

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Progress Energy Florida, Inc. for Commission Approval of Base Rate Increase for Costs Associated with the MUR Phase of the CR3 Uprate Project, Pursuant to Section 366.93(4), F.S. and Rule 25-6.0423(7), F.A.C.

Docket No. \_\_\_\_\_  
Submitted for Filing:  
September 19, 2008

080603

COMMISSION  
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**PROGRESS ENERGY FLORIDA, INC.'S PETITION FOR EXPEDITED COMMISSION APPROVAL OF BASE RATE INCREASE FOR COSTS ASSOCIATED WITH THE MUR PHASE OF THE CR3 UPRATE PROJECT, PURSUANT TO SECTION 366.93(4), F.S. AND RULE 25-6.0423(7), F.A.C.**

Pursuant to Section 366.93(4), Florida Statutes, and Rule 25-6.0423(7), F.A.C., Progress Energy Florida ("PEF" or the "Company") respectfully petitions the Florida Public Service Commission ("PSC" or the "Commission") for expedited approval of a base rate increase for its costs associated with the Measurement Uncertainty Recapture ("MUR") phase of the Crystal River 3 ("CR3") Uprate Project. Attachments A and B to this petition include the proposed revised tariffs sheets in legislative and clean copy format respectively.

**BACKGROUND**

1. The Company first introduced its CR3 Uprate Project to the Commission in its need determination proceeding, filed on or about September 22, 2006. This Commission granted a need determination for the CR3 Uprate Project on February 8, 2007.

2. On February 29, 2008, PEF petitioned this Commission for recovery of its carrying costs on construction expenditures for the CR3 Uprate project as provided in Section 366.93, Florida Statutes and Rule 25-6.0423, F.A.C. In support of its petition, PEF filed testimony and exhibits including appropriate Nuclear Filing Requirement

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("NFR") schedules. The Commission opened Docket Number 080009, the Nuclear Cost Recovery Clause ("NCRC"), to consider, among other things, the prudence of PEF's actual CR3 Uprate costs.

3. The CR3 Uprate project will go into commercial service at three different points in time. The first phase, the MUR phase, went into commercial service on January 31, 2008. PEF's MUR phase is the first portion or phase of a nuclear plant to go into commercial service and be subject to Section 366.93(4) and Rule 25-6.0423(7), F.A.C. Due to the relatively small nature of the dollars associated with the MUR phase of the project and for purposes of administrative efficiency, PEF included, in its NFR schedules for recovery through the Capacity Clause, the revenue requirements on these costs for 2008 and 2009.

4. In Docket 080009, Staff, the Office of Public Counsel ("OPC"), and the other interveners took discovery regarding the prudence of PEF's actual 2006 and 2007 CR3 costs, which include costs incurred for the MUR phase of the project. Staff and PEF have agreed that PEF can include its 2008 MUR revenue requirements in the NCRC, and that PEF shall file a separate petition for Commission approval of a base rate increase for the remaining revenue requirements of the MUR phase. The Commission considered the prudence of PEF's costs and whether to approve this stipulation at a hearing on September 11-12. The Commission is expected to issue a final order on November 3, 2008.

5. The Commission, OPC, and other interveners have reviewed the CR3 Uprate Project in both the need determination proceeding and the NCRC proceeding. PEF thus does not anticipate that any party will protest the Company's petition, which requests that the Commission approve a base rate increase for its costs associated with the MUR phase of the CR3 Uprate Project. Accordingly, PEF believes that it is submitting ample

information upon which the Commission can develop its proposed agency action (PAA) on the Company's request. Because the Company does not believe a hearing will be involved in the disposition of the Petition, it has not filed any pre-filed testimony. PEF, however, reserves its right to submit additional testimony addressing issues identified in any protest of the PAA Order.

**I. PRELIMINARY INFORMATION.**

6. The Petitioner's name and address are:

Progress Energy Florida, Inc.  
299 1st Ave. N.  
St. Petersburg, Florida 33701

7. Any pleading, motion, notice, order, or other document required to be served upon PEF or filed by any party to this proceeding should be served upon the following individuals:

R. Alexander Glenn  
alex.glenn@pgnmail.com

John Burnett  
john.burnett@pgnmail.com

**Progress Energy Service Company, LLC**  
P.O. Box 14042  
St. Petersburg, FL 33733  
(727) 820-5587  
(727) 820-5519 (fax)

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(813) 229-4133 (fax)

## II. PRIMARILY AFFECTED UTILITY.

8. PEF is the utility primarily affected by the proposed request for cost recovery. PEF is an investor-owned electric utility, regulated by the Commission pursuant to Chapter 366, Fla. Stats., and is a wholly owned subsidiary of Progress Energy, Inc. The Company's principal place of business is located at 299 1st Ave. N., St. Petersburg, Florida 33701.

9. PEF serves approximately 1.7 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, encompassing the densely populated areas of Pinellas and western Pasco Counties and the greater Orlando area in Orange, Osceola, and Seminole Counties. PEF supplies electricity at retail to approximately 350 communities and at wholesale to about 21 Florida municipalities, utilities, and power agencies in the State of Florida.

## III. PEF REQUESTS THAT THE COMMISSION APPROVE A BASE RATE INCREASE FOR COSTS ASSOCIATED WITH THE MUR PHASE OF THE CR3 UPRATE PROJECT, PURSUANT TO SECTION 366.93(4), F.S. AND RULE 25-6.0423(7), F.A.C.

10. The MUR phase of the CR3 Uprate project was installed during the 2007 refueling outage and placed into commercial service on January 31, 2008. The MUR phase increased plant electrical generation of CR3 by approximately 12 megawatts ("MW"). Additional details regarding the MUR phase can be found in the pre-filed testimony of Daniel L. Roderick filed February 29, 2008 in Docket 080009.

