

RECEIVED-FPSC

08 SEP 22 AM 10:39

PEOPLES GAS

COMMISSION  
CLERK

September 19, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM



W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Paula Brown

h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

08893 SEP 22 8

FPSC-COMMISSION CLERK  
www.peoplesgas.com

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08						Page 1 of 3		
		CURRENT MONTH: August 08				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE				
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$138,678	\$41,151	(\$97,527)	(237.00)	\$1,035,080	\$581,803	(\$453,277)	(77.91)	
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$298,386	\$298,388	\$2	0.00	
3	SWING SERVICE	\$197,330	\$0	(\$197,330)	#DIV/0!	\$14,759,455	\$0	(\$14,759,455)	#DIV/0!	
4	COMMODITY (Other)	\$46,568,487	\$7,556,579	(\$39,011,908)	(516.26)	\$298,143,108	\$90,173,568	(\$207,969,540)	(230.63)	
5	DEMAND	\$3,541,676	\$3,117,570	(\$424,106)	(13.60)	\$32,527,810	\$31,317,872	(\$1,209,938)	(3.86)	
6	OTHER	\$231,387	\$316,000	\$84,613	26.78	\$2,986,886	\$3,121,000	\$134,114	4.30	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$16,089	\$14,845	(\$1,244)	(8.38)	\$269,611	\$241,682	(\$27,929)	(11.56)	
8	DEMAND	\$400,243	\$369,315	(\$30,928)	(8.37)	\$4,395,076	\$4,693,425	\$298,349	6.36	
9	OTHER	\$219,014	\$231,888	\$12,874	5.55	\$2,039,994	\$2,091,814	\$51,820	2.48	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$50,075,205	\$10,448,244	(\$39,626,961)	(379.27)	\$343,046,044	\$118,465,710	(\$224,580,334)	(189.57)	
12	NET UNBILLED	(\$237,075)	\$0	\$237,075	0.00	(\$1,342,177)	\$0	\$1,342,177	0.00	
13	COMPANY USE	\$35,440	\$0	(\$35,440)	0.00	\$211,040	\$0	(\$211,040)	0.00	
14	TOTAL THERM SALES (11)	\$44,987,287	\$10,448,244	(\$34,539,043)	(330.57)	\$342,654,806	\$118,465,710	(\$224,189,096)	(189.24)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	48,444,920	25,283,325	(23,161,595)	(91.61)	374,347,000	273,240,424	(101,106,576)	(37.00)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	60,280,000	60,280,000	0	0.00	
17	SWING SERVICE	50,000	0	(50,000)	#DIV/0!	17,575,670	-	(17,575,670)	#DIV/0!	
18	COMMODITY (Other)	51,214,981	8,493,592	(42,721,389)	(502.98)	301,818,749	103,281,717	(198,537,032)	(192.23)	
19	DEMAND	71,333,740	61,712,547	(9,621,193)	(15.59)	675,211,273	644,241,697	(30,969,576)	(4.81)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	9,870,350	9,107,633	(762,717)	(8.37)	121,338,460	119,175,775	(2,162,685)	(1.81)	
22	DEMAND	9,870,350	9,107,633	(762,717)	(8.37)	113,578,900	119,175,775	5,596,875	4.70	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	51,264,981	8,493,592	(42,771,389)	(503.57)	319,394,419	103,281,717	(216,112,702)	(209.25)	
25	NET UNBILLED	(185,542)	0	165,542	0.00	(2,039,864)	-	2,039,864	0.00	
26	COMPANY USE	29,743	0	(29,743)	0.00	240,822	-	(240,822)	0.00	
27	TOTAL THERM SALES (24)	45,185,288	8,493,592	(36,691,696)	(431.99)	320,889,960	103,281,717	(217,608,243)	(210.69)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00286	0.00163	(0.00124)	(75.88)	0.00277	0.00213	(0.00064)	(29.86)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	3.94660	#DIV/0!	#DIV/0!	#DIV/0!	0.83977	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.90927	0.88968	(0.01959)	(2.20)	0.98782	0.87308	(0.11474)	(13.14)
32	DEMAND	(5/19)	0.04965	0.05052	0.00087	1.72	0.04817	0.04861	0.00044	0.90
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00163	0.00163	(0.00000)	(0.00)	0.00222	0.00203	(0.00019)	(9.57)
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03870	0.03938	0.00069	1.74
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.97679	1.23013	0.25334	20.59	1.07405	1.14702	0.07296	6.36
38	NET UNBILLED	(12/25)	1.43211	0.00000	(1.43211)	0.00	0.65797	0.00000	(0.65797)	0.00
39	COMPANY USE	(13/26)	1.19157	0.00000	(1.19157)	0.00	0.87633	0.00000	(0.87633)	0.00
40	TOTAL THERM SALES	(11/27)	1.10822	1.23013	0.12191	9.91	1.06905	1.14702	0.07797	6.80
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.06784	1.18975	0.12191	10.25	1.02867	1.10664	0.07797	7.05
43	REVENUE TAX ADJUSTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.07321	1.19574	0.12253	10.25	1.03384	1.11220	0.07836	7.05
45	PGA FACTOR ROUNDED TO NEAREST .001		107.321	119.574	12.25300	10.25	103.384	111.220	7.83600	7.05

DOCUMENT NUMBER-DATE

08893 SEP 22 8

EPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08							
		CURRENT MONTH: August 08				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$63,418	\$16,489	(\$46,929)	(284.61)	\$548,873	\$292,983	(\$255,890)	(87.34)
2	NO NOTICE SERVICE	\$16,489	\$16,489	\$0	0.00	\$159,623	\$159,625	\$2	0.00
3	SWING SERVICE	\$90,239	\$0	(\$90,239)	#DIV/0!	\$8,328,022	\$0	(\$8,328,022)	#DIV/0!
4	COMMODITY (Other)	\$21,295,769	\$3,027,921	(\$18,267,848)	(603.31)	\$152,075,121	\$44,715,681	(\$107,359,440)	(240.09)
5	DEMAND	\$1,770,130	\$1,558,161	(\$211,969)	(13.60)	\$17,369,159	\$16,772,889	(\$596,270)	(3.55)
6	OTHER	\$105,813	\$126,621	\$20,808	16.43	\$1,577,665	\$1,513,421	(\$64,244)	(4.24)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$7,357	\$5,948	(\$1,409)	(23.69)	\$143,881	\$118,937	(\$24,944)	(20.97)
8	DEMAND	\$200,041	\$184,584	(\$15,457)	(8.37)	\$2,320,393	\$2,456,348	\$135,955	5.63
9	OTHER	\$109,463	\$115,898	\$6,435	0.00	\$1,085,338	\$1,104,326	\$18,988	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$23,024,997	\$4,439,251	(\$18,585,746)	(418.67)	\$176,508,851	\$59,774,988	(\$116,733,863)	(195.29)
12	NET UNBILLED	(\$155,003)	\$0	\$155,003	0.00	(\$1,035,362)	\$0	\$1,035,362	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$4,187,284	\$4,439,251	\$251,967	5.68	\$54,013,768	\$59,774,988	\$5,761,232	9.64
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	22,153,862	10,131,028	(12,022,834)	(118.67)	195,631,945	132,649,108	(62,982,839)	(47.48)
16	NO NOTICE SERVICE	3,331,167	3,331,167	0	0.00	32,247,543	32,247,543	0	0.00
17	SWING SERVICE	22,865	0	(22,865)	#DIV/0!	10,025,732	-	(10,025,732)	#DIV/0!
18	COMMODITY (Other)	23,420,611	3,403,382	(20,017,229)	(588.16)	155,322,490	51,632,539	(103,689,951)	(200.82)
19	DEMAND	35,652,603	30,843,931	(4,808,672)	(15.59)	360,868,077	345,580,984	(15,287,093)	(4.42)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	4,513,711	3,649,429	(864,282)	(23.68)	63,252,533	56,746,948	(6,505,585)	(11.46)
22	DEMAND	4,933,201	4,551,995	(381,206)	(8.37)	60,055,298	62,323,989	2,268,691	3.84
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	23,443,476	3,403,382	(20,040,094)	(588.83)	165,348,222	51,632,539	(113,715,683)	(220.24)
25	NET UNBILLED	(122,632)	0	122,632	0.00	(1,440,717)	-	1,440,717	0.00
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00
27	TOTAL THERM SALES (24)	3,435,435	3,403,382	(32,053)	(0.94)	48,922,862	51,632,539	2,709,677	5.25
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00286	0.00163	(0.00124)	(75.88)	0.00281	0.00221	(0.00060)	(27.03)
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE (3/17)	3.94660	#DIV/0!	#DIV/0!	#DIV/0!	0.83066	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.90927	0.88968	(0.01959)	(2.20)	0.97909	0.86604	(0.11306)	(13.05)
32	DEMAND (5/19)	0.04965	0.05052	0.00087	1.72	0.04813	0.04854	0.00040	0.83
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00163	0.00163	(0.00000)	(0.00)	0.00227	0.00210	(0.00018)	(8.53)
35	DEMAND (8/22)	0.04055	0.04055	0.00000	0.00	0.03854	0.03941	0.00077	1.97
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.98215	1.30435	0.32221	24.70	1.06750	1.15770	0.09020	7.79
38	NET UNBILLED (12/25)	1.26397	0.00000	(1.26397)	0.00	0.71864	0.00000	(0.71864)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	6.70221	1.30435	0.32221	24.70	3.60790	1.15770	(2.45020)	(211.64)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	6.66183	1.26397	(5.39785)	(427.05)	3.56752	1.11732	(2.45020)	(219.29)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	6.69534	1.27033	(5.42500)	(427.05)	3.58547	1.12293	(2.46254)	(219.30)
45	PGA FACTOR ROUNDED TO NEAREST .001	669.534	127.033	(542.50037)	(427.05)	358.547	112.293	(246.25357)	(219.30)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08								
		CURRENT MONTH: August 08				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE				
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$75,261	\$24,662	(\$50,599)	(205.17)	\$486,207	\$288,820	(\$197,387)	(68.34)	
2	NO NOTICE SERVICE	\$16,502	\$16,503	\$1	0.01	\$138,759	\$138,762	\$3	0.00	
3	SWING SERVICE	\$107,091	\$0	(\$107,091)	#DIV/0!	\$6,431,435	\$0	(\$6,431,435)	#DIV/0!	
4	COMMODITY (Other)	\$25,272,718	\$4,528,658	(\$20,744,060)	(458.06)	\$146,067,988	\$45,457,887	(\$100,610,101)	(221.33)	
5	DEMAND	\$1,771,546	\$1,559,409	(\$212,137)	(13.60)	\$15,158,651	\$14,544,983	(\$613,668)	(4.22)	
6	OTHER	\$125,574	\$189,379	\$63,805	33.69	\$1,409,221	\$1,607,579	\$198,358	12.34	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$8,731	\$8,897	\$166	1.87	\$125,729	\$122,745	(\$2,984)	(2.43)	
8	DEMAND	\$200,201	\$184,731	(\$15,470)	(8.37)	\$2,074,680	\$2,237,077	\$162,397	7.26	
9	OTHER	\$109,551	\$115,990	\$6,439	0.00	\$954,655	\$987,488	\$32,833	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$27,050,209	\$6,008,993	(\$21,041,216)	(350.16)	\$166,537,197	\$58,690,721	(\$107,846,476)	(183.75)	
12	NET UNBILLED	(\$82,072)	\$0	\$82,072	0.00	(\$306,815)	\$0	\$306,815	0.00	
13	COMPANY USE	\$35,440	\$0	(\$35,440)	0.00	\$211,040	\$0	(\$211,040)	0.00	
14	TOTAL THERM SALES (11)	\$40,800,003	\$6,008,993	(\$34,791,010)	(578.98)	\$288,641,050	\$58,690,721	(\$229,950,329)	(391.80)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	26,291,058	15,152,297	(11,138,761)	(73.51)	178,715,055	140,591,318	(38,123,737)	(27.12)	
16	NO NOTICE SERVICE	3,333,833	3,333,833	0	0.00	28,032,457	28,032,457	0	0.00	
17	SWING SERVICE	27,135	0	(27,135)	#DIV/0!	7,549,938	-	(7,549,938)	#DIV/0!	
18	COMMODITY (Other)	27,794,370	5,090,210	(22,704,160)	(446.04)	146,496,259	51,649,178	(94,847,081)	(183.64)	
19	DEMAND	35,681,137	30,868,616	(4,812,521)	(15.59)	314,343,196	298,660,713	(15,682,483)	(5.25)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,356,639	5,458,204	101,565	1.86	58,085,927	62,428,827	4,342,900	6.96	
22	DEMAND	4,937,149	4,555,638	(381,511)	(8.37)	53,523,602	56,851,786	3,328,184	5.85	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	27,821,505	5,090,210	(22,731,295)	(446.57)	154,046,197	51,649,178	(102,397,019)	(198.25)	
25	NET UNBILLED	(42,910)	0	42,910	0.00	(599,147)	-	599,147	0.00	
26	COMPANY USE	29,743	0	(29,743)	0.00	240,822	-	(240,822)	0.00	
27	TOTAL THERM SALES (24)	41,749,853	5,090,210	(36,659,643)	(720.20)	271,967,098	51,649,178	(220,317,920)	(426.57)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00286	0.00163	(0.00124)	(75.88)	0.00272	0.00205	(0.00067)	(32.43)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	3.94660	#DIV/0!	#DIV/0!	#DIV/0!	0.85185	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.90927	0.88968	(0.01959)	(2.20)	0.99708	0.88013	(0.11695)	(13.29)
32	DEMAND	(5/19)	0.04965	0.05052	0.00087	1.72	0.04822	0.04870	0.00048	0.98
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00163	0.00163	0.00000	0.01	0.00216	0.00197	(0.00020)	(10.09)
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03876	0.03935	0.00059	1.49
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.97228	1.18050	0.20822	17.64	1.08109	1.13633	0.05525	4.86
38	NET UNBILLED	(12/25)	1.91265	0.00000	(1.91265)	0.00	0.51209	0.00000	(0.51209)	0.00
39	COMPANY USE	(13/26)	1.19157	0.00000	(1.19157)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.64791	1.18050	0.20822	17.64	0.61234	1.13633	0.52399	46.11
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.60753	1.14012	0.53259	46.71	0.57198	1.09595	0.52399	47.81
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.81059	1.14585	0.53527	46.71	0.57484	1.10147	0.52663	47.81
45	PGA FACTOR ROUNDED TO NEAREST .001		61.059	114.585	53.52675	46.71	57.484	110.147	52.66266	47.81

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

CURRENT MONTH: August 2008

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,297,030	\$25,952	\$0.00083
2 Commodity Pipeline (SNG)	6,302,450	\$40,557	\$0.00644
3 Commodity Pipeline (Gulfstream)	10,361,570	\$49,973	\$0.00482
4 Commodity Pipeline-(FGT)-July'08 Accrual Adj.	0	\$1,976	#DIV/0!
5 Commodity Pipeline (FGT) ITS-1	42,730	\$2,477	\$0.05798
6 Central Florida Gas	4,000	\$2,258	\$0.56450
7 Bay Gas Storage	437,140	\$15,486	\$0.03543
8 TOTAL COMMODITY (Pipeline)	48,444,920	\$138,678	\$0.00286
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$120,734	#DIV/0!
10 Swing Service-Demand-3rd Party Suppliers-July'08 Accr. Adj.	0	\$29,996.00	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	50,000	\$46,600	\$0.93200
12 TOTAL SWING SERVICE	50,000	\$197,330	\$3.94660
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	49,315,630	\$44,921,861	\$0.91091
14 City of Sunrise	19,767	\$28,626	\$1.44819
15 Okaloosa	232,500	\$32,550	\$0.14000
16 Purchases-3rd Party Suppliers-July'08 Accrual Adj.	30,660	\$10,291	\$0.33566
17 Cashouts-Peoples' Transportation Customers	838,097	\$779,410	\$0.92998
18 NCTS Program Cashouts	938,485	\$922,204	\$0.98265
19 Parked Gas/Unparked Gas	(564,780)	(\$523,649)	\$0.92717
20 Commodity Other (SNG)	(205,420)	(\$162,693)	\$0.79200
21 Commodity Other (Gulfstream)	30	\$35	\$1.15567
22 Imbalance Cashout (FGT)	(320,050)	(\$464,287)	\$1.06080
23 Imbalance Cashout (FGT)-July'08 Accrual Adj.	1,066,060	\$1,130,876	\$1.45067
24 Central Florida Gas	(698)	(\$2,886)	\$4.13520
25 Occidental - Prior Month Adj.	0	(\$13,712)	#DIV/0!
26 Imbalance Cashout (Gulfstream)	(333,170)	(\$318,212)	\$0.95510
27 Imbalance Cashout (Gulfstream Prior Mo.Adj.)	197,870	\$228,070	\$1.15263
28 TOTAL COMMODITY (Other)	51,214,981	\$46,568,487	\$0.90927
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	24,162,888	\$3,720,662	\$0.15398
30 Demand (SNG)	11,157,610	\$393,752	\$0.03529
31 Demand (Gulfstream)	11,904,000	\$653,310	\$0.05488
32 Temporary Relinquishment Credit-(FGT)	16,888,782	(\$1,518,917)	(\$0.08994)
33 Temporary Acquisition	7,462,130	\$302,589	\$0.04055
34 Unbundled Capacity Sales	6,200	\$330	\$0.05327
35 Volumetric Relinquishment Credit-(FGT)	(247,870)	(\$10,051)	\$0.04055
36 Volumetric Relinquishment Credit - July'08 Accrual Adj.	0	(\$0.03)	#DIV/0!
37 TOTAL DEMAND	71,333,740	\$3,541,676	\$0.04965
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Administrative Costs	0	\$132,265	\$0.00000
39 Transportation Trailer Charges	0	\$99,122	\$0.00000
40 TOTAL OTHER	0	\$231,387	\$0.00000

FOR THE PERIOD OF:

January-08 Through December-08

	CURRENT MONTH: AUGUST 08		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$46,730,376	\$7,556,579	(\$39,173,797)	(\$5.18407)	\$312,691,523	\$90,173,568	(\$222,517,955)	(\$2.46766)		
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,309,388	2,891,665	(417,723)	(0.14446)	\$30,143,481	\$28,292,142	(1,851,339)	(0.06544)		
3 TOTAL	50,039,764	10,448,244	(39,591,520)	(3.78930)	\$342,835,005	\$118,465,710	(224,369,295)	(1.89396)		
4 FUEL REVENUES (NET OF REVENUE TAX)	44,987,287	10,448,244	(34,539,043)	(3.30573)	\$342,654,806	\$118,465,710	(224,189,096)	(1.89244)		
5 TRUE-UP REFUND(COLLECTION)	482,913	482,913	0	0.00000	\$3,863,304	\$3,863,304	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	45,470,200	10,931,157	(34,539,043)	(3.15969)	\$346,518,110	\$122,329,014	(224,189,096)	(1.83267)		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(4,569,565)	482,913	5,052,478	10.46250	\$3,683,106	\$3,863,304	180,198	0.04664		
8 INTEREST PROVISION-THIS PERIOD (21)	12,293	5,424	(6,868)	(1.26624)	\$34,238	\$49,874	15,636	0.31351		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	8,559,492	2,662,236	(5,897,256)	(2.21515)	3,665,267	2,617,786	(1,047,481)	(0.40014)		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(482,913)	(482,913)	0	0.00000	(\$3,863,304)	(\$3,863,304)	0	0.00000		
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,519,307	2,667,660	(851,647)	(0.31925)	3,519,307	2,667,660	(851,647)	(0.31925)		
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,519,307	2,667,660	(851,647)	(0.31925)	\$3,519,307	\$2,667,660	(\$851,647)	(\$0.31925)		
<b>INTEREST PROVISION</b>										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	8,559,492	2,662,236	(5,897,256)	(2.21515)						
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,507,014	2,662,236	(844,778)	(0.31732)						
15 TOTAL (13+14)	12,066,506	5,324,472	(6,742,034)	(1.26624)						
16 AVERAGE (50% OF 15)	6,033,253	2,662,236	(3,371,017)	(1.26624)						
17 INTEREST RATE - FIRST DAY OF MONTH	2.44	2.44	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.45	2.45	0	0.00000						
19 TOTAL (17+18)	4.890	4.890	0	0.00000						
20 AVERAGE (50% OF 19)	2.445	2.445	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.20375	0.20375	0	0.00000						
22 INTEREST PROVISION (16x21)	\$12,293	\$5,424	(\$6,868)	(\$1.26624)						

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Aug '08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Aug.'08	FGT	PGS FTS-1 COMM. PIPELINE	21,561,150		21,561,150		\$36,105.22			\$0.17
2	Aug.'08	FGT	PGS FTS-1 COMM. PIPELINE		9,870,350	9,870,350		16,088.67			\$0.16
3	Aug.'08	FGT	PGS FTS-2 COMM. PIPELINE	9,745,880		9,745,880		(10,153.64)			(\$0.10)
4	Aug.'08	FGT	PGS FTS-1 DEMAND	33,748,200		33,748,200			\$1,368,489.44		\$4.05
5	Aug.'08	FGT	PGS FTS-1 DEMAND		9,870,350	9,870,380			400,242.77		\$4.06
6	Aug.'08	FGT	PGS FTS-2 DEMAND	14,517,730		14,517,730			1,125,794.05		\$7.75
7	Aug.'08	FGT	PGS ITS-1 COMM. PIPELINE	42,730		42,730		2,477.49			\$5.80
8	Aug.'08	FGT	PGS NO NOTICE	6,666,000		6,666,000				32,991.75	\$0.50
9	Aug.'08	BAY GAS STORAGE	PGS COMM. PIPELINE	437,140		437,140		15,486.00			\$3.54
10	Aug.'08	PARKED /UNPARKED	PGS COMM. OTHER	(664,780)		(664,780)	(523,649.27)				\$92.72
11	Aug.'08	CENTRAL FLORIDA GAS	PGS COMM. OTHER	(698)		(698)	(2,886.37)				\$413.52
12	Aug.'08	CENTRAL FLORIDA GAS	PGS COMM. PIPELINE	4,000		4,000		2,258.00			\$56.45
13	Aug.'08	Imbalance Cashout (Gulf)	PGS COMM. OTHER	73,710		73,710	70,400.64				\$95.51
14	Aug.'08	Imbalance Cashout (Gulf)	PGS COMM. OTHER	(333,170)		(333,170)	(318,211.67)				\$95.51
15	Aug.'08	SONAT	PGS COMM. OTHER	(205,420)		(205,420)	(182,692.64)				\$79.20
16	Aug.'08	SONAT	PGS COMM. PIPELINE	6,302,450		6,302,450		40,556.59			\$0.64
17	Aug.'08	SONAT	PGS DEMAND	11,157,610		11,157,610			393,752.48		\$3.83
18	Aug.'08	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	10,361,570		10,361,570		49,973.19			\$0.48
19	Aug.'08	GULFSTREAM PIPELINE	PGS DEMAND	11,904,000		11,904,000			653,309.50		\$5.49
20	Aug.'08	GULFSTREAM PIPELINE	PGS COMM. OTHER	30		30	34.67				\$115.57
21	Aug.'08	ADAMS	PGS COMM. OTHER	246,510		246,510	206,602.34				\$83.81
22	Aug.'08	ANADARKO	PGS COMM. OTHER	1,906,700		1,906,700	1,886,001.21				\$88.47
23	Aug.'08	APACHE	PGS COMM. OTHER	1,332,850		1,332,850	1,232,859.90				\$92.50
24	Aug.'08	ARCLIGHT ENERGY	PGS SWING	0		0	0.00		53,745.00		#DIV/0!
25	Aug.'08	ARCLIGHT ENERGY	PGS COMM. OTHER	885,000		885,000	773,660.05				\$87.42
26	Aug.'08	BP ENERGY	PGS SWING	0		0	0.00		62,493.75		#DIV/0!
27	Aug.'08	BP ENERGY	PGS COMM. OTHER	5,994,790		5,994,790	5,536,821.94				\$92.36
28	Aug.'08	BEAR ENERGY	PGS COMM. OTHER	1,626,360		1,626,360	1,373,205.12				\$84.43
29	Aug.'08	CHEVTEXACO	PGS COMM. OTHER	892,840		892,840	870,632.09				\$97.51
30	Aug.'08	CIMA	PGS COMM. OTHER	251,810		251,810	212,627.41				\$84.44
31	Aug.'08	COKINOS	PGS COMM. OTHER	1,240,000		1,240,000	1,123,440.00				\$90.60
32	Aug.'08	CONOCO	PGS SWING	0		0	0.00		1,085.00		#DIV/0!
33	Aug.'08	CONOCO	PGS COMM. OTHER	624,990		624,990	529,468.94				\$84.72
34	Aug.'08	CROSSTEX	PGS COMM. OTHER	163,180		163,180	146,765.90				\$89.94
35	Aug.'08	EAGLE	PGS SWING	50,000		50,000	46,600.00		1,550.00		\$96.30
36	Aug.'08	EAGLE	PGS COMM. OTHER	610,000		610,000	533,045.00				\$87.38
37	Aug.'08	EOG	PGS COMM. OTHER	240,690		240,690	193,674.95				\$80.50
38	Aug.'08	ENBRIDGE	PGS COMM. OTHER	181,660		181,660	156,083.40				\$85.92
39	Aug.'08	ENERGY SOUTH	PGS COMM. OTHER	895,990		895,990	803,512.45				\$89.68
40	Aug.'08	ENI	PGS COMM. OTHER	4,104,900		4,104,900	4,042,098.69				\$98.47
41	Aug.'08	EXXON	PGS COMM. OTHER	1,500,000		1,500,000	1,477,500.00				\$98.50
42	Aug.'08	GLENORE	PGS COMM. OTHER	290,380		290,380	238,609.27				\$81.48
43	Aug.'08	HOUSTON PIPELINE	PGS COMM. OTHER	905,690		905,690	794,369.19				\$87.71
44	Aug.'08	IBERDROLA	PGS SWING	0		0	0.00		1,860.00		#DIV/0!
45	Aug.'08	INFINITE	PGS COMM. OTHER	379,690		379,690	338,733.28				\$89.21
46	Aug.'08	LOUIS DREYFUS	PGS COMM. OTHER	5,463,550		5,463,550	4,914,477.14				\$89.95
47	Aug.'08	MACQUARIE COOK	PGS COMM. OTHER	75,000		75,000	60,150.00				\$80.20
48	Aug.'08	MAGNUS	PGS COMM. OTHER	968,700		968,700	812,551.60				\$84.05
49	Aug.'08	MASEFIELD	PGS COMM. OTHER	50,000		50,000	46,700.00				\$93.40
50	Aug.'08	NJR ENERGY	PGS COMM. OTHER	466,830		466,830	373,600.68				\$80.03
51	Aug.'08	NATIONAL ENERGY	PGS COMM. OTHER	616,730		616,730	500,582.10				\$81.17
52	Aug.'08	NATIONAL FUEL	PGS COMM. OTHER	161,060		161,060	137,713.43				\$91.16
53	Aug.'08	OCCIDENTAL	PGS COMM. OTHER	2,166,750		2,166,750	2,073,659.41				\$95.70
54	Aug.'08	ONEOK	PGS COMM. OTHER	1,846,330		1,846,330	1,513,353.99				\$82.01
55	Aug.'08	SEQUENT	PGS COMM. OTHER	3,014,390		3,014,390	2,827,868.54				\$93.81
56	Aug.'08	SHELL	PGS COMM. OTHER	1,250,680		1,250,680	1,190,440.31				\$95.18
57	Aug.'08	TAMPA ELECTRIC	PGS COMM. OTHER	1,141,960		1,141,960	1,040,190.37				\$91.09
58	Aug.'08	TENASKA	PGS COMM. OTHER	250,890		250,890	208,022.70				\$82.91
59	Aug.'08	TEXLA	PGS COMM. OTHER	144,250		144,250	125,959.00				\$87.32
60	Aug.'08	TOTAL GAS AND POWER	PGS COMM. OTHER	352,100		352,100	784,995.71				\$92.12
61	Aug.'08	UBS AG	PGS COMM. OTHER	51,910		51,910	39,711.15				\$76.50
62	Aug.'08	US GYPSUM	PGS COMM. OTHER	940,000		940,000	853,662.50				\$90.82
63	Aug.'08	VIRGINIA POWER	PGS COMM. OTHER	5,594,570		5,594,570	5,047,991.31				\$90.23
64	Aug.'08	BANK OF MONTREAL	PGS COMM. OTHER	0		0	(150,700.00)				#DIV/0!
65	Aug.'08	BPNA	PGS COMM. OTHER	0		0	(25,620.00)				#DIV/0!
66	Aug.'08	DEUTSCHE BANK	PGS COMM. OTHER	0		0	41,850.00				#DIV/0!
67	Aug.'08	LEHAMAN BROTHERS	PGS COMM. OTHER	0		0	(188,870.00)				#DIV/0!
68	Aug.'08	LEHAMAN BROTHERS	PGS COMM. OTHER	0		0	289,040.00				#DIV/0!
69	Aug.'08	MLCI	PGS COMM. OTHER	0		0	(71,850.00)				#DIV/0!
70	Aug.'08	MSCG	PGS COMM. OTHER	0		0	(60,080.00)				#DIV/0!
71	Aug.'08	UBS	PGS COMM. OTHER	0		0	268,950.00				#DIV/0!
72	Aug.'08	MSCG	PGS COMM. OTHER	0		0	0.00				#DIV/0!
73	Aug.'08	MLCI	PGS COMM. OTHER	0		0	0.00				#DIV/0!
74	Aug.'08	UNBUNDLED CAPACITY SALES	PGS FTS-1 DEMAND	6,200		6,200			330.29		\$5.33
75	Aug.'08	NCTS PROGRAM C/O	PGS COMM. OTHER	938,485		938,485	922,204.17				\$98.27
76	Aug.'08	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	838,097		838,097	779,410.33				\$93.00
77	Totals	**This report excludes prior month/period adjustments.		176,555,544	19,740,700	196,296,244	\$45,733,070.91	\$152,791.52	\$4,095,644.03	\$0.00	\$25.46

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ADAMS	DRN# 179851	167	161	5,191	5,000	8.70000	9.03239
2	ADAMS	DRN# 179851	167	161	5,191	5,000	8.71500	9.04797
3	ADAMS	DRN# 179852	125	121	3,887	3,744	8.22000	8.53405
4	ADAMS	DRN# 179853	167	161	5,191	5,000	8.17000	8.48214
5	ADAMS	DRN# 179854	167	161	5,191	5,000	8.06000	8.36794
6	ANADARKO	DRN# 12740	3,392	3,268	105,167	101,297	9.11700	9.46532
7	ANADARKO	DRN# 12740	102	99	3,172	3,055	8.84000	9.17774
8	ANADARKO	DRN# 12740	102	99	3,172	3,055	8.88000	9.21927
9	ANADARKO	DRN# 12740	80	77	2,469	2,378	8.82000	9.15698
10	ANADARKO	DRN# 12740	239	230	7,407	7,134	8.37000	8.68978
11	ANADARKO	DRN# 12740	102	99	3,172	3,055	7.84000	8.13953
12	ANADARKO	DRN# 12740	102	98	3,172	3,055	8.06000	8.36794
13	ANADARKO	DRN# 12740	323	311	10,000	9,632	8.16000	8.47176
14	ANADARKO	DRN# 12740	102	99	3,172	3,055	7.62000	7.91113
15	ANADARKO	DRN# 12740	102	99	3,172	3,055	8.08000	8.38870
16	ANADARKO	DRN# 12740	102	99	3,172	3,055	8.59000	8.91819
17	ANADARKO	DRN# 12740	102	99	3,172	3,055	8.23000	8.54444
18	APACHE	DRN# 25809	161	155	5,000	4,816	8.62500	8.95453
19	APACHE	DRN# 25809	65	62	2,000	1,926	8.55000	8.87666
20	APACHE	DRN# 25809	264	254	8,175	7,874	8.50000	8.82475
21		SUBTOTAL	6,137	5,911	190,245	183,244	9.08850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 15

