$45.14	\$15.05	\$60.19	2.60	12,637	9.45	6.43
5.	Dodge Hill Mining	10,IL,59	LTC	RB	5,480.00	\$44.98	\$15.05	\$60.03	2.86	12,579	9.40	6.33
6.	Knight Hawk	10,IL,77&145	S	RB	32,657.57	\$28.50	\$16.22	\$44.72	3.06	11,159	9.70	11.86
7.	Coal Sales	10,IL,165	LTC	RB	23,589.80	\$47.49	\$15.05	\$62.54	2.99	12,237	8.78	8.40
8.	Dodge Hill Mining	9,KY,225	LTC	RB	9,563.50	\$45.60	\$14.94	\$60.54	2.86	12,579	9.40	6.33
9.	Dodge Hill Mining	10,IL,59	LTC	RB	12,133.10	\$41.21	\$15.05	\$56.26	2.97	12,519	9.91	6.32
10.	Knight Hawk	10,IL,77&145	LTC	RB	29,248.51	\$33.62	\$16.22	\$49.84	3.12	11,095	9.74	12.15
11.	SMCC	9, KY, 233	S	RB	10,084.90	\$35.00	\$16.90	\$51.90	2.91	11,690	10.66	9.40
12.	Dodge Hill Mining	9,KY,225	LTC	RB	24,629.10	\$41.83	\$14.94	\$56.77	2.97	12,519	9.91	6.32
13.	Phoenix	9,KY,177	S	RB	24,649.00	\$32.05	\$17.69	\$49.74	3.59	11,276	11.12	10.74
14.	Emerald	4,OH,13	S	RB	49,984.00	\$85.22	\$23.30	\$108.52	4.52	12,588	9.17	5.75
15.	Williamson Energy	10,IL,199	S	RB	14,766.00	\$34.00	\$14.40	\$48.40	2.34	11,840	9.05	10.15

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

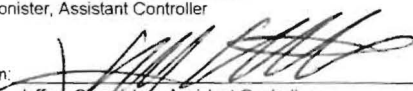
1. Reporting Month: July Year 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	39,212.79	N/A	\$0.00	\$35.96	\$1.09	\$37.05	\$0.00	\$37.05
2.	Coal Sales	10,IL,157	LTC	83,555.50	N/A	\$0.00	\$31.95	(\$0.08)	\$31.87	\$0.00	\$31.87
3.	Dodge Hill Mining	9,KY,225	LTC	31,568.40	N/A	\$0.00	\$43.72	\$0.00	\$43.72	\$2.03	\$45.75
4.	Dodge Hill Mining	10,IL,59	LTC	7,721.20	N/A	\$0.00	\$43.11	\$0.00	\$43.11	\$2.03	\$45.14
5.	Dodge Hill Mining	10,IL,59	LTC	5,480.00	N/A	\$0.00	\$43.80	(\$0.20)	\$43.60	\$1.38	\$44.98
6.	Knight Hawk	10,IL,77&145	S	32,657.57	N/A	\$0.00	\$28.50	\$0.00	\$28.50	\$0.00	\$28.50
7.	Coal Sales	10,IL,165	LTC	23,589.80	N/A	\$0.00	\$47.49	\$0.00	\$47.49	\$0.00	\$47.49
8.	Dodge Hill Mining	9,KY,225	LTC	9,563.50	N/A	\$0.00	\$44.22	\$0.00	\$44.22	\$1.38	\$45.60
9.	Dodge Hill Mining	10,IL,59	LTC	12,133.10	N/A	\$0.00	\$41.21	\$0.00	\$41.21	\$0.00	\$41.21
10.	Knight Hawk	10,IL,77&145	LTC	29,248.51	N/A	\$0.00	\$33.62	\$0.00	\$33.62	\$0.00	\$33.62
11.	SMCC	9, KY, 233	S	10,084.90	N/A	\$0.00	\$35.00	\$0.00	\$35.00	\$0.00	\$35.00
12.	Dodge Hill Mining	9,KY,225	LTC	24,629.10	N/A	\$0.00	\$41.83	\$0.00	\$41.83	\$0.00	\$41.83
13.	Phoenix	9,KY,177	S	24,649.00	N/A	\$0.00	\$32.05	\$0.00	\$32.05	\$0.00	\$32.05
14.	Emerald	4,OH,13	S	49,984.00	N/A	\$0.00	\$85.00	\$0.00	\$85.00	\$0.22	\$85.22
15.	Williamson Energy	10,IL,199	S	14,766.00	N/A	\$0.00	\$34.00	\$0.00	\$34.00	\$0.00	\$34.00