11. Section 366.93(4), F.S., provides that a utility shall be allowed to increase its base rate charges, by the projected annual revenue requirements, once the nuclear power plant is placed in commercial service. Rule 25-6.0423(7), F.A.C. further specifies that as operating units or systems associated with the power plant are placed in

commercial service, the utility shall file a petition for Commission approval of the base rate increase. In Docket 080009, the NCRC proceeding, PEF and Staff agreed that PEF could include, for recovery through the Capacity Clause, the revenue requirements associated with the MUR phase for 2008. PEF and Staff further agreed that PEF would file a separate petition for approval of a base rate increase for the remaining revenue requirements for the MUR phase.

12. The MUR phase costs have been fully vetted and subject to discovery in two proceedings, the CR3 Uprate need determination proceeding and the NCRC proceeding. In both proceedings, Commission Staff, OPC, and other interveners served interrogatories and requests for production and took depositions regarding, among other things, the MUR phase costs.

13. In Docket 080009, the NCRC proceeding, the Commission will consider, among other things, the actual MUR phase costs incurred for the CR3 Uprate Project, which are the subject of this Petition. The Commission heard PEF's testimony on these costs at the hearing held September 11-12, 2008, and is expected to issue an order regarding these costs on or about November 3, 2008. PEF expects that this Commission will find all its actual CR3 Uprate Project costs to be prudent, including the MUR phase costs. Once this has occurred, pursuant to Rule 25-6.0423, F.A.C., the MUR phase costs shall not be subject to disallowance or further prudence review. A relatively small amount of MUR phase costs were incurred by the Company in the beginning part of 2008. The Company recognizes that these 2008 MUR phase costs will be considered for prudence review in the 2009 NCRC proceeding. Should the Commission find any of those 2008 MUR phase costs to be imprudent, the Company agrees to appropriately refund those amounts through the NCRC proceeding.

### **Calculation of Revenue Requirements**

14. The total increase in base rates associated with the MUR phase is \$1,297,979. This calculation is reflected on Attachment D to the Petition. As shown on Attachment C, PEF used a return on capital investments calculated using the utility's most recent actual Commission Adjusted Basis overall weighted average rate of return as reported by PEF in its July 2008 Earnings Surveillance Report. Total project costs for the MUR phase are \$8.6 million (System), net of joint owners.

15. PEF should be allowed to reflect these increased rates beginning with the first billing cycle in January 2009. The 2009 MUR revenue requirements will be transferred from the NCRC to base rates effective January 1, 2009. Recognizing the Commission's desire to provide as much advance notice of rate changes to customers as possible, PEF asks that this petition be given expedited treatment and scheduled for consideration on or before the Commission's October 28, 2008 Agenda conference.

### **Impact to Retail Rates**

16. Consistent with how nuclear costs are treated in the NCRC and the Company's currently approved base rate allocation method for production demand costs, the Company allocated these costs to rate classes using the 12CP and 1/13<sup>th</sup> AD allocation method. The Company has further proposed changing only the base rate energy charges of each rate class. The impact of the base rate increase due to the MUR phase is reflected on Attachment E to the Petition. Total retail rates will increase by 0.003 cents per KWH as a result of the MUR revenue requirements, with the residential rate impact being 0.004 cents per KWH and other rate classes impacts between 0.001 and 0.003 cents per KWH.

**Current and Proposed Rates by Rate Class**

17. PEF's current and proposed base rate energy charges by rate class and rate schedule are reflected on Attachment F.

18. Given these facts, revised tariff sheets for each rate schedule are included as Attachment A (legislative format- 1 copy) and Attachment B (clean copy format - 10 copies) hereto with an effective date of January 1, 2009.

**IV. DISPUTED ISSUES OF MATERIAL FACT.**


19. PEF is not aware at this time that there will be any disputed issues of material fact in this proceeding.

**V. CONCLUSION.**

WHEREFORE, for all the reasons provided in this Petition and the Attachments to this Petition, PEF respectfully requests that the Commission expedite this petition and approve a base rate increase, and filed tariff sheets to be effective with the 1<sup>st</sup> billing cycle for January 2009, for its costs associated with the MUR phase of the CR3 Uprate Project, pursuant to Section 366.93(4), F.S. and Rule 25-6.0423(7), F.A.C.

Respectfully submitted this 19<sup>th</sup> day of September, 2008.

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John T. Burnett  
Associate General Counsel  
PROGRESS ENERGY SERVICE  
COMPANY, LLC  
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**ATTACHMENT A**

**Tariff Sheets:**

6.120, 6.130, 6.135, 6.140, 6.150, 6.160, 6.165, 6.170, 6.180, 6.230, 6.235, 6.2390,

6.240, 6.245, 6.2490, 6.250, 6.255, 6.260, 6.265, 6.280, 6.312, 6.317, 6.322

**Legislative Format**



**RATE SCHEDULE RS-1  
RESIDENTIAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.03

**Demand and Energy Charges:****Non-Fuel Energy Charges:**

First 1,000 kWh 3.59288¢ per kWh  
All additional kWh 4.59288¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**
**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.03

**Energy and Demand Charges:**
**Non-Fuel Energy Charges:**

First 1,000 kWh	3.59 <del>288</del> ¢ per kWh
All additional kWh	4.59 <del>288</del> ¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**
**Interruptible Equipment**

	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00

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**ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida**

**EFFECTIVE: January 1, 2008<sub>9</sub>**

**RATE SCHEDULE RSL-2  
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**
**Customer Charge:** \$ 8.03

**Energy and Demand Charges:**

## Non-Fuel Energy Charges:

First 1,000 kWh	3.59288¢ per kWh
All additional kWh	4.59288¢ per kWh

 Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh consumption in excess of 600 kWh/month.