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	ARCLIGHT	DRN# 241390	361	348	11,191	10,779	9.40000	9.75914
23	ARCLIGHT	DRN# 241390	323	311	10,000	9,632	8.50000	8.82475
24	ARCLIGHT	DRN# 716	322	311	9,997	9,629	8.03000	8.33679
25	ARCLIGHT	DRN# 313370	86	83	2,674	2,576	8.98000	9.32309
26	BP ENERGY	DRN# 624615	806	777	25,000	24,080	9.00000	9.34385
27	BP ENERGY	DRN# 624615	968	932	30,000	28,896	8.15500	8.46657
28	BP ENERGY	DRN# 624615	201	194	6,229	6,000	9.15000	9.49958
29	BP ENERGY	DRN# 624615	1,520	1,464	47,132	45,398	10.25000	10.64161
30	BP ENERGY	DRN# 624615	1,484	1,429	45,989	44,297	11.25000	11.67982
31	BEAR	DRN# 11224	164	157	5,069	4,882	9.01000	9.35424
32	BEAR	DRN# 11224	484	466	15,000	14,448	8.78000	9.11545
33	BEAR	DRN# 11224	360	346	11,146	10,736	8.45000	8.77284
34	BEAR	DRN# 11224	484	466	15,000	14,448	8.15000	8.46138
35	BEAR	DRN# 11224	484	466	15,000	14,448	8.17000	8.48214
36	BEAR	DRN# 11224	830	800	25,740	24,793	8.04000	8.34718
37	BEAR	DRN# 11224	331	319	10,251	9,874	8.41000	8.73131
38	BEAR	DRN# 11224	178	171	5,516	5,313	8.85000	9.18812
39	BEAR	DRN# 11224	539	519	16,713	16,098	9.20000	9.55150
40	SUBTOTAL		9,924	9,559	307,647	296,326	9.08850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on

the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 15

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CHEVRON	DRN# 25809	2,518	2,425	78,058	75,185	9.84500	10.22114
42 CHEVRON	DRN# 25809	4	4	114	110	8.16000	8.47176
43 CHEVRON	DRN# 25809	10	9	295	284	7.98500	8.29007
44 CHEVRON	DRN# 25809	15	15	479	461	7.90000	8.20183
45 CHEVRON	DRN# 25809	1	1	30	29	7.58000	7.86960
46 CHEVRON	DRN# 25809	161	155	4,996	4,812	8.80000	9.13621
47 CHEVRON	DRN# 25809	171	165	5,312	5,117	9.58000	9.94601
48 CONOCO	DRN# 314571	323	311	10,000	9,632	9.24000	9.59302
49 CONOCO	DRN# 314571	161	155	5,000	4,816	8.86000	9.19850
50 CONOCO	DRN# 314571	24	23	734	707	8.87000	9.20889
51 CONOCO	DRN# 314571	381	367	11,822	11,387	8.70000	9.03239
52 CONOCO	DRN# 314571	262	253	8,134	7,835	8.15000	8.46138
53 CONOCO	DRN# 314571	122	118	3,793	3,653	8.22000	8.53405
54 CONOCO	DRN# 314571	161	155	5,000	4,816	8.12000	8.43023
55 CONOCO	DRN# 314571	307	296	9,516	9,166	7.90000	8.20183
56 CROSSTEX	DRN# 337605	115	111	3,564	3,433	9.20000	9.55150
57 CROSSTEX	DRN# 337605	203	196	6,300	6,068	9.00000	9.34385
58 CROSSTEX	DRN# 337605	81	78	2,500	2,408	9.19000	9.54111
59	SUBTOTAL	5,021	4,836	155,647	149,919	9.06850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on

the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

FOR THE PERIOD OF: January-08 Through December-08  
PRESENT MONTH: August-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	CROSSTEX DRN# 337605	63	61	1,954	1,882	8.65000	8.98048
61	CROSSTEX DRN# 337605	65	62	2,000	1,926	8.70000	9.03239
62	EAGLE DRN# 32606	323	311	10,000	9,632	9.23000	9.58264
63	EAGLE DRN# 32606	1,113	1,072	34,500	33,230	9.04000	9.38538
64	EAGLE DRN# 32606	161	155	5,000	4,816	9.32000	9.87608
65	EAGLE DRN# 32606	532	513	16,500	15,893	7.81000	8.10839
66	ENBRIDGE DRN# 9906	161	155	5,000	4,816	8.09000	8.39909
67	ENBRIDGE DRN# 314571	131	126	4,046	3,897	9.00000	9.34385
68	ENERGY SOUTH DRN# 163884	484	466	15,000	14,448	9.02000	9.36462
69	ENERGY SOUTH DRN# 163884	645	621	20,000	19,264	9.16000	9.50997
70	ENERGY SOUTH DRN# 163884	794	764	24,600	23,695	8.07000	8.37832
71	ENERGY SOUTH DRN# 163884	968	932	29,999	28,895	9.55000	9.91487
72	GLENORE DRN# 10034	57	55	1,769	1,704	9.28000	9.63455
73	GLENORE DRN# 10034	57	55	1,769	1,704	8.18000	8.49252
74	GLENORE DRN# 10034	171	165	5,307	5,112	7.85000	8.14992
75	GLENORE DRN# 10034	57	55	1,769	1,704	8.04000	8.34718
76	GLENORE DRN# 10034	57	55	1,769	1,704	8.08000	8.38870
77	GLENORE DRN# 10034	171	165	5,307	5,112	7.98000	8.28488
78	SUBTOTAL	6,009	5,788	186,289	179,434	9.08850	9.43673

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

137835

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on

the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 15

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	GLENCORE DRN# 10034	57	55	1,769	1,704	7.67000	7.96304
80	GLENCORE DRN# 10034	57	55	1,769	1,704	8.09000	8.39909
81	GLENCORE DRN# 10034	24	23	734	707	8.25000	8.56520
82	GLENCORE DRN# 10034	57	55	1,769	1,704	8.60000	8.92857
83	GLENCORE DRN# 10034	171	165	5,307	5,112	8.30000	8.61711
84	HOUSTON PIPELINE DRN# 24662	1,621	1,561	50,251	48,402	9.13700	9.48609
85	HOUSTON PIPELINE DRN# 24662	52	50	1,623	1,563	9.21000	9.56188
86	HOUSTON PIPELINE DRN# 24662	157	151	4,869	4,690	9.05000	9.39576
87	HOUSTON PIPELINE DRN# 24662	201	194	6,246	6,016	8.68000	9.01163
88	HOUSTON PIPELINE DRN# 24662	109	105	3,368	3,244	8.10000	8.40947
89	HOUSTON PIPELINE DRN# 24662	52	50	1,623	1,563	8.16000	8.47176
90	HOUSTON PIPELINE DRN# 24662	155	149	4,798	4,621	7.80000	8.09801
91	HOUSTON PIPELINE DRN# 24662	52	50	1,614	1,555	7.97000	8.27450
92	HOUSTON PIPELINE DRN# 24662	51	49	1,571	1,513	7.89000	8.29527
93	HOUSTON PIPELINE DRN# 24662	157	151	4,868	4,689	7.90000	8.20183
94	HOUSTON PIPELINE DRN# 24662	52	50	1,623	1,563	7.58000	7.86960
95	HOUSTON PIPELINE DRN# 24662	52	50	1,623	1,563	7.94000	8.24336
96	HOUSTON PIPELINE DRN# 24662	52	50	1,623	1,563	8.56000	8.88704
97	SUBTOTAL	3,131	3,015	97,048	93,477	9.08850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on

the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
Page 6 of 15FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
98	HOUSTON PIPELINE	DRN# 24662	157	151	4,869	4,690	8.44000	8.76246
99	INFINITE	DRN# 11224	179	172	5,545	5,341	9.06000	9.40615
100	INFINITE	DRN# 11224	491	472	15,207	14,647	8.40000	8.72093
101	LOUIS DREYFUS	DRN# 25809	9,563	9,211	296,453	285,544	9.27700	9.63144
102	LOUIS DREYFUS	DRN# 25809	1,532	1,476	47,492	45,744	9.15700	9.50685
103	LOUIS DREYFUS	DRN# 25809	2,377	2,290	73,688	70,976	9.18700	9.53800
104	LOUIS DREYFUS	DRN# 32606	174	168	5,406	5,207	8.70000	9.03239
105	LOUIS DREYFUS	DRN# 32606	121	117	3,757	3,619	8.50000	8.82475
106	LOUIS DREYFUS	DRN# 32606	161	155	5,000	4,816	8.13000	8.44061
107	LOUIS DREYFUS	DRN# 32606	102	99	3,172	3,055	8.06000	8.36794
108	LOUIS DREYFUS	DRN# 32606	785	756	24,345	23,449	8.04000	8.34718
109	LOUIS DREYFUS	DRN# 49886	182	176	5,655	5,447	7.98000	8.28488
110	MACQUARIE COOK	DRN# 241390	242	233	7,500	7,224	8.02000	8.32641
111	MAGNUS ENERGY	DRN# 314571	136	131	4,211	4,056	9.24000	9.59302
112	MAGNUS ENERGY	DRN# 314571	950	915	29,463	28,379	9.22000	9.57226
113	MAGNUS ENERGY	DRN# 314571	323	311	10,000	9,632	8.23000	8.54444
114	MAGNUS ENERGY	DRN# 314571	323	311	10,000	9,632	8.01000	8.31603
115	MAGNUS ENERGY	DRN# 314571	411	396	12,749	12,280	8.05000	8.35756
116	SUBTOTAL		18,210	17,540	564,512	543,738	9.08850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on

the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 7 of 15

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117	MAGNUS ENERGY DRN# 314571	653	629	20,247	19,502	7.95000	8.25374
118	MAGNUS ENERGY DRN# 314571	323	311	10,000	9,632	7.60000	7.89037
119	NJR ENERGY DRN# 179851	502	484	15,573	15,000	7.85000	8.14992
120	NJR ENERGY DRN# 179851	167	161	5,191	5,000	8.03500	8.34199
121	NJR ENERGY DRN# 179851	502	484	15,573	15,000	7.95000	8.25374
122	NJR ENERGY DRN# 179851	167	161	5,191	5,000	8.06500	8.37313
123	NJR ENERGY DRN# 179851	166	160	5,155	4,965	8.53000	8.85590
124	NATIONAL ENERGY DRN# 25809	32	31	1,000	963	9.24000	9.59302
125	NATIONAL ENERGY DRN# 25809	110	106	3,399	3,274	9.04000	9.38538
126	NATIONAL ENERGY DRN# 25809	98	94	3,026	2,915	9.16000	9.50997
127	NATIONAL ENERGY DRN# 25809	288	277	8,925	8,597	8.19000	8.50291
128	NATIONAL ENERGY DRN# 25809	6	6	200	193	8.07000	8.37832
129	NATIONAL ENERGY DRN# 25809	134	129	4,150	3,997	7.77000	8.06686
130	NATIONAL ENERGY DRN# 25809	88	85	2,737	2,636	7.80000	8.09801
131	NATIONAL ENERGY DRN# 25809	100	96	3,099	2,985	7.64000	7.93189
132	NATIONAL ENERGY DRN# 25809	59	57	1,840	1,772	7.95000	8.25374
133	NATIONAL ENERGY DRN# 25809	219	210	6,774	6,525	7.98500	8.29007
134	NATIONAL ENERGY DRN# 25809	459	442	14,222	13,699	7.90000	8.20183
135	<b>SUBTOTAL</b>	<b>4,074</b>	<b>3,924</b>	<b>126,302</b>	<b>121,654</b>	<b>9.08850</b>	<b>9.43573</b>

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 NATIONAL ENERGY	DRN# 25809	89	86	2,759	2,657	7.58000	7.86960
137 NATIONAL ENERGY	DRN# 25809	138	133	4,275	4,118	8.00000	8.30565
138 NATIONAL ENERGY	DRN# 25809	138	133	4,275	4,118	8.50500	8.82994
139 NATIONAL ENERGY	DRN# 25809	32	31	992	955	8.44000	8.76246
140 NATIONAL FUEL	DRN# 314571	40	38	1,227	1,182	9.24000	9.59302
141 NATIONAL FUEL	DRN# 314571	310	298	9,600	9,247	9.12000	9.46844
142 NATIONAL FUEL	DRN# 314571	101	97	3,124	3,009	9.20000	9.55150
143 NATIONAL FUEL	DRN# 314571	37	36	1,155	1,112	8.73000	9.06354
144 ONEOK	DRN# 32606	94	91	2,914	2,807	9.23000	9.58264
145 ONEOK	DRN# 32606	58	56	1,799	1,733	9.18000	9.53073
146 ONEOK	DRN# 32606	316	304	9,799	9,438	8.70000	9.03239
147 ONEOK	DRN# 32606	315	303	9,750	9,391	8.72000	9.05316
148 ONEOK	DRN# 32606	117	112	3,616	3,483	8.79000	9.12583
149 ONEOK	DRN# 32606	398	384	12,348	11,894	8.20000	8.51329
150 ONEOK	DRN# 32606	484	466	15,000	14,448	8.18000	8.49252
151 ONEOK	DRN# 32606	257	247	7,965	7,672	8.16000	8.47176
152 ONEOK	DRN# 32606	173	167	5,360	5,163	8.20000	8.51329
153 ONEOK	DRN# 32606	222	213	6,868	6,615	8.13000	8.44061
154	SUBTOTAL	3,317	3,195	102,826	99,042	9.08850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx\$)/F	
155	ONEOK	DRN# 32606	459	442	14,237	13,713	7.74000	8.03571
156	ONEOK	DRN# 32606	306	295	9,501	9,151	8.01000	8.31603
157	ONEOK	DRN# 32606	587	565	18,193	17,523	8.04000	8.34718
158	ONEOK	DRN# 32606	130	126	4,043	3,894	8.00000	8.30565
159	ONEOK	DRN# 32606	968	932	30,000	28,896	7.96000	8.26412
160	ONEOK	DRN# 32606	276	265	8,544	8,230	7.61000	7.90075
161	ONEOK	DRN# 32606	196	189	6,071	5,848	8.57000	8.89743
162	ONEOK	DRN# 32606	598	576	18,525	17,843	8.55000	8.87666
163	OCCIDENTAL	DRN# 32606	1,454	1,400	45,069	43,410	9.83000	10.20556
164	OCCIDENTAL	DRN# 32606	258	249	8,000	7,706	9.18000	9.53073
165	OCCIDENTAL	DRN# 32606	283	273	8,782	8,459	8.22000	8.53405
166	OCCIDENTAL	DRN# 32606	161	155	5,000	4,816	8.23000	8.54444
167	OCCIDENTAL	DRN# 32606	36	35	1,116	1,075	8.11000	8.41985
168	OCCIDENTAL	DRN# 32606	440	424	13,635	13,133	7.85000	8.14992
169	SEQUENT	DRN# 314571	323	311	10,000	9,632	9.20000	9.55150
170	SEQUENT	DRN# 314571	167	161	5,191	5,000	9.30000	9.65532
171	SEQUENT	DRN# 314571	41	40	1,286	1,239	9.35000	9.70723
172	SEQUENT	DRN# 314571	322	310	9,985	9,618	9.25000	9.60341
173	SEQUENT	DRN# 314571	234	226	7,267	7,000	8.70000	9.03239
174		SUBTOTAL	7,240	6,974	224,445	216,185	9.08850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 10 of 15

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
175 SEQUENT	DRN# 314571	170	164	5,277	5,083	8.13000	8.44061
176 SEQUENT	DRN# 314571	995	958	30,837	29,702	7.85000	8.14992
177 SEQUENT	DRN# 314571	232	223	7,192	6,927	8.01000	8.31603
178 SEQUENT	DRN# 314571	129	124	4,000	3,853	8.03000	8.33679
179 SEQUENT	DRN# 314571	452	435	14,015	13,499	8.30000	8.61711
180 SEQUENT	DRN# 314571	968	932	30,000	28,896	7.96000	8.26412
181 SEQUENT	DRN# 314571	834	804	25,862	24,910	8.25000	8.56520
182 SEQUENT	DRN# 314571	173	166	5,348	5,151	7.60000	7.89037
183 SEQUENT	DRN# 314571	454	438	14,081	13,563	7.83000	8.12915
184 SEQUENT	DRN# 314571	335	323	10,382	10,000	8.85000	9.18812
185 SEQUENT	DRN# 314571	97	93	3,009	2,898	8.02000	8.32641
186 SEQUENT	DRN# 314571	652	628	20,202	19,459	8.65000	8.98048
187 SEQUENT	DRN# 314571	318	306	9,849	9,487	8.60000	8.92857
188 SEQUENT	DRN# 314571	871	839	27,000	26,006	11.50000	11.93937
189 SHELL	DRN# 716	323	311	10,000	9,632	9.28000	9.63455
190 SHELL	DRN# 716	26	25	793	764	9.17000	9.52035
191 SHELL	DRN# 716	365	351	11,300	10,884	8.57000	8.89743
192 SHELL	DRN# 716	610	587	18,900	18,204	8.72000	9.05316
193 SHELL	DRN# 716	645	621	20,000	19,264	8.65000	8.98048
194	SUBTOTAL	8,647	8,328	268,047	258,183	9.08850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 11 of 15

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 SHELL	DRN# 716	161	155	5,000	4,816	8.50000	8.82475
196 SHELL	DRN# 716	338	325	10,475	10,090	8.22000	8.53405
197 SHELL	DRN# 716	323	311	10,000	9,632	9.00000	9.34385
198 SHELL	DRN# 716	968	932	30,000	28,896	12.25000	12.71802
199 TAMPA ELECTRIC	DRN# 32606	2,100	2,023	65,097	62,701	9.23700	9.58991
200 TAMPA ELECTRIC	DRN# 163884	264	254	8,175	7,874	8.18000	8.49252
201 TENASKA	DRN# 12740	307	296	9,516	9,168	7.95000	8.25374
202 TENASKA	DRN# 179851	502	484	15,573	15,000	8.50000	8.82475
203 TEXLA	DRN# 9906	171	165	5,304	5,109	9.20000	9.55150
204 TEXLA	DRN# 9906	24	23	734	707	8.93000	9.27118
205 TEXLA	DRN# 9906	57	55	1,769	1,704	8.80000	9.13621
206 TEXLA	DRN# 9906	165	159	5,112	4,924	8.30000	8.61711
207 TEXLA	DRN# 9906	25	24	772	744	8.13000	8.44061
208 TEXLA	DRN# 9906	24	23	734	707	8.63000	8.95972
209 TOTAL GAS & POWER	DRN# 314571	1,566	1,509	48,559	46,772	9.23700	9.58991
210 UBS AG	DRN# 179851	167	161	5,191	5,000	7.65000	7.94228
211 US GYPSUM	DRN# 3115	1,250	1,204	38,750	37,324	9.65000	10.01869
212 US GYPSUM	DRN# 3115	1,250	1,204	38,750	37,324	8.69677	9.02904
213 US GYPSUM	DRN# 3115	484	466	15,000	14,448	8.62200	8.95141
214	SUBTOTAL	10,146	9,772	314,511	302,937	9.08850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
Page 12 of 15

FOR THE PERIOD OF: January-08 Through December-08  
PRESENT MONTH: August-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215 US GYPSUM	DRN# 3115	48	47	1,500	1,445	8.93000	9.27118
216 VIRGINIA POWER	DRN# 337605	1,799	1,732	55,758	53,706	9.10700	9.45494
217 VIRGINIA POWER	DRN# 337605	4,857	4,678	150,569	145,028	8.97700	9.31998
218 VIRGINIA POWER	DRN# 337605	6,423	6,187	199,118	191,790	9.12200	9.47051
219 VIRGINIA POWER	DRN# 337605	3,914	3,770	121,347	116,881	9.15700	9.50685
220 VIRGINIA POWER	DRN# 337605	133	128	4,119	3,967	8.25000	8.56520
221 VIRGINIA POWER	DRN# 337605	44	43	1,369	1,319	8.10000	8.40947
222 VIRGINIA POWER	DRN# 337605	44	43	1,369	1,319	8.12000	8.43023
223 VIRGINIA POWER	DRN# 337605	44	43	1,369	1,319	8.02000	8.32641
224 VIRGINIA POWER	DRN# 337605	132	128	4,107	3,956	7.75000	8.04610
225 VIRGINIA POWER	DRN# 337605	44	43	1,369	1,319	7.64000	7.93189
226 VIRGINIA POWER	DRN# 337605	44	43	1,369	1,319	7.95000	8.25374
227 VIRGINIA POWER	DRN# 337605	41	39	1,256	1,210	7.96000	8.26412
228 VIRGINIA POWER	DRN# 337605	116	111	3,585	3,453	7.92000	8.22259
229 VIRGINIA POWER	DRN# 337605	39	38	1,220	1,175	7.57000	7.85922
230 VIRGINIA POWER	DRN# 337605	161	155	5,000	4,816	7.65000	7.94228
231 VIRGINIA POWER	DRN# 337605	44	43	1,369	1,319	7.94000	8.24336
232 VIRGINIA POWER	DRN# 337605	44	43	1,369	1,319	8.50000	8.82475
233 VIRGINIA POWER	DRN# 337605	122	118	3,795	3,655	8.51000	8.83513
234	SUBTOTAL	18,095	17,429	560,957	540,314	9.08850	9.43573

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.
- (3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
235 ANADARKO	DRN# 8205175	315	304	9,780	9,420	8.80000	9.13621
236 ANADARKO	DRN# 8205175	168	162	5,207	5,015	8.50000	8.82475
237 ANADARKO	DRN# 8205175	491	472	15,207	14,647	8.30000	8.61711
238 ANADARKO	DRN# 8205175	160	154	4,957	4,775	9.70000	10.07080
239 ARKLIGHT	DRN# 8205175	323	311	10,000	9,632	9.03000	9.37500
240 ARKLIGHT	DRN# 8205175	323	311	10,000	9,632	9.25000	9.60341
241 ARKLIGHT	DRN# 8205175	491	472	15,207	14,647	8.38000	8.70017
242 ARKLIGHT	DRN# 8205175	110	106	3,417	3,291	8.00000	8.30565
243 ARKLIGHT	DRN# 8205175	517	498	16,014	15,425	8.84261	9.18045
244 BP ENERGY	DRN# 8205175	491	472	15,207	14,647	8.70000	9.03239
245 BP ENERGY	DRN# 8205175	806	777	25,000	24,080	9.00000	9.34385
246 BEAR ENERGY	DRN# 8205175	323	311	10,000	9,632	8.48000	8.78322
247 BEAR ENERGY	DRN# 8205175	318	307	9,870	9,507	8.31000	8.62749
248 BEAR ENERGY	DRN# 8205175	64	62	1,994	1,921	8.05000	8.35756
249 CONOCO	DRN# 8205175	161	155	5,000	4,816	8.32000	8.63787
250 CONOCO	DRN# 8205175	113	109	3,500	3,371	8.16000	8.47176
251 EOG	DRN# 8205175	776	748	24,059	23,174	8.05000	8.35756
252 ENBRIDGE	DRN# 8205175	161	155	5,000	4,816	8.02000	8.32641
253 ENI PETRO	DRN# 8205175	9,281	8,939	287,709	277,121	9.85000	10.22633
254	SUBTOTAL	15,391	14,825	477,128	459,570	9.08850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 14 of 15

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
255 ENI PETRO	DRN# 8205175	3,981	3,815	122,781	118,263	9.84000	10.21595
256 EXXON	DRN# 8205175	4,839	4,661	150,000	144,480	9.85000	10.22633
257 LOUIS DREYFUS	DRN# 8205175	181	174	5,600	5,394	7.89500	8.19664
258 LOUIS DREYFUS	DRN# 8205175	265	255	8,207	7,905	8.13000	8.44061
259 LOUIS DREYFUS	DRN# 8205175	1,472	1,417	45,621	43,942	8.08000	8.38870
260 LOUIS DREYFUS	DRN# 8205175	387	373	12,001	11,559	7.99000	8.29527
261 LOUIS DREYFUS	DRN# 8205175	160	154	4,958	4,776	9.70000	10.07060
262 OCCIDENTAL	DRN# 8205175	4,357	4,197	135,073	130,102	9.83000	10.20556
263 SEQUENT	DRN# 8205175	1,045	1,007	32,394	31,202	11.50000	11.93937
264 SEQUENT	DRN# 8205175	912	878	28,262	27,222	13.00000	13.49668
265 SHELL	DRN# 8205175	165	158	5,100	4,912	8.05000	8.35756
266 SHELL	DRN# 8205175	113	109	3,500	3,371	8.16000	8.47176
267 TAMPA ELECTRIC	DRN# 8205175	981	945	30,414	28,285	9.45000	9.81105
268 TAMPA ELECTRIC	DRN# 8205175	339	327	10,510	10,123	8.05000	8.35756
269 ANADARKO	DRN# 8205175	161	155	5,000	4,816	9.48000	9.84219
270 APACHE	DRN# 18450	3,810	3,670	118,110	113,764	9.34000	9.69684
271 BP ENERGY	DRN# 18450	13,062	12,581	404,922	390,021	9.02000	9.36462
272 BEAR ENERGY	DRN# 18450	133	128	4,120	3,968	8.98000	9.32309
273 BEAR ENERGY	DRN# 18450	394	380	12,217	11,767	8.06000	8.36794
274	SUBTOTAL	36,735	35,383	1,138,790	1,096,883	9.08850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on the Southern Natural Gas pipeline shown on line 269 THRU 286, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 15 of 15

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
August-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
275 BEAR ENERGY	DRN# 18450	161	155	5,000	4,816	8.59500	8.82338
276 CIMA	DRN# 18450	161	155	5,000	4,816	9.35000	9.70723
277 CIMA	DRN# 18450	323	311	10,000	9,632	8.84000	9.17774
278 CIMA	DRN# 18450	328	316	10,181	9,806	7.61000	7.90076
279 COKINOS	DRN# 18450	4,000	3,853	124,000	119,437	9.06000	9.40615
280 ENBRIDGE	DRN# 18450	133	128	4,120	3,968	9.49500	9.85777
281 INFINITE	DRN# 18450	72	69	2,217	2,135	9.34000	9.69684
282 INFINITE	DRN# 18450	323	311	10,000	9,632	9.58000	9.94601
283 INFINITE	DRN# 18450	161	155	5,000	4,816	8.85000	9.18812
284 LOUIS DREYFUS	DRN# 18450	161	155	5,000	4,816	8.57000	8.89743
285 MASEFIELD	DRN# 18450	161	155	5,000	4,816	9.34000	9.69684
286 TOTAL GAS	DRN# 18450	1,182	1,139	36,651	35,302	9.18000	9.53073
287	DRN# 18450	0	0	0	0	0.00000	#DIV/0!
288	DRN# 18450	0	0	0	0	0.00000	#DIV/0!
289	DRN# 18450	0	0	0	0	0.00000	#DIV/0!
290	DRN# 18450	0	0	0	0	0.00000	#DIV/0!
291	DRN# 18450	0	0	0	0	0.00000	#DIV/0!
292	DRN# 18450	0	0	0	0	0.00000	#DIV/0!
293	SUBTOTAL	7,167	6,903	222,169	213,993	9.08850	9.43573
294	TOTAL	159,244	153,384	4,936,563	4,754,897	9.08850	9.43573

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 1,010,894 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 766,538 dth's moved on the Southern Natural Gas pipeline shown on line 269 THRU 285, and 1,071,549 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 235 THRU 268

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

August-08

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	3,436,436	3,477,960	42,525	0.01238	48,922,862	52,586,265	3,663,393	0.07488	
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
3 SMALL COMM. SERVICE	150,550	159,178	8,628	0.05731	1,616,020	1,745,926	129,906	0.08039	
4 GENERAL SERVICE-1	2,677,793	2,974,343	296,550	0.11074	26,358,271	31,497,218	5,138,947	0.19497	
5 GENERAL SERVICE-2	746,118	911,968	166,860	0.22392	7,780,892	10,025,898	2,245,006	0.28863	
6 GENERAL SERVICE-3	429,983	537,863	107,880	0.25089	4,147,795	5,399,636	1,251,841	0.30181	
7 GENERAL SERVICE-4	95,037	77,057	(17,980)	(0.18919)	771,981	692,632	(79,349)	(0.23245)	
8 GENERAL SERVICE-5	(84,758)	117,445	202,203	(2.38565)	1,187,538	1,328,138	140,600	0.11840	
9 NATURAL GAS VEH. SALES	2,915	3,806	891	0.30575	15,209	29,896	14,687	0.96568	
10 COMM. ST. LIGHTING	8,186	13,912	5,726	0.69951	59,516	111,796	52,280	0.87843	
11 WHOLESALE	52,131	19,700	(32,431)	(0.62211)	624,659	238,530	(386,129)	(0.61814)	
11A OFF SYSTEM SALES	37,672,490	0	(37,672,490)	(1.00000)	229,001,030	0	(229,001,030)	(1.00000)	
12 TOTAL FIRM SALES	45,184,880	8,293,232	(36,891,648)	(0.81646)	320,486,773	103,656,824	(216,829,949)	(0.67688)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
13 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	153,947	0	(153,947)	(1.00000)	
14 INTERRUPTIBLE LV-1	408	0	(408)	(1.00000)	7,013	0	(7,013)	(1.00000)	
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	243,227	0	(243,227)	(1.00000)	
16 TOTAL INT. SALES	408	0	(408)	(1.00000)	404,187	0	(404,187)	(1.00000)	
<b>THERM SALES (TRANSPORTATION)</b>									
17A SMALL COMM. SERVICE	23,782	27,853	4,071	0.17120	269,474	292,106	22,632	0.08399	
17 GENERAL SERVICE-1	5,029,067	5,014,036	(15,031)	(0.00299)	47,292,347	47,689,167	396,760	0.00839	
18 GENERAL SERVICE-2	4,654,741	4,567,855	(86,886)	(0.02081)	42,702,106	44,615,167	1,913,061	0.04480	
19 GENERAL SERVICE-3	4,729,998	4,696,440	(33,558)	(0.00709)	44,808,298	45,892,613	1,084,315	0.02420	
20 GENERAL SERVICE-4	2,818,556	3,538,011	719,455	0.25626	28,690,297	31,695,708	3,005,409	0.10476	
21 GENERAL SERVICE-5	6,167,121	5,090,034	(1,077,087)	(0.17465)	48,004,903	44,313,972	(3,690,931)	(0.07689)	
22 NATURAL GAS VEHICLE SALES	24,538	38,083	11,445	0.46494	247,727	325,118	77,391	0.31240	
23 CONDOMINIUM	122,597	138,930	14,333	0.11691	2,322,358	2,604,074	281,717	0.12131	
24 WHOLESALE	74,619	37,012	(37,607)	(0.50332)	550,403	193,907	(356,496)	(0.64770)	
25 COMM. ST. LIGHTING	59,673	62,703	3,030	0.05077	446,778	491,611	44,833	0.10036	
26 INTERRUPTIBLE SMALL	5,065,550	3,451,338	(1,614,212)	(0.31866)	37,626,233	34,653,290	(2,972,943)	(0.07901)	
27 INTERRUPTIBLE LV-1	10,994,757	14,266,672	3,271,915	0.29759	100,807,060	126,077,085	25,270,025	0.25316	
28 INTERRUPTIBLE LV-2	48,072,781	30,601,004	(17,471,777)	(0.36344)	320,271,625	313,641,714	(6,629,911)	(0.02101)	
29 TOTAL TRANSPORTATION	87,837,780	71,616,971	(16,321,809)	(0.18582)	673,839,608	692,385,469	18,545,861	0.02752	
30 TOTAL THROUGHPUT	133,023,068	79,809,203	(53,213,865)	(0.40003)	994,729,668	795,941,293	(198,788,375)	(0.19984)	
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>									
31 RESIDENTIAL	304,054	313,090	9,036	0.02972	2,444,601	2,488,606	44,004	0.01800	
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
33 SMALL COMMERCIAL	5,774	5,531	(243)	(0.04209)	46,639	44,652	(1,987)	(0.04260)	
34 GENERAL SERVICE-1	9,732	10,406	673	0.06915	78,393	82,942	4,549	0.05803	
35 GENERAL SERVICE-2	554	633	79	0.14260	4,409	5,064	655	0.14856	
36 GENERAL SERVICE-3	108	112	4	0.03704	809	896	87	0.10754	
37 GENERAL SERVICE-4	7	6	(1)	(0.14286)	43	48	5	0.11628	
38 GENERAL SERVICE-5	5	6	1	0.20000	35	48	13	0.37143	
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	32	48	16	0.50000	
40 COMM. ST. LIGHTING	33	31	(2)	(0.06061)	260	248	(12)	(0.04615)	
41 WHOLESALE	8	9	1	0.12500	69	72	3	0.04348	
41A OFF SYSTEM SALES	15	0	(15)	(1.00000)	137	0	(137)	(1.00000)	
42 TOTAL FIRM	320,294	329,829	9,535	0.02977	2,575,427	2,622,623	47,196	0.01833	
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>									
43 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	5	0	(5)	(1.00000)	
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)	
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	4	0	(4)	(1.00000)	
46 TOTAL INT.	1	0	(1)	(1.00000)	11	0	(11)	(1.00000)	
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>									
46A SMALL COMM. SERVICE	543	459	(84)	(0.15470)	4,291	3,672	(619)	(0.14426)	
47 GENERAL SERVICE-1	9,694	9,210	(484)	(0.04993)	76,031	72,588	(3,443)	(0.04528)	
48 GENERAL SERVICE-2	2,561	2,483	(78)	(0.03046)	20,342	19,700	(642)	(0.03156)	
49 GENERAL SERVICE-3	707	668	(39)	(0.05516)	5,635	5,340	(295)	(0.05235)	
50 GENERAL SERVICE-4	139	140	1	0.00719	1,128	1,113	(15)	(0.01330)	
51 GENERAL SERVICE-5	108	93	(15)	(0.13889)	824	744	(80)	(0.09709)	
52 NATURAL GAS VEHICLE SALES	10	11	1	0.10000	88	88	0	0.00000	
53 CONDOMINIUM	262	298	36	0.13740	2,107	2,384	277	0.13147	
54 WHOLESALE	3	1	(2)	(0.66667)	18	8	(10)	(0.55556)	
55 COMM. ST. LIGHTING	30	32	2	0.06667	246	256	10	0.04065	
56 INTERRUPTIBLE SMALL	27	30	3	0.11111	224	240	16	0.07143	
57 INTERRUPTIBLE LV-1	14	14	0	0.00000	116	112	(4)	(0.03448)	
58 INTERRUPTIBLE LV-2	8	8	0	0.00000	65	64	(1)	(0.01538)	
59 TOTAL TRANSP. CUSTOMERS	14,106	13,447	(659)	(0.04672)	111,115	106,309	(4,806)	(0.04326)	
60 TOTAL CUSTOMERS	334,401	343,276	8,875	0.02654	2,686,653	2,728,932	42,279	0.01577	