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

DECLASSIFIED

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1 Reporting Month: July Year: 2008
- 2 Reporting Company: Tampa Electric Company
- 3 Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	39,212.79	\$37.05	\$0.00	\$0.00	\$0.00	\$15.51	\$0.00	\$0.00	\$0.00	\$0.00	\$15.51	\$52.56
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	83,555.50	\$31.87	\$0.00	\$0.00	\$0.00	\$16.09	\$0.00	\$0.00	\$0.00	\$0.00	\$16.09	\$47.96
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	31,568.40	\$45.75	\$0.00	\$0.00	\$0.00	\$14.94	\$0.00	\$0.00	\$0.00	\$0.00	\$14.94	\$60.69
4.	Dodge Hill Mining	10,IL,59	Gallatin Cnty., IL	RB	7,721.20	\$45.14	\$0.00	\$0.00	\$0.00	\$15.05	\$0.00	\$0.00	\$0.00	\$0.00	\$15.05	\$60.19
5.	Dodge Hill Mining	10,IL,59	Gallatin Cnty., IL	RB	5,480.00	\$44.98	\$0.00	\$0.00	\$0.00	\$15.05	\$0.00	\$0.00	\$0.00	\$0.00	\$15.05	\$60.03
6.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	32,657.57	\$28.50	\$0.00	\$0.00	\$0.00	\$16.22	\$0.00	\$0.00	\$0.00	\$0.00	\$16.22	\$44.72
7.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	23,589.80	\$47.49	\$0.00	\$0.00	\$0.00	\$15.05	\$0.00	\$0.00	\$0.00	\$0.00	\$15.05	\$62.54
8.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	9,563.50	\$45.60	\$0.00	\$0.00	\$0.00	\$14.94	\$0.00	\$0.00	\$0.00	\$0.00	\$14.94	\$60.54
9.	Dodge Hill Mining	10,IL,59	Gallatin Cnty., IL	RB	12,133.10	\$41.21	\$0.00	\$0.00	\$0.00	\$15.05	\$0.00	\$0.00	\$0.00	\$0.00	\$15.05	\$56.26
10.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	29,248.51	\$33.62	\$0.00	\$0.00	\$0.00	\$16.22	\$0.00	\$0.00	\$0.00	\$0.00	\$16.22	\$49.84
11.	SMCC	9, KY, 233	Webster Cnty., KY	RB	10,084.90	\$35.00	\$0.00	\$0.00	\$0.00	\$16.90	\$0.00	\$0.00	\$0.00	\$0.00	\$16.90	\$51.90
12.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	24,629.10	\$41.83	\$0.00	\$0.00	\$0.00	\$14.94	\$0.00	\$0.00	\$0.00	\$0.00	\$14.94	\$56.77
13.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	24,649.00	\$32.05	\$0.00	\$0.00	\$0.00	\$17.69	\$0.00	\$0.00	\$0.00	\$0.00	\$17.69	\$49.74
14.	Emerald	4,OH,13	Belmont Cnty., OH	RB	49,984.00	\$85.22	\$0.00	\$0.00	\$0.00	\$23.30	\$0.00	\$0.00	\$0.00	\$0.00	\$23.30	\$108.52
15.	Williamson Energy	10,IL,199	Williamson Cnty., IL	RB	14,766.00	\$34.00	\$0.00	\$0.00	\$0.00	\$14.40	\$0.00	\$0.00	\$0.00	\$0.00	\$14.40	\$48.40