(2) For billing months of November through March only.

**Appliance Interruption Schedule:**

Heating	Equipment interruptions will not exceed an accumulated total of 16.5 minutes during any 30 minute interval within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
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Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.
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**RATE SCHEDULE RST-1  
RESIDENTIAL SERVICE  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 14.84

**Energy and Demand Charges:**

**Non-Fuel Energy Charges:** 11.21208¢ per On-Peak kWh  
0.5695¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.

(2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 20089

**RATE SCHEDULE GS-1  
GENERAL SERVICE – NON-DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**
**Customer Charge:**

Unmetered Account:	\$ 5.99
Secondary Metering Voltage:	\$ 10.62
Primary Metering Voltage:	\$ 134.31
Transmission Metering Voltage:	\$ 662.48

**Energy and Demand Charges:**

Non-Fuel Energy Charge: 3.9230¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.542¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

**RATE SCHEDULE GST-1  
GENERAL SERVICE – NON-DEMAND  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 17.42
Primary Metering Voltage:	\$ 141.12
Transmission Metering Voltage:	\$ 669.28

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	11.21108¢ per On-Peak kWh 0.5686¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.542¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 20089

**RATE SCHEDULE GS-2  
GENERAL SERVICE – NON-DEMAND  
100% LOAD FACTOR USAGE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Unmetered Account:	\$ 5.99
Metered Account:	\$ 10.62

**Energy and Demand Charges:**

Non-Fuel Energy Charge:	1.4734¢ per kWh
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Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.109¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

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**RATE SCHEDULE GSD-1  
GENERAL SERVICE - DEMAND****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 10.62
Primary Metering Voltage:	\$ 134.31
Transmission Metering Voltage:	\$ 662.48

**Demand Charge:** \$ 3.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.6185¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1  
GENERAL SERVICE - DEMAND  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 17.42
Primary Metering Voltage:	\$ 141.12
Transmission Metering Voltage:	\$ 669.28

**Demand Charges:**

Base Demand Charge:	\$ 0.91 per kW of Base Demand
On-Peak Demand Charge:	\$ 2.76 per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge:	3.5663 ¢ per On-Peak kWh 0.5685 ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CS-1  
CURTAILABLE GENERAL SERVICE**  
(Closed to New Customers as of 04/16/96)**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charge:** \$ 5.97 per kW of Billing Demand

**Curtailable Demand Credit:** \$ 2.50 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.0575¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2008<sup>9</sup>

6.235

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**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charge:** \$ 5.97 per kW of Billing Demand

**Curtailable Demand Credit:** \$ 2.48 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.0575¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida****EFFECTIVE: January 1, 20089**

6.2390

Page 1 of 3

**RATE SCHEDULE CS-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charge:** \$ 5.97 per kW of Billing Demand**Curtable Demand Credit:** \$ 2.48 per kW of Fixed Curtable Demand**Energy Charge:**

Non-Fuel Energy Charge: 1.0575¢ per kW

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 20089

**RATE SCHEDULE CST-1  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charges:**

Base Demand Charge:	\$ 0.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.03 per kW of On-Peak Demand

**Curtailable Demand Credit:** \$ 2.50 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.9664 ¢ per On-Peak kWh 0.5675 ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 20089

**RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charges:**

Base Demand Charge:	\$ 0.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.03 per kW of On-Peak Demand

**Curtable Demand Credit:**

\$ 2.48 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.9664¢ per On-Peak kWh
	0.5675¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charges:**

Base Demand Charge:	\$ 0.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.03 per kW of On-Peak Demand

**Curtable Demand Credit:** \$ 2.48 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.9664¢ per On-Peak kWh 0.5675¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

**RATE SCHEDULE IS-1  
INTERRUPTIBLE GENERAL SERVICE  
(Closed to New Customers as of 04/16/96)****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:**

\$ 5.05 per kW of Billing Demand

**Interruptible Demand Credit:**

\$ 3.62 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: 0.700698¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 20089



**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:** \$ 5.05 per kW of Billing Demand

**Interruptible Demand Credit:** \$ 3.31 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 0.700698¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 20089

**RATE SCHEDULE IST-1  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE  
(Closed to New Customers as of 04/16/96)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:**

Base Demand Charge:	\$ 0.80 per kW of Base Demand
On-Peak Demand Charge:	\$ 4.42 per kW of On-Peak Demand

**Interruptible Demand Credit:**

\$ 3.62 per kW of On-Peak Demand

**Energy Charge:**

Non-Fuel Energy Charge:	0.9931¢ per On-Peak kWh 0.5675¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 20089

**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:**

Base Demand Charge:	\$ 0.80 per kW of Base Demand
On-Peak Demand Charge:	\$ 4.42 per kW of On-Peak Demand

**Interruptible Demand Credit:** \$ 3.31 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	0.9931¢ per On-Peak kWh 0.5675¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 20089

**RATE SCHEDULE LS-1**  
**LIGHTING SERVICE**
**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**
**Customer Charge:**

 Unmetered: \$ 1.09 per line of billing  
 Metered: \$ 3.13 per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: 1.5554¢ per kWh

 Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Per Unit Charges:**
**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Incandescent: <sup>1</sup></b>							
110	Roadway	1,000	105	32	\$0.94	\$3.73	\$0.46
115	Roadway	2,500	205	66	1.48	3.36	0.95
170	Post Top	2,500	205	72	18.69	3.36	1.04
<b>Mercury Vapor: <sup>1</sup></b>							
205	Open Bottom	4,000	100	44	\$2.34	\$1.65	\$0.64
210	Roadway	4,000	100	44	2.70	1.65	0.64
215	Post Top	4,000	100	44	3.18	1.65	0.64
220	Roadway	8,000	175	71	3.06	1.62	1.03
225	Open Bottom	8,000	175	71	2.29	1.62	1.03
235	Roadway	21,000	400	158	3.70	1.66	2.28
240	Roadway	62,000	1,000	386	4.85	1.63	5.58
245	Flood	21,000	400	158	4.85	1.66	2.28
250	Flood	62,000	1,000	386	5.68	1.63	5.58