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

August-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
61 RESIDENTIAL	11	11	(0)	(0.01684)	20	21	1	0.05687
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	26	29	3	0.10376	35	39	4	0.12846
64 GENERAL SERVICE-1	275	286	11	0.03890	336	380	44	0.12943
65 GENERAL SERVICE-2	1,345	1,441	96	0.07118	1,765	1,980	215	0.12186
66 GENERAL SERVICE-3	3,981	4,802	821	0.20622	5,127	6,026	899	0.17541
67 GENERAL SERVICE-4	13,577	12,843	(734)	(0.05405)	17,953	12,344	(5,609)	(0.31241)
68 GENERAL SERVICE-5	(16,952)	19,574	36,526	(2.15471)	33,930	27,670	(6,260)	(0.18450)
69 NATURAL GAS VEH. SALES	729	634	(94)	(0.12950)	475	623	148	0.31045
70 COMM. ST. LIGHTING	248	449	201	0.80915	229	451	222	0.96932
71 WHOLESALE	6,516	2,189	(4,328)	(0.66410)	9,053	3,313	(5,740)	(0.63405)
71A OFF SYSTEM SALES	2,511,499	#DIV/0!	#DIV/0!	#DIV/0!	1,671,540	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	30,789	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	408	#DIV/0!	#DIV/0!	#DIV/0!	3,507	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	60,807	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	44	61	17	0.38554	63	80	17	0.26672
75 GENERAL SERVICE-1(TRANSP.)	519	544	26	0.04941	622	667	35	0.05622
76 GENERAL SERVICE-2(TRANSP.)	1,818	1,836	18	0.00995	2,099	2,265	166	0.07885
77 GENERAL SERVICE-3(TRANSP.)	6,690	7,031	340	0.05087	7,952	8,594	642	0.08078
78 GENERAL SERVICE-4(TRANSP.)	20,277	25,272	4,994	0.24629	25,435	28,478	3,043	0.11964
79 GENERAL SERVICE-5(TRANSP.)	67,103	54,732	(2,371)	(0.04163)	58,258	59,562	1,303	0.02237
80 NATURAL GAS VEHICLES(TRANSP.)	2,464	3,280	817	0.33140	2,815	3,695	879	0.31240
81 CONDOMINIUM(TRANSP.)	488	459	(29)	(0.01802)	1,102	1,092	(10)	(0.00898)
82 WHOLSALE(TRANSP.)	24,840	37,012	12,173	0.49005	30,578	24,238	(6,340)	(0.20732)
83 COMM. ST. LIGHTING(TRANSP.)	1,989	1,959	(30)	(0.01490)	1,816	1,920	104	0.05736
84 INTERRUPTIBLE SMALL (TRANSP.)	187,613	115,045	(72,568)	(0.38680)	167,974	144,389	(23,586)	(0.14041)
85 INTERRUPTIBLE LV-1 (TRANSP.)	785,340	1,019,048	233,708	0.29759	867,302	1,126,688	258,386	0.29792
86 INTERRUPTIBLE LV-2 (TRANSP.)	6,009,098	3,825,126	(2,183,972)	(0.36344)	4,927,256	4,899,089	(28,166)	(0.00572)





COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 2008 THROUGH DECEMBER 2008

Page 2 of 5

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0256	1.0266	1.0285	1.0295	1.0305	1.0335	1.0315				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.043	1.044	1.046	1.047	1.048	1.051	1.049				
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0256	1.0266	1.0256	1.0276	1.0276	1.0276	1.0285				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.044	1.043	1.045	1.045	1.045	1.046				

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>EUSTIS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0344	1.0315				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052	1.049				
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0281	1.0262	1.0272	1.0291	1.0311	1.0321	1.0340	1.0311				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052	1.049				



ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>SARASOTA, FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0266	1.0256	1.0276	1.0285	1.0285	1.0295				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.044	1.043	1.045	1.046	1.046	1.047				
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0354	1.0325				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.053	1.050				

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: August 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	43 (Lines 4&6)			\$25,951.58	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	31(Line2)			\$40,556.59	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	32(Line6)			\$49,973.19	
4 Commodity Pipeline (FGT)-July'08 Accrual Adj:					
Invoice-FGT-----	129-156(Totals plus line 1-28)And Page 167		\$22,668.98		
Invoice-FGT-----	157-166		(\$8,493.84)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		41	(\$12,199.60)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	127(Lines 9 , 12&15)			\$1,975.54	

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: August 2008

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
5 Commodity Pipeline (FGT) ITS-1		45		\$2,477.49	
6 Central Florida Gas		37		\$2,258.00	
7 Bay Gas Storage		42		\$15,486.00	
8 TOTAL COMMODITY (Pipeline)					<u>\$138,678.39</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: August 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers		45		\$120,733.75	
10 Accrued Swing Service-Commodity-3rd Party Suppliers		46		\$46,600.00	
11 Swing Service-Demand 3rd Party Suppliers-July'08 Accrual Adj:					
Invoice	68,69,81,85&111(Line1)		\$88,245.00		
Less Prior Month's Accrual of Swing Service-Demand Charges--		43	(\$58,249.00)		
Sub-Total (Detailed Worksheet)	64( line 1&2)			\$29,996.00	
12 TOTAL SWING SERVICE					<u>\$197,329.75</u>



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: August 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	62(Line1)		\$44,819,341.05		
Hedge Settlement-----	41		\$102,520.00	\$44,921,861.05	
14 City of Sunrise-----	33			\$28,626.46	
15 Okaloosa-----	38			\$32,550.00	
16 Purchases-3rd Party Suppliers-July'08 Accrual Adj :					
Supplier Invoices-----	65-126		\$44,950,662.67		
Supplier Invoices-----	Less; Pages 68,69,81,85&111(Line1)		(\$88,245.00)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		55(Line1)	(\$44,852,126.46)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	63(lines1-10),64(Line 5-6,12-13,19-20,26-27)			\$10,291.21	
17 Cashouts-Peoples' Transportation Customers-----	200			\$779,410.33	
18 NCTS Program Cashouts-----	201			\$922,204.17	
19 Parked / Unparked Gas-----	34			(\$523,649.27)	
20 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	31(Line1)			(\$162,692.64)	
21 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	32(Line1)			\$34.67	
22 Imbalance Cashout (FGT)-----	30(Line 3)			(\$464,286.53)	
23 Imbalance Cashout (FGT)-July'08-Accrual Adj-----	195(Line7)			\$1,130,876.45	
24 Central Florida Gas-----	36.37			(\$2,886.37)	
25 Occidental -Prior Month Adj.-----	199(Line1)			(\$13,711.68)	
26 Imbalance Cashout (Gulfstream)-----	30-1			(\$318,211.67)	
27 Imbalance Cashout (Gulfstream Prior Mo.Adj.-----	30-2 thru 30-6			\$228,070.32	
28 TOTAL COMMODITY (Other)-----					<u>\$46,568,486.50</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: August 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>DEMAND</u>					
29 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$2,312,318.33		
Invoice-FGT					
Line 1		19	\$12,570.50		
Invoice-FGT					
Line 1		23	\$1,348,095.45		
Invoice-FGT					
Line 1		29	\$47,678.00		
Total Demand (FGT)				\$3,720,662.28	
30 Demand (SNG):					
Accrual of Sonat Pipeline Charges		31(Line3)		\$393,752.48	
31 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		32(Line7)		\$653,309.50	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: August 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-14	(\$1,248,937.65)		
Invoice-FGT (Relinq. Credits)-----		23-28	(\$222,301.40)		
Invoice-FGT (Relinq. Credits)-----		29	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,518,917.05)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		15-18, 20-22		\$302,589.39	
34 Unbundled Capacity Sales (FGT):-----		190		\$330.29	
35 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		44		(\$10,051.13)	
36 Volumetric Relinquishment Credit (FGT) -July'08 Accrual Adj. -----		128		(\$0.03)	
37 TOTAL DEMAND-----					<u>\$3,541,675.73</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: August 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
38 Administrative Costs		N/A		\$132,265.19	
39 Transportation Trailer Charges		39,40		\$99,122.25	
40 TOTAL OTHER					<u>\$231,387.44</u>

h:\gas\_acct\pga\Supplemental Report,PGA Actual Filings,2007.xls

PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
August-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	33,996,070	19	1,378,540.57	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(247,870)	19	(10,061.13)	5
3a FTS-1 VOL. RELINQ. CREDIT-July'08 Accr. Adj.	DEMAND	0	19	(0.03)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,517,730	19	1,125,794.05	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,551,150	15	36,105.22	1
5a FTS-1 USAGE CHARGE-July'08 Accrual Adj.	COMM. PIPELINE	0	15	41.26	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,745,880	15	(10,153.64)	1
6a FTS-2 USAGE CHARGE-July'08 Accrual Adj.	COMM. PIPELINE	0	15	1,934.28	1
7 ITS-1 USAGE CHARGE	COMM. PIPELINE	42,730	16	2,477.49	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(320,050)	18	(3484,286.53)	4
9 IMBALANCE CASHOUT-July'08 Accrual Adj.	COMM. OTHER	1,066,060	18	\$1,130,876.45	4
10 TOTAL FGT		<u>87,016,700</u>		<u>\$3,224,269.74</u>	
11 SONAT PIPELINE	COMM. PIPELINE	6,302,450	15	40,556.59	1
12 SONAT PIPELINE	DEMAND	11,157,610	19	383,752.48	5
13 SONAT PIPELINE	COMM. OTHER	(205,420)	18	(162,692.64)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	10,361,570	15	49,973.19	1
15 GULFSTREAM PIPELINE	DEMAND	11,904,000	19	653,309.50	5
16 GULFSTREAM PIPELINE	COMM. OTHER	30	18	34.67	4
17 CITY OF SUNRISE	COMM. OTHER	19,767	18	28,626.46	4
18 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
19 TRANSPORT TRAILER CHARGES	OTHER			99,122.25	6
20 ADMINISTRATIVE COSTS	OTHER			132,268.19	6
21 CENTRAL FLORIDA GAS	COMM. OTHER	(688)	18	(2,886.37)	4
22 CENTRAL FLORIDA GAS	COMM. PIPELINE	4,000	15	2,258.00	1
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	838,097	18	779,410.33	4
24 Imbalance Cashout (Gulfstream)	COMM. OTHER	73,710	18	70,400.64	4
25 Imbalance Cashout (Gulfstream)	COMM. OTHER*	124,160	18	157,669.68	4
26 Imbalance Cashout (Gulfstream)	COMM. OTHER	(333,170)	18	(318,211.67)	4
27 NCTS PROGRAM C/O'S	COMM. OTHER	938,445	18	922,204.17	4
28 ADAMS	COMM. OTHER	248,510	18	208,602.34	4
29 ANADARKO	COMM. OTHER	1,905,700	18	1,886,001.21	4
30 APACHE	COMM. OTHER	1,332,850	18	1,232,859.90	4
31 ARCLIGHT ENERGY	SWING-DEMAND			53,745.00	4
32 ARCLIGHT ENERGY	COMM. OTHER	885,000	18	773,660.08	4
33 BP ENERGY	SWING-DEMAND			62,493.78	4
34 BP ENERGY	COMM. OTHER	5,994,790	18	5,536,821.94	4
35 BEAR ENERGY	COMM. OTHER	1,626,360	18	1,373,205.12	4
36 CHEVTEXACO	COMM. OTHER	892,840	18	870,632.09	4
37 CIMA	COMM. OTHER	251,810	18	212,627.41	4
38 COKINOS	COMM. OTHER	1,240,000	18	1,123,440.00	4
39 CONOCO	SWING-DEMAND			1,085.00	3
40 CONOCO	COMM. OTHER	624,990	18	529,468.94	4
41 CROSSTEX	COMM. OTHER	163,180	18	146,765.90	4
42 EAGLE	SWING-DEMAND			1,550.00	3
43 EAGLE	SWING-COMM.	50,000	17	46,800.00	3
44 EAGLE	COMM. OTHER	610,000	18	533,045.00	4
45 EOG	COMM. OTHER	240,590	18	193,674.96	4
46 ENBRIDGE	COMM. OTHER	181,560	18	156,083.40	4
47 ENERGY SOUTH	COMM. OTHER	895,990	18	803,512.45	4
48 ENI	COMM. OTHER	4,104,900	18	4,042,098.69	4
49 EXXON	COMM. OTHER	1,500,000	18	1,477,500.00	4
50 GLENCORE	COMM. OTHER	290,380	18	236,609.27	4
51 HOUSTON PIPELINE	COMM. OTHER	905,690	18	794,368.19	4
52 IBERDROLA	SWING-DEMAND			1,860.00	4
53 INFINITE	COMM. OTHER	379,590	18	338,735.28	4
54 LOUIS DREYFUS	COMM. OTHER	5,463,550	18	4,914,477.14	4
55 MACQUARIE COOK	COMM. OTHER	75,000	18	60,150.00	4
56 MAGNUS	COMM. OTHER	968,700	18	812,561.60	4
57 MASEFIELD	COMM. OTHER	50,000	18	46,700.00	4
58 NJR ENERGY	COMM. OTHER	466,830	18	373,600.66	4
59 NATIONAL ENERGY	COMM. OTHER	916,730	18	500,582.10	4
60 NATIONAL FUEL	COMM. OTHER	151,060	18	137,713.43	4
61 OCCIDENTAL	COMM. OTHER	2,166,750	18	2,073,659.41	4
62 ONEOK	COMM. OTHER	1,845,330	18	1,513,353.99	4
63 SEQUENT	COMM. OTHER	3,014,390	18	2,827,868.54	4
64 SHELL	COMM. OTHER	1,250,680	18	1,190,440.31	4
65 TAMPA ELECTRIC	COMM. OTHER	1,141,960	18	1,040,190.37	4
66 TENASKA	COMM. OTHER	250,890	18	208,022.70	4
67 TEXLA	COMM. OTHER	144,250	18	125,959.00	4
68 TOTAL GAS AND POWER	COMM. OTHER	852,100	18	784,995.71	4
69 UBS AG	COMM. OTHER	51,910	18	39,711.15	4
70 US GYPSUM	COMM. OTHER	940,000	18	853,682.50	4
71 VIRGINIA POWER	COMM. OTHER	5,694,570	18	5,047,991.31	4
72 PARKED GAS/UNPARKED GAS	COMM. OTHER	(564,780)	18	(523,649.27)	4
73 BAY GAS STORAGE CO.	COMM. PIPELINE	437,140	15	15,465.00	1
74 BANK OF MONTREAL	COMM. OTHER	0	18	(160,700.00)	4
75 BPNA	COMM. OTHER	0	18	(25,620.00)	4
76 DEUTSCHE BANK	COMM. OTHER	0	18	41,650.00	4
77 LEHMAN BROTHERS	COMM. OTHER	0	18	(188,870.00)	4
78 LEHMAN BROTHERS	COMM. OTHER	0	18	289,040.00	4
79 MLCI	COMM. OTHER	0	18	(71,850.00)	4
80 MSCG	COMM. OTHER	0	18	(60,080.00)	4
81 UBS	COMM. OTHER	0	18	269,350.00	4
82 UNBUNDLED CAPACITY SALES	DEMAND	6,200	19	330.29	5
83 OCCIDENTAL	COMM. OTHER*	0	18	(13,711.68)	4
84 GAS PURCHASES-July'08 Accrual Adj.	SWING-DEMAND			29,996.00	3
85 GAS PURCHASES-July'08 Accrual Adj.	COMM. OTHER	30,660	18	10,291.21	4
86 TOTAL		<u>177,708,641</u>		<u>\$50,710,549.66</u>	

\*Prior Month Adjustment

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/02/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 02, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,096,372.43
<b>Invoice Identifier:</b>	WIRE 9/10/08 9/12/08 000313684
<b>Account Number:</b>	01-90-000-232-02-00-0 52002364
<b>Net Due Date:</b>	09/12/2008

<b>Begin Transaction Date:</b>	August 01, 2008	<b>End Transaction Date:</b>	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	-----------------	------------------------------	-----------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	01 - 31	
01				Reservation/Demand D1				Line-1			RD1	0.3855	0.0200	0.0000	0.4055	5,702,388	2,312,318.33	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(32,209)	-13,060.75	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(67,394)	-27,328.27	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(170,748)	-69,238.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(203,949)	-82,701.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/02/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> OI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 02, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,096,372.43
<b>Invoice Identifier:</b>	000313684
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/12/2008

<b>Begin Transaction Date:</b> August 01, 2008	<b>End Transaction Date:</b> August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42935 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
				Temporary Relinquishment Credit - Award # 42935 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,176.47	01 - 31	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/02/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	IN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 02, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,096,372.43
<b>Invoice Identifier:</b>	000313684
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/12/2008

<b>Begin Transaction Date:</b>	August 01, 2008	<b>End Transaction Date:</b>	August 31, 2008
--------------------------------	-----------------	------------------------------	-----------------

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,186)	-12,645.92	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,774)	-1,935.86	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 09/12/2008 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> 'ON COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> September 02, 2008	<b>Invoice Total Amount:</b> \$1,095,972.43
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313684
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/12/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,758)	-15,310.87	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(279,000)	-113,134.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,468)	-20,464.77	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,191)	-4,537.95	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,940)	-9,302.17	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 02, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	August 01, 2008	<b>End Transaction Date:</b>	August 31, 2008

<b>Invoice Total Amount:</b>	\$1,096,372.43
<b>Invoice Identifier:</b>	000313684
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/12/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,100)	-1,257.05	01 - 31	
				Temporary Relinquishment Credit - Award # 44845 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,725)	-18,541.49	01 - 31	
				Temporary Relinquishment Credit - Award # 45034 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01 - 31	
				Temporary Relinquishment Credit - Award # 45034 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,170)	-879.94	01 - 31	
				Temporary Relinquishment Credit - Award # 45105 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
				Temporary Relinquishment Credit - Award # 45121 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
				Temporary Relinquishment Credit - Award # 45121 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(107,167)	-43,456.22	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,921)	-2,400.97	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/02/2008 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 02, 2008	<b>Invoice Total Amount:</b>	\$1,096,372.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313684
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev inv ID:</b>		<b>Net Due Date:</b>	09/12/2008
<b>Begin Transaction Date:</b>	August 01, 2008	<b>End Transaction Date:</b>	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45133 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,635)	-13,638.99	01 - 31	
				Temporary Relinquishment Credit - Award # 45172 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,984)	-804.51	01 - 31	
				Temporary Relinquishment Credit - Award # 45172 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(57,102)	-23,154.86	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,493)	-17,636.41	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,262)	-2,539.24	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,623)	-7,957.13	01 - 31	
				Temporary Relinquishment Credit - Award # 45183 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,085)	-439.97	01 - 31	
				Temporary Relinquishment Credit - Award # 45183 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,667)	-3,514.47	01 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 02, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,098,372.43 <b>Invoice Identifier:</b> 000313684 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/12/2008
<b>Begin Transaction Date:</b> August 01, 2008	<b>End Transaction Date:</b> August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45185 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(486)	-197.07	01 - 27	
				Temporary Relinquishment Credit - Award # 45185 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,464)	-1,810.15	01 - 31	
				Temporary Relinquishment Credit - Award # 45187 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(248)	-100.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45187 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,209)	-490.25	01 - 31	
				Temporary Relinquishment Credit - Award # 45189 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
				Temporary Relinquishment Credit - Award # 45189 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,138)	-2,488.96	01 - 31	
				Temporary Relinquishment Credit - Award # 45199 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(465)	-188.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45199 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

7

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 09/12/2008 12:00 AM <b>Payee's Bank Account Number:</b> 1 <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO <b>Contact Name:</b> MARION C... <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 02, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,096,372.43 <b>Invoice Identifier:</b> 000313684 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/12/2008
<b>Begin Transaction Date:</b> August 01, 2008	<b>End Transaction Date:</b> August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45207 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 45407 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
				Temporary Relinquishment Credit - Award # 45753 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(170,500)	-69,137.75	01 - 31	
				Temporary Relinquishment Credit - Award # 45782 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 08/29/08 10:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 02, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,096,372.43 <b>Invoice Identifier:</b> 000313684 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/12/2008
--	---	---

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,500)	-5,474.25	01 - 05	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	09 - 10	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	15 - 15	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,964)	-796.40	23 - 24	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,200)	-6,569.10	26 - 31	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,287)	-1,332.88	28 - 28	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,600)	-8,758.80	01 - 08	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(56,700)	-22,991.85	11 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 08/20/08 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 02, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,096,372.43
<b>Invoice Identifier:</b>	000313684
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/12/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,100)	-9,367.05	01 - 07	
	Temporary Relinquishment Credit - Award # 45883 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,760)	-3,146.68	22 - 24	
	Temporary Relinquishment Credit - Award # 45883 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,708)	-5,964.09	26 - 31	
	Temporary Relinquishment Credit - Award # 45883 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,169)	-2,501.53	01 - 31	
	Temporary Relinquishment Credit - Award # 45941 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,138)	-2,488.96	01 - 31	
	Temporary Relinquishment Credit - Award # 45941 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(141,050)	-57,195.78	01 - 31	
	Temporary Relinquishment Credit - Award # 45943 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,774)	-14,506.36	01 - 31	
	Temporary Relinquishment Credit - Award # 45943 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,416)	-4,223.69	01 - 31	

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 09/02/2008 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> ION COI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 02, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> August 01, 2008	<b>End Transaction Date:</b> August 31, 2008

<b>Invoice Total Amount:</b>	\$1,096,372.43
<b>Invoice Identifier:</b>	000313684
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/12/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45946 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,416)	-4,223.69	01 - 31	
	Temporary Relinquishment Credit - Award # 45946 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,934)	-6,461.24	01 - 31	
	Temporary Relinquishment Credit - Award # 45947 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,435)	-11,124.89	01 - 31	
	Temporary Relinquishment Credit - Award # 45947 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(99,820)	-40,477.01	01 - 31	
	Temporary Relinquishment Credit - Award # 45947 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,500)	-18,855.75	01 - 31	
	Temporary Relinquishment Credit - Award # 45947 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,061)	-14,217.24	01 - 31	
	Temporary Relinquishment Credit - Award # 45947 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,688)	-3,117.48	01 - 31	
	Temporary Relinquishment Credit - Award # 45952 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,688)	-3,117.48	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 09/02/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
---	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 02, 2008	<b>Invoice Total Amount:</b> \$1,096,372.43
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313684
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/12/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45952 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,890)	-766.40	01 - 27	
	Temporary Relinquishment Credit - Award # 45959 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,890)	-766.40	01 - 27	
	Temporary Relinquishment Credit - Award # 45959 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,736)	-703.95	01 - 31	
	Temporary Relinquishment Credit - Award # 45960 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,736)	-703.95	01 - 31	
	Temporary Relinquishment Credit - Award # 45960 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	
	Temporary Relinquishment Credit - Award # 45970 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,900)	-4,419.95	07 - 08	
	Temporary Relinquishment Credit - Award # 45970 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,450)	-2,209.98	27 - 27	
	Temporary Relinquishment Credit - Award # 45970 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,350)	-6,629.93	29 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/02/2008 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 02, 2008	<b>Invoice Total Amount:</b>	\$1,086,372.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313684
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/12/2008
<b>Begin Transaction Date:</b>	August 01, 2008	<b>End Transaction Date:</b>	August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45970 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,628)	-2,687.65	07 - 08	
				Temporary Relinquishment Credit - Award # 45970 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,570)	-6,719.14	27 - 31	
				Temporary Relinquishment Credit - Award # 45970 At DRN 32605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,373)	-556.75	01 - 01	
				Temporary Relinquishment Credit - Award # 45970 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,492)	-2,227.01	05 - 08	
				Temporary Relinquishment Credit - Award # 45970 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,373)	-556.75	12 - 12	
				Temporary Relinquishment Credit - Award # 45970 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,119)	-1,670.26	29 - 31	
				Temporary Relinquishment Credit - Award # 45970 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,248)	-37,812.06	01 - 31	
				Temporary Relinquishment Credit - Award # 45970 At DRN 454599															
01											RC2	0.3855	0.0200	0.0000	0.4055	(341)	-138.28	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/02/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 02, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	August 01, 2008	<b>End Transaction Date:</b>	August 31, 2008

<b>Invoice Total Amount:</b>	\$1,096,372.43
<b>Invoice Identifier:</b>	000313684
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/12/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 45987 At DRN 241390																			

Invoice Total Amount: 3,288,894 ✓ 1,096,372.43 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 08/28/2008 12:00 AM  
**Payee's Bank Account Number:** \_\_\_\_\_  
**Payee's Bank ABA Number:** \_\_\_\_\_  
**Payee's Bank:** \_\_\_\_\_  
**Payee's Name:** \_\_\_\_\_ COI  
**Contact Name:** \_\_\_\_\_  
**Contact Phone:** \_\_\_\_\_ 1-800-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** September 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$60,338.40
<b>Invoice Identifier:</b> WIRE 9/11/08	000313473
<b>Account Number:</b> 01-90-000-232-02-00-0	52002364
<b>Net Due Date:</b>	09/11/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	77,500	31,426.25	01 - 31	
Temporary Acquisition Reservation Charge - Award # 45623 At DRN 157553																			
01											R3A	0.3855	0.0200	0.0000	0.4055	71,300	28,912.15	01 - 31	
Temporary Acquisition Reservation Charge - Award # 45972 At DRN 32606																			

**Invoice Total Amount:** 148,800 ✓      60,338.40 ✓

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 08/28/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** IN COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** September 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$72,002.22  
**Invoice Identifier:** WIRE 9/11/08 000313296  
**Account Number:** 01-90-000-232-02-00-0 52002364  
**Net Due Date:** 09/11/2008

**Begin Transaction Date:** August 01, 2008  
**End Transaction Date:** August 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	25,079	10,169.54	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034															
01											R3A	0.3855	0.0200	0.0000	0.4055	9,207	3,733.44	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224															
01											R3A	0.3855	0.0200	0.0000	0.4055	18,166	7,366.31	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740															
01											R3A	0.3855	0.0200	0.0000	0.4055	961	389.69	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553															
01											R3A	0.3855	0.0200	0.0000	0.4055	2,170	879.94	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703															
01											R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662															
01											R3A	0.3855	0.0200	0.0000	0.4055	5,952	2,413.54	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292															
01											R3A	0.3855	0.0200	0.0000	0.4055	36,425	14,770.34	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809															
01											R3A	0.3855	0.0200	0.0000	0.4055	23,560	9,553.58	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

91

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$72,002.22
<b>Invoice Identifier:</b>	000313296
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/11/2008

<b>Begin Transaction Date:</b> August 01, 2008	<b>End Transaction Date:</b> August 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																		
01											R3A	0.3855	0.0200	0.0000	0.4055	54,405	22,061.23	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																		
01											R3A	0.3855	0.0200	0.0000	0.4055	41,943	17,007.89	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																		
01											R3A	0.3855	0.0200	0.0000	0.4055	21,917	8,887.34	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,753)	-3,143.84	01 - 31	
	Temporary Relinquishment Credit - Award # 45749 At DRN 10034																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28)	-11.35	01 - 01	
	Temporary Relinquishment Credit - Award # 45749 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(70)	-28.39	01 - 01	
	Temporary Relinquishment Credit - Award # 45749 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
	Temporary Relinquishment Credit - Award # 45749 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,920)	-778.56	09 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

17

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 08/28/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$72,002.22
<b>Invoice Identifier:</b>	000313296
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/11/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45749 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(768)	-311.42	28 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(361)	-146.39	01 - 01	
				Temporary Relinquishment Credit - Award # 45749 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(224)	-90.83	21 - 27	
				Temporary Relinquishment Credit - Award # 45749 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,747)	-16,117.41	01 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,029)	-3,255.76	01 - 08	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,321)	-1,346.67	16 - 18	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605															

**Invoice Total Amount:** 177,564 ✓      72,002.22 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	09/08/2008 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	MARION BROWN
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	September 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$12,570.50
<b>Invoice Identifier:</b>	000313498
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/11/2008

*WIRE 9/11/08*  
*01-90-000-232-02-00-0*

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	31,000	12,570.50	01 - 31	
				Reservation/Demand D1															

**Invoice Total Amount:** 31,000 ✓ 12,570.50 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

19



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 09/02/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> ON COI
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 02, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$170,248.77
<b>Invoice Identifier:</b> WIRE 9/14/08	000313686
<b>Account Number:</b> 01-90-000-232-02-00-0	52002364
<b>Net Due Date:</b>	09/12/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	28 - 28	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(35,000)	-14,192.50	01 - 07	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(20,000)	-8,110.00	09 - 12	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(20,000)	-8,110.00	15 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 08/02/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b> ION COI
<b>Payee:</b> 006924518	<b>Contact Name:</b> MARION BOLENA	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 02, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$170,248.77
<b>Invoice Identifier:</b>	000313686
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/12/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45884 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,295)	-2,147.12	23 - 25	
	Temporary Relinquishment Credit - Award # 45884 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,000)	-10,137.50	27 - 31	
	Temporary Relinquishment Credit - Award # 45884 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(124,000)	-50,282.00	01 - 31	
	Temporary Relinquishment Credit - Award # 45884 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,689)	-18,526.89	01 - 06	
	Temporary Relinquishment Credit - Award # 45884 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,000)	-811.00	12 - 12	
	Temporary Relinquishment Credit - Award # 45884 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,056)	-11,782.21	27 - 31	
	Temporary Relinquishment Credit - Award # 45884 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,700)	-7,988.35	01 - 07	
	Temporary Relinquishment Credit - Award # 45884 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(411)	-166.66	16 - 18	

21

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	N COI
	<b>Contact Name:</b> MARION COLLINS	
<b>Payee:</b> Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> September 02, 2008	<b>Invoice Total Amount:</b> \$170,248.77
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313686
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/12/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45884 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,000)	-3,649.50	23	25
	Temporary Relinquishment Credit - Award # 45884 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,000)	-6,082.50	27	31
	Temporary Relinquishment Credit - Award # 45884 At DRN 32606																		

**Invoice Total Amount:** 419,849 ✓ 170,248.77 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*ll*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 08/28/2008 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> SION COI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> September 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,125,794.05 <b>Invoice Identifier:</b> WIRE 9/11/08 000313619 <b>Account Number:</b> 01-90-000-232-02-00-0 52002364 <b>Net Due Date:</b> 09/11/2008
--	---	--

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	
				Reservation/Demand D1															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,100)	-2,383.90	01 - 31	
				Temporary Relinquishment Credit - Award # 44846 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,951)	-7,652.32	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,548)	-7,342.41	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,579)	-7,366.25	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,951)	-7,652.32	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,106)	-7,771.51	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*Handwritten initials*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	08/28/2008 12:00 AM	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	ION COI	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2008	<b>Invoice Total Amount:</b>		<b>\$1,125,794.05</b>		<b>Invoice Identifier:</b>		<b>000313619</b>		<b>Account Number:</b>		<b>52002364</b>
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Net Due Date:</b>		<b>09/11/2008</b>		<b>Charge Indicator:</b>		<b>BILL ON DELIVERY</b>		<b>Prev Inv ID:</b>		
<b>Svc Req K:</b>	5319			<b>Begin Transaction Date:</b>		<b>August 01, 2008</b>		<b>End Transaction Date:</b>		<b>August 31, 2008</b>		<b>Contact Name:</b>		
<b>Svc CD:</b>	FTS-2			<b>Contact Phone:</b>		<b>713-989-2094</b>		Please reference your invoice identifier and your account number in your wire transfer.						