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

*** SPECIFIED CONFIDENTIAL ***

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

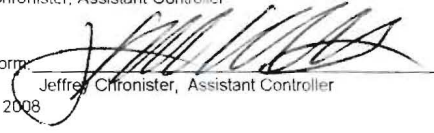
1. Reporting Month: July Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Oxbow Petcoke	N/A	S	RB	42,428.26	\$35.50	\$5.53	\$41.03	4.94	14,110	0.32	6.45

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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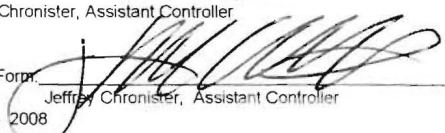
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Oxbow Petcoke	N/A	S	42,428.26	N/A	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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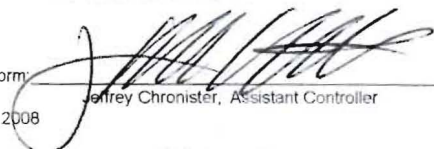
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2)		Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Oxbow Petcoke	N/A	Davant, La.	RB	42,428.26	\$35.50	\$0.00	\$0.00	\$0.00	\$5.53	\$0.00	\$0.00	\$0.00	\$0.00	\$5.53	\$41.03	

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility - Big Bend	N/A	N/A	OB	460,111.00	\$53.56	\$14.30	\$67.86	2.89	11,766	9.02	10.47
2	Transfer Facility - Polk	N/A	N/A	OB	49,608.00	\$47.51	\$14.29	\$61.80	4.09	14,063	2.13	6.92
3	Emerald	N/A	S	OB	28,510.00	\$57.50	\$11.85	\$69.35	2.64	11,757	9.41	10.25

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing

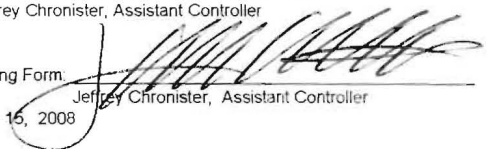
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	460,111.00	N/A	\$0.00	\$53.56	\$0.00	\$53.56	\$0.00	\$53.56
2.	Transfer Facility - Polk	N/A	N/A	49,608.00	N/A	\$0.00	\$47.51	\$0.00	\$47.51	\$0.00	\$47.51
3.	Emerald	N/A	S	28,510.00	N/A	\$0.00	\$57.50	\$0.00	\$57.50	\$0.00	\$57.50

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

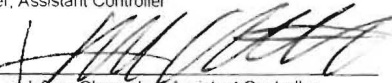
1. Reporting Month: July Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Transfer Facility - Big Bend	N/A	Davant, La	OB	460,111.00	\$53.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14.30	\$0.00	\$0.00	\$14.30	\$67.86
2	Transfer Facility - Polk	N/A	Davant, La	OB	49,608.00	\$47.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14.29	\$0.00	\$0.00	\$14.29	\$61.80
3	Emerald	N/A	N/A	OB	28,510.00	\$57.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.85	\$0.00	\$0.00	\$11.85	\$69.35

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(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: July Year: 2008

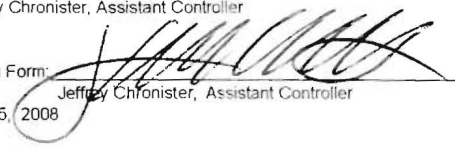
2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	58,649.62	\$0.00	\$4.63	\$4.63	-	-	-	-

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.
Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

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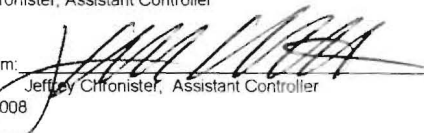
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	58,649.62	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	58,649.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.63	\$4.63	\$4.63

(1) Col (o) Other Related Charges includes the cost of trucking

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

1. Reporting Month: July Year: 2008

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	None											