(Continued on Page No. 2)

**ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Services - Florida**
**EFFECTIVE: January 1, 2008<sup>9</sup>**

**RATE SCHEDULE SS-1**  
**FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**
**1. Customer Charge:**

Secondary Metering Voltage:	\$ 92.29
Primary Metering Voltage:	\$ 215.99
Transmission Metering Voltage:	\$ 744.15

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$74.42.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**
**A. Distribution Capacity:**

\$1.46 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$0.814 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.388/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

**C. Energy Charges**

Non-Fuel Energy Charge: 0.6830¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

**RATE SCHEDULE SS-2**  
**INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**
**1. Customer Charge:**

Secondary Metering Voltage:	\$ 278.33
Primary Metering Voltage:	\$ 402.02
Transmission Metering Voltage:	\$ 930.19

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$260.45.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**
**A. Distribution Capacity:**

\$1.46 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$0.814 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.388 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

**C1. Interruptible Capacity Credit for customer accounts established prior to 01/01/2006:**

The credit shall be the greater of:

1. \$0.690 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.329/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**C2. Interruptible Capacity Credit for customer accounts established on or after 01/01/2006:**

The credit shall be the greater of:

1. \$0.331 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.158/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 0.6820¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-3**  
**CURTAILABLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**
**1. Customer Charge:**

Secondary Metering Voltage:	\$ 92.29
Primary Metering Voltage:	\$ 215.99
Transmission Metering Voltage:	\$ 744.15

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$74.42.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**
**A. Distribution Capacity:**

\$1.46 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$0.814 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.388/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

**C1. Curtailable Capacity Credit for customer accounts established prior to 01/01/2006:**

The credit shall be the greater of:

1. \$0.345 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.164/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**C2. Curtailable Capacity Credit for customer accounts established on or after 01/01/2006:**

The credit shall be the greater of:

1. \$0.248 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.118/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 0.6820¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

(Continued on Page No. 4)

**ATTACHMENT B**

**Tariff Sheets:**

6.120, 6.130, 6.135, 6.140, 6.150, 6.160, 6.165, 6.170, 6.180, 6.230, 6.235, 6.2390,  
6.240, 6.245, 6.2490, 6.250, 6.255, 6.260, 6.265, 6.280, 6.312, 6.317, 6.322

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**RATE SCHEDULE RS-1  
RESIDENTIAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.03

**Demand and Energy Charges:****Non-Fuel Energy Charges:**

First 1,000 kWh 3.592¢ per kWh  
All additional kWh 4.592¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor: See Sheet No. 6.105  
Gross Receipts Tax Factor: See Sheet No. 6.106  
Right-of-Way Utilization Fee: See Sheet No. 6.106  
Municipal Tax: See Sheet No. 6.106  
Sales Tax: See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2009

**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**
**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

<b>Customer Charge:</b>	\$ 8.03
<b>Energy and Demand Charges:</b>	
Non-Fuel Energy Charges:	
First 1,000 kWh	3.592¢ per kWh
All additional kWh	4.592¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor:	See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

**RATE SCHEDULE RSL-2  
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY****Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.03

**Energy and Demand Charges:****Non-Fuel Energy Charges:**

First 1,000 kWh 3.592¢ per kWh  
All additional kWh 4.592¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor: See Sheet No. 6.105  
Gross Receipts Tax Factor: See Sheet No. 6.106  
Right-of-Way Utilization Fee: See Sheet No. 6.106  
Municipal Tax: See Sheet No. 6.106  
Sales Tax: See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh consumption in excess of 600 kWh/month.

(2) For billing months of November through March only.

**Appliance Interruption Schedule:**

**Heating** Equipment interruptions will not exceed an accumulated total of 16.5 minutes during any 30 minute interval within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

**Water Heater** Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)

**RATE SCHEDULE RST-1  
RESIDENTIAL SERVICE  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 14.84

**Energy and Demand Charges:**

**Non-Fuel Energy Charges:** 11.212¢ per On-Peak kWh  
0.569¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

**RATE SCHEDULE GS-1  
 GENERAL SERVICE – NON-DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**
**Customer Charge:**

Unmetered Account:	\$ 5.99
Secondary Metering Voltage:	\$ 10.62
Primary Metering Voltage:	\$ 134.31
Transmission Metering Voltage:	\$ 662.48

**Energy and Demand Charges:**

Non-Fuel Energy Charge: 3.923¢ per kWh

 Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.542¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

**RATE SCHEDULE GST-1  
GENERAL SERVICE – NON-DEMAND  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 17.42
Primary Metering Voltage:	\$ 141.12
Transmission Metering Voltage:	\$ 669.28

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	11.211¢ per On-Peak kWh 0.568¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.542¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

**RATE SCHEDULE GS-2  
GENERAL SERVICE – NON-DEMAND  
100% LOAD FACTOR USAGE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Unmetered Account:	\$ 5.99
Metered Account:	\$ 10.62

**Energy and Demand Charges:**

Non-Fuel Energy Charge:	1.473¢ per kWh
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Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.109¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

**RATE SCHEDULE GSD-1  
GENERAL SERVICE - DEMAND****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 10.62
Primary Metering Voltage:	\$ 134.31
Transmission Metering Voltage:	\$ 662.48

**Demand Charge:** \$ 3.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.618¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1  
GENERAL SERVICE - DEMAND  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 17.42
Primary Metering Voltage:	\$ 141.12
Transmission Metering Voltage:	\$ 669.28