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45176 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,106)	-7,771.51	01 - 31	
				Temporary Relinquishment Credit - Award # 45176 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(21,018)	-16,162.84	01 - 31	
				Temporary Relinquishment Credit - Award # 45176 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,634)	-5,101.55	01 - 31	
				Temporary Relinquishment Credit - Award # 45180 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,417)	-4,934.67	01 - 31	
				Temporary Relinquishment Credit - Award # 45180 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,472)	-2,669.97	01 - 31	
				Temporary Relinquishment Credit - Award # 45184 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,627)	-2,789.16	01 - 31	
				Temporary Relinquishment Credit - Award # 45184 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,593)	-1,225.02	01 - 27	
				Temporary Relinquishment Credit - Award # 45186 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,539)	-1,183.49	01 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

AC

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 08/28/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> September 01, 2008	<b>Invoice Total Amount:</b> \$1,125,794.05
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313619
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/11/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45186 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31	
				Temporary Relinquishment Credit - Award # 45188 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(837)	-643.65	01 - 31	
				Temporary Relinquishment Credit - Award # 45188 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
				Temporary Relinquishment Credit - Award # 45190 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
				Temporary Relinquishment Credit - Award # 45190 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,519)	-1,168.11	01 - 31	
				Temporary Relinquishment Credit - Award # 45200 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,457)	-1,120.43	01 - 31	
				Temporary Relinquishment Credit - Award # 45200 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 45208 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 08/28/2008 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> SION COI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,125,794.06
<b>Invoice Identifier:</b>	000313619
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/11/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45408 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,658)	-2,813.00	01 - 31	
	Temporary Relinquishment Credit - Award # 45942 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,658)	-2,813.00	01 - 31	
	Temporary Relinquishment Credit - Award # 45942 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,676)	-18,975.84	01 - 31	
	Temporary Relinquishment Credit - Award # 45944 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,316)	-5,626.00	01 - 31	
	Temporary Relinquishment Credit - Award # 45945 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,316)	-5,626.00	01 - 31	
	Temporary Relinquishment Credit - Award # 45945 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,500)	-11,919.50	01 - 31	
	Temporary Relinquishment Credit - Award # 45948 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(40,331)	-31,014.54	01 - 31	
	Temporary Relinquishment Credit - Award # 45948 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,347)	-5,649.84	01 - 31	

96

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 08/28/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> J COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> September 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,125,794.05 <b>Invoice Identifier:</b> 000313619 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/11/2008
--	---	---

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45950 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,316)	-5,626.00	01 - 31	
	Temporary Relinquishment Credit - Award # 45950 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,790)	-2,145.51	01 - 31	
	Temporary Relinquishment Credit - Award # 45951 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,790)	-2,145.51	01 - 31	
	Temporary Relinquishment Credit - Award # 45951 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,030)	-3,099.07	01 - 31	
	Temporary Relinquishment Credit - Award # 45953 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,030)	-3,099.07	01 - 31	
	Temporary Relinquishment Credit - Award # 45953 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(465)	-357.59	01 - 31	
	Temporary Relinquishment Credit - Award # 45954 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,044)	-7,723.84	01 - 31	
	Temporary Relinquishment Credit - Award # 45955 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,044)	-7,723.84	01 - 31	

22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	08/28/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	F
				<b>Contact Name:</b>	M
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2008	<b>Invoice Total Amount:</b>	\$1,125,794.05
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313619
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/11/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45955 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,809)	-1,391.12	01 - 27	
				Temporary Relinquishment Credit - Award # 45958 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,836)	-1,411.88	01 - 27	
				Temporary Relinquishment Credit - Award # 45958 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(899)	-691.33	01 - 31	
				Temporary Relinquishment Credit - Award # 45962 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(930)	-715.17	01 - 31	
				Temporary Relinquishment Credit - Award # 45962 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01 - 31	
				Temporary Relinquishment Credit - Award # 45965 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
				Temporary Relinquishment Credit - Award # 45988 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
				Temporary Relinquishment Credit - Award # 45988 At DRN 314571															

**Invoice Total Amount:** 1,451,773 ✓ 1,125,794.05 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

88

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 09/28/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** September 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$0.00
<b>Invoice Identifier:</b>	000313339
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/11/2008

**Begin Transaction Date:** August 01, 2008      **End Transaction Date:** August 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45949 At DRN 241390															

**Invoice Total Amount:** 0 ✓      0.00 ✓

62

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF August 2008

08-Sep-08

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2008..xls]Aug08Est  
 (A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'08	Accrual-Comm.	(106,193)	10.60794	(1,126,488.62)
2	Aug'08	Accrual-Comm.	74,188	6.13800	662,202.09
3	<b>GRAND TOTAL</b>		<b>(32,005)</b>		<b>(464,286.53)</b>



**Gulfstream Natural Gas System, LLC**  
**Imbalance Statement - Interconnect (in Dekatherms)**

**LINE**

Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Accounting Period:	AUG. 2008
Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Invoice Identifier:	77143
Service Requester Contract Number:	9000028	Statement Basis:	Estimate

Location	Receipt/ Delivery	DRN	Flow Date	BA Name	Allocated Quantity	Measured Quantity	OBA Imbalance	Due To/ Due From Shipper	Percentage Of Imbalance(1)
9003540	Delivery	0	08/15/2008	PEOPLES GAS	469	371	98	Due To	
9003540	Delivery	0	08/16/2008	PEOPLES GAS	469	230	239	Due To	
9003540	Delivery	0	08/17/2008	PEOPLES GAS	469	604	135	Due From	
9003540	Delivery	0	08/18/2008	PEOPLES GAS	469	300	169	Due To	
9003540	Delivery	0	08/19/2008	PEOPLES GAS	469	276	193	Due To	
9003540	Delivery	0	08/20/2008	PEOPLES GAS	469	635	166	Due From	
9003540	Delivery	0	08/21/2008	PEOPLES GAS	469	349	120	Due To	
9003540	Delivery	0	08/22/2008	PEOPLES GAS	469	155	314	Due To	
9003540	Delivery	0	08/23/2008	PEOPLES GAS	469	128	341	Due To	
9003540	Delivery	0	08/24/2008	PEOPLES GAS	469	714	245	Due From	
9003540	Delivery	0	08/25/2008	PEOPLES GAS	469	321	148	Due To	
9003540	Delivery	0	08/26/2008	PEOPLES GAS	469	836	367	Due From	
9003540	Delivery	0	08/27/2008	PEOPLES GAS	469	490	21	Due From	
9003540	Delivery	0	08/28/2008	PEOPLES GAS	469	802	333	Due From	
9003540	Delivery	0	08/29/2008	PEOPLES GAS	344	252	92	Due To	
9003540	Delivery	0	08/30/2008	PEOPLES GAS	220	243	23	Due From	
9003540	Delivery	0	08/31/2008	PEOPLES GAS	220	229	9	Due From	
<b>Total Activity:</b>					13,916	13,195	721	Due To	5.18
<b>Ending Balance For Location:</b>					13,916	13,195	721	Due To	

Ending Imbalance For Contract: 1,855,291 1,821,974 33,317 Due To PGS

OBA Imb  
Aug 1 08

X 9.55/03  
 = \$318,211.67  
 Est. 9/8/08

1-08



## Gulfstream Natural Gas System, LLC

### Imbalance Statement - Interconnect (in Dekatherms)

1  
LINE

**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Service Requester Contract Number:** 9000028

**Accounting Period:** AUG, 2008  
**Invoice Identifier:** 77143  
**Statement Basis:** Estimate

Location	Receipt/Delivery	DRN	Flow Date	BA Name	Allocated Quantity	Measured Quantity	OBA Imbalance	Due To/ Due From Shipper	Percentage Of Imbalance(1)
9002020	Delivery	0	08/24/2008	PEOPLES GAS	64,668	60,358	4,310	Due To	
9002020	Delivery	0	08/25/2008	PEOPLES GAS	51,024	51,576	552	Due From	
9002020	Delivery	0	08/26/2008	PEOPLES GAS	53,421	52,527	894	Due To	
9002020	Delivery	0	08/27/2008	PEOPLES GAS	46,482	54,471	7,989	Due From	
9002020	Delivery	0	08/28/2008	PEOPLES GAS	55,104	54,476	628	Due To	
9002020	Delivery	0	08/29/2008	PEOPLES GAS	61,650	54,543	7,107	Due To	
9002020	Delivery	0	08/30/2008	PEOPLES GAS	54,252	44,793	9,459	Due To	
9002020	Delivery	0	08/31/2008	PEOPLES GAS	56,718	55,260	1,458	Due To	

$\times 9.55103$   
 $= 70,400.6x$

*BAYSIDE - DUE TEC* Total Activity: 1,534,145 1,526,774 **7,371** Due To 0.48  
 Ending Balance For Location: 1,534,145 1,526,774 7,371 Due To

**Flow Month Activity**

9003540	Delivery	0	08/01/2008	PEOPLES GAS	469	178	291	Due To
9003540	Delivery	0	08/02/2008	PEOPLES GAS	469	190	279	Due To
9003540	Delivery	0	08/03/2008	PEOPLES GAS	469	364	105	Due To
9003540	Delivery	0	08/04/2008	PEOPLES GAS	469	230	239	Due To
9003540	Delivery	0	08/05/2008	PEOPLES GAS	469	473	4	Due From
9003540	Delivery	0	08/06/2008	PEOPLES GAS	469	695	226	Due From
9003540	Delivery	0	08/07/2008	PEOPLES GAS	469	619	150	Due From
9003540	Delivery	0	08/08/2008	PEOPLES GAS	469	210	259	Due To
9003540	Delivery	0	08/09/2008	PEOPLES GAS	469	201	268	Due To
9003540	Delivery	0	08/10/2008	PEOPLES GAS	469	728	259	Due From
9003540	Delivery	0	08/11/2008	PEOPLES GAS	469	1,059	590	Due From
9003540	Delivery	0	08/12/2008	PEOPLES GAS	469	585	116	Due From
9003540	Delivery	0	08/13/2008	PEOPLES GAS	469	337	132	Due To
9003540	Delivery	0	08/14/2008	PEOPLES GAS	469	391	78	Due To

↓  
*Due Tampa Elect.*

7 - OF



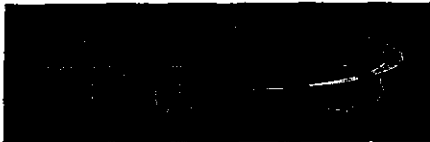
**Gulfstream Natural Gas System, LLC**  
**Imbalance Statement - Interconnect (in Dekatherms)**

**1**  
LINE

<b>Billable Party (Prop)/(Duns):</b>	415148 PEOPLES GAS / 006922736	<b>Accounting Period:</b>	AUG, 2008
<b>Service Requester (Prop)/(Duns):</b>	415148 PEOPLES GAS / 006922736	<b>Invoice Identifier:</b>	77143
<b>Service Requester Contract Number:</b>	9000028	<b>Statement Basis:</b>	Estimate

Location	Receipt/ Delivery	DRN	Flow Date	BA Name	Allocated Quantity	Measured Quantity	OBA Imbalance	Due To/ Due From Shipper	Percentage Of Imbalance(1)
<b>Ending Balance For Location:</b>					13,865	99,248	85,383	Due From	
<b>Flow Month Activity</b>									
9002020	Delivery	0	08/01/2008	PEOPLES GAS	44,974	45,845	871	Due From	
9002020	Delivery	0	08/02/2008	PEOPLES GAS	38,000	38,053	53	Due From	
9002020	Delivery	0	08/03/2008	PEOPLES GAS	38,000	36,217	1,783	Due To	
9002020	Delivery	0	08/04/2008	PEOPLES GAS	38,000	39,886	1,886	Due From	
9002020	Delivery	0	08/05/2008	PEOPLES GAS	48,000	47,607	393	Due To	
9002020	Delivery	0	08/06/2008	PEOPLES GAS	29,500	39,624	10,124	Due From	
9002020	Delivery	0	08/07/2008	PEOPLES GAS	41,568	50,543	8,975	Due From	
9002020	Delivery	0	08/08/2008	PEOPLES GAS	48,000	47,543	457	Due To	
9002020	Delivery	0	08/09/2008	PEOPLES GAS	59,994	54,750	5,244	Due To	
9002020	Delivery	0	08/10/2008	PEOPLES GAS	60,000	54,507	5,493	Due To	
9002020	Delivery	0	08/11/2008	PEOPLES GAS	60,000	54,629	5,371	Due To	
9002020	Delivery	0	08/12/2008	PEOPLES GAS	48,000	47,690	310	Due To	
9002020	Delivery	0	08/13/2008	PEOPLES GAS	42,050	41,762	288	Due To	
9002020	Delivery	0	08/14/2008	PEOPLES GAS	48,000	47,523	477	Due To	
9002020	Delivery	0	08/15/2008	PEOPLES GAS	48,000	47,137	863	Due To	
9002020	Delivery	0	08/16/2008	PEOPLES GAS	40,000	46,850	6,850	Due From	
9002020	Delivery	0	08/17/2008	PEOPLES GAS	38,669	47,307	8,638	Due From	
9002020	Delivery	0	08/18/2008	PEOPLES GAS	41,242	47,749	6,507	Due From	
9002020	Delivery	0	08/19/2008	PEOPLES GAS	31,380	34,855	3,475	Due From	
9002020	Delivery	0	08/20/2008	PEOPLES GAS	56,732	59,312	2,580	Due From	
9002020	Delivery	0	08/21/2008	PEOPLES GAS	61,316	49,738	11,578	Due To	
9002020	Delivery	0	08/22/2008	PEOPLES GAS	64,733	59,063	5,670	Due To	
9002020	Delivery	0	08/23/2008	PEOPLES GAS	64,668	60,580	4,088	Due To	

30-3



PEOPLES GAS

Invoice

Tampa Electric Company  
Attn: Mary Conte - Plaza 7  
P.O. Box 111  
Tampa FL 33601-0111

Invoice Date: 08/26/2008  
Due Date: 09/15/2008

**Invoice for Imbalance Book-Out for the Month of May 2008**

Volume (in DTH)	Price	Amount Due
1,185	\$12.33973	\$14,622.58
<b>Total Amount Due Payable Upon Receipt</b>		<u>\$14,622.58</u>

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**Transfer:**

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

30-4



PEOPLES GAS

Purchase Statement

Tampa Electric Company  
Attn: Mary Conte - Plaza 7  
P.O. Box 111  
Tampa FL 33601-0111

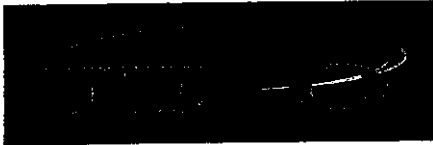
Statement Date: 08/26/2008

**Purchase Statement for Imbalance Book-Out for the Month of June 2008**

	Volume (in DTH)	Price	Amount Due
	(4,876.00)	\$13.9258	(\$67,902.35)
<b>Total Due Tampa Electric</b>			<u>(\$67,902.35)</u>

30-5





PEOPLES GAS

Purchase Statement

Tampa Electric Company  
Attn: Mary Conte - Plaza 7  
P.O. Box 111  
Tampa FL 33601-0111

Statement Date: 08/26/2008

Purchase Statement for Imbalance Book-Out for the Month of July 2008

Volume (in DTH)	Price	Amount Due
(8,725.00)	\$11.9645	(\$104,389.91)

*Total Due Tampa Elect.*

(\$104,389.91)

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR August 2008

08-Sep-08

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2008.xls]Aug08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(20,542)	\$7.92000	(\$162,692.64)
2	COMMODITY-PIPELINE	ACCRUED	630,245	\$0.06435	\$40,556.59
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	<b>TOTAL</b>	<b>ACCRUED</b>	<b>1,725,464</b>		<b>\$271,616.43</b>

PEOPLES GAS SYSTEM

08-Sep-08

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR August 2008

H:\GAS\_ACCT\PGA\[Accrued Gulfstream Charges,2008.xls]Aug08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	3	11.557	\$34.67
2	COMM.-P/L-FT	ACCRUED	999,742	\$0.02109	\$21,081.52
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	36,415	\$0.79340	\$28,891.67
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	1,036,157	\$0.04823	\$49,973.19
7	DEMAND	ACCRUED	1,190,400	\$0.54882	\$653,309.50
8	TOTAL	ACCRUED	2,226,560		\$703,317.36

PEOPLES GAS SYSTEM  
 City Of Sunrise  
 FOR AUGUST 2008  
 IN DTH'S

17-Sep-08

H:\GAS\_ACCT\PGA\City of Sunrise Gas Costs Payable-for Calendar Year 2008.xls]Aug08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Aug'08	19,767	1.44819	\$28,626.46
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>19,767</b>		<b>\$28,626.46</b>

PEOPLES GAS - NATURAL GAS

PARK AND LOAN WORKSHEET-Volumes In Dekatherms

CLOSING AUGUST 2008

h:\gas\_accl\pgalPark and Loan Worksheet,2008.xls

Beg. Balance

0

PARK & RIDE ON GULFSTREAM

		Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt
PARK / (UNPARK)	08/01/2008	-	-	-	-	08/01/2008	9.5400 \$	-
	08/02/2008	-	-	-	-	08/02/2008	9.2550 \$	-
	08/03/2008	-	-	-	-	08/03/2008	9.2550 \$	-
	08/04/2008	-	-	-	-	08/04/2008	9.2550 \$	-
	08/05/2008	-	-	-	-	08/05/2008	9.6350 \$	-
	08/06/2008	-	-	-	-	08/06/2008	8.9950 \$	-
	08/07/2008	-	-	-	-	08/07/2008	9.0900 \$	-
	08/08/2008	-	-	-	-	08/08/2008	9.1500 \$	-
	08/09/2008	-	-	-	-	08/09/2008	8.6050 \$	-
	08/10/2008	-	-	-	-	08/10/2008	8.6050 \$	-
	08/11/2008	-	-	-	-	08/11/2008	8.6050 \$	-
	08/12/2008	-	-	-	-	08/12/2008	8.3300 \$	-
	08/13/2008	-	-	-	-	08/13/2008	8.4150 \$	-
	08/14/2008	-	-	-	-	08/14/2008	8.3000 \$	-
	08/15/2008	-	-	-	-	08/15/2008	8.3450 \$	-
	08/16/2008	-	-	-	-	08/16/2008	8.0200 \$	-
	08/17/2008	-	-	-	-	08/17/2008	8.0200 \$	-
	08/18/2008	-	-	-	-	08/18/2008	8.0200 \$	-
	08/19/2008	-	-	-	-	08/19/2008	8.0000 \$	-
	08/20/2008	-	-	-	-	08/20/2008	7.8550 \$	-
	08/21/2008	-	-	-	-	08/21/2008	8.1400 \$	-
	08/22/2008	-	-	-	-	08/22/2008	8.2050 \$	-
	08/23/2008	-	-	-	-	08/23/2008	8.0600 \$	-
	08/24/2008	-	-	-	-	08/24/2008	8.0600 \$	-
	08/25/2008	-	-	-	-	08/25/2008	8.0600 \$	-
Park	08/26/2008	19,996	-	19,996	19,996	08/26/2008	8.4950 \$	169,866.02
Park	08/27/2008	3,629	-	3,629	23,625	08/27/2008	8.4950 \$	30,828.36
Park	08/28/2008	23,718	-	23,718	47,343	08/28/2008	9.5300 \$	226,032.54
	08/29/2008	-	-	-	47,343	08/29/2008	10.6100 \$	-
Park	08/30/2008	9,135	-	9,135	56,478	08/30/2008	10.6100 \$	96,922.35
	08/31/2008	-	-	-	56,478	08/31/2008	10.6100 \$	-
<b>TRANSACTIONS 08/2008</b>	<b>TOTAL</b>	<b>56,478</b>	<b>-</b>	<b>56,478</b>		<b>AVG RATE</b>	<b>8.7797 \$</b>	<b>523,649.27</b>

Ending Balance Jul-08

BALANCE AUG\ 2008 PARK

Less Balance Jul-08

Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)

Aug-08

Weighted Avg \$ 9.2717 \$ 523,649.27  
 Income(Expense) \$ 523,649.27 ✓

Handwritten initials and numbers: "JG" and "34".

# CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P.O. Box 960  
Winter Haven, Florida 33881-0960

## FGT Imbalance Cash-Out Invoice

<b>Customer</b>	<b>Statement Date</b>	03-Jul-08
Peoples Gas P O Box 111 Tampa, Fl 33601	<b>Due Date</b>	23-Jul-08
<b>Attention:</b>	Evette Moreno	

Production month of: Jun-08

Party Receiving Book-Out Volume			
Legal Entity Name	Posting Number(s)	Volume	Price
Peoples Gas System	6205100026	3,840	\$0.5645
<i>Reservation</i>	<i>Market Deliveries - Fees</i>	160	\$0.5645
<i>6-1-08 thru 6-4-08</i>			
<b>TOTAL DUE</b>			<b>\$2,258.00</b>

Parties Providing Book-Out Volumes	
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	62051000030

Please Remit To  
CENTRAL FLORIDA GAS COMPANY  
Division of Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33881-0960

125/08  
2-02-00-0  
NY

For Billing Inquiries call Customer Accounting at 863-293-2125 ext. 2916  
Facsimile Number 863-294-3895

*Netted from payment of \$ 71,739.63  
received from CFG on 8-22-08.*

*CE*  
*9/8/08*

*35*  
*37*

**CENTRAL FLORIDA GAS COMPANY**  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.  
 WINTER HAVEN, FLORIDA 33882  
 Telephone: (863) 293-2125



**PEOPLES GAS SYSTEM**  
 Attn: Mr. Edward Elliott  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 07/03/08  
 Account No.: 30-176

**BILLING PERIOD:** 6/1/2008 through 6/30/2008

Central Florida Gas Pool Manager Fee						\$	172.50
Current Month Imbalance	Scheduled	Measured	Imbalance				
	3,660	3,477	(183) th x	\$	1.1835	\$	(216.34)
Misc Volume Adjustments (See Below)			0 th x	\$	-	\$	-
Alert Day Charges			0 th x	\$	-	\$	-
Meter Adjustment Volumes			0 th x	\$	-	\$	-
OBA Disposition						\$	-

**CURRENT MONTH'S TOTAL** \$ (43.84)

Explanation of Misc Adjustments:

**Prior balance** \$ (71,111.26)

**TOTAL AMOUNT DUE** \$ (71,155.10)

TERMS: PAYMENT DUE IN FULL BY

July 23, 2008

PLEASE MAKE CHECK PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY  
 P.O. BOX 960  
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

COMPANY

36  
 38

**CENTRAL FLORIDA GAS COMPANY**  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.  
 WINTER HAVEN, FLORIDA 33882  
 Telephone: (863) 293-2125



**PEOPLES GAS SYSTEM**  
 Attn: Mr. Edward Elliott  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 08/07/08  
 Account No.: 30-176

**BILLING PERIOD:** 6/1/2008 through 6/30/2008

Central Florida Gas Pool Manager Fee						\$	172.50
Current Month Imbalance	Scheduled	Measured	Imbalance				
	6,160	5,645	(515) th x	\$	0.9215	\$	(474.74)
Misc Adjustments (See Below)			0 th x	\$	-	\$	-
Alert Day Charges			0 th x	\$	-	\$	-
Meter Adjustment Volumes			0 th x	\$	-	\$	-
OBA Disposition						\$	(2,540.29)

**CURRENT MONTH'S TOTAL** \$ (2,842.53)

Explanation of Misc Adjustments:

Prior balance \$ (68,897.10)

**TOTAL AMOUNT DUE** \$ (71,739.63)

TERMS: PAYMENT DUE IN FULL BY

August 27, 2008

PLEASE MAKE CHECK PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY  
 P.O. BOX 960  
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

COMPANY

37



PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR AUGUST 2007  
 IN DTH'S

08-Sep-08

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Aug08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Aug'08	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00

38  
 40

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-5007  
Fax: 727-375-1228

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2582  
Tampa, FL 33601

# invoice

INVOICE NUMBER 27130

PAGE 1

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/20/08	8/30/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Summer Glen)	15,400.00
(2) Jumbo Tube Trailers (Eustis)	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulator Set \$725 per month + Remote Monitoring \$120 per month (Eustis)	845.00
1 mmcf/day Compression & Drying	6,930.00
Compressor Filled - (2) Loads x 1.25 hours x \$110	275.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs:	
(1) Jumbo Tube Trailer (River Town) \$2,200 per week for (4) weeks	8,800.00
(2) Jumbo Tube Trailers (Celebration) \$2,200 per week for (1) week	4,400.00

**RECEIVED**  
AUG 21 2008  
ACCOUNTS PAYABLE

01-90-000-804-03-00-0  
SP 60704-08 RWJ

*Handwritten signature*

Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

*Handwritten marks*

Marlin Gas Transport, Inc.

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-5007  
Fax: 727-375-1228

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

# invoice

INVOICE NUMBER: 27130

PAGE: 2

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/20/08	8/30/08

DESCRIPTION	AMOUNT
<b>Project Change Out Shuttles:</b>	
(1) Change Out Shuttle (River Town) \$2,200 per week for (4) weeks	8,800.00
(2) Change Out Shuttle (Eustis) & (Summer Glen) \$2,200 per week for (4) weeks	17,600.00
<b>Additional Safety Regulation Units with Remote Monitoring:</b>	
(1) Summer Glen \$1,025 per month	1,025.00
(1) River Town \$1,025 per month	1,025.00
(1) Celebration \$256.25 per (1) week	256.25
<b>Safety Checks:</b>	
Eustis (187) Miles x (4) Safety Checks x \$1.75 per mile	1,309.00
Summer Glen (146) Miles x (4) Safety Checks x \$1.75 per mile	1,022.00
River Town (360) Miles x 2 Safety Checks x \$1.75 per mile	1,365.00
Trailer Change Out ~ Reference Attached Project Trip Log	6,812.00

Subtotal	99,122.25
Sales Tax	
<b>Total Invoice Amount</b>	<b>\$99,122.25</b>
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>\$99,122.25</b>

Check/Credit Memo No:

40  
42



# Position Summary Detail Report

RMS Process Date: 07/30/2008 - Run Date: 07/30/2008 10:41:08 AM

200808      200808

Region: ALL      Page: 1  
 Basis Point: ALL      Strategy: ALL  
 Deal Type: ALL      Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Company/Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr
<b>HH</b>															
<b>HENRY/HUB</b>															
<b>200808</b>															
<b>SWPS</b>															
MLCI	13153	31-AUG-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.78000	\$0.00000	\$9.21700	\$0.00000	\$1.43700	\$71,850	\$0
MSCG	13352	01-FEB-07	P	NG	TEC-PGS-DV-OTC Swaps		40,000.00	0.0	\$7.71500	\$0.00000	\$9.21700	\$0.00000	\$1.50200	\$60,080	\$0
BOM	13502	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.00000	\$0.00000	\$9.21700	\$0.00000	\$1.21700	\$60,850	\$0
LBCS	13511	27-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps		110,000.00	0.0	\$7.50000	\$0.00000	\$9.21700	\$0.00000	\$1.71700	\$188,870	\$0
BOM	13593	04-DEC-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.42000	\$0.00000	\$9.21700	\$0.00000	\$1.79700	\$89,850	\$0
BPNA	13636	13-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps		60,000.00	0.0	\$8.79000	\$0.00000	\$9.21700	\$0.00000	\$0.42700	\$25,620	\$0
UBS	13703	30-APR-08	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$11.01000	\$0.00000	\$9.21700	\$0.00000	(\$1.79300)	(\$268,950)	\$0
LBCS	13757	25-JUN-08	P	NG	TEC-PGS-DV-OTC Swaps		80,000.00	0.0	\$12.83000	\$0.00000	\$9.21700	\$0.00000	(\$3.61300)	(\$289,040)	\$0
DB	13781	22-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$10.05000	\$0.00000	\$9.21700	\$0.00000	(\$0.83300)	(\$41,650)	\$0
								<u>0.0</u>						<u>(\$102,520)</u>	
								<u>0.0</u>						<u>(\$102,520)</u>	
								<u>0.0</u>						<u>(\$102,520)</u>	
								<u>0.0</u>						<u>(\$102,520)</u>	

64 Contracts ✓

*[Handwritten signature]*

ok  
Ed Elliott

*[Handwritten signature]*

7/30/08

*[Handwritten scribbles]*

PEOPLES GAS SYSTEM  
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE  
 AS OF August 31, 2008  
 IN DTH'S

08-Sep-08

H:\GAS\_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2008.xls]July08act

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	Aug'08	43,714	0.35426	\$15,486.00
2	GRAND TOTAL		43,714		\$15,486.00

✓2  
 44

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR August 2008

15-Sep-08

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Aug08est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,088,473	0.01677	\$35,018.96
3	FTS-1-NO NOTICE	ACCRUED	66,642	0.05600	\$1,086.26
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,155,115</u>		<u>\$36,105.22</u>
5	ITS-1	ACCRUED	4,273	0.57980	\$2,477.49
6	FTS-2-USAGE	ACCRUED	974,588	(0.01042)	(\$10,153.64)
7	<u>TOTAL FTS-2</u>	<u>ACCRUED</u>	<u>974,588</u>		<u>(\$10,153.64)</u>
8	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,133,976</u>		<u>\$28,429.07</u>

43  
45

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR August 2008

08-Sep-08

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2008.xls]Aug08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(24,787)	0.40550	(\$10,051.13)
2	TOTAL		(24,787)		(\$10,051.13)

4/8  
4/6

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 August-08  
 SWING SERVICE-DEMAND**

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 ARCLIGHT	1,500,000.0	0.03583	\$53,745.00
2 BP	8,250,000.0	0.007575	\$62,493.75
3 CONOCO	2,170,000.0	0.00050	\$1,085.00
4 EAGLE	1,550,000.0	0.00100	\$1,550.00
5 IBERDROLA	930,000.0	0.00200	\$1,860.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	14,400,000.0		\$120,733.75

45  
 47





# Gas Deal Daily Summary

RMS Process Date:09/03/2008-Run Date:09/03/2008 09:30:39 AM

Deal #: 47240 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 179851

Month: 08/2008

*Paolo - Swing Commodity*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
05-AUG-08	\$9.32	5,000	\$46,600.00
	<b>\$9.32</b>	<b>5,000</b>	<b>\$46,600.00</b>

*46*  
*48*

Blank

Blank



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/08/2008- Rundate: 09/08/2008 03:15:10 PM

Trader: ALL

08/01/2008 - 08/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: Adams Resources Marketing, Ltd.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-08</b>											
06-AUG-08	06-AUG-08	G 50828	179851	LA INTERR	5,191	MMBTU	CIEXD	\$8.70000	F	5,191	\$45,161.70
07-AUG-08	07-AUG-08	G 50855	179851	LA INTERR	5,191	MMBTU	CIEXD	\$8.71500	F	5,191	\$45,239.57
13-AUG-08	13-AUG-08	G 50931	179851	LA INTERR	3,887	MMBTU	CIEXD	\$8.22000	F	3,887	\$31,951.14
15-AUG-08	15-AUG-08	G 50976	179851	LA INTERR	5,191	MMBTU	CIEXD	\$8.17000	F	5,191	\$42,410.47
22-AUG-08	22-AUG-08	G 51058	179851	LA INTERR	5,191	MMBTU	CIEXD	\$8.06000	F	5,191	\$41,839.46

2008-08Total: 24,651 \$206,602.34

FGTTotal: 24,651 \$206,602.34

Adams Resources Marketing, Ltd. Total: 24,651 \$206,602.34

**Company: Anadarko Energy Services Company****Pipeline: FGT****Month: 2008-08**

01-AUG-08	31-AUG-08	G 50681	23703	TX FIRM	3,392	MMBTU	MKJPC	\$9.11700	I	105,167	\$958,807.46
06-AUG-08	06-AUG-08	G 50822	12740	MS INTERR	3,172	MMBTU	CIEXD	\$8.84000	F	3,172	\$28,040.48
07-AUG-08	07-AUG-08	G 50864	12740	MS INTERR	3,172	MMBTU	CIEXD	\$8.88000	F	3,172	\$28,167.36
08-AUG-08	08-AUG-08	G 50874	12740	MS FIRM	2,469	MMBTU	MKJPC	\$8.82000	F	2,469	\$21,776.58
09-AUG-08	11-AUG-08	G 50894	12740	MS INTERR	2,469	MMBTU	MKJPC	\$8.37000	F	7,407	\$61,996.59
19-AUG-08	19-AUG-08	G 51010	12740	MS INTERR	3,172	MMBTU	CIEXD	\$7.84000	F	3,172	\$24,868.48
21-AUG-08	21-AUG-08	G 51024	12740	MS INTERR	3,172	MMBTU	CIEXD	\$8.06000	F	3,172	\$25,566.32
21-AUG-08	21-AUG-08	G 51037	716	AL INTERR	10,000	MMBTU	CIEXD	\$8.16000	F	10,000	\$81,600.00
26-AUG-08	26-AUG-08	G 51115	12740	MS INTERR	3,172	MMBTU	CIEXD	\$7.62000	F	3,172	\$24,170.64
27-AUG-08	27-AUG-08	G 51143	12740	MS INTERR	3,172	MMBTU	CIEXD	\$8.08000	F	3,172	\$25,629.76
28-AUG-08	28-AUG-08	G 51166	12740	MS INTERR	3,172	MMBTU	CIEXD	\$8.59000	F	3,172	\$27,247.48
29-AUG-08	31-AUG-08	G 51217	12740	MS INTERR	1,057	MMBTU	CIEXD	\$8.23000	F	3,172	\$26,105.56