**Demand Charges:**

Base Demand Charge:	\$ 0.91 per kW of Base Demand
On-Peak Demand Charge:	\$ 2.76 per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge:	3.566 ¢ per On-Peak kWh 0.568 ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CS-1  
CURTAILABLE GENERAL SERVICE**  
(Closed to New Customers as of 04/16/96)**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charge:** \$ 5.97 per kW of Billing Demand

**Curtailable Demand Credit:** \$ 2.50 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.057¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charge:** \$ 5.97 per kW of Billing Demand

**Curtailable Demand Credit:** \$ 2.48 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.057¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CS-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charge:** \$ 5.97 per kW of Billing Demand

**Curtable Demand Credit:** \$ 2.48 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.057¢ per kW

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2009

**RATE SCHEDULE CST-1  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE  
(Closed to New Customers as of 04/16/96)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charges:**

Base Demand Charge:	\$ 0.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.03 per kW of On-Peak Demand

**Curtailable Demand Credit:**

\$ 2.50 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.966 ¢ per On-Peak kWh 0.567 ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charges:**

Base Demand Charge:	\$ 0.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.03 per kW of On-Peak Demand

**Curtailable Demand Credit:** \$ 2.48 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.966¢ per On-Peak kWh 0.567¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charges:**

Base Demand Charge:	\$ 0.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.03 per kW of On-Peak Demand

**Curtable Demand Credit:** \$ 2.48 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.966¢ per On-Peak kWh 0.567¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

**RATE SCHEDULE IS-1  
INTERRUPTIBLE GENERAL SERVICE**  
(Closed to New Customers as of 04/16/96)**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:** \$ 5.05 per kW of Billing Demand

**Interruptible Demand Credit:** \$ 3.62 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: 0.700¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:** \$ 5.05 per kW of Billing Demand

**Interruptible Demand Credit:** \$ 3.31 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 0.700¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2009

**RATE SCHEDULE IST-1  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE  
(Closed to New Customers as of 04/16/96)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:**

Base Demand Charge:	\$ 0.80 per kW of Base Demand
On-Peak Demand Charge:	\$ 4.42 per kW of On-Peak Demand

**Interruptible Demand Credit:** \$ 3.62 per kW of On-Peak Demand

**Energy Charge:**

Non-Fuel Energy Charge:	0.993¢ per On-Peak kWh 0.567¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2009

**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:**

Base Demand Charge:	\$ 0.80 per kW of Base Demand
On-Peak Demand Charge:	\$ 4.42 per kW of On-Peak Demand

**Interruptible Demand Credit:** \$ 3.31 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	0.993¢ per On-Peak kWh 0.567¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2009

**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**
**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**
**Customer Charge:**

 Unmetered: \$ 1.09 per line of billing  
 Metered: \$ 3.13 per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: 1.555¢ per kWh

 Plus the Cost Recovery Factors listed in  
 Rate Schedule BA-1, *Billing Adjustments*,  
 except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Per Unit Charges:**
**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
	<b>Incandescent: <sup>1</sup></b>						
110	Roadway	1,000	105	32	\$0.94	\$3.73	\$0.46
115	Roadway	2,500	205	66	1.48	3.36	0.95
170	Post Top	2,500	205	72	18.69	3.36	1.04
	<b>Mercury Vapor: <sup>1</sup></b>						
205	Open Bottom	4,000	100	44	\$2.34	\$1.65	\$0.64
210	Roadway	4,000	100	44	2.70	1.65	0.64
215	Post Top	4,000	100	44	3.18	1.65	0.64
220	Roadway	8,000	175	71	3.06	1.62	1.03
225	Open Bottom	8,000	175	71	2.29	1.62	1.03
235	Roadway	21,000	400	158	3.70	1.66	2.28
240	Roadway	62,000	1,000	386	4.85	1.63	5.58
245	Flood	21,000	400	158	4.85	1.66	2.28
250	Flood	62,000	1,000	386	5.68	1.63	5.58

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Services - Florida

EFFECTIVE: January 1, 2009

**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**
**1. Customer Charge:**

Secondary Metering Voltage:	\$ 92.29
Primary Metering Voltage:	\$ 215.99
Transmission Metering Voltage:	\$ 744.15

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$74.42.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**
**A. Distribution Capacity:**

\$1.46 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$0.814 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.388/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>	
March, April, May, October		0.80
June, September, November, December		1.00
January, February, July, August		1.20

**C. Energy Charges**

Non-Fuel Energy Charge: 0.683¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE  
 (Continued from Page No. 2)**

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**
**1. Customer Charge:**

Secondary Metering Voltage:	\$ 278.33
Primary Metering Voltage:	\$ 402.02
Transmission Metering Voltage:	\$ 930.19

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$260.45.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**
**A. Distribution Capacity:**

\$1.46 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$0.814 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.388 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>	
March, April, May, October		0.80
June, September, November, December		1.00
January, February, July, August		1.20

**C1. Interruptible Capacity Credit for customer accounts established prior to 01/01/2006:**

The credit shall be the greater of:

1. \$0.690 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.329/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**C2. Interruptible Capacity Credit for customer accounts established on or after 01/01/2006:**

The credit shall be the greater of:

1. \$0.331 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.158/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 0.682¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-3  
 CURTAILALBE STANDBY SERVICE  
 (Continued from Page No. 2)**

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**
**1. Customer Charge:**

Secondary Metering Voltage:	\$ 92.29
Primary Metering Voltage:	\$ 215.99
Transmission Metering Voltage:	\$ 744.15

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$74.42.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**
**A. Distribution Capacity:**

\$1.46 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$0.814 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.388/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

**C1. Curtailable Capacity Credit for customer accounts established prior to 01/01/2006:**

The credit shall be the greater of:

1. \$0.345 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.164/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**C2. Curtailable Capacity Credit for customer accounts established on or after 01/01/2006:**

The credit shall be the greater of:

1. \$0.248 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.118/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 0.682¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW.

(Continued on Page No. 4)





(Dollars In Thousands)

Line No.		Generation		
		System	Separation Factor	Retail Jurisdictional
1	In-Service Date			
2				
3	<u>Annualized Rate Base</u>			
4	Electric Plant in Service (net of joint owners)	\$8,565,344	93.753%	\$8,030,267
5	Accumulated Reserve for Depreciation	(96,103)	93.753%	(90,100)
6	Fuel Inventory			0
7	Working Capital - Income Taxes Payable	(92,354)		(86,584)
8	Total Annualized Rate Base	<u>\$8,376,887</u>		<u>\$7,853,583</u>
9				
10	<u>Annualized NOI</u>			
11	O&M			\$0
12	Depreciation Expense	192,206	93.753%	180,199
13	Property Taxes	96,800	93.753%	90,753
14	Payroll Taxes & Benefits	0		0
15	Income Taxes -			
16	Direct Current & Deferred	(111,484)		(104,520)
17	Imputed Interest	(73,223)		(68,649)
18	Total Annualized NOI	<u>(\$104,299)</u>		<u>(\$97,783)</u>
19				
20				
21	<u>Calculation of Revenue Requirement</u>			
22	Fully Adjusted Cost of Capital (per July 2008 Surveillance)	8.89%		8.89%
23	NOI Requirement (Line 8 * Line 22)	\$744,286		\$697,791
24	NOI Deficiency (Line 23 less Line 18)	\$848,585		\$795,574
25	Net Operating Income Multiplier (MFR C-44)	1.6315		1.6315
26				
27	Revenue Requirement (Line 24 * Line 25)	<u>\$1,384,467</u>	93.75%	<u>\$1,297,979</u>
28				
29				
30				
31	<u>Calculation of Taxes on Imputed Interest</u>			
32	Weighted Cost of Debt Capital (July 2008 Surveillance):			
33	Long Term Debt Fixed Rate	2.09%		2.09%
34	Long Term Debt Variable Rate	0.00%		0.00%
35	Short Term Debt	0.03%		0.03%
36	Customer Deposits	0.14%		0.14%
37	JDIC	0.01%		0.01%
38		<u>2.27%</u>		<u>2.27%</u>
39				
40	Imputed Interest (Line 8 * Line 38)	\$189,820		\$177,962
41	Income Taxes on Imputed Interest at 38.575%	(73,223)		(68,649)

Progress Energy Florida  
 CR3 Uprate - MUR Component  
 Calculation of Base Rate Energy Charges Impact  
 Using Current 12 CP & 1/13th AD Allocation Method  
 Effective 1/1/09

Rate Class	(1) 12CP & 1/13 AD Demand Allocator (%)	(2) CR3 Uprate-MUR Revenue Required \$1,297,979 \$	(3) Effective Mwh's @ Secondary Level Year 2009	(4) Base Rate Energy Factor Impact for MUR (cents/Kwh)
<b>Residential</b>				
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>				
Secondary	59.410%	\$771,135	20,542,747	0.004
<b>General Service Non-Demand</b>				
<b>GS-1, GST-1</b>				
Secondary			1,331,707	
Primary			8,915	
Transmission			3,293	
<b>TOTAL GS</b>	<b>3.290%</b>	<b>\$42,702</b>	<b>1,343,915</b>	<b>0.003</b>
<b>General Service</b>				
<b>GS-2 Secondary</b>				
	0.150%	\$1,950	89,624	0.002
<b>General Service Demand</b>				
<b>GSD-1, GSDT-1, SS-1</b>				
Secondary			13,080,248	
Primary			2,465,500	
Transmission			9,634	
<b>TOTAL GSD</b>	<b>32.124%</b>	<b>\$416,968</b>	<b>15,555,382</b>	<b>0.003</b>
<b>Curtable</b>				
<b>CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3</b>				
Secondary			-	
Primary			189,647	
Transmission			-	
<b>TOTAL CS</b>	<b>0.284%</b>	<b>\$3,692</b>	<b>189,647</b>	<b>0.002</b>
<b>Interruptible</b>				
<b>IS-1, IST-1, IS-2, IST-2, SS-2</b>				
Secondary			1,468,420	
Primary			404,246	
Transmission			686,858	
<b>TOTAL IS</b>	<b>4.592%</b>	<b>\$59,609</b>	<b>2,559,523</b>	<b>0.002</b>
<b>Lighting</b>				
<b>LS-1 Secondary</b>				
	0.148%	\$1,923	361,353	0.001
	<b>100.000%</b>	<b>\$1,297,979</b>	<b>40,642,192</b>	<b>0.003</b>

Notes: (1) Demand Allocator From CCR Filing 8/29/08  
 (2) Total MUR Revenue Requirements from Attachment D Line 27  
 (3) Projected kWh sales at effective voltage level for 2009 per CCR Filing 8/29/08  
 (4) Calculated: (Column 2 / Column 3)/10