2008-08Total: 150,419 \$1,333,976.71

FGTTotal: 150,419 \$1,333,976.71

**Pipeline: Gulfstream****Month: 2008-08**

09-AUG-08	11-AUG-08	G 50896	8205175	MS INTERR	3,260	MMBTU	MKJPC	\$8.80000	F	9,780	\$86,064.00
13-AUG-08	13-AUG-08	G 50936	8205175	MS INTERR	5,207	MMBTU	CIEXD	\$8.50000	F	5,207	\$44,259.50
22-AUG-08	22-AUG-08	G 51065	8205171	FL INTERR	15,207	MMBTU	CIEXD	\$8.30000	F	15,207	\$126,218.10
28-AUG-08	28-AUG-08	G 51180	8205175	MS INTERR	4,957	MMBTU	CIEXD	\$9.70000	F	4,957	\$48,082.90

2008-08Total: 35,151 \$304,624.50

GulfstreamTotal: 35,151 \$304,624.50

**Pipeline: SNG****Month: 2008-08**

05-AUG-08	05-AUG-08	G 50804	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$9.48000	F	5,000	\$47,400.00
-----------	-----------	---------	-----	-----------	-------	-------	-------	-----------	---	-------	-------------

2008-08Total: 5,000 \$47,400.00

SNGTotal: 5,000 \$47,400.00

Anadarko Energy Services Company Total: 190,570 \$1,686,001.21

**Company: Apache Corporation****Pipeline: FGT****Month: 2008-08**

07-AUG-08	07-AUG-08	G 50840	25809	TX INTERR	5,000	MMBTU	CIEXD	\$8.62500	I	5,000	\$43,125.00
28-AUG-08	28-AUG-08	G 51168	25809	TX INTERR	2,000	MMBTU	CIEXD	\$8.55000	F	2,000	\$17,100.00

49



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/08/2008- Rundate: 09/08/2008 03:15:10 PM

Trader: ALL

08/01/2008 - 08/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company: Apache Corporation</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2008-08</b>												
29-AUG-08	31-AUG-08	G	51211	25809	TX INTERR	2,725	MMBTU CIEXD	\$8.50000	F	8,175	\$69,487.50	
										<b>2008-08Total:</b>	15,175	\$129,712.50
										<b>FGTTotal:</b>	15,175	\$129,712.50
<b>Pipeline: SNG</b>												
<b>Month: 2008-08</b>												
01-APR-08	31-OCT-08	G	47248	ANY	FL FIRM	3,810	MMBTU MKJPC	\$9.34000	I	118,110	\$1,103,147.40	
										<b>2008-08Total:</b>	118,110	\$1,103,147.40
										<b>SNGTotal:</b>	118,110	\$1,103,147.40
										<b>Apache Corporation Total:</b>	133,285	\$1,232,859.90
<b>Company: ArcLight Energy Marketing, LLC</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2008-08</b>												
06-AUG-08	06-AUG-08	G	50843	241390	MS INTERR	11,191	MMBTU CIEXD	\$9.40000	F	11,191	\$105,195.40	
18-AUG-08	18-AUG-08	G	51008	241390	MS INTERR	10,000	MMBTU CIEXD	\$8.50000	F	10,000	\$85,000.00	
26-AUG-08	26-AUG-08	G	51109	716	AL INTERR	9,997	MMBTU CIEXD	\$8.03000	F	9,997	\$80,275.91	
30-AUG-08	31-AUG-08	G	51259	313370	LA FIRM	1,337	MMBTU MKJPC	\$8.98000	F	2,674	\$24,012.52	
										<b>2008-08Total:</b>	33,862	\$294,483.83
										<b>FGTTotal:</b>	33,862	\$294,483.83
<b>Pipeline: Gulfstream</b>												
<b>Month: 2008-08</b>												
06-AUG-08	06-AUG-08	G	50820	8205175	MS INTERR	10,000	MMBTU CIEXD	\$9.03000	F	10,000	\$90,300.00	
07-AUG-08	07-AUG-08	G	50863	8205175	MS INTERR	10,000	MMBTU CIEXD	\$9.25000	F	10,000	\$92,500.00	
15-AUG-08	15-AUG-08	G	50973	8205175	MS INTERR	15,207	MMBTU CIEXD	\$8.38000	F	15,207	\$127,434.66	
18-AUG-08	18-AUG-08	G	51009	8205175	MS INTERR	0	MMBTU CIEXD	\$8.50000	F	0	\$0.00	
26-AUG-08	26-AUG-08	G	51122	8205175	MS INTERR	3,417	MMBTU CIEXD	\$8.00000	F	3,417	\$27,336.00	
29-AUG-08	29-AUG-08	G	49699	8205175	MS FIRM	5,000	MMBTU MKJPC	\$8.84261	I	5,000	\$44,213.05	
30-AUG-08	30-AUG-08	G	49699	8205175	MS FIRM	5,000	MMBTU MKJPC	\$8.84261	I	5,000	\$44,213.05	
31-AUG-08	31-AUG-08	G	49699	8205175	MS FIRM	6,014	MMBTU MKJPC	\$8.84261	I	6,014	\$53,179.46	
										<b>2008-08Total:</b>	54,638	\$479,176.22
										<b>GulfstreamTotal:</b>	54,638	\$479,176.22
										<b>ArcLight Energy Marketing, LLC Total:</b>	88,500	\$773,660.05
<b>Company: BP Energy Company</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2008-08</b>												
08-AUG-08	08-AUG-08	G	50901	624615	AL INTERR	20,000	MMBTU MKJPC	\$9.00000	F	20,000	\$180,000.00	
20-AUG-08	20-AUG-08	G	51018	624615	AL FIRM	30,000	MMBTU MKJPC	\$8.15500	I	30,000	\$244,650.00	
26-AUG-08	26-AUG-08	G	51158	624615	AL INTERR	5,000	MMBTU CIEXD	\$9.00000	F	5,000	\$45,000.00	
26-AUG-08	26-AUG-08	G	51161	624615	AL INTERR	6,229	MMBTU CIEXD	\$9.15000	F	6,229	\$56,995.35	
29-AUG-08	02-SEP-08	G	51184	624615	AL INTERR	15,711	MMBTU CIEXD	\$10.25000	F	47,132	\$483,103.00	
29-AUG-08	31-AUG-08	G	51216	624615	AL INTERR	15,330	MMBTU CIEXD	\$11.25000	F	45,989	\$517,376.25	
										<b>2008-08Total:</b>	154,350	\$1,527,124.60
										<b>FGTTotal:</b>	154,350	\$1,527,124.60
<b>Pipeline: Gulfstream</b>												
<b>Month: 2008-08</b>												

50



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/08/2008- Rundate: 09/08/2008 03:15:10 PM

Trader: ALL

08/01/2008 - 08/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company: BP Energy Company</b>											
<b>Pipeline: Gulfstream</b>											
<b>Month: 2008-08</b>											
27-AUG-08	27-AUG-08	G 51151	8205175	MS INTERR	15,207	MMBTU	CIEXD	\$8.70000	F	15,207	\$132,300.90
27-AUG-08	27-AUG-08	G 51159	8205175	MS INTERR	25,000	MMBTU	CIEXD	\$9.00000	F	25,000	\$225,000.00
<b>2008-08Total:</b>										40,207	\$357,300.90
<b>GulfstreamTotal:</b>										40,207	\$357,300.90
<b>Pipeline: SNG</b>											
<b>Month: 2008-08</b>											
01-AUG-08	31-AUG-08	G 43283	ANY	FL FIRM	13,062	MMBTU	MKJPC	\$9.02000	I	404,922	\$3,652,396.44
<b>2008-08Total:</b>										404,922	\$3,652,396.44
<b>SNGTotal:</b>										404,922	\$3,652,396.44
<b>BP Energy Company Total:</b>										599,479	\$5,536,821.94
<b>Company: Bay Gas Storage Company, Ltd.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-08</b>											
01-AUG-08	31-AUG-08	S 10267	163884	AL	0	MMBTU	CIEXD	\$0.00000		0	\$0.00
<b>2008-08Total:</b>										0	\$0.00
<b>FGTTotal:</b>										0	\$0.00
<b>Bay Gas Storage Company, Ltd. Total:</b>										0	\$0.00
<b>Company: Bear Energy LP</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-08</b>											
08-AUG-08	08-AUG-08	G 50882	11224	LA FIRM	5,069	MMBTU	MKJPC	\$9.01000	F	5,069	\$45,671.69
11-AUG-08	11-AUG-08	G 50906	163884	AL INTERR	15,000	MMBTU	CIEXD	\$8.78000	F	15,000	\$131,700.00
14-AUG-08	14-AUG-08	G 50981	11224	LA INTERR	11,146	MMBTU	CIEXD	\$8.45000	F	11,146	\$94,183.70
21-AUG-08	21-AUG-08	G 51036	11224	LA INTERR	15,000	MMBTU	CIEXD	\$8.15000	F	15,000	\$122,250.00
22-AUG-08	22-AUG-08	G 51061	11224	LA INTERR	15,000	MMBTU	CIEXD	\$8.17000	F	15,000	\$122,550.00
23-AUG-08	25-AUG-08	G 51086	11224	LA INTERR	8,580	MMBTU	CIEXD	\$8.04000	F	25,740	\$206,949.60
27-AUG-08	27-AUG-08	G 51147	11224	LA INTERR	10,251	MMBTU	CIEXD	\$8.41000	F	10,251	\$86,210.91
28-AUG-08	28-AUG-08	G 51176	11224	LA INTERR	5,516	MMBTU	CIEXD	\$8.85000	F	5,516	\$48,816.60
29-AUG-08	31-AUG-08	G 51218	11224	LA INTERR	5,571	MMBTU	CIEXD	\$9.20000	F	16,713	\$153,759.60
<b>2008-08Total:</b>										119,435	\$1,012,092.10
<b>FGTTotal:</b>										119,435	\$1,012,092.10
<b>Pipeline: Gulfstream</b>											
<b>Month: 2008-08</b>											
13-AUG-08	13-AUG-08	G 50935	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$8.46000	F	10,000	\$84,600.00
14-AUG-08	14-AUG-08	G 50939	8205175	MS INTERR	9,870	MMBTU	CIEXD	\$8.31000	F	9,870	\$82,019.70
16-AUG-08	18-AUG-08	G 51004	8205175	MS INTERR	665	MMBTU	CIEXD	\$8.05000	F	1,994	\$16,051.70
<b>2008-08Total:</b>										21,864	\$182,671.40
<b>GulfstreamTotal:</b>										21,864	\$182,671.40
<b>Pipeline: SNG</b>											
<b>Month: 2008-08</b>											
06-AUG-08	06-AUG-08	G 50829	ANY	FL INTERR	4,120	MMBTU	CIEXD	\$8.98000	F	4,120	\$36,997.60
27-AUG-08	27-AUG-08	G 51148	ANY	FL INTERR	12,217	MMBTU	CIEXD	\$8.06000	F	12,217	\$98,469.02
28-AUG-08	28-AUG-08	G 51183	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$8.59500	F	5,000	\$42,975.00
29-AUG-08	31-AUG-08	G 51225	ANY	FL INTERR	0	MMBTU	CIEXD	\$8.60000	F	0	\$0.00

51



# Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2008- Rupdate: 09/08/2008 03:15:10 PM

08/01/2008 - 08/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Bear Energy LP												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2008-08												
										2008-08Total:	21,337	\$178,441.62
										SNGTotal:	21,337	\$178,441.62
										Bear Energy LP Total:	162,636	\$1,373,205.12
<b>Company:</b> Chevron Natural Gas												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-08												
01-AUG-08	31-AUG-08	G	50685	716	AL FIRM	2,518	MMBTU MKJPC	\$9.84500	I	78,058	\$768,481.01	
13-AUG-08	13-AUG-08	G	50927	25809	TX INTERR	114	MMBTU CIEXD	\$8.16000	I	114	\$930.24	
22-AUG-08	22-AUG-08	G	51051	25809	TX INTERR	295	MMBTU CIEXD	\$7.98500	I	295	\$2,355.58	
23-AUG-08	25-AUG-08	G	51087	25809	TX INTERR	160	MMBTU CIEXD	\$7.90000	I	479	\$3,784.10	
26-AUG-08	26-AUG-08	G	51118	25809	TX INTERR	30	MMBTU CIEXD	\$7.58000	I	30	\$227.40	
26-AUG-08	26-AUG-08	G	51156	716	AL INTERR	4,996	MMBTU CIEXD	\$8.80000	F	4,996	\$43,964.80	
28-AUG-08	28-AUG-08	G	51178	241390	MS INTERR	5,312	MMBTU CIEXD	\$9.58000	F	5,312	\$50,888.96	
										2008-08Total:	89,284	\$870,632.09
										FGTTotal:	89,284	\$870,632.09
										Chevron Natural Gas Total:	89,284	\$870,632.09
<b>Company:</b> Cima Energy, Ltd.												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2008-08												
01-AUG-08	01-AUG-08	G	50770	ANY	FL INTERR	5,000	MMBTU CIEXD	\$9.35000	F	5,000	\$46,750.00	
06-AUG-08	06-AUG-08	G	50821	ANY	FL INTERR	5,000	MMBTU CIEXD	\$8.84000	F	5,000	\$44,200.00	
06-AUG-08	06-AUG-08	G	50826	ANY	FL INTERR	5,000	MMBTU CIEXD	\$8.84000	F	5,000	\$44,200.00	
26-AUG-08	26-AUG-08	G	51126	ANY	FL INTERR	10,181	MMBTU CIEXD	\$7.61000	F	10,181	\$77,477.41	
										2008-08Total:	25,181	\$212,627.41
										SNGTotal:	25,181	\$212,627.41
										Cima Energy, Ltd. Total:	25,181	\$212,627.41
<b>Company:</b> Cokinon Natural Gas Company												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2008-08												
01-AUG-08	31-AUG-08	G	50707	050075	LA FIRM	4,000	MMBTU MKJPC	\$9.06000	I	124,000	\$1,123,440.00	
										2008-08Total:	124,000	\$1,123,440.00
										SNGTotal:	124,000	\$1,123,440.00
										Cokinon Natural Gas Company Total:	124,000	\$1,123,440.00
<b>Company:</b> ConocoPhillips Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-08												
01-AUG-08	01-AUG-08	G	50774	314571	LA INTERR	10,000	MMBTU CIEXD	\$9.24000	F	10,000	\$92,400.00	
06-AUG-08	06-AUG-08	G	50830	314571	LA INTERR	5,000	MMBTU CIEXD	\$8.86000	F	5,000	\$44,300.00	
06-AUG-08	06-AUG-08	G	50831	9906	LA INTERR	734	MMBTU CIEXD	\$8.87000	F	734	\$6,510.58	
07-AUG-08	07-AUG-08	G	50851	314571	LA INTERR	11,822	MMBTU CIEXD	\$8.70000	F	11,822	\$102,851.40	
12-AUG-08	12-AUG-08	G	50914	314571	LA INTERR	8,134	MMBTU CIEXD	\$8.15000	F	8,134	\$66,292.10	
13-AUG-08	13-AUG-08	G	50928	314571	LA INTERR	3,793	MMBTU CIEXD	\$8.22000	F	3,793	\$31,178.46	
15-AUG-08	15-AUG-08	G	50969	314571	LA INTERR	5,000	MMBTU CIEXD	\$8.12000	F	5,000	\$40,600.00	
16-AUG-08	18-AUG-08	G	50996	12740	MS INTERR	3,172	MMBTU CIEXD	\$7.90000	F	9,516	\$75,176.40	

52



# Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2008- Rupdate: 09/08/2008 03:15:10 PM

Profit Center: COMBINED

Trader: ALL

08/01/2008 - 08/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> ConocoPhillips Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-08												
										2008-08Total:	53,999	\$459,308.94
										FGTTotal:	53,999	\$459,308.94
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-08												
14-AUG-08	14-AUG-08	G 50940	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$8.32000	F	5,000	\$41,600.00	
21-AUG-08	21-AUG-08	G 51039	8205175	MS INTERR	3,500	MMBTU	CIEXD	\$8.16000	F	3,500	\$28,560.00	
										2008-08Total:	8,500	\$70,160.00
										GulfstreamTotal:	8,500	\$70,160.00
										ConocoPhillips Company Total:	62,499	\$529,468.94
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-08												
01-AUG-08	01-AUG-08	G 50768	337605	TX INTERR	3,564	MMBTU	CIEXD	\$9.20000	F	3,564	\$32,788.80	
02-AUG-08	04-AUG-08	G 50785	337605	TX INTERR	2,100	MMBTU	CIEXD	\$9.00000	F	6,300	\$56,700.00	
05-AUG-08	05-AUG-08	G 50802	337605	TX INTERR	2,500	MMBTU	CIEXD	\$9.19000	F	2,500	\$22,975.00	
07-AUG-08	07-AUG-08	G 50857	337605	TX INTERR	1,954	MMBTU	CIEXD	\$8.65000	F	1,954	\$16,902.10	
08-AUG-08	08-AUG-08	G 50878	337605	TX FIRM	2,000	MMBTU	MKJPC	\$8.70000	F	2,000	\$17,400.00	
										2008-08Total:	16,318	\$146,765.90
										FGTTotal:	16,318	\$146,765.90
										Crosstex Gulf Coast Marketing, LTD. Total:	16,318	\$146,765.90
<b>Company:</b> EOG Resources, Inc.												
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-08												
16-AUG-08	18-AUG-08	G 51002	8205175	MS INTERR	8,020	MMBTU	CIEXD	\$8.05000	F	24,059	\$193,674.95	
										2008-08Total:	24,059	\$193,674.95
										GulfstreamTotal:	24,059	\$193,674.95
										EOG Resources, Inc. Total:	24,059	\$193,674.95
<b>Company:</b> Eagle Energy Partners I, L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-08												
01-AUG-08	01-AUG-08	G 50777	32606	LA INTERR	10,000	MMBTU	CIEXD	\$9.23000	F	10,000	\$92,300.00	
02-AUG-08	04-AUG-08	G 50786	32606	LA INTERR	11,500	MMBTU	CIEXD	\$9.04000	F	34,500	\$311,880.00	
05-AUG-08	05-AUG-08	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$9.32000	I	5,000	\$46,600.00	
16-AUG-08	18-AUG-08	G 50992	32606	LA INTERR	5,500	MMBTU	CIEXD	\$7.81000	F	16,500	\$128,865.00	
										2008-08Total:	66,000	\$579,645.00
										FGTTotal:	66,000	\$579,645.00
										Eagle Energy Partners I, L.P. Total:	66,000	\$579,645.00
<b>Company:</b> Enbridge Marketing (U.S.) L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-08												
21-AUG-08	21-AUG-08	G 51027	9906	LA INTERR	5,000	MMBTU	CIEXD	\$8.09000	F	5,000	\$40,450.00	

53





# Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2008- Rupdate: 09/08/2008 03:15:10 PM

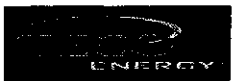
08/01/2008 - 08/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Enbridge Marketing (U.S.) L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-08											
26-AUG-08	26-AUG-08	G 51120	487860	FL INTERR	0	MMBTU	CIEXD	\$8.11000	F	0	\$0.00
28-AUG-08	28-AUG-08	G 51174	11224	LA INTERR	4,046	MMBTU	CIEXD	\$9.00000	F	4,046	\$36,414.00
<b>2008-08Total:</b>										9,046	\$76,864.00
<b>FGTTotal:</b>										9,046	\$76,864.00
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-08											
19-AUG-08	19-AUG-08	G 51011	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$8.02000	F	5,000	\$40,100.00
<b>2008-08Total:</b>										5,000	\$40,100.00
<b>GulfstreamTotal:</b>										5,000	\$40,100.00
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-08											
05-AUG-08	05-AUG-08	G 50807	ANY	FL INTERR	4,120	MMBTU	CIEXD	\$9.49500	F	4,120	\$39,119.40
<b>2008-08Total:</b>										4,120	\$39,119.40
<b>SNGTotal:</b>										4,120	\$39,119.40
<b>Enbridge Marketing (U.S.) L.P. Total:</b>										18,166	\$156,083.40
<b>Company:</b> EnergySouth Services, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-08											
06-AUG-08	06-AUG-08	G 50833	163884	AL INTERR	10,000	MMBTU	CIEXD	\$9.02000	F	10,000	\$90,200.00
06-AUG-08	06-AUG-08	G 50833	157740	AL INTERR	5,000	MMBTU	CIEXD	\$9.02000	F	5,000	\$45,100.00
08-AUG-08	08-AUG-08	G 50881	163884	AL FIRM	20,000	MMBTU	MKJPC	\$9.16000	F	20,000	\$183,200.00
23-AUG-08	25-AUG-08	G 51075	163884	AL INTERR	8,200	MMBTU	CIEXD	\$8.07000	F	24,600	\$198,522.00
28-AUG-08	28-AUG-08	G 51175	163884	AL INTERR	29,999	MMBTU	CIEXD	\$9.55000	F	29,999	\$286,490.45
<b>2008-08Total:</b>										89,599	\$803,512.45
<b>FGTTotal:</b>										89,599	\$803,512.45
<b>EnergySouth Services, Inc. Total:</b>										89,599	\$803,512.45
<b>Company:</b> Eni Petroleum US LLC											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-08											
01-AUG-08	31-AUG-08	G 50687	8205175	MS FIRM	9,281	MMBTU	MKJPC	\$9.85000	I	287,709	\$2,833,933.65
01-AUG-08	31-AUG-08	G 50688	8205171	FL FIRM	3,961	MMBTU	MKJPC	\$9.84000	I	122,781	\$1,208,165.04
<b>2008-08Total:</b>										410,490	\$4,042,098.69
<b>GulfstreamTotal:</b>										410,490	\$4,042,098.69
<b>Eni Petroleum US LLC Total:</b>										410,490	\$4,042,098.69
<b>Company:</b> ExxonMobil Gas & Power Marketing Company											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-08											
01-AUG-08	31-AUG-08	G 50686	8205171	FL FIRM	4,839	MMBTU	MKJPC	\$9.85000	I	150,000	\$1,477,500.00
<b>2008-08Total:</b>										150,000	\$1,477,500.00
<b>GulfstreamTotal:</b>										150,000	\$1,477,500.00

54



# Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2008- Rupdate: 09/08/2008 03:15:10 PM

Profit Center: COMBINED

Trader: ALL

08/01/2008 - 08/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> ExxonMobil Gas & Power Marketing Company													
										ExxonMobil Gas & Power Marketing Company Total:	150,000	\$1,477,500.00	
<b>Company:</b> Glencore LTD													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-08													
05-AUG-08	05-AUG-08	G	50810	10034	LA	INTERR	1,769	MMBTU	CIEXD	\$9.28000	F	1,769	\$16,416.32
15-AUG-08	15-AUG-08	G	50977	10034	LA	INTERR	1,769	MMBTU	CIEXD	\$8.18000	F	1,769	\$14,470.42
16-AUG-08	18-AUG-08	G	50999	10034	LA	INTERR	1,769	MMBTU	CIEXD	\$7.85000	F	5,307	\$41,659.95
21-AUG-08	21-AUG-08	G	51029	10034	LA	INTERR	1,769	MMBTU	CIEXD	\$8.04000	F	1,769	\$14,222.76
22-AUG-08	22-AUG-08	G	51060	10034	LA	INTERR	1,769	MMBTU	CIEXD	\$8.08000	F	1,769	\$14,293.52
23-AUG-08	25-AUG-08	G	51085	10034	LA	INTERR	1,769	MMBTU	CIEXD	\$7.98000	F	5,307	\$42,349.86
26-AUG-08	26-AUG-08	G	51112	10034	LA	INTERR	1,769	MMBTU	CIEXD	\$7.67000	F	1,769	\$13,568.23
27-AUG-08	27-AUG-08	G	51145	10034	LA	INTERR	1,769	MMBTU	CIEXD	\$8.09000	F	1,769	\$14,311.21
27-AUG-08	27-AUG-08	G	51146	9906	LA	INTERR	734	MMBTU	CIEXD	\$8.25000	F	734	\$6,055.50
28-AUG-08	28-AUG-08	G	51172	10034	LA	INTERR	1,769	MMBTU	CIEXD	\$8.60000	F	1,769	\$15,213.40
29-AUG-08	31-AUG-08	G	51221	10034	LA	INTERR	1,769	MMBTU	CIEXD	\$8.30000	F	5,307	\$44,048.10
										2008-08Total:	29,038	\$236,609.27	
										FGTTotal:	29,038	\$236,609.27	
										Glencore LTD Total:	29,038	\$236,609.27	
<b>Company:</b> Houston Pipe Line Company, LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-08													
01-AUG-08	31-AUG-08	G	49388	24662	TX	FIRM	1,621	MMBTU	MKJPC	\$9.13700	I	50,251	\$459,143.48
01-AUG-08	01-AUG-08	G	50776	24662	TX	INTERR	1,623	MMBTU	CIEXD	\$9.21000	F	1,623	\$14,947.83
02-AUG-08	04-AUG-08	G	50784	24662	TX	INTERR	1,623	MMBTU	CIEXD	\$9.05000	F	4,869	\$44,064.45
06-AUG-08	06-AUG-08	G	50823	24662	TX	INTERR	4,623	MMBTU	CIEXD	\$8.68000	F	4,623	\$40,127.64
07-AUG-08	07-AUG-08	G	50854	24662	TX	INTERR	1,623	MMBTU	CIEXD	\$8.68000	F	1,623	\$14,087.64
12-AUG-08	12-AUG-08	G	50917	24662	TX	INTERR	1,623	MMBTU	CIEXD	\$8.10000	F	1,623	\$13,146.30
13-AUG-08	13-AUG-08	G	50930	24662	TX	INTERR	1,623	MMBTU	CIEXD	\$8.16000	F	1,623	\$13,243.68
15-AUG-08	15-AUG-08	G	50978	24662	TX	INTERR	1,745	MMBTU	CIEXD	\$8.10000	F	1,745	\$14,134.50
16-AUG-08	18-AUG-08	G	50990	24662	TX	INTERR	1,599	MMBTU	CIEXD	\$7.80000	I	4,798	\$37,424.40
21-AUG-08	21-AUG-08	G	51033	24662	TX	INTERR	1,614	MMBTU	CIEXD	\$7.97000	F	1,614	\$12,863.58
22-AUG-08	22-AUG-08	G	51054	24662	TX	INTERR	1,571	MMBTU	CIEXD	\$7.99000	F	1,571	\$12,552.29
23-AUG-08	25-AUG-08	G	51080	24662	TX	INTERR	1,623	MMBTU	CIEXD	\$7.90000	I	4,868	\$38,457.20
26-AUG-08	26-AUG-08	G	51111	24662	TX	INTERR	1,623	MMBTU	CIEXD	\$7.58000	I	1,623	\$12,302.34
27-AUG-08	27-AUG-08	G	51139	24662	TX	INTERR	1,623	MMBTU	CIEXD	\$7.94000	F	1,623	\$12,886.62
28-AUG-08	28-AUG-08	G	51170	24662	TX	INTERR	1,623	MMBTU	CIEXD	\$8.56000	F	1,623	\$13,892.88
29-AUG-08	31-AUG-08	G	51213	24662	TX	INTERR	1,623	MMBTU	CIEXD	\$8.44000	I	4,869	\$41,094.36
										2008-08Total:	90,569	\$794,369.19	
										FGTTotal:	90,569	\$794,369.19	
										Houston Pipe Line Company, LP Total:	90,569	\$794,369.19	
<b>Company:</b> Infinite Energy													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-08													
07-AUG-08	07-AUG-08	G	50856	11224	LA	INTERR	5,545	MMBTU	CIEXD	\$9.06000	F	5,545	\$50,237.70
09-AUG-08	11-AUG-08	G	50891	11224	LA	INTERR	5,069	MMBTU	MKJPC	\$8.40000	F	15,207	\$127,738.80
										2008-08Total:	20,752	\$177,976.50	
										FGTTotal:	20,752	\$177,976.50	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-08													
01-AUG-08	01-AUG-08	G	50771	ANY	FL	INTERR	2,217	MMBTU	CIEXD	\$9.34000	F	2,217	\$20,706.78
05-AUG-08	05-AUG-08	G	50801	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$9.58000	F	10,000	\$95,800.00

55



# Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2008- Rupdate: 09/08/2008 03:15:10 PM

08/01/2008 - 08/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company: Infinite Energy</b>												
<b>Pipeline: SNG</b>												
<b>Month: 2008-08</b>												
06-AUG-08	06-AUG-08	G 50824	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$8.85000	F	5,000	\$44,250.00	
										<b>2008-08Total:</b>	17,217	\$160,756.78
										<b>SNGTotal:</b>	17,217	\$160,756.78
										<b>Infinite Energy Total:</b>	37,969	\$338,733.28
<b>Company: Interconn Resources, Inc.</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2008-08</b>												
28-AUG-08	28-AUG-08	G 51239	3115	FL FIRM	0	MMBTU	MKJPC	\$9.25000	F	0	\$0.00	
										<b>2008-08Total:</b>	0	\$0.00
										<b>FGTTotal:</b>	0	\$0.00
										<b>Interconn Resources, Inc. Total:</b>	0	\$0.00
<b>Company: Louis Dreyfus Energy Services L.P.</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2008-08</b>												
01-AUG-08	31-AUG-08	G 43209	12740	MS FIRM	9,563	MMBTU	MKJPC	\$9.27700	I	296,453	\$2,750,194.45	
01-AUG-08	31-AUG-08	G 49036	23422	LA FIRM	1,532	MMBTU	MKJPC	\$9.15700	I	47,492	\$434,884.12	
01-AUG-08	31-AUG-08	G 50794	23422	LA FIRM	2,377	MMBTU	MKJPC	\$9.18700	I	73,688	\$676,971.67	
11-AUG-08	11-AUG-08	G 50908	716	AL INTERR	5,406	MMBTU	CIEXD	\$8.70000	F	5,406	\$47,032.20	
18-AUG-08	18-AUG-08	G 51006	716	AL INTERR	3,757	MMBTU	CIEXD	\$8.50000	F	3,757	\$31,934.50	
21-AUG-08	21-AUG-08	G 51035	716	AL INTERR	5,000	MMBTU	CIEXD	\$8.13000	F	5,000	\$40,650.00	
22-AUG-08	22-AUG-08	G 51055	12740	MS INTERR	3,172	MMBTU	CIEXD	\$8.06000	F	3,172	\$25,566.32	
23-AUG-08	25-AUG-08	G 51081	716	AL INTERR	8,115	MMBTU	CIEXD	\$8.04000	F	24,345	\$195,733.80	
23-AUG-08	25-AUG-08	G 51082	9906	LA INTERR	1,885	MMBTU	CIEXD	\$7.98000	F	5,655	\$45,126.90	
										<b>2008-08Total:</b>	464,968	\$4,248,093.96
										<b>FGTTotal:</b>	464,968	\$4,248,093.96
<b>Pipeline: Gulfstream</b>												
<b>Month: 2008-08</b>												
20-AUG-08	20-AUG-08	G 51017	8205175	MS INTERR	5,600	MMBTU	CIEXD	\$7.89500	F	5,600	\$44,212.00	
21-AUG-08	21-AUG-08	G 51041	8205175	MS INTERR	8,207	MMBTU	CIEXD	\$8.13000	F	8,207	\$66,722.91	
23-AUG-08	25-AUG-08	G 51088	8205175	MS INTERR	15,207	MMBTU	CIEXD	\$8.08000	F	45,621	\$368,617.68	
26-AUG-08	26-AUG-08	G 51123	8205175	MS INTERR	12,001	MMBTU	CIEXD	\$7.99000	F	12,001	\$95,887.99	
28-AUG-08	28-AUG-08	G 51179	8205175	MS INTERR	4,958	MMBTU	CIEXD	\$9.70000	F	4,958	\$48,092.60	
										<b>2008-08Total:</b>	76,387	\$623,533.18
										<b>GulfstreamTotal:</b>	76,387	\$623,533.18
<b>Pipeline: SNG</b>												
<b>Month: 2008-08</b>												
28-AUG-08	28-AUG-08	G 51181	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$8.57000	F	5,000	\$42,850.00	
										<b>2008-08Total:</b>	5,000	\$42,850.00
										<b>SNGTotal:</b>	5,000	\$42,850.00
										<b>Louis Dreyfus Energy Services L.P. Total:</b>	546,355	\$4,914,477.14
<b>Company: Macquarie Cook Energy, LLC</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2008-08</b>												

56



# Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2008- Rupdate: 09/08/2008 03:15:10 PM