**Progress Energy Florida  
2009 Proposed Base Rate Energy Charges  
CR3 Uprate MUR Component Increase**

Rate Schedule	Type of Charge	Cents / KWH		\$ / KWH	
		Current Rate	Proposed Rate	Actual Billing Rate (CSS) Current Rate	Proposed Rate
<b>RS-1</b>	Energy and Demand Charge				
<b>RST-1</b>	Standard				
<b>RSS-1</b>	0 - 1,000 KWH	3.588	3.592	0.03588	0.03592
<b>RSL-1</b>	Over 1,000 KWH	4.588	4.592	0.04588	0.04592
<b>RSL-2</b>	Time of Use - On Peak	11.208	11.212	0.11208	0.11212
	Time of Use - Off Peak	0.565	0.569	0.00565	0.00569
<b>GS-1</b>	Energy and Demand Charge				
<b>GST-1</b>	Standard	3.920	3.923	0.03920	0.03923
	Time of Use - On Peak	11.208	11.211	0.11208	0.11211
	Time of Use - Off Peak	0.565	0.568	0.00565	0.00568
<b>GS-2</b>	Energy and Demand Charge	1.471	1.473	0.01471	0.01473
<b>GSD-1</b>	Energy Charge				
<b>GSDT-1</b>	Standard	1.615	1.618	0.01615	0.01618
	Time of Use - On Peak	3.563	3.566	0.03563	0.03566
	Time of Use - Off Peak	0.565	0.568	0.00565	0.00568
<b>CS-1</b>	Energy Charge				
<b>CS-2</b>	Standard	1.055	1.057	0.01055	0.01057
<b>CS-3</b>	Time of Use - On Peak	1.964	1.966	0.01964	0.01966
<b>CST-1</b>	Time of Use - Off Peak	0.565	0.567	0.00565	0.00567
<b>CST-2</b>					
<b>CST-3</b>					
<b>IS-1</b>	Energy Charge				
<b>IS-2</b>	Standard	0.698	0.700	0.00698	0.00700
<b>IST-1</b>	Time of Use - On Peak	0.991	0.993	0.00991	0.00993
<b>IST-2</b>	Time of Use - Off Peak	0.565	0.567	0.00565	0.00567
<b>LS-1</b>	Energy and Demand Charge	1.554	1.555	0.01554	0.01555
<b>SS-1</b>	Energy Charge	0.680	0.683	0.00680	0.00683
<b>SS-2</b>	Energy Charge	0.680	0.682	0.00680	0.00682
<b>SS-3</b>	Energy Charge	0.680	0.682	0.00680	0.00682

**ATTACHMENT B**

**Tariff Sheets:**

6.120, 6.130, 6.135, 6.140, 6.150, 6.160, 6.165, 6.170, 6.180, 6.230, 6.235, 6.2390,

6.240, 6.245, 6.2490, 6.250, 6.255, 6.260, 6.265, 6.280, 6.312, 6.317, 6.322

**Clean Copy Format**

**RATE SCHEDULE RS-1  
RESIDENTIAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.03

**Demand and Energy Charges:****Non-Fuel Energy Charges:**

First 1,000 kWh 3.592¢ per kWh  
All additional kWh 4.592¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**
**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

Customer Charge: \$ 8.03

**Energy and Demand Charges:**

## Non-Fuel Energy Charges:

First 1,000 kWh	3.592¢ per kWh
All additional kWh	4.592¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**
**Interruptible Equipment**

	Interruption Schedule				
	A	B	C	D	S
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)

**RATE SCHEDULE RSL-2  
RESIDENTIAL LOAD MANAGEMENT - WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.03

**Energy and Demand Charges:**

## Non-Fuel Energy Charges:

First 1,000 kWh	3.592¢ per kWh
All additional kWh	4.592¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh consumption in excess of 600 kWh/month.

(2) For billing months of November through March only.

**Appliance Interruption Schedule:**

Heating	Equipment interruptions will not exceed an accumulated total of 16.5 minutes during any 30 minute interval within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)

**RATE SCHEDULE RST-1  
RESIDENTIAL SERVICE  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 14.84

**Energy and Demand Charges:**

Non-Fuel Energy Charges: 11.212¢ per On-Peak kWh  
0.569¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE GS-1  
GENERAL SERVICE – NON-DEMAND****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Unmetered Account:	\$ 5.99
Secondary Metering Voltage:	\$ 10.62
Primary Metering Voltage:	\$ 134.31
Transmission Metering Voltage:	\$ 662.48

**Energy and Demand Charges:**

Non-Fuel Energy Charge: 3.923¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.542¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

**RATE SCHEDULE GST-1  
GENERAL SERVICE – NON-DEMAND  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 17.42
Primary Metering Voltage:	\$ 141.12
Transmission Metering Voltage:	\$ 669.28

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	11.211¢ per On-Peak kWh 0.568¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.542¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

**RATE SCHEDULE GS-2  
GENERAL SERVICE – NON-DEMAND  
100% LOAD FACTOR USAGE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Unmetered Account:	\$ 5.99
Metered Account:	\$ 10.62

**Energy and Demand Charges:**

Non-Fuel Energy Charge:	1.473¢ per kWh
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Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.109¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

**RATE SCHEDULE GSD-1  
GENERAL SERVICE - DEMAND****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 10.62
Primary Metering Voltage:	\$ 134.31
Transmission Metering Voltage:	\$ 662.48

**Demand Charge:** \$ 3.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.618¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

**RATE SCHEDULE GSDT-1  
GENERAL SERVICE - DEMAND  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 17.42
Primary Metering Voltage:	\$ 141.12
Transmission Metering Voltage:	\$ 669.28

**Demand Charges:**

Base Demand Charge:	\$ 0.91 per kW of Base Demand
On-Peak Demand Charge:	\$ 2.76 per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge:	3.566 ¢ per On-Peak kWh 0.568 ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CS-1  
CURTAILABLE GENERAL SERVICE**  
(Closed to New Customers as of 04/16/96)**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charge:** \$ 5.97 per kW of Billing Demand

**Curtailable Demand Credit:** \$ 2.50 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.057¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charge:** \$ 5.97 per kW of Billing Demand

**Curtailable Demand Credit:** \$ 2.48 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.057¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CS-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charge:** \$ 5.97 per kW of Billing Demand

**Curtable Demand Credit:** \$ 2.48 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.057¢ per kW

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE CST-1  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE  
(Closed to New Customers as of 04/16/96)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charges:**