08/01/2008 - 08/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company: Macquarie Cook Energy, LLC</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2008-08</b>													
16-AUG-08	18-AUG-08	G	50997	241390	MS	INTERR	2,500	MMBTU	CIEXD	\$8.02000	F	7,500	\$60,150.00
										<b>2008-08Total:</b>	7,500	\$60,150.00	
										<b>FGTTotal:</b>	7,500	\$60,150.00	
										<b>Macquarie Cook Energy, LLC Total:</b>	7,500	\$60,150.00	
<b>Company: Magnus Energy Marketing Ltd.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2008-08</b>													
01-AUG-08	01-AUG-08	G	50775	314571	LA	INTERR	4,211	MMBTU	CIEXD	\$9.24000	F	4,211	\$38,909.64
02-AUG-08	04-AUG-08	G	50789	314571	LA	INTERR	9,821	MMBTU	CIEXD	\$9.22000	F	29,463	\$271,648.86
13-AUG-08	13-AUG-08	G	50925	314571	LA	INTERR	10,000	MMBTU	CIEXD	\$8.23000	F	10,000	\$82,300.00
21-AUG-08	21-AUG-08	G	51030	314571	LA	INTERR	10,000	MMBTU	CIEXD	\$8.01000	F	10,000	\$80,100.00
22-AUG-08	22-AUG-08	G	51056	314571	LA	INTERR	12,749	MMBTU	CIEXD	\$8.05000	F	12,749	\$102,629.45
23-AUG-08	25-AUG-08	G	51084	314571	LA	INTERR	6,749	MMBTU	CIEXD	\$7.95000	F	20,247	\$160,963.65
26-AUG-08	26-AUG-08	G	51116	314571	LA	INTERR	10,000	MMBTU	CIEXD	\$7.60000	F	10,000	\$76,000.00
27-AUG-08	27-AUG-08	G	51140	314571	LA	INTERR	0	MMBTU	CIEXD	\$8.03000	F	0	\$0.00
										<b>2008-08Total:</b>	96,670	\$812,551.60	
										<b>FGTTotal:</b>	96,670	\$812,551.60	
										<b>Magnus Energy Marketing Ltd. Total:</b>	96,670	\$812,551.60	
<b>Company: Masfield Natural Gas Inc.</b>													
<b>Pipeline: SNG</b>													
<b>Month: 2008-08</b>													
01-AUG-08	01-AUG-08	G	50769	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$9.34000	F	5,000	\$46,700.00
29-AUG-08	31-AUG-08	G	51224	ANY	FL	INTERR	0	MMBTU	CIEXD	\$8.35000	F	0	\$0.00
										<b>2008-08Total:</b>	5,000	\$46,700.00	
										<b>SNGTotal:</b>	5,000	\$46,700.00	
										<b>Masfield Natural Gas Inc. Total:</b>	5,000	\$46,700.00	
<b>Company: NJR Energy Services Company</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2008-08</b>													
16-AUG-08	18-AUG-08	G	50989	179851	LA	INTERR	5,191	MMBTU	CIEXD	\$7.85000	F	15,573	\$122,248.05
21-AUG-08	21-AUG-08	G	51028	179851	LA	INTERR	5,191	MMBTU	CIEXD	\$8.03500	F	5,191	\$41,709.69
23-AUG-08	25-AUG-08	G	51079	179851	LA	INTERR	5,191	MMBTU	CIEXD	\$7.95000	F	15,573	\$123,805.35
27-AUG-08	27-AUG-08	G	51144	179851	LA	INTERR	5,191	MMBTU	CIEXD	\$8.06500	F	5,191	\$41,865.42
28-AUG-08	28-AUG-08	G	51173	179851	LA	INTERR	5,155	MMBTU	CIEXD	\$8.53000	F	5,155	\$43,972.15
										<b>2008-08Total:</b>	46,683	\$373,600.66	
										<b>FGTTotal:</b>	46,683	\$373,600.66	
										<b>NJR Energy Services Company Total:</b>	46,683	\$373,600.66	
<b>Company: National Energy &amp; Trade L.L.C.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2008-08</b>													
01-AUG-08	01-AUG-08	G	50766	25809	TX	INTERR	1,000	MMBTU	CIEXD	\$9.24000	F	1,000	\$9,240.00
02-AUG-08	04-AUG-08	G	50783	25809	TX	INTERR	1,133	MMBTU	CIEXD	\$9.04000	F	3,399	\$30,726.96
05-AUG-08	05-AUG-08	G	50809	25809	TX	INTERR	3,026	MMBTU	CIEXD	\$9.16000	F	3,026	\$27,718.16
09-AUG-08	11-AUG-08	G	50889	25809	TX	INTERR	2,975	MMBTU	MKJPC	\$8.19000	F	8,925	\$73,095.75

57



# Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2008- Rupdate: 09/08/2008 03:15:10 PM

08/01/2008 - 08/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company: National Energy &amp; Trade L.L.C.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2008-08</b>													
15-AUG-08	15-AUG-08	G	50971	23422	LA	INTERR	200	MMBTU	CIEXD	\$8.07000	F	200	\$1,614.00
16-AUG-08	18-AUG-08	G	50994	23422	LA	INTERR	1,383	MMBTU	CIEXD	\$7.77000	F	4,150	\$32,245.50
16-AUG-08	18-AUG-08	G	50995	25809	TX	INTERR	912	MMBTU	CIEXD	\$7.80000	I	2,737	\$21,348.60
20-AUG-08	20-AUG-08	G	51013	25809	TX	INTERR	3,099	MMBTU	CIEXD	\$7.64000	F	3,099	\$23,676.36
21-AUG-08	21-AUG-08	G	51026	23422	LA	INTERR	1,840	MMBTU	CIEXD	\$7.95000	F	1,840	\$14,628.00
22-AUG-08	22-AUG-08	G	51052	25809	TX	INTERR	6,774	MMBTU	CIEXD	\$7.98500	I	6,774	\$54,090.39
23-AUG-08	25-AUG-08	G	51073	25809	TX	INTERR	4,741	MMBTU	CIEXD	\$7.90000	I	14,222	\$112,353.80
26-AUG-08	26-AUG-08	G	51106	25809	TX	INTERR	2,759	MMBTU	CIEXD	\$7.58000	I	2,759	\$20,913.22
27-AUG-08	27-AUG-08	G	51137	25809	TX	INTERR	4,275	MMBTU	CIEXD	\$8.00000	I	4,275	\$34,200.00
28-AUG-08	28-AUG-08	G	51167	25809	TX	INTERR	4,275	MMBTU	CIEXD	\$8.50500	I	4,275	\$36,358.88
29-AUG-08	31-AUG-08	G	51210	25809	TX	INTERR	331	MMBTU	CIEXD	\$8.44000	I	992	\$8,372.48

2008-08Total: 61,673 \$500,582.10

FGTTTotal: 61,673 \$500,582.10

National Energy & Trade L.L.C. Total: 61,673 \$500,582.10

**Company: National Fuel Marketing Co., LLC**

**Pipeline: FGT**

**Month: 2008-08**

01-AUG-08	01-AUG-08	G	50779	314571	LA	INTERR	1,227	MMBTU	CIEXD	\$9.24000	F	1,227	\$11,337.48
02-AUG-08	04-AUG-08	G	50787	314571	LA	INTERR	3,200	MMBTU	CIEXD	\$9.12000	F	9,600	\$87,552.00
05-AUG-08	05-AUG-08	G	50812	314571	LA	INTERR	3,124	MMBTU	CIEXD	\$9.20000	F	3,124	\$28,740.80
06-AUG-08	06-AUG-08	G	50834	314571	LA	INTERR	0	MMBTU	CIEXD	\$8.76000	F	0	\$0.00
08-AUG-08	08-AUG-08	G	50877	314571	LA	FIRM	1,155	MMBTU	MKJPC	\$8.73000	F	1,155	\$10,083.15

2008-08Total: 15,106 \$137,713.43

FGTTTotal: 15,106 \$137,713.43

National Fuel Marketing Co., LLC Total: 15,106 \$137,713.43

**Company: ONEOK Energy Services Company., L.P.**

**Pipeline: FGT**

**Month: 2008-08**

01-AUG-08	01-AUG-08	G	50778	32606	LA	INTERR	2,914	MMBTU	CIEXD	\$9.23000	F	2,914	\$26,896.22
05-AUG-08	05-AUG-08	G	50811	32606	LA	INTERR	1,799	MMBTU	CIEXD	\$9.18000	F	1,799	\$16,514.82
06-AUG-08	06-AUG-08	G	50825	32606	LA	INTERR	9,799	MMBTU	CIEXD	\$8.70000	F	9,799	\$85,251.30
07-AUG-08	07-AUG-08	G	50850	32606	LA	INTERR	9,750	MMBTU	CIEXD	\$8.72000	F	9,750	\$85,020.00
08-AUG-08	08-AUG-08	G	50876	32606	LA	FIRM	3,616	MMBTU	MKJPC	\$8.79000	F	3,616	\$31,784.64
09-AUG-08	11-AUG-08	G	50890	32606	LA	INTERR	4,116	MMBTU	MKJPC	\$8.20000	F	12,348	\$101,253.60
09-AUG-08	11-AUG-08	G	50900	32606	LA	INTERR	5,000	MMBTU	MKJPC	\$8.18000	F	15,000	\$122,700.00
12-AUG-08	12-AUG-08	G	50916	32606	LA	INTERR	7,965	MMBTU	CIEXD	\$8.16000	F	7,965	\$64,994.40
13-AUG-08	13-AUG-08	G	50926	32606	LA	INTERR	5,360	MMBTU	CIEXD	\$8.20000	F	5,360	\$43,952.00
15-AUG-08	15-AUG-08	G	50975	32606	LA	INTERR	6,868	MMBTU	CIEXD	\$8.13000	F	6,868	\$55,836.84
20-AUG-08	20-AUG-08	G	51015	32606	LA	INTERR	14,237	MMBTU	CIEXD	\$7.74000	F	14,237	\$110,194.38
21-AUG-08	21-AUG-08	G	51032	32606	LA	INTERR	9,501	MMBTU	CIEXD	\$8.01000	F	9,501	\$76,103.01
22-AUG-08	22-AUG-08	G	51057	32606	LA	INTERR	9,501	MMBTU	CIEXD	\$8.04000	F	9,501	\$76,388.04
22-AUG-08	22-AUG-08	G	51064	32606	LA	INTERR	4,043	MMBTU	CIEXD	\$8.00000	F	4,043	\$32,344.00
23-AUG-08	25-AUG-08	G	51077	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$7.96000	F	30,000	\$238,800.00
26-AUG-08	26-AUG-08	G	51113	32606	LA	INTERR	8,544	MMBTU	CIEXD	\$7.61000	F	8,544	\$65,019.84
27-AUG-08	27-AUG-08	G	51142	32606	LA	INTERR	8,692	MMBTU	CIEXD	\$8.04000	F	8,692	\$69,883.68
28-AUG-08	28-AUG-08	G	51171	32606	LA	INTERR	6,071	MMBTU	CIEXD	\$8.57000	F	6,071	\$52,028.47
29-AUG-08	31-AUG-08	G	51214	32606	LA	INTERR	6,175	MMBTU	CIEXD	\$8.55000	F	18,525	\$158,388.75

2008-08Total: 184,533 \$1,513,353.99

FGTTTotal: 184,533 \$1,513,353.99

ONEOK Energy Services Company., L.P. Total: 184,533 \$1,513,353.99

58



# Back Office Purchase/Sale Summary

RMS Process Date: 09/08/2008- Rundate: 09/08/2008 03:15:10 PM

Profit Center: COMBINED

Trader: ALL

08/01/2008 - 08/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: Occidental Energy Marketing, Inc.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-08</b>											
01-AUG-08	31-AUG-08	G	47249	241390	MS FIRM	1,454	MMBTU MKJPC	\$9.83000	I	45,069	\$443,028.27
05-AUG-08	05-AUG-08	G	50806	32606	LA INTERR	8,000	MMBTU CIEXD	\$9.18000	F	8,000	\$73,440.00
09-AUG-08	11-AUG-08	G	50895	32606	LA INTERR	2,927	MMBTU MKJPC	\$8.22000	F	8,782	\$72,188.04
13-AUG-08	13-AUG-08	G	50924	32606	LA INTERR	5,000	MMBTU CIEXD	\$8.23000	F	5,000	\$41,150.00
15-AUG-08	15-AUG-08	G	50972	32606	LA INTERR	1,116	MMBTU CIEXD	\$8.11000	F	1,116	\$9,050.76
16-AUG-08	18-AUG-08	G	50998	32606	LA INTERR	4,545	MMBTU CIEXD	\$7.85000	F	13,635	\$107,034.75

2008-08Total: 81,602 \$745,891.82

FGTTotal: 81,602 \$745,891.82

<b>Pipeline: Gulfstream</b>											
<b>Month: 2008-08</b>											
01-AUG-08	31-AUG-08	G	47249	8205175	MS FIRM	4,357	MMBTU MKJPC	\$9.83000	I	135,073	\$1,327,767.59

2008-08Total: 135,073 \$1,327,767.59

GulfstreamTotal: 135,073 \$1,327,767.59

Occidental Energy Marketing, Inc. Total: 216,675 \$2,073,659.41

<b>Company: Sequent Energy Management</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-08</b>											
05-AUG-08	05-AUG-08	G	50808	314571	LA INTERR	10,000	MMBTU CIEXD	\$9.20000	F	10,000	\$92,000.00
06-AUG-08	06-AUG-08	G	50869	716	AL INTERR	5,191	MMBTU CIEXD	\$9.30000	F	5,191	\$48,276.30
06-AUG-08	06-AUG-08	G	50870	716	AL INTERR	1,286	MMBTU CIEXD	\$9.35000	F	1,286	\$12,024.10
07-AUG-08	07-AUG-08	G	50865	241390	MS INTERR	9,985	MMBTU CIEXD	\$9.25000	F	9,985	\$92,361.25
11-AUG-08	11-AUG-08	G	50911	716	AL INTERR	7,267	MMBTU CIEXD	\$8.70000	F	7,267	\$63,222.90
15-AUG-08	15-AUG-08	G	50967	314571	LA INTERR	5,277	MMBTU CIEXD	\$8.13000	F	5,277	\$42,902.01
16-AUG-08	18-AUG-08	G	51000	314571	LA INTERR	10,279	MMBTU CIEXD	\$7.85000	F	30,837	\$242,070.45
21-AUG-08	21-AUG-08	G	51031	314571	LA INTERR	7,192	MMBTU CIEXD	\$8.01000	F	7,192	\$57,607.92
22-AUG-08	22-AUG-08	G	51059	314571	LA INTERR	4,000	MMBTU CIEXD	\$8.03000	F	4,000	\$32,120.00
22-AUG-08	22-AUG-08	G	51097	716	AL FIRM	14,015	MMBTU MKJPC	\$8.30000	F	14,015	\$116,324.50
23-AUG-08	25-AUG-08	G	51083	314571	LA INTERR	10,000	MMBTU CIEXD	\$7.96000	F	30,000	\$238,800.00
25-AUG-08	25-AUG-08	G	51101	716	AL INTERR	25,862	MMBTU CIEXD	\$8.25000	F	25,862	\$213,361.50
26-AUG-08	26-AUG-08	G	51117	314571	LA INTERR	5,348	MMBTU CIEXD	\$7.60000	F	5,348	\$40,644.80
26-AUG-08	26-AUG-08	G	51119	11224	LA INTERR	14,081	MMBTU CIEXD	\$7.83000	F	14,081	\$110,254.23
26-AUG-08	26-AUG-08	G	51131	716	AL INTERR	10,382	MMBTU CIEXD	\$8.85000	F	10,382	\$91,880.70
27-AUG-08	27-AUG-08	G	51141	314571	LA INTERR	3,009	MMBTU CIEXD	\$8.02000	F	3,009	\$24,132.18
27-AUG-08	27-AUG-08	G	51154	716	AL INTERR	20,202	MMBTU CIEXD	\$8.65000	F	20,202	\$174,747.30
28-AUG-08	28-AUG-08	G	51185	11224	LA INTERR	0	MMBTU CIEXD	\$9.10000	F	0	\$0.00
29-AUG-08	31-AUG-08	G	51219	314571	LA INTERR	3,283	MMBTU CIEXD	\$8.60000	F	9,849	\$84,701.40
29-AUG-08	31-AUG-08	G	51220	716	AL INTERR	9,000	MMBTU CIEXD	\$11.50000	F	27,000	\$310,500.00

2008-08Total: 240,783 \$2,087,931.54

FGTTotal: 240,783 \$2,087,931.54

<b>Pipeline: Gulfstream</b>											
<b>Month: 2008-08</b>											
29-AUG-08	02-SEP-08	G	51223	9002960	AL INTERR	10,798	MMBTU CIEXD	\$11.50000	F	32,394	\$372,531.00
30-AUG-08	31-AUG-08	G	51229	9002960	AL INTERR	14,131	MMBTU CIEXD	\$13.00000	F	28,262	\$367,406.00

2008-08Total: 60,656 \$739,937.00

GulfstreamTotal: 60,656 \$739,937.00

Sequent Energy Management Total: 301,439 \$2,827,868.54

**Company: Shell Energy North America (US) L.P.**  
**Pipeline: FGT**

59



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/08/2008- Rupdate: 09/08/2008 03:15:10 PM

Trader: ALL

08/01/2008 - 08/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Shell Energy North America (US) L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-08											
06-AUG-08	06-AUG-08	G 50867	716	AL INTERR	10,000	MMBTU	CIEXD	\$9.28000	F	10,000	\$92,800.00
07-AUG-08	07-AUG-08	G 50862	716	AL INTERR	793	MMBTU	CIEXD	\$9.17000	F	793	\$7,271.81
08-AUG-08	08-AUG-08	G 50903	716	AL INTERR	11,300	MMBTU	MKJPC	\$8.57000	F	11,300	\$96,841.00
09-AUG-08	11-AUG-08	G 50892	716	AL INTERR	6,300	MMBTU	MKJPC	\$8.72000	F	18,900	\$164,808.00
14-AUG-08	14-AUG-08	G 50980	716	AL INTERR	20,000	MMBTU	CIEXD	\$8.65000	F	20,000	\$173,000.00
18-AUG-08	18-AUG-08	G 51007	716	AL INTERR	5,000	MMBTU	CIEXD	\$8.50000	F	5,000	\$42,500.00
25-AUG-08	25-AUG-08	G 51100	716	AL INTERR	10,475	MMBTU	CIEXD	\$8.22000	F	10,475	\$86,104.50
26-AUG-08	26-AUG-08	G 51157	716	AL INTERR	10,000	MMBTU	CIEXD	\$9.00000	F	10,000	\$90,000.00
30-AUG-08	31-AUG-08	G 51256	716	AL FIRM	15,000	MMBTU	MKJPC	\$12.25000	F	30,000	\$367,500.00
<b>2008-08Total:</b>										116,468	\$1,120,825.31

FGTTTotal: 116,468 \$1,120,825.31

**Pipeline:** Gulfstream**Month:** 2008-08

16-AUG-08	18-AUG-08	G 51001	8205175	MS INTERR	1,700	MMBTU	CIEXD	\$8.05000	F	5,100	\$41,055.00
21-AUG-08	21-AUG-08	G 51040	8205175	MS INTERR	3,500	MMBTU	CIEXD	\$8.16000	F	3,500	\$28,560.00

2008-08Total: 8,600 \$69,615.00

GulfstreamTotal: 8,600 \$69,615.00

Shell Energy North America (US) L.P. Total: 125,068 \$1,190,440.31

**Company:** Tampa Electric Company**Pipeline:** FGT**Month:** 2008-08

01-AUG-08	31-AUG-08	G 50795	32606	LA FIRM	2,100	MMBTU	MKJPC	\$9.23700	I	65,097	\$601,301.07
15-AUG-08	15-AUG-08	G 50987	163884	AL INTERR	8,175	MMBTU	CIEXD	\$8.18000	F	8,175	\$66,871.50

2008-08Total: 73,272 \$668,172.57

FGTTTotal: 73,272 \$668,172.57

**Pipeline:** Gulfstream**Month:** 2008-08

02-AUG-08	04-AUG-08	G 50792	8205179	AL INTERR	10,138	MMBTU	CIEXD	\$9.45000	F	30,414	\$287,412.30
16-AUG-08	18-AUG-08	G 51003	8205175	MS INTERR	3,503	MMBTU	CIEXD	\$8.05000	F	10,510	\$84,605.50

2008-08Total: 40,924 \$372,017.80

GulfstreamTotal: 40,924 \$372,017.80

Tampa Electric Company Total: 114,196 \$1,040,190.37

**Company:** Tenaska Marketing Ventures**Pipeline:** FGT**Month:** 2008-08

23-AUG-08	25-AUG-08	G 51076	12740	MS INTERR	3,172	MMBTU	CIEXD	\$7.95000	F	9,516	\$75,652.20
29-AUG-08	31-AUG-08	G 51215	179851	LA INTERR	5,191	MMBTU	CIEXD	\$8.50000	F	15,573	\$132,370.50

2008-08Total: 25,089 \$208,022.70

FGTTTotal: 25,089 \$208,022.70

Tenaska Marketing Ventures Total: 25,089 \$208,022.70

**Company:** Texla Energy Management, Inc.**Pipeline:** FGT**Month:** 2008-08

vpgpssum

Database: NUCP

Page: 12

60



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/08/2008- Rupdate: 09/08/2008 03:15:10 PM

Trader: ALL

08/01/2008 - 08/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company:</b> Texla Energy Management, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-08													
02-AUG-08	04-AUG-08	G	50788	10034	LA	INTERR	1,768	MMBTU	CIEXD	\$9.20000	F	5,304	\$48,796.80
07-AUG-08	07-AUG-08	G	50859	9906	LA	INTERR	734	MMBTU	CIEXD	\$8.93000	F	734	\$6,554.62
07-AUG-08	07-AUG-08	G	50860	10034	LA	INTERR	1,769	MMBTU	CIEXD	\$8.80000	F	1,769	\$15,567.20
09-AUG-08	11-AUG-08	G	50897	10034	LA	FIRM	1,704	MMBTU	MKJPC	\$8.30000	F	5,112	\$42,429.60
22-AUG-08	22-AUG-08	G	51062	9906	LA	INTERR	772	MMBTU	CIEXD	\$8.13000	F	772	\$6,276.36
28-AUG-08	28-AUG-08	G	51177	9906	LA	INTERR	734	MMBTU	CIEXD	\$8.63000	F	734	\$6,334.42

2008-08Total: 14,425 \$125,959.00

FGTTotal: 14,425 \$125,959.00

Texla Energy Management, Inc. Total: 14,425 \$125,959.00

<b>Company:</b> Total Gas & Power North America, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-08													
01-AUG-08	31-AUG-08	G	50690	314571	LA	FIRM	1,566	MMBTU	MKJPC	\$9.23700	I	48,559	\$448,539.53

2008-08Total: 48,559 \$448,539.53

FGTTotal: 48,559 \$448,539.53

<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-08													
02-AUG-08	04-AUG-08	G	50782	ANY	FL	INTERR	12,217	MMBTU	CIEXD	\$9.18000	F	36,651	\$336,456.18

2008-08Total: 36,651 \$336,456.18

SNGTotal: 36,651 \$336,456.18

Total Gas &amp; Power North America, Inc. Total: 85,210 \$784,995.71

<b>Company:</b> UBS AG													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-08													
26-AUG-08	26-AUG-08	G	51114	179851	LA	INTERR	5,191	MMBTU	CIEXD	\$7.65000	F	5,191	\$39,711.15

2008-08Total: 5,191 \$39,711.15

FGTTotal: 5,191 \$39,711.15

UBS AG Total: 5,191 \$39,711.15

<b>Company:</b> US Gypsum													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-08													
01-AUG-08	31-AUG-08	G	50724	3115	FL	FIRM	1,250	MMBTU	MKJPC	\$9.65000	I	38,750	\$373,937.50
01-AUG-08	31-AUG-08	G	50725	3115	FL	FIRM	1,250	MMBTU	MKJPC	\$8.69677	I	38,750	\$337,000.00
26-AUG-08	30-AUG-08	G	51091	253067	FL	FIRM	3,000	MMBTU	MKJPC	\$8.62200	I	15,000	\$129,330.00
31-AUG-08	31-AUG-08	G	51092	253067	FL	FIRM	1,500	MMBTU	MKJPC	\$8.93000	I	1,500	\$13,395.00

2008-08Total: 94,000 \$853,662.50

FGTTotal: 94,000 \$853,662.50

US Gypsum Total: 94,000 \$853,662.50

<b>Company:</b> Virginia Power Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-08											

61





# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/08/2008- Rundate: 09/08/2008 03:15:10 PM

Trader: ALL

08/01/2008 - 08/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Virginia Power Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-08													
01-APR-08	31-OCT-08	G	47242	454599	LA	FIRM	1,799	MMBTU	MKJPC	\$9.10700	I	55,758	\$507,788.11
01-AUG-08	31-AUG-08	G	43282	32606	LA	FIRM	499	MMBTU	MKJPC	\$8.97700	I	11,480	\$103,055.96
01-AUG-08	31-AUG-08	G	43282	454599	LA	FIRM	4,487	MMBTU	MKJPC	\$8.97700	I	139,089	\$1,248,601.94
01-AUG-08	31-AUG-08	G	50682	32606	LA	FIRM	2,688	MMBTU	MKJPC	\$9.12200	I	24,196	\$220,715.91
01-AUG-08	31-AUG-08	G	50682	454599	LA	FIRM	5,643	MMBTU	MKJPC	\$9.12200	I	174,922	\$1,595,638.51
01-AUG-08	31-AUG-08	G	50683	25809	TX	FIRM	3,185	MMBTU	MKJPC	\$9.15700	I	98,727	\$904,043.10
01-AUG-08	31-AUG-08	G	50684	337605	TX	FIRM	730	MMBTU	MKJPC	\$9.15700	I	22,620	\$207,131.34
07-AUG-08	07-AUG-08	G	50861	32606	LA	INTERR	0	MMBTU	CIEXD	\$8.77000	F	0	\$0.00
09-AUG-08	11-AUG-08	G	50893	337605	TX	INTERR	1,373	MMBTU	MKJPC	\$8.25000	F	4,119	\$33,981.75
12-AUG-08	12-AUG-08	G	50913	25809	TX	INTERR	1,369	MMBTU	CIEXD	\$8.10000	F	1,369	\$11,088.90
13-AUG-08	13-AUG-08	G	50929	25809	TX	INTERR	1,369	MMBTU	CIEXD	\$8.12000	F	1,369	\$11,116.28
15-AUG-08	15-AUG-08	G	50968	25809	TX	INTERR	1,369	MMBTU	CIEXD	\$8.02000	F	1,369	\$10,979.38
16-AUG-08	18-AUG-08	G	50993	25809	TX	INTERR	1,369	MMBTU	CIEXD	\$7.75000	F	4,107	\$31,829.25
20-AUG-08	20-AUG-08	G	51014	25809	TX	INTERR	1,369	MMBTU	CIEXD	\$7.64000	F	1,369	\$10,459.16
21-AUG-08	21-AUG-08	G	51025	25809	TX	INTERR	1,369	MMBTU	CIEXD	\$7.95000	F	1,369	\$10,883.55
22-AUG-08	22-AUG-08	G	51053	337605	TX	INTERR	1,256	MMBTU	CIEXD	\$7.96000	F	1,256	\$9,997.76
23-AUG-08	25-AUG-08	G	51074	337605	TX	INTERR	1,195	MMBTU	CIEXD	\$7.92000	F	3,585	\$28,393.20
26-AUG-08	26-AUG-08	G	51107	337605	TX	INTERR	1,220	MMBTU	CIEXD	\$7.57000	F	1,220	\$9,235.40
26-AUG-08	26-AUG-08	G	51108	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$7.65000	F	5,000	\$38,250.00
27-AUG-08	27-AUG-08	G	51138	337605	TX	INTERR	1,369	MMBTU	CIEXD	\$7.94000	F	1,369	\$10,869.86
28-AUG-08	28-AUG-08	G	51169	337605	TX	INTERR	1,369	MMBTU	CIEXD	\$8.50000	F	1,369	\$11,636.50
29-AUG-08	31-AUG-08	G	51212	337605	TX	INTERR	1,265	MMBTU	CIEXD	\$8.51000	F	3,795	\$32,295.45

2008-08Total: 559,457 \$5,047,991.31

FGTTotal: 559,457 \$5,047,991.31

Virginia Power Energy Marketing, Inc. Total: 559,457 \$5,047,991.31

Tampa Electric Company Total: 4,936,563 \$44,865,941.05

ALL-COMBINED Total: 4,936,563 \$44,865,941.05

PURCHASE Total: 4,936,563 \$44,865,941.05

\* Includes Swing Comm.

\* 4,936,563

Less: (5,000) Swing Comm.

4,931,563 Comm. Other

\* \$44,865,941.05

Less: \$46,600.00 Swing Comm.

\$44,819,341.05 Comm. Other

Line #1

GAS PURCHASED IN THE MONTH OF : July 2008

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ADAMS	COST	\$225,110.00	\$225,110.00	\$0.00
	THERMS	185,200.0	185,200.0	0.0
ANADARKO	COST	\$1,045,009.18	\$1,040,163.71	(\$4,845.47)
(Difference Is Comm-Other)	THERMS	841,860.0	840,860.0	(800.0)
APACHE	COST	\$1,079,301.00	\$1,079,301.00	\$0.00
	THERMS	1,271,100.0	1,271,100.0	0.0
BG ENERGY	COST	\$4,555,875.00	\$4,555,875.00	\$0.00
	THERMS	3,150,000.0	3,150,000.0	0.0
BP ENERGY	COST	\$5,261,838.34	\$5,261,838.34	\$0.00
	THERMS	4,049,220.0	4,049,220.0	0.0
BEAR ENERGY	COST	\$1,019,473.98	\$1,019,473.98	(\$18.00)
(Difference Is Comm-Other)	THERMS	917,000.0	916,980.0	(20.0)
ARCLIGHT	COST	\$299,154.71	\$299,154.71	\$29,998.00
(Difference See Below)	THERMS	177,070.0	177,070.0	0.0
CHEVTEXACO	COST	\$515,292.72	\$515,292.72	\$0.00
	THERMS	471,660.0	471,660.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
COKINOS	COST	\$1,613,240.00	\$1,613,240.00	\$0.00
	THERMS	1,240,000.0	1,240,000.0	0.0
CONOCO	COST	\$604,387.72	\$604,387.72	\$0.00
(Difference See Below)	THERMS	530,740.0	530,740.0	0.0
CROSSSTEX	COST	\$693,997.82	\$693,997.82	(\$0.15)
(Difference Is Comm-Other)	THERMS	693,100.0	693,100.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
ENBRIDGE	COST	\$261,448.72	\$261,448.72	\$0.00
	THERMS	225,030.0	225,030.0	0.0
FORTIS	COST	\$307,938.30	\$307,938.30	\$0.00
	THERMS	307,490.0	307,490.0	0.0
GLENCORE	COST	\$23,320.12	\$23,320.12	\$0.00
	THERMS	25,260.0	25,260.0	0.0
EAGLE	COST	\$1,560.00	\$1,560.00	\$0.00
(Difference Is Comm-Other)	THERMS	0.0	0.0	0.0
HOUSTON PIPELINE	COST	\$813,299.58	\$813,299.58	\$12,961.71
(Difference Is Comm-Other)	THERMS	639,860.0	652,240.0	12,380.0
INFINITE	COST	\$64,010.00	\$64,010.00	\$0.00
	THERMS	564,010.0	564,010.0	0.0
LAKELAND	COST	\$130,212.50	\$130,212.50	\$0.00
	THERMS	125,000.0	125,000.0	0.0
LOUIS DREYFUS	COST	\$8,138,270.50	\$8,138,270.50	(\$8,200.39)
(Difference Is Comm-Other)	THERMS	4,727,920.0	4,723,210.0	(4,710.0)
MACQUARIE COOK	COST	\$470,374.90	\$470,374.90	\$0.00
	THERMS	409,060.0	409,060.0	0.0
MAGNUS	COST	\$180,661.60	\$180,661.60	\$0.00
	THERMS	192,520.0	192,520.0	0.0
MASEFIELD	COST	\$83,000.00	\$83,000.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
NJR ENERGY	COST	\$179,193.52	\$179,193.52	\$0.00
	THERMS	155,730.0	155,730.0	0.0
NATIONAL ENERGY	COST	\$121,774.92	\$121,774.92	\$0.00
	THERMS	126,520.0	126,520.0	0.0
NATIONAL FUEL	COST	\$944,064.90	\$913,141.75	(\$30,923.02)
(Difference Is Comm-Other)	THERMS	902,990.0	879,320.0	(23,670.0)
IBERDROLA	COST	\$1,649,736.83	\$1,633,889.78	(\$15,847.05)
(Difference See Below)	THERMS	1,413,280.0	1,401,170.0	(12,120.0)
ONEOK	COST	\$1,812,274.88	\$1,703,247.38	(\$10,027.50)
(Difference Is Comm-Other)	THERMS	1,531,530.0	1,619,940.0	88,410.0
OCCIDENTAL	COST	\$2,818,875.58	\$2,818,875.58	\$0.00
	THERMS	1,866,990.0	1,866,990.0	0.0
SEMINOLE	COST	\$1,239,520.00	\$1,239,520.00	(\$0.01)
(Difference Is Comm-Other)	THERMS	1,239,520.0	1,239,520.0	0.0
SEQUENT	COST	\$2,407,860.00	\$2,407,860.00	(\$400.87)
(Difference Is Comm-Other)	THERMS	2,407,860.0	2,407,860.0	(810.0)
SHELL	COST	\$213,840.80	\$213,840.80	\$0.00
	THERMS	201,140.0	201,140.0	0.0
SOUTHWEST ENERGY	COST	\$50,890.05	\$50,890.05	\$0.00
	THERMS	49,950.0	49,950.0	0.0
TAMPA ELECTRIC	COST	\$1,063,710.00	\$1,063,710.00	\$0.00
	THERMS	1,063,710.0	1,063,710.0	0.0
TEXLA	COST	\$83,386.18	\$83,386.18	\$0.00
	THERMS	80,860.0	80,860.0	0.0
THE ENERGY AUTHORITY	COST	\$8,410.00	\$8,410.00	\$0.00
	THERMS	58,410.0	58,410.0	0.0
TOTAL GAS AND POWER	COST	\$27,890.48	\$27,890.48	\$0.00
	THERMS	23,300.0	23,300.0	0.0
US GYPSUM	COST	\$699,907.00	\$699,907.00	\$0.00
	THERMS	745,000.0	745,000.0	0.0
VIRGINIA POWER	COST	\$4,082,358.04	\$4,082,358.04	(\$38,427.64)
(Difference Is Comm-Other)	THERMS	3,179,020.0	3,147,900.0	(28,120.0)
TOTAL	COST	\$44,910,378.46	\$44,950,862.87	\$40,484.41
	THERMS	35,887,350.0	35,918,010.0	30,660.0

Line #

1

2

3

4

5

6

7

8

9

10

63

ARCLIGHT	Therms	Price	Amount	Line #
Swing Demand-Actual	6,500,000.0	0.01288	\$83,750.00	1
Swing Demand-Accrued	(1,550,000.0)	0.03468	(\$53,754.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	177,070.0	1.04707	Average 185,404.71	5
Commodity-Accrued	(177,070.0)	1.04707	Average (\$185,404.71)	6
	0.0		\$29,998.00	7
<b>CONOCO</b>				
Swing Demand-Actual	2,170,000.0	0.00050	\$1,085.00	8
Swing Demand-Accrued	(2,170,000.0)	0.00050	(\$1,085.00)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	530,740.0	1.13672	Average \$603,302.72	12
Commodity-Accrued	(530,740.0)	1.13672	Average (\$603,302.72)	13
	0.0		\$0.00	14
<b>EAGLE</b>				
Swing Demand-Actual	1,555,000.0	0.00100	\$1,550.00	15
Swing Demand-Accrued	(1,550,000.0)	0.00100	(\$1,550.00)	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	20
	0.0		\$0.00	21
<b>IBERDROLA</b>				
Swing Demand-Actual	930,000.0	0.00200	\$1,860.00	22
Swing Demand-Accrued	(930,000.0)	0.00200	(\$1,860.00)	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	1,401,170.0	1.30750	Average \$1,832,029.78	26
Commodity-Accrued	(1,413,290.0)	1.30750	Average (\$1,847,876.83)	27
	(12,120.0)		(\$15,847.05)	28

*July '08*



**Adams Resources Marketing Ltd.**

16800 Imperial Valley Drive

Suite 230

Houston, TX 77060

Phone : 281 902-4170 Fax : 281 902-4160

**INVOICE**

Net NAESB

**Peoples Gas System, a division of Tampa Electric Company**

Ed Elliott

702 N. Franklin St.

P-7

Tampa, FL 33602

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	6220805-N
Statement Number :	0807-00137-02
Financial Month :	07/08
Statement Date :	08/15/2008
Due Date :	08/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day Days	Daily Volumes	Total Volumes	Price	Amount
07/08												
Sales to Peoples Gas System, a division of Tampa Electric Company												
Pipeline: CGT												
4118 : Florida Gas												
07/08	07/08	CGT	4118 : Florida Gas		31324		01-22	22	430	9,460	13.360000	126,574.80
07/08	07/08	CGT	4118 : Florida Gas		31324		23-23	1	429	429	13.360000	5,740.02
07/08	07/08	CGT	4118 : Florida Gas		31324		24-31	8	430	3,440	13.360000	46,027.20
Subtotal for Confirm # 31324										13,329		178,342.02
07/08	07/08	CGT	4116 : Florida Gas		32391		25-25	1	5,191	5,191	9.780000	50,767.98
Subtotal for Confirm # 32391										5,191		50,767.98
<b>Total For: 4118 : Florida Gas</b>										<b>18,520</b>		<b>229,110.00</b>
<b>Total For Pipeline: CGT</b>										<b>18,520</b>		<b>229,110.00</b>
<b>Total - Sales to Peoples Gas System, a division of Tampa Electric Company</b>										<b>18,520</b>		<b>229,110.00</b>

**Net Receivable for 07/08 229,110.00**

**Net Receivable Due from Peoples Gas System, a division of Tampa Electric Company \$229,110.00**

*[Handwritten initials]*

Adams Resources Marketing, Ltd, notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us on this invoice. We hereby irrevocably instruct you to make payment of the amount due hereunder to Adams Resources Marketing, Ltd., without offset or counterclaim, directly to Adams Resources Marketing, Ltd. at the below wire instructions.

Remit To	Check Information	Funds due on or before Due Date	Information
Adams Resources Marketing Ltd. Tiffany Shallington P.O. BOX 844 Houston, TX 77001		Bank Name : Bank Number : Acct Number : Bank City/State Further Instruc	WIRE 8/25/08 01-90-000-232-02-00-0 <i>[Handwritten signature]</i>




65

Peoples Gas System  
 ATTN: Ed Elliot  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice #: 3543  
 Invoice Date: 08/12/2008  
 Contract: 2370  
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

Due Date:	When paying, please refer to:	WIRE 8/25/08 1-90-000-232-02-00-0 only] 
08/25/2008	Invoice #: 3543	

**FOR NATURAL GAS SOLD IN THE MONTH OF Jul 2008**

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
DEST-Gulfstream	Gulfstream IC	Primary Settlement	17245	07/09/2008	07/09/2008	1,034 MMBtu	\$12.60000	\$13,028.40 ✓
DEST-Gulfstream	Gulfstream IC	Primary Settlement	17407	07/10/2008	07/10/2008	1,034 MMBtu	\$12.15000	\$12,563.10 ✓
DEST-Gulfstream	Gulfstream IC	Primary Settlement	20063	07/31/2008	07/31/2008	1,120 MMBtu	\$9.70000	\$10,864.00 ✓
<b>DEST-Gulfstream Subtotal</b>						<b>3,188</b>		<b>\$36,455.50</b>
MBAY-FGT/Transco	82209	Primary Settlement	20064	07/31/2008	07/31/2008	4,680 MMBtu	\$9.70000	\$45,396.00 ✓
<b>MBAY-FGT/Transco Subtotal</b>						<b>4,680</b>		<b>\$45,396.00</b>
MBAY-Gulfstream	8205171	Primary Settlement	17243	07/09/2008	07/09/2008	6,900 MMBtu	\$12.60000	\$86,940.00 ✓
MBAY-Gulfstream	8205171	Primary Settlement	17406	07/10/2008	07/10/2008	12,700 MMBtu	\$12.15000	\$154,305.00 ✓
MBAY-Gulfstream	8205171	Primary Settlement	17809	07/15/2008	07/15/2008	1,700 MMBtu	\$11.60000	\$19,720.00 ✓
<b>MBAY-Gulfstream Subtotal</b>						<b>21,300</b>		<b>\$260,965.00</b>
NGPL-FGT Jefferson	3618	Primary Settlement	16340	07/01/2008	07/31/2008	40,300 MMBtu	\$13.04000	\$525,512.00
<b>NGPL-FGT Jefferson Subtotal</b>						<b>40,042</b> <b>40,300</b>	<b>\$522,147.68</b>	<b>\$525,512.00</b>
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	16481	07/01/2008	07/01/2008	4,120 MMBtu	\$13.13000	\$54,095.60 ✓
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	18617	07/22/2008	07/22/2008	5,003 MMBtu	\$10.63000	\$53,181.89 ✓
<b>SONAT-Tier 2 Pool Subtotal</b>						<b>9,123</b>		<b>\$107,277.49</b>
TENN-FGT Carnes	020366	Primary Settlement	17408	07/10/2008	07/10/2008	2,576 MMBtu	\$12.08000	\$31,118.08
TENN-FGT Carnes	020366	Primary Settlement	17517	07/11/2008	07/11/2008	2,576 MMBtu	\$11.86000	\$30,551.36
TENN-FGT Carnes	020366	Primary Settlement	18800	07/23/2008	07/23/2008	613 MMBtu	\$10.20000	\$6,252.60
<b>TENN-FGT Carnes Subtotal</b>						<b>5,765</b>		<b>\$67,922.04</b>
						<b>84,356</b>		<b>\$1,043,528.03</b>
<b>Total</b>						<b>84,098</b>	<b>Sales tax</b>	<b>\$0.00</b>
								<b>\$1,043,528.03</b>

\$: \_\_\_\_\_  
 \$: \_\_\_\_\_

*(Handwritten signature and initials)*

# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

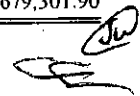
Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
 SYSTEMS A DIV TO TAMPA ELECTRIC CO  
 702 N FRANKLIN ST PLAZA 7  
 TAMPA, FL 33602  
 Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
 Fax: (813) 228-4194

Invoice Nbr: B0808S0157  
 Invoice Date: 08/08/2008  
 Contract Nbr: SLS00378  
 Contract Date: 03/01/2004  
 Customer #: 00178604  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF JULY 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 07112008000024-0001-00								
		BASE COMMODITY	12	14	5,700	MMBTU	\$12.1800	\$69,426.00
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Subtotal								
					5,700			\$69,426.00
DAUPHIN II 037941	DIGP GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 07112008000023-0001-00								
		BASE COMMODITY	12	14	3,300	MMBTU	\$12.1800	\$40,194.00
DAUPHIN II 037941	DIGP GULFSTREAM DELIVERY							
Subtotal								
					3,300			\$40,194.00
SONAT 002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000046-0004-00								
		BASE COMMODITY	01	31	118,110	MMBTU	\$13.2900	\$1,569,681.90
SONAT 002403	SONAT ZONE 0 POOL							
Subtotal								
					118,110			\$1,569,681.90

Total Base Commodity 127,110 ✓ Net Amount Due \$1,679,301.90



TERMS: Pay by Wire Transfer on or before August 25, 2008

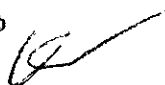
If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please Indicate Invoice Number on Payment  
 Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
 (MARKETING DEPARTMENT)  
 2000 POST OAK BLVD STE 100  
 HOUSTON, TX 77056

8/25/08  
 232-02-00-0  


Peoples Gas System, a division of Tampa Electric  
702 N. Franklin St.

**DUE DATE: 8/29/2008**  
**AMOUNT DUE: USD 30,000.00**

ArcLight Energy Marketing, LLC  
Suite 900  
Raleigh, North Carolina  
27602-5000

Tampa, FL  
33602

*WIRE 8/29/08*  
*01-90-000-232-02-00-0*

Phone: 813-228-4149  
FAX: 813-228-4194

*copy*

*CC*  
York  
9

Contact: Joe Merchant  
Phone: 919-747-5011  
FAX: 919-747-5003  
Email: invoices@arclightem.com

Trade No	Trade Date	B/S	Location	Trade Type	Price Reference	Price	Price	Cost Type	Start Date	End Date	Quantity	Unit Price	Amount
15646	8/27/2008	Sell	EGAN Area	Physical Fixed		\$909090 909.090 909	\$	Option Premium 2	8/29/2008	8/31/2008	0 MMBtu	\$ 909090909.0 90909 / MMBtu	\$2,727.27
15646	8/27/2008	Sell	EGAN Area	Physical Fixed		\$909091 000.00	\$	Option Premium 2	9/1/2008	9/30/2008	0 MMBtu	\$ 909091000.0 0 / MMBtu	\$27,272.73
												Sell Subtotal	\$30,000.00

**TOTAL \$30,000.00**

PLEASE REMIT PAYMENT BY: 8/29/2008

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

*159*

ARCLIGHT

INVOICE: 1632 Invoice Date: 8/8/2008

Peoples Gas System, a division of Tampa Electric  
702 N. Franklin St.

**DUE DATE: 8/20/2008**  
**AMOUNT DUE: USD 53,750.00**

Arclight Energy Marketing, LLC  
Suite 900  
Raleigh, North Carolina  
27602-5000

Tampa, FL  
33602

Phone: 813-228-4149  
FAX: 813-228-4194

Contact: Joe Merchant  
Phone: 919-747-5011  
FAX: 919-747-5003  
Email: invoices@arclightem.com

Trade No	Trade Date	B/S	Location	Trade Type	Price Reference	Price1	Price2	Cost Type	Start Date	End Date	Quantity	Unit Price	Amount
8719	5/8/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$173387 0967.74 1935	S	Option Premium 2	8/1/2008	8/31/2008	0 MMBtu	\$ 1733870967. 741935 / MMBtu	\$53,750.00
												Sell Subtotal	\$53,750.00

**TOTAL \$53,750.00**

PLEASE REMIT PAYMENT BY: 8/20/2008

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

*FW*  
*WIRE 8/20/08*  
*01-90-000-232-02-00-0*

69



Peoples Gas System, a division of Tampa Electric  
702 N. Franklin St.

Tampa, FL  
33602

Phone: 813-228-4149  
FAX: 813-228-4194

**DUE DATE: 8/25/2008**  
**AMOUNT DUE: USD 185,404.71**

*WIRE 8/25/08*

*[Signature]*  
York

ArcLight Energy Marketing, LLC  
Suite 900  
Raleigh, North Carolina  
27602-5000

Contact: Joe Merchant  
Phone: 919-747-5011  
FAX: 919-747-5003  
Email: [invoices@arclightem.com](mailto:invoices@arclightem.com)

Trade No	Trade Date	B/S	Location	Trade Type	Price Reference	Price1	Price2	Cost Type	Start Date	End Date	Quantity	Unit Price	Amount
12740	7/23/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$10.53	\$	Primary Settlement	7/24/2008	7/24/2008	15,207 MMBtu	\$ 10.53 / MMBtu	\$160,129.71
12908	7/24/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$10.11	\$	Primary Settlement	7/25/2008	7/25/2008	2,500 MMBtu	\$ 10.11 / MMBtu	\$25,275.00
												<b>Sell Subtotal</b>	<b>\$185,404.71</b>

**TOTAL \$185,404.71**

PLEASE REMIT PAYMENT BY: 8/25/2008

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

*20*

INVOICE

Bear Stearns & Co. 8/15/2008 9:39:36 AM PAGE 2/004 FAX SERVER

# BEAR ENERGY

AUG-15-2008 10:30

Bear Stearns & Co.

92%

P.02

Bear Energy LP  
700 Louisiana, Suite 1000  
Houston, TX 77002

Invoice Number: 15891  
Invoice Date: August 15, 2008  
Contact: Jay Solanke  
Phone: (713) 236-5200  
Fax: (713) 236-3399  
Production Period: Jul 2008  
Payment Due Date: 8/25/2008

**Bill To:**  
People Gas System  
702 N. Franklin St.  
Tampa, Florida 33602  
  
Attention: Ed Elliott  
Phone: (813) 228-1256  
Fax: (813) 228-4442

**STATEMENT SUMMARY**

Buy/Sell	Description	Volume/UOM	Amount
Buy	Natural Gas	0	\$0.00 USD
Sell	Natural Gas	(91,150)	\$1,012,569.18 USD

91,698

\$1,019,473.98

WIRE 8/25/08  
01-90-000-232-02-00-0

Wire Transfer or ACH to:

LP

Invoice Amount:	\$1,012,569.18
Prepayments Applied to Invoice:	\$ 0.00
<b>Total Amount Due Bear Energy:</b>	<b>\$1,012,569.18 USD</b>

Handwritten notes and signatures at the bottom of the page, including a signature that appears to be "J. Solanke".

# BEAR ENERGY

AUG-15-2008 10:30

Bear Stearns & Co.

92%

P.03

22

Bear Energy LP	Invoice Number: 15891 Invoice Date: August 15, 2008 Payment Due Date: 8/25/2008
----------------	---

**Bill To:**  
People Gas System

To Invoice for **Jul 2008** transactions as follows:

**Natural Gas**

Pipeline	Buy/Sell	Point	Start	End	Trade #	Qty	Unit Price	Amount
DESTIN	Sell	DESTIN AREA	07/09/2008	07/09/2008	271468	5,870 MMBtu	\$12.80 ✓	\$73,982.00 <i>\$80,866.80</i>
DESTIN	Sell	DESTIN AREA	07/10/2008	07/10/2008	272210	10,000 ✓ MMBtu	\$12.15	\$121,500.00
DESTIN	Sell	DESTIN AREA	07/15/2008	07/15/2008	274473	4,200 ✓ MMBtu	\$11.67	\$49,014.00
DESTIN	Sell	DESTIN AREA	07/22/2008	07/22/2008	277775	3,576 ✓ MMBtu	\$10.88	\$38,906.88
						(23,646)		DESTIN AREA Sell Total <del>\$283,382.88</del>
						24,194		Sell Total <del>\$283,382.88</del> <i>\$290,287.68</i>
						(23,646)		Pipeline Total <del>\$283,382.88</del>
FLORIDAGAS	Sell	FGT ZN2 AREA	07/11/2008	07/11/2008	272814	5,191 MMBtu	\$11.87	\$61,617.17
						(5,191)		FGT ZN2 AREA Sell Total \$61,617.17
FLORIDAGAS	Sell	FGT ZN3 AREA	07/07/2008	07/07/2008	270934	5,191 MMBtu	\$13.07	\$67,846.37
FLORIDAGAS	Sell	FGT ZN3 AREA	07/23/2008	07/23/2008	278428	11,330 MMBtu	\$10.46	\$118,511.80
FLORIDAGAS	Sell	FGT ZN3 AREA	07/23/2008	07/23/2008	278427	8,528 MMBtu	\$10.40	\$88,691.20
FLORIDAGAS	Sell	FGT ZN3 AREA	07/29/2008	07/29/2008	282694	17,223 MMBtu	\$9.85	\$169,646.55
FLORIDAGAS	Sell	FGT ZN3 AREA	07/29/2008	07/29/2008	281733	681 MMBtu	\$9.66	\$6,578.46
						(42,953)		FGT ZN3 AREA Sell Total \$451,274.38
						(48,144)		Sell Total \$512,891.55
						(48,144) ✓		Pipeline Total \$512,891.55 ✓
SOUTHERNNAT	Sell	SONAT ZN0 AREA	07/01/2008	07/01/2008	266704	5,000 MMBtu	\$13.13	\$65,650.00
SOUTHERNNAT	Sell	SONAT ZN0 AREA	07/10/2008	07/10/2008	272196	6,217 MMBtu	\$12.05	\$74,914.85
SOUTHERNNAT	Sell	SONAT ZN0 AREA	07/31/2008	07/31/2008	283533	8,143 MMBtu	\$9.30	\$75,729.90
						(19,360) ✓		SONAT ZN0 AREA Sell Total \$216,294.75 ✓

Bear Stearns & Co. 8/15/2008 9:39:36 AM PAGE 3/004 FAX 001001

(19,360)

Sell Total \$216,294.75

(19,360)

Pipeline Total \$216,294.75

(91,150)

Invoice Amount \$1,012,569.18 USD

91,698

\* 1,019,473.98

Invoice Amount:	\$1,012,569.18
Prepayments Applied to Invoice:	\$ 0.00
<b>Total Amount Due Bear Energy:</b>	<b>\$1,012,569.18 USD</b>

73

### Gas Sales Invoice



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 9038597  
Invoice Date 08/08/2008  
Contract # 1192796  
Delivery Month Jul 2008  
Due Date 08/25/2008

To:  
Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-9491 *4194*

Remit:  
*PLEASE PRINT*  
V  
B  
A  
N

Natural Gas delivered during Jul 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780 )				
Base Commodity 07/01-07/31	1938519 / 9108584	404,922	12.9700	5,251,838.34
Total For SNG Tier 2 Pool (PSNG2780 )		404,922		5,251,838.34
Total Amount Due		404,922		5,251,838.34

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

07/01-07/31: SNG Louisiana IF 13.290000

If you have any questions, please contact:  
or send a facsimile to: (251) 375-2236  
Or Email: [campbh@bp.com](mailto:campbh@bp.com)

Beverly Campbell at (251) 445-1227



BG Energy Merchants, LLC  
 5444 Westheimer, Suite 1775  
 Houston, TX-77056

**INVOICE**

**Invoice Number:** 29332  
**Invoice Month:** 07/ 2008  
**Invoice Date:** August 13, 2008  
**Invoice Due Date:** August 25, 2008  
**Contract Number:** NAESB

*WIRE 8/25/08*  
*01-90-000-232-02-00-0*

**Mail To:**  
 Peoples Gas System, a div of Tampa Electric  
 Company  
 Attn: Ed Elliot  
 P.O. Box 111  
 Plaza 7  
 Tampa FL 33601 US

**Remit To:**  
 Wire Bank  
 Wire City/State  
 ABA Number  
 Account Number  
 Account Name

**Billing Inquiries**  
 Ed Elliot  
 Ph: 813-228-4149  
 Fax: 1-813-228-4194

**Billing Inquiries**  
 Mellie King  
 Ph: 713-599-3790  
 backoffice@bg-group.com

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amnt Due	
SALES								
07/10/2008	157945	GAS FIRM Natural Gas Fixed Sale # 157945 From 11-JUL-08 Through 11-JUL-08	(5,000)	MMBTU	\$ 11.8250	200807	\$ 59,125.00	USD
(SALES) SUB TOTAL:			(5,000)	MMBTU			\$ 59,125.00	
(GAS) SUB TOTAL:			(5,000)	MMBTU			\$ 59,125.00	
SALES								
06/26/2008	155649	GASTRG FIRM Natural Gas Trigger Sale # 155649 From 01-JUL-08 Through 31-JUL-08	(310,000)	MMBTU	\$ 14.5050	200807	\$ 4,496,550.00	USD
(SALES) SUB TOTAL:			(310,000)	MMBTU			\$ 4,496,550.00	
(GASTRG) SUB TOTAL:			(310,000)	MMBTU			\$ 4,496,550.00	

$\Sigma = 315,000$  MMBTU

TOTAL: \$ 4,555,675.00

*JW*

**FROM:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Kelly Starling  
Email: KSSQ@chevron.com  
Phone: 832-854-4588  
Fax: 832-854-3293

**TO:**  
Peoples Gas Systems, a Division of  
Tampa Electric Company  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

Contact: D WILKERSON  
Email:  
Phone: 813-228-1256  
Fax: 813-228-4194

**Remit To:**  
Chevron Natural Gas



Sales Invoice  
Invoice #: 271294  
Delivery Period: Jul-08  
Invoice Date: 08/08/2008  
Due Date: 08/25/2008  
Currency: USD

*WIRE 2/2/08*  
*01-90-000-232-02-00-0*

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
522172	COMM-PHYS - Commodity	07/07/08	Sell	YHales	Destin	Gulf Stream	8 8	12.800000	4,344	55,603.20	
528979	COMM-PHYS - Commodity	07/21/08	Sell	YHales	Destin	Gulf Stream	22 22	10.800000	7,600	82,080.00	
534360	COMM-PHYS - Commodity	07/29/08	Sell	YHales	Destin	Gulf Stream	30 30	9.660000	20,276	195,866.16	
									Destin Total :	32,220	\$333,549.36
543947	COMM-PHYS - Commodity	08/14/08	Sell	KPoirat	FGT	FGT Zone 3 Pool	12 14	12.160000	14,946	181,743.36	
									FGT Total :	14,946	\$181,743.36
									<b>Sell Total :</b>	<b>47,166</b>	<b>\$515,292.72</b>

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 515,292.72 USD

*JW*  
*Q*

*JK*



Invoice #: 271294

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

**Deal / Pipeline Summary**

Deal #	Pipeline	Volume	Commodity Amount
522172	Destin	4,344	55,603.20
528979	Destin	7,600	82,080.00
534360	Destin	20,276	195,866.16
543947	FGT	14,946	181,743.36
		<b>47,166</b>	<b>515,292.72</b>

**Pipeline Summary**

Pipeline	Volume	Commodity Amount
Destin	32,220	333,549.36
FGT	14,946	181,743.36
	<b>47,166</b>	<b>515,292.72</b>

22



# COKINOS

Peoples Gas System, A Division of Tampa Electric C  
 702 N. Franklin St.  
 Tampa, FL 33602  
 Phone: 813/228-4149 Fax: 813/228-4194  
 Attn: Ed Elliot

Wire Instructions  
 WIRE 8/25/08  
 01-90-000-232-02-000



Inv. # 29100

August 13, 2008  
 Terms: Net 10 days

Date	MMBtu	Unit Price	Total
<b>Sonat Pipeline</b>			
051370 - Cotton Valley - Logansport July 2008	124.000	13.0100000000	1,613,240.00
<b>Total:</b>	<b>124,000</b>		<b>1,613,240.00</b>



Invoice Total:

124,000

\$1,613,240.00 ✓

COKINOS ENERGY CORPORATION  
 COKINOS NATURAL GAS COMPANY • COKINOS OIL COMPANY • COKINOS POWER TRADING COMPANY  
 5718 Westheimer Suite 900 • Houston, Texas 77057 • 713/974-0101 • Fax 713/952-6922



**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		<b>Statement Number:</b> R070868220 <b>Billing Period:</b> Jul-2008 <b>Statement Date:</b> August 11, 2008 <b>Due Date:</b> August 25, 2008 <b>Payment Method:</b> Wire <b>Terms:</b>
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	<b>NETOUT - 25TH OF MONTH</b>

	Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
	Start	End									
Sell											
33	31-Jul	31-Jul	Destin	994700-Destin	Commodity	7500	MMBtu	\$9.6700 US\$	MMBtu	\$72,525.00	\$72,525.00 ✓
						<b>TOTAL VOLUME = 53,074</b>		<b>Sale Sub-Total:</b>		\$605,586.37	
<b>Statement Total:</b>								US\$		\$605,586.37	

ADJUSTED STATEMENT # R070868422  
 (ATTACHED) < 1,198.65 >  
\$604,387.72  
 JW

MFC-1-2008 11:00

ConocoPhillips

92%

P.03 79

ConocoPhillips Company  
 Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		<b>Statement Number:</b> R070868220 <b>Billing Period:</b> Jul-2008 <b>Statement Date:</b> August 11, 2008  <b>Due Date:</b> August 25, 2008 <b>Payment Method:</b> Wire <b>Terms:</b>	
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	NETOUT - 25TH OF MONTH	

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
<b>Sell</b>											
24	2-Jul	2-Jul	SNG	PSNG1683-CopZn0Tier 1	Commodity	11199	MMBtu	\$13.2600 US\$	MMBtu	\$148,498.74	\$148,498.74 ✓
<b>Delivery Period:</b>		Jul-2008		<b>Contract:</b> 19475		Deal: 19475-257					
25	8-Jul	8-Jul	SNG	PSNG1683-CopZn0Tier 1	Commodity	17	MMBtu	\$12.9000 US\$	MMBtu	\$219.30	\$219.30 ✓
<b>Delivery Period:</b>		Jul-2008		<b>Contract:</b> 19475		Deal: 19475-258					
26	8-Jul	8-Jul	SNG	PSNG1683-CopZn0Tier 1	Commodity	7200	MMBtu	\$12.9000 US\$	MMBtu	\$92,880.00	\$92,880.00 ✓
<b>Delivery Period:</b>		Jul-2008		<b>Contract:</b> 19475		Deal: 19475-259					
27	9-Jul	9-Jul	Destin	994700-Destin	Commodity	3000	MMBtu	\$12.5250 US\$	MMBtu	\$37,575.00	\$37,575.00 ✓
<b>Delivery Period:</b>		Jul-2008		<b>Contract:</b> 19475		Deal: 19475-260					
28	10-Jul	10-Jul	Destin	994700-Destin	Commodity	3428	MMBtu	\$12.1500 US\$	MMBtu	\$41,650.20	\$41,650.20 ✓
<b>Delivery Period:</b>		Jul-2008		<b>Contract:</b> 19475		Deal: 19475-261					
29	16-Jul	16-Jul	Destin	994700-Destin	Commodity	2670	MMBtu	\$11.9000 US\$	MMBtu	\$31,773.00	\$31,773.00 ✓
<b>Delivery Period:</b>		Jul-2008		<b>Contract:</b> 19475		Deal: 19475-262					
30	22-Jul	22-Jul	Destin	994700-Destin	Commodity	4100	MMBtu	\$10.7800 US\$	MMBtu	\$44,198.00	\$44,198.00 ✓
<b>Delivery Period:</b>		Jul-2008		<b>Contract:</b> 19475		Deal: 19475-263					
31	29-Jul	29-Jul	Destin	994700-Destin	Commodity	10964	MMBtu	\$9.7200 US\$	MMBtu	\$106,570.08	\$106,570.08 ✓
<b>Delivery Period:</b>		Jul-2008		<b>Contract:</b> 19475		Deal: 19475-264					
32	30-Jul	30-Jul	ANR	322625-St. Landry	Commodity	2,996	MMBtu	\$9.1500 US\$	MMBtu	\$28,612.05	\$28,612.05 ✓
<b>Delivery Period:</b>		Jul-2008		<b>Contract:</b> 19475		Deal: 19475-265					

2,996 3127 MMBtu \$9.1500 US\$ MMBtu \$28,612.05 ~~\$28,612.05~~  
 Deal: 19475-265  
 \$27,413.40 ✓  
 L ALREADY REVISED - SEE ADJUSTED STATEMENT

80

**ConocoPhillips Company**  
 Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		<b>Statement Number:</b> R070868220 <b>Billing Period:</b> Jul-2008 <b>Statement Date:</b> August 11, 2008
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	<b>Due Date:</b> August 25, 2008 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
<b>Sell</b>											
<b>Delivery Period:</b> Jul-2008		<b>Contract:</b> 19475			<b>Deal:</b> 19475-220						
1	1-Jul	1-Jul	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$13.1750 US\$	MMBtu	\$0.00	\$0.00
2	2-Jul	2-Jul			Commodity	0	MMBtu	\$13.2650 US\$	MMBtu	\$0.00	\$0.00
3	3-Jul	3-Jul			Commodity	0	MMBtu	\$13.3050 US\$	MMBtu	\$0.00	\$0.00
4	4-Jul	7-Jul			Commodity	0	MMBtu	\$12.9100 US\$	MMBtu	\$0.00	\$0.00
5	8-Jul	8-Jul			Commodity	0	MMBtu	\$12.8250 US\$	MMBtu	\$0.00	\$0.00
6	9-Jul	9-Jul			Commodity	0	MMBtu	\$12.4550 US\$	MMBtu	\$0.00	\$0.00
7	10-Jul	10-Jul			Commodity	0	MMBtu	\$12.1100 US\$	MMBtu	\$0.00	\$0.00
8	11-Jul	11-Jul			Commodity	0	MMBtu	\$11.8350 US\$	MMBtu	\$0.00	\$0.00
9	12-Jul	14-Jul			Commodity	0	MMBtu	\$12.1050 US\$	MMBtu	\$0.00	\$0.00
10	15-Jul	15-Jul			Commodity	0	MMBtu	\$11.6350 US\$	MMBtu	\$0.00	\$0.00
11	16-Jul	16-Jul			Commodity	0	MMBtu	\$11.8550 US\$	MMBtu	\$0.00	\$0.00
12	17-Jul	17-Jul			Commodity	0	MMBtu	\$11.3000 US\$	MMBtu	\$0.00	\$0.00
13	18-Jul	18-Jul			Commodity	0	MMBtu	\$11.4950 US\$	MMBtu	\$0.00	\$0.00
14	19-Jul	21-Jul			Commodity	0	MMBtu	\$10.5700 US\$	MMBtu	\$0.00	\$0.00
15	22-Jul	22-Jul			Commodity	0	MMBtu	\$10.6450 US\$	MMBtu	\$0.00	\$0.00
16	23-Jul	23-Jul			Commodity	0	MMBtu	\$10.1600 US\$	MMBtu	\$0.00	\$0.00
17	24-Jul	24-Jul			Commodity	0	MMBtu	\$9.9550 US\$	MMBtu	\$0.00	\$0.00
18	25-Jul	25-Jul			Commodity	0	MMBtu	\$9.7950 US\$	MMBtu	\$0.00	\$0.00
19	26-Jul	28-Jul			Commodity	0	MMBtu	\$9.3900 US\$	MMBtu	\$0.00	\$0.00
20	29-Jul	29-Jul			Commodity	0	MMBtu	\$9.3650 US\$	MMBtu	\$0.00	\$0.00
21	30-Jul	30-Jul			Commodity	0	MMBtu	\$9.3350 US\$	MMBtu	\$0.00	\$0.00
22	31-Jul	31-Jul			Commodity	0	MMBtu	\$9.2450 US\$	MMBtu	\$0.00	\$0.00
23	1-Jul	31-Jul			Reservation Fee	217000	MMBtu	\$0.0050 US\$	MMBtu	\$1,085.00	\$1,085.00
<b>Delivery Period:</b> Jul-2008		<b>Contract:</b> 19475			<b>Deal:</b> 19475-256						