Base Demand Charge:	\$ 0.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.03 per kW of On-Peak Demand

**Curtailable Demand Credit:** \$ 2.50 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.966 ¢ per On-Peak kWh 0.567 ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charges:**

Base Demand Charge:	\$ 0.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.03 per kW of On-Peak Demand

**Curtailable Demand Credit:**

\$ 2.48 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.966¢ per On-Peak kWh
	0.567¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 69.61
Primary Metering Voltage:	\$ 193.30
Transmission Metering Voltage:	\$ 721.46

**Demand Charges:**

Base Demand Charge:	\$ 0.89 per kW of Base Demand
On-Peak Demand Charge:	\$ 5.03 per kW of On-Peak Demand

**Curtable Demand Credit:** \$ 2.48 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.966¢ per On-Peak kWh 0.567¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.

For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

**RATE SCHEDULE IS-1  
INTERRUPTIBLE GENERAL SERVICE**  
(Closed to New Customers as of 04/16/96)**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:** \$ 5.05 per kW of Billing Demand

**Interruptible Demand Credit:** \$ 3.62 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: 0.700¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2009

**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:** \$ 5.05 per kW of Billing Demand

**Interruptible Demand Credit:** \$ 3.31 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 0.700¢ per kWh

Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.29 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.09 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2009

**RATE SCHEDULE IST-1  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:**

Base Demand Charge:	\$ 0.80 per kW of Base Demand
On-Peak Demand Charge:	\$ 4.42 per kW of On-Peak Demand

**Interruptible Demand Credit:** \$ 3.62 per kW of On-Peak Demand

**Energy Charge:**

Non-Fuel Energy Charge:	0.993¢ per On-Peak kWh 0.567¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(Continued on Page No. 2)

ISSUED BY: Lori J. Cross, Manager, Utility Regulatory Planning - Florida

EFFECTIVE: January 1, 2009

**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:****Customer Charge:**

Secondary Metering Voltage:	\$ 255.64
Primary Metering Voltage:	\$ 379.34
Transmission Metering Voltage:	\$ 907.50

**Demand Charge:**

Base Demand Charge:	\$ 0.80 per kW of Base Demand
On-Peak Demand Charge:	\$ 4.42 per kW of On-Peak Demand

**Interruptible Demand Credit:**

\$ 3.31 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	0.993¢ per On-Peak kWh 0.567¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in  
Rate Schedule BA-1, *Billing Adjustments*,  
except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$0.80 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**
**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**
**Customer Charge:**

 Unmetered: \$ 1.09 per line of billing  
 Metered: \$ 3.13 per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: 1.555¢ per kWh

 Plus the Cost Recovery Factors listed in  
 Rate Schedule BA-1, *Billing Adjustments*,  
 except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**Per Unit Charges:**
**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
	<b>Incandescent: <sup>1</sup></b>						
110	Roadway	1,000	105	32	\$0.94	\$3.73	\$0.46
115	Roadway	2,500	205	66	1.48	3.36	0.95
170	Post Top	2,500	205	72	18.69	3.36	1.04
	<b>Mercury Vapor: <sup>1</sup></b>						
205	Open Bottom	4,000	100	44	\$2.34	\$1.65	\$0.64
210	Roadway	4,000	100	44	2.70	1.65	0.64
215	Post Top	4,000	100	44	3.18	1.65	0.64
220	Roadway	8,000	175	71	3.06	1.62	1.03
225	Open Bottom	8,000	175	71	2.29	1.62	1.03
235	Roadway	21,000	400	158	3.70	1.66	2.28
240	Roadway	62,000	1,000	386	4.85	1.63	5.58
245	Flood	21,000	400	158	4.85	1.66	2.28
250	Flood	62,000	1,000	386	5.68	1.63	5.58

(Continued on Page No. 2)



**RATE SCHEDULE SS-1**  
**FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**
**1. Customer Charge:**

Secondary Metering Voltage:	\$ 92.29
Primary Metering Voltage:	\$ 215.99
Transmission Metering Voltage:	\$ 744.15

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$74.42.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**
**A. Distribution Capacity:**

\$1.46 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$0.814 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.388/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>	
March, April, May, October		0.80
June, September, November, December		1.00
January, February, July, August		1.20

**C. Energy Charges**

Non-Fuel Energy Charge: 0.683¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE  
 (Continued from Page No. 2)**

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**
**1. Customer Charge:**

Secondary Metering Voltage:	\$ 278.33
Primary Metering Voltage:	\$ 402.02
Transmission Metering Voltage:	\$ 930.19

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$260.45.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**
**A. Distribution Capacity:**

\$1.46 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$0.814 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.388 kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

**C1. Interruptible Capacity Credit for customer accounts established prior to 01/01/2006:**

The credit shall be the greater of:

1. \$0.690 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.329/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**C2. Interruptible Capacity Credit for customer accounts established on or after 01/01/2006:**

The credit shall be the greater of:

1. \$0.331 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.158/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 0.682¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW.

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**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE  
 (Continued from Page No. 2)**

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**
**1. Customer Charge:**

Secondary Metering Voltage:	\$ 92.29
Primary Metering Voltage:	\$ 215.99
Transmission Metering Voltage:	\$ 744.15

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$74.42.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**
**A. Distribution Capacity:**

\$1.46 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$0.814 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.388/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

**C1. Curtailable Capacity Credit for customer accounts established prior to 01/01/2006:**

The credit shall be the greater of:

1. \$0.345 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.164/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**C2. Curtailable Capacity Credit for customer accounts established on or after 01/01/2006:**

The credit shall be the greater of:

1. \$0.248 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.118/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge:	0.682¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor:	See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 27¢ per kW.

(Continued on Page No. 4)