\$1,085.00 ✓

DLR-11-2008 11:20

ConocoPhillips

Q2%

P.01

81

82

**ConocoPhillips Company**  
 Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b>	<b>Statement Number:</b> R070868422 <b>Billing Period:</b> Jul-2008 <b>Statement Date:</b> August 12, 2008
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	<b>Due Date:</b> August 25, 2008 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
<b>Sell</b>											
<b>Delivery Period:</b>		Jul-2008	<b>Contract:</b> 19475		<b>Deal:</b> 19475-264						
1	30-Jul	30-Jul	ANR	322625-St. Landry	Reverse Item 32 of Stmt R070868220	-3127	MMBtu	\$9.1500	US\$	MMBtu (\$28,612.05)	(\$28,612.05)
2	30-Jul	30-Jul			Commodity	2996	MMBtu	\$9.1500	US\$	MMBtu (\$27,413.40)	\$27,413.40
<b>Sale Sub-Total:</b>										(\$1,198.65)	
<b>Statement Total:</b>								US\$	(\$1,198.65)		



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 08/13/2008, Invoice # 072008-SLSG7719

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street, PO  
Box 2582  
Tampa, FL 33602

Contract #: SLSG7719  
Customer #: 548

Attn: Ed Elliott  
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Currency: US\$  
Acctng Book Month: 2008-08  
Invoice Total: \$865,840.67

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	P0808S0009	06272008000024	0001	BASE COMMODITY	2008-07	GAS ACT	7,688	MMBTU	\$13.1600	\$101,174.08 ✓
FGT	337605	P0808S0009	06272008000024	0002	BASE COMMODITY	2008-07	GAS ACT	22,598	MMBTU	\$13.0550	\$295,029.95 ✓
FGT	337605	P0808S0009	08302008000008	0001	BASE COMMODITY	2008-07	GAS ACT	4,500	MMBTU	\$13.0800	\$58,860.00 ✓
FGT	337605	P0808S0009	08302008000008	0002	BASE COMMODITY	2008-07	GAS ACT	6,229	MMBTU	\$13.1500	\$81,911.35 ✓
FGT	337605	P0808S0009	06302008000008	0003	BASE COMMODITY	2008-07	GAS ACT	5,981	MMBTU	\$12.3300	\$73,745.73 ✓
FGT	337605	P0808S0009	06302008000008	0004	BASE COMMODITY	2008-07	GAS ACT	6,000	MMBTU	\$11.9900	\$71,940.00 ✓
FGT	337605	P0808S0009	06302008000008	0005	BASE COMMODITY	2008-07	GAS ACT	10,500	MMBTU	\$12.0200	\$126,210.00 ✓
FGT	337605	P0808S0009	06302008000008	0006	BASE COMMODITY	2008-07	GAS ACT	1,000	MMBTU	\$11.6600	\$11,660.00 ✓
FGT	337605	P0808S0009	06302008000008	0007	BASE COMMODITY	2008-07	GAS ACT	2,970	MMBTU	\$9.1000	\$27,027.00 ✓
FGT	337605	P0808S0009	06302008000008	0008	BASE COMMODITY	2008-07	GAS ACT	1,843	MMBTU	\$9.8200	\$18,282.56 ✓
Totals (2008-07) ==>										69,310 ✓	\$865,840.67

Component Total for 2008-07	\$865,840.67
-----------------------------	--------------

\$ 865,840.67  
 IM  
 ATTACHED  
 JW

WIRE 8/25/08  
 01-90-000-232-02-00-0

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 08/01/2008	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

Where different pricing entries exist between days

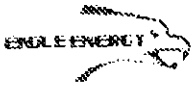
ES

Peoples  
July, 2008

	Total Sales			Nymex -			Sales			Fixed			Value		
	Sales	Fixed	Value	Sales	Fixed	Value	Sales	Fixed	Value	Sales	Fixed	Value	Sales	Fixed	Value
7/1/2008	5,477	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		4,500	\$ 13.080	\$	58,860.00
7/2/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/3/2008	7,206	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		6,229	\$ 13.150	\$	81,911.35
7/4/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/5/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/6/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/7/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/8/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/9/2008	6,958	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		5,981	\$ 12.330	\$	73,745.73
7/10/2008	6,977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		5,000	\$ 11.990	\$	71,940.00
7/11/2008	1,977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		1,000	\$ 11.660	\$	11,660.00
7/12/2008	4,477	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		3,500	\$ 12.020	\$	42,070.00
7/13/2008	4,477	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		3,500	\$ 12.020	\$	42,070.00
7/14/2008	4,477	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		3,500	\$ 12.020	\$	42,070.00
7/15/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/16/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/17/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/18/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/19/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/20/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/21/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/22/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/23/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/24/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/25/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/26/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/27/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/28/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/29/2008	977	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		-	\$ -	\$	-
7/30/2008	3,947	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		2,970	\$ 9.100	\$	27,027.00
7/31/2008	2,820	248	\$ 13.160	\$	3,263.68		729	\$ 13.055	\$	9,517.10		1,843	\$ 9.920	\$	18,282.56
	<u>69,310</u>	<u>7,668</u>	<u>\$ 13.160</u>	<u>\$</u>	<u>101,174.08</u>		<u>22,599</u>	<u>\$ 13.055</u>	<u>\$</u>	<u>295,029.95</u>		<u>39,023</u>	<u>\$ 12.035</u>	<u>\$</u>	<u>469,636.64</u>

69,310 \$ 12,492 \$ 866,840.67

84



**Eagle Energy Partners I, L.P.**

**Peoples Gas System, A Division of Tampa Electric Company**

P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

Invoice Number: 14458

Invoice Date: August 06, 2008

Payment Terms: Net due on or before  
Aug 25, 2008

Period: July 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>					
rec from CGT - Lafayette	164678 / 227125	Jul 01, 2008	0	13.220000	\$0.00
		Jul 02, 2008	0	13.280000	\$0.00
		Jul 03, 2008	0	13.155000	\$0.00
		Jul 04, 2008 ~ Jul 07, 2008	0	12.940000	\$0.00
		Jul 08, 2008	0	12.710000	\$0.00
		Jul 09, 2008	0	12.465000	\$0.00
		Jul 10, 2008	0	12.090000	\$0.00
		Jul 11, 2008	0	11.845000	\$0.00
		Jul 12, 2008 ~ Jul 14, 2008	0	12.135000	\$0.00
		Jul 15, 2008	0	11.570000	\$0.00
		Jul 16, 2008	0	11.780000	\$0.00
		Jul 17, 2008	0	11.265000	\$0.00
		Jul 18, 2008	0	11.460000	\$0.00
		Jul 19, 2008 ~ Jul 21, 2008	0	10.630000	\$0.00
		Jul 22, 2008	0	10.635000	\$0.00
		Jul 23, 2008	0	10.230000	\$0.00
		Jul 24, 2008	0	9.985000	\$0.00
		Jul 25, 2008	0	9.810000	\$0.00
		Jul 26, 2008 ~ Jul 28, 2008	0	9.405000	\$0.00
		Jul 29, 2008	0	9.355000	\$0.00
		Jul 30, 2008	0	9.255000	\$0.00
		Jul 31, 2008	0	9.115000	\$0.00
Receivable Subtotal			0		\$0.00
<b>Net Subtotal Florida Gas Transmission</b>			<b>0</b>		<b>\$0.00</b>
<b>Fee</b>					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Jul 01, 2008 ~ Jul 31, 2008	155,000	\$0.010000	\$1,550.00
<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU					
Receivable Subtotal			155,000		\$1,550.00
<b>Net Subtotal Fee</b>			<b>155,000</b>		<b>\$1,550.00</b>
<b>Total Receivable Amount Due (USD)</b>			<b>155,000</b>		<b>\$1,550.00</b>
<b>Total Amount Due (USD)</b>			<b>155,000</b>		<b>\$1,550.00</b>

Please remit or deduction, by wire transfer of immediately available funds to:

28  
02-00-0

Eagle Energy Partners I, L.P.

85



AUG-14-2008 15:41

Enbridge

96%

P.03

**SELLER:**

Enbridge Marketing (U.S.) L.P.  
1100 Louisiana  
Suite 3300  
Houston, TX 77002

Contact: Wuhib Workeneh  
Email: wuhib.workeneh@enbridge.com  
Phone: 713-821-3311  
Fax: 713-821-2119

**BUYER:**

Peoples Gas System, a division of  
Tampa Electric Company  
P. O. Box 111  
Plaza 7  
Tampa 33601

Contact:  
Phone: 813-228-4149  
Fax: 813-228-4194

**Remit To:**

Enbridge Marketing (U.S.) L.P.



Sales Invoice

Invoice #: 69797  
Delivery Period: Jul-08  
Invoice Date: 08/14/2008  
Due Date: 08/25/2008  
Customer ID: PEOPLES GAS

*Handwritten signature and initials*

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
458980	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	16 16	3,000	\$11.88000	\$35,640.00
					Deal #458980 :	3,000		\$35,640.00
463928	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	29 29	5,069	\$9.75000	\$49,422.75
					Deal #463928 :	5,069		\$49,422.75
465018	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	31 31	5,000	\$9.68000	\$48,400.00
					Deal #465018 :	5,000		\$48,400.00
						<b>13,069</b>		<b>\$133,462.75</b>

+ INVOICE #69477 9,434 \$107,985.97

TOTAL VOLUME = 22,503 TOTAL WERE = \$241,448.72

*Handwritten signature*

86

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

AUG-12-2008 13:30

Enbridge

96%

P.03

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-821-2119

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**



**Sales Invoice**

Invoice #: 69477  
 Delivery Period: Jul-08  
 Invoice Date: 08/12/2008  
 Due Date: 08/25/2008  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
455663	Commodity	SONAT	Tier One	Sonet Tier One Pool	3 3	5,000	\$13.33000	\$66,650.00
					Deal #455663 :	5,000		\$66,650.00
463807	Commodity	SONAT	Tier One	Sonet Tier One Pool	29 29	2,217	\$9.35000	\$20,728.95
					Deal #463807 :	2,217		\$20,728.95
464307	Commodity	SONAT	Tier One	Sonet Tier One Pool	30 30	2,217	\$9.29500	\$20,607.02
					Deal #464307 :	2,217		\$20,607.02
						<b>9,434</b>		<b>\$107,985.97</b>

*Backup*

72

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.03

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118

Invoice Number: 2008070181-I  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0003  
 Invoice Date: 08-Aug-2008  
 Due Date: 25-Aug-2008  
 Production Month: 7/2008

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

## Fortis Energy Marketing & Trading GP

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 7 ProdYear = 2008)						
DESTIN P/L	8205175	Gulfstream	Nom	5,749 <del>5,800</del> Dth	\$13.20000	\$75,886.80 <del>\$76,560.00</del>
DESTIN P/L	8205175	Gulfstream	Nom	10,000 Dth	\$12.50000	\$125,000.00
Current Totals				15,800 Dth 15,749		\$201,560.00
Recap:					Commodity Total	\$201,560.00
					Net Amount Due	\$201,560.00

Amount Calculated In (USD)

CORRECTIONS  
 \$ \_\_\_\_\_

INV # \$ \_\_\_\_\_  
 2008070181-I  
 TOTAL \$ \_\_\_\_\_  
 WIRE \_\_\_\_\_

wire 8/25/08  
 #01-90-000-232-02-00-0

Please Send Invoices To:  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118  
 Phone: (713) 393-6800

Please Remit Check To:  
 Fortis Energy Marketing & Trading GP  
 P. O. Box 11361  
 New York City, NY 10286-1361

Please Send Correspondence To:  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800  
 Fax: (713) 890-3118

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118

Invoice Number: 2008070182-I  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0003  
 Invoice Date: 08-Aug-2008  
 Due Date: 25-Aug-2008  
 Production Month: 7/2008

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

## Fortis Energy Marketing & Trading GP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	------------------	------------------

(Prodmonth = 7      ProdYear = 2008)

SONAT	PSNG1108	SNG Tier I Pool	Nom	15,000 Dth	\$12.07000	\$181,050.00
				Current Totals	15,000 Dth	\$181,050.00

Recap:

Commodity Total	\$181,050.00
Net Amount Due	\$181,050.00

**Amount Calculated In (USD)**

Please Send Invoices To:

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118  
 Phone: (713) 393-6800

Please Remit Check To:

Fortis Energy Marketing & Trading GP  
 P. O. Box 11361  
 New York City, NY 10286-1361

Please Send Correspondence To:

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800  
 Fax: (713) 890-3118

89

# Invoice Detail

Prod. Month: 7/2008

Invoice No: 2008070181-1

Amount Calculated In ( )

Pipeline: DESTIN P/L			Delivery Point: 8205175			Prod.Month: 7/2008					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	5,800	\$13.20000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,800	\$13.20000
\$76,560.00											

Pipeline: DESTIN P/L			Delivery Point: 8205175			Prod.Month: 7/2008					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	10,000	\$12.50000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										10,000	\$12.50000
\$125,000.00											

90

**Invoice Detail**

Prod. Month: 7/2008

Invoice No: 2008070182-1

Amount Calculated In ( )

Pipeline: SONAT

Delivery Point: PSNG1108

Prod.Month: 7/2008

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	5,000	\$12.07000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	5,000	\$12.07000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	5,000	\$12.07000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										15,000	\$12.07000
<b>\$181,050.00</b>											

91

# INVOICE

Customer:  
Peoples Gas a Division of Tampa Electric Co

<b>DUE DATE:</b>	August 25, 2008
<b>AMOUNT DUE:</b>	23,320.12 USD

Glencore Ltd.  
Three Stamford Plaza  
301 Tresser Blvd.  
Stamford, CT 06901  
USA  
FAX: +1 (203) 978-2655

Invoice No: 21007  
Invoice Date: August 15, 2008  
Billing Inquiries Contact:

Service From: July 01, 2008  
Service To: July 31, 2008

Contract:										
TradeType: Physical Fixed (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Fixed (G) to PeoplesGas at FGTZone2										
94487	28/07/2008	Sell	FGTZone2	9.400		Primary Settlement	29/07/2008 29/07/2008	514 MMBtu	9.400 USD/MMBtu	4,831.60
Physical Fixed (G) to PeoplesGas at FGTZone2										
94550	29/07/2008	Sell	FGTZone2	9.180		Primary Settlement	30/07/2008 30/07/2008	2,014 MMBtu	9.180 USD/MMBtu	18,488.52

Trade Type SubTotal: USD 23,320.12  
Contract SubTotal: USD 23,320.12

TOTAL VOLUME = 2,528

<b>Statement Total:</b>	USD 23,320.12
-------------------------	---------------

nkNA  
A NY

WIRE 8/25/08

26

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002



Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Jason Weber  
 Phone: (813) 228-4941  
 Fax: (813) 228-4194

Invoice Number: AEPS-200808-00099  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-T-0001  
 Invoice Date: 08/11/2008  
 Due Date: 08/25/2008  
 Production Month: Jul-08  
 Payment Method: Wire

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0450	981432	Z3B-HPL/FGT (MAGNET WITHERS)	49,441 Mcf	50,251 Dth	\$13.02500	\$654,519.28
HPL	S-PEOPLES GASSY-0461	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,914 Mcf	5,000 Dth	\$11.75000	\$58,750.00
HPL	S-PEOPLES GASSY-0462	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,346 Mcf	4,418 Dth	\$10.47000	\$46,256.46
HPL	S-PEOPLES GASSY-0463	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,329 Mcf	3,373 Dth	\$10.09000	\$34,033.57
HPL	S-PEOPLES GASSY-0464	981432	Z3B-HPL/FGT (MAGNET WITHERS)	550 Mcf	559 Dth	\$9.27000	\$5,181.93
HPL	S-PEOPLES GASSY-0465	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,596 Mcf	1,623 Dth	\$8.97000	\$14,558.31
Current Totals					65,224 Dth		\$813,299.55

Recap:

Actual Total \$813,299.55  
 Amount Due \$813,299.55

Net Amount Due \$813,299.55

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

WIRE 8/25/08

01-90-000-232-02-00-0

08/11/2008 13:56

93



Invoice Detail

Production Month: 07/2008

Invoice No: AEPS-200808-00099

Deal # S-PEOPLES GASSY-0450 Tier: 1  
Pipeline: HPL Meter: 981432

Price: NYMEX FINAL

Day	Mcf	Dth	Price	Amount
1-31	49,441	50,251	\$13.0250	\$654,519.12

Day	Mcf	Dth	Price	Amount
		50,251		\$654,519.28

Deal # S-PEOPLES GASSY-0461 Tier: 1  
Pipeline: HPL Meter: 981432

Price: BASE

Day	Mcf	Dth	Price	Amount
11	4,914	5,000	\$11.7500	\$58,750.00

Day	Mcf	Dth	Price	Amount
		5,000		\$58,750.00

Deal # S-PEOPLES GASSY-0462 Tier: 1  
Pipeline: HPL Meter: 981432

Price: BASE

Day	Mcf	Dth	Price	Amount
22	4,346	4,418	\$10.4700	\$46,256.46

Day	Mcf	Dth	Price	Amount
		4,418		\$46,256.46

Deal # S-PEOPLES GASSY-0463 Tier: 1  
Pipeline: HPL Meter: 981432

Price: BASE

Day	Mcf	Dth	Price	Amount
23	3,329	3,373	\$10.0900	\$34,033.57

Day	Mcf	Dth	Price	Amount
		3,373		\$34,033.57

Deal # S-PEOPLES GASSY-0464 Tier: 1  
Pipeline: HPI Meter: 981432

Price: BASE

Day	Mcf	Dth	Price	Amount
29	550	559	\$9.2700	\$5,181.93

Day	Mcf	Dth	Price	Amount
		559		\$5,181.93

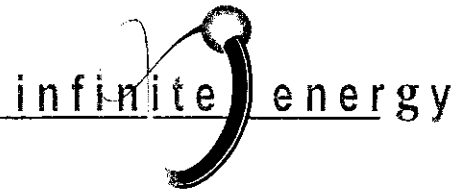
Deal # S-PEOPLES GASSY-0465 Tier: 1  
Pipeline: HPL Meter: 981432

Price: BASE

Day	Mcf	Dth	Price	Amount
31	1,596	1,623	\$8.9700	\$14,558.31

Day	Mcf	Dth	Price	Amount
		1,623		\$14,558.31

94



Customer		Invoice#	0807207
Peoples Gas		Invoice Date:	8/12/2008
Attn: Jason Weber		Production Month:	Jul-08
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-4194			
EMAIL: jmweber@tecoenergy.com			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
Sonat	t1	7/8/2008	7/8/2008	5,000.00	12.9300	64,650.00
Sonat	t1	7/9/2008	7/9/2008	10,000.00	12.4400	124,400.00
Sonat	t1	7/10/2008	7/10/2008	6,000.00	12.0500	72,300.00
FGT	Zone 2	7/11/2008	7/11/2008	5,000.00	11.8600	59,300.00
Sonat	t1	7/29/2008	7/29/2008	10,000.00	9.3250	93,250.00
FGT	Zone 3	7/29/2008	7/29/2008	10,000.00	9.8000	98,000.00
FGT	Zone 3	7/31/2008	7/31/2008	5,401.00	9.5200	51,417.52
FGT	Zone 3	7/30/2008	7/30/2008	5,000.00	9.7000	48,500.00
				56,401	Subtotal	\$611,817.52
<b>Current Charges</b>						\$611,817.52
<b>Previously Billed</b>						\$1,760,113.57
Adjustment						
<b>Payments Applied</b>						-\$1,760,113.57 <small>not late</small>
<b>Previous Balance</b>						\$0.00
<b>Late fee</b>						\$0.00
<b>Total Due</b>						\$611,817.52

*Handwritten signature*

**Payment Due Date: August 25, 2008**

In order to avoid late fees, payment for the undisputed portion of this bill **MUST** be received by the due date.  
**REMINDER: E-mail changes of address and contact information to: kfwilliams@infiniteenergy.com**  
**Please direct questions regarding invoices to Marysue Doerr at (352) 240-4123 or msdoerr@infiniteenergy.com**

WIRE 8/25/08  
 90-000-232-02-00-0  
 Ja

*Handwritten signature*

**By Check:**  
 Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

www.InfiniteEnergy.com  
 Ph: 352-331-1654 • Fax: 352-331-3963  
 7001 SW 24<sup>th</sup> Avenue • Gainesville, FL 32607-3704  
 Marietta, GA ——— Fort Lee, NJ

95

Bill Date: 08/06/2008  
Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562  
C/O Gas Accounting

COPY

Account No: 3273620  
Current Invoice \$130,212.50  
Terms: Net 10 Days  
Due Date: 08/16/2008

When remitting by check, please tear off top portion of invoice and submit with payment. Include your account number on wire remittance so that we may properly credit your payment. Remit wire transfer on or before noon of the due date.

## INVOICE

Bill Date: 08/06/2008  
Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562  
C/O Gas Accounting

Account No: 3273620  
Current Invoice \$130,212.50  
Terms: Net 10 Days  
Due Date: 08/16/2008

By Wire: WIRE 8/19/08  
01-90-000-232-02-00-0

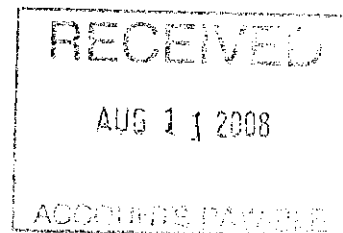
By Check:

Lakeland Electric  
Treasurer's Office  
501 East Lemon Street  
Lakeland, Florida 33801

### Current Invoice Details

Direct Natural Gas Sales for July 2008  
(See attachment)

If any questions about this invoice, contact Juanita Smith at (863) 834-6433. If any questions about the detailed data, contact Desiree Cano at (863) 834-6542.





AUG-14-2008 10:50

FAX 8132284194

DESC(@AIUP0 NG INV JUL08 3D S 016247 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Julie Koss  
PHONE: 203-761-8241  
FAX: 203-761-8478  
julie.koss@ldhenergy.com

SUBJ: NG INV JUL08 3D S 016247 PEOPLES GAS SYSTEM I



LOUIS DREYFUS ENERGY SVCS LP  
20 WILSTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 16247  
Invoice Month: 07/2008  
Invoice Date: 8/14/2008  
Invoice Due Date: 8/25/2008  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	MeLer	Flow Date From	To	Publication	Volume	UoM	Price	Month	Am't Due	Cur
07/01/08	00310040	FGT	CARNES	07/01/08	07/31/08		295.986		13.165000	200807	3,896,655.69	USD ✓
07/01/08	00675563	FGT	BRCUDA-PL1	07/01/08	07/31/08		47.488		13.045000	200807	619,480.96	USD ✓
07/01/08	00791862	FGT	CARNES	07/01/08	07/31/08		56.730		13.430000	200807	761,883.90	USD ✓
07/01/08	00793263	GULF	DESTIN	07/01/08	07/01/08		4.200		13.250000	200807	55,650.00	USD ✓
07/10/08	00805845	FGT	SITHANPINES	07/10/08	07/10/08		17.649		12.800000	200807	225,907.20	USD ✓
07/09/08	00801953	FGT	CARNES	07/09/08	07/09/08		2.513		12.500000	200807	31,412.50	USD ✓
07/11/08	00805394	GULF	DESTIN	07/11/08	07/11/08		12.000		11.950000	200807	143,400.00	USD ✓
07/12/08	00807749	SONT	FIERI - 20	07/12/08	07/14/08		21.651		12.050000	200807	260,894.55	USD ✓

B7%

P.01

98

08/14/2008 10:13:40 AM -0400

PAGE 1 OF 2

AUG-14-2008 10:50

07/22/08 00819468 FGT CARNES 07/22/08 07/22/08  
07/28/08 00851291 FGT FGT-Z3POOL 07/28/08 07/28/08

2.576

11.528

10.650000 200807 27.434.40 USD ✓

9.850000 200807 113.550.50 USD ✓

**Please Remit:**

**6,136,270.00 USD**

Payment Terms: 25th following the month of delivery

*WIRE 8/25/08*  
*01-90-000-232-02-00-0*

*472,321 dtw*

Wire transfer by the 25th following the month of delivery:

*NETTED*

*\$ 6,136,270.00+*

*#32140 - P&S INVOICE #*

*109,802.15-*

*\$ 6,026,467.85\**

*JW*

87%

P.02

99

08/14/2008 10:13:40 AM -0900

PAGE 2 OF 2



Macquarie Cook Energy

### Macquarie Cook Energy, LLC Sales Invoice(Summary)

Macquarie Cook Energy, LLC  
10100 Santa Monica Blvd, 18th Floor  
Los Angeles, CA 90067  
Phone: (310)789-3900  
Fax: (310)789-3931  
Email

Invoiceld:51454  
Tampa Electric Company / **PEOPLES GAS SYSTEM D/B/A**  
P.O. Box 111, Plaza 7  
Tampa, FL 33601  
US  
Phone: (813)228-1813(813)228-1585(813)228-4455  
Fax: (813)228-4442(813)228-4194(813)228-4742  
Attn:

INVOICE DATE : 07Aug2008

DUE DATE : 25Aug2008

PAYMENT IN \$US

Volume Base : MMBtu  
Production Month : Jul 2008  
GST Registration No : 839368560RC  
Sales Summary Page No. : 1

PipeLine	Delivery Point	Volume	Amount Due
SOUTHERN NATURAL GAS CO.	SONAT TIER 1 POOL	40,906	470,374.90
<b>Total for pipeline SOUTHERN NATURAL GAS CO.</b>		<b>40,906</b>	<b>470,374.90</b>
<b>Commodity Totals</b>		<b>40,906</b>	<b>470,374.90</b>

**Net Amount Due in US \$ : 470,374.90**

**Please Wire Amount To :**

*WIRE 8/25/08*

Please Direct Fax Payment Details To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

Please Direct any Questions To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

up of Companies. However, Macquarie Cook Energy, LLC is not an authorised deposit-taking institution for the purposes of the Australian Banking Act  
Deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the

Macquarie Cook Energy, LLC

Invoice ID : 51454  
 Company : Tampa Electric Company  
 Invoice Date : 07Aug2008

**Macquarie Cook Energy, LLC**  
**Sales Invoice(Details)**

Production Month : Jul 2008  
 Sales Details Page No. : 1

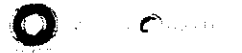
Flow Date	Volume	Price \$US/MMBTU	Amount
Pipe Line : SOUTHERN NATURAL GAS CO. Delivery Point : SONA TIER 1 POOL Deal ID : 354715			
01Jul2008	9,585	13.13	125851.05
<b>Deal ID :</b> <b>354715 Sub</b> <b>Total</b>	<b>9,585</b>	<b>13.1300</b>	<b>125,851.05</b>
Pipe Line : SOUTHERN NATURAL GAS CO. Delivery Point : SONA TIER 1 POOL Deal ID : 355611			
03Jul2008	6,199	13.33	82632.67
<b>Deal ID :</b> <b>355611 Sub</b> <b>Total</b>	<b>6,199</b>	<b>13.3300</b>	<b>82,632.67</b>
Pipe Line : SOUTHERN NATURAL GAS CO. Delivery Point : SONA TIER 1 POOL Deal ID : 356285			
08Jul2008	415	13.13	5448.95
<b>Deal ID :</b> <b>356285 Sub</b> <b>Total</b>	<b>415</b>	<b>13.1300</b>	<b>5,448.95</b>
Pipe Line : SOUTHERN NATURAL GAS CO. Delivery Point : SONA TIER 1 POOL Deal ID : 356900			
09Jul2008	2,217	12.44	27579.48
<b>Deal ID :</b> <b>356900 Sub</b> <b>Total</b>	<b>2,217</b>	<b>12.4400</b>	<b>27,579.48</b>
Pipe Line : SOUTHERN NATURAL GAS CO. Delivery Point : SONA TIER 1 POOL Deal ID : 357718			
11Jul2008	7,217	11.84	85449.28
<b>Deal ID :</b> <b>357718 Sub</b> <b>Total</b>	<b>7,217</b>	<b>11.8400</b>	<b>85,449.28</b>

101



Invoice ID : 51454  
Company : Tampa Electric Company  
Invoice Date : 07Aug2008

Macquarie Cook Energy, LLC  
Sales Invoice(Details)



Production Month : Jul 2008  
Sales Details Page No. : 2

Flow Date	Volume	Price \$US/MMBTU	Amount
Pipe Line :	SOUTHERN NATURAL GAS CO		
Delivery Point :	SONAT TIER 1 POOL		
Deal ID :	362666		
26Jul2008	5,091	9.39	47804.49
27Jul2008	5,091	9.39	47804.49
28Jul2008	5,091	9.39	47804.49
Deal ID : 362666 Sub Total	15,273	9.3900	143,413.47
Sub Total on DP SONAT TIER 1 POOL	40,906		470,374.90



INV # 200808110001 (NEXT PG)

Summary Statement

Summary Date: August 11, 2008
Due Date: August 25, 2008
Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

Table with 5 columns: Field, Meter, Unit, Volume, Amount. Rows include Summary for ANR-FGT\_ST\_LANDRY and FGT\_ZONE\_1.

Σ = 19,252

DUE TO: MAGNUS \$180,851.60 [USD]

WIRE 8/25/08
214-291-4085

LTD [Signature]

Please direct all inquiries to:

Name: Gas Accounting
Tel: 214-291-4085
Fax: 972-473-2471

[Signature]



**INVOICE**

Invoice No: 200808110001  
 Invoice Date: August 11, 2008  
 Due Date: August 25, 2008  
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Production Month **July 2008**

Field: FGT Meter: ANR-FGT\_ST\_LANDRY(322625), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
77036	FIXED PRICE	7/25	5,000	9.8000	49,000.00
77302	FIXED PRICE	7/26	2,766	9.3500	25,862.10
77302	FIXED PRICE	7/27	2,766	9.3500	25,862.10
77302	FIXED PRICE	7/28	2,766	9.3500	25,862.10
	total: 77302		8,298		77,586.30
77438	FIXED PRICE	7/29	1,954	9.4500	18,465.30
Total Meter:			15,252		145,051.60

Field: FGT Meter: FGT\_ZONE\_1, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
77728	FIXED PRICE	7/31	4,000	8.9500	35,800.00
Total Meter:			4,000		35,800.00

104

# Masefield

## Masefield Natural Gas Inc.

Peoples Gas System  
 P.O. Box 111  
 Plaza 7  
 Tampa Florida 33601  
 U.S.A.

Attention: Ed Elliott  
 Invoices and Payments

Phone: 813.228.4149  
 Fax: 813.228.4194


Invoice ID: 916

Invoice Date: August 08, 2008

Payment Terms: Net due on or before  
 Aug 25, 2008

Period: July 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Southern Natural					
Tier 1 Pool	10984 / 11300	July 30, 2008	10,000	\$ 9.300000	\$93,000.00
		Receivable Subtotal	10,000		\$93,000.00
	Net Subtotal Southern Natural		10,000		\$93,000.00
	Total Receivable Amount Due (USD)		10,000		\$93,000.00
	Total Amount Due (USD)		10,000 ✓		\$93,000.00

WIRE 8/25/08  
 01-90-000232-02-00-0 

Remit U.S. Dollars to

ic.

Questions regarding this invoice should be directed to:  
 Gas Accounting 713 554-7251 (ph)

Please fax support for payment to 713 871-9644

105

NJR Energy Services Company  
 People and Resources Dedicated to Service

Off System Sales Bill  
 07/2008

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric  
 702 N. Franklin St., P-7  
 Tampa, FL 33602  
 ATTN: Jason Weber

Invoice Date: 08/08/2008  
 Bill Number: 07070822-0012-1476-0-8  
 Service Address:  
 Credit Account: 142.01  
 Rate Code: 50  
 Due Date: On Or Before 08/25/2008

AUG-11-2008 13:21

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
<b>Commodity</b>								
Columbia Gulf	KMH 195458	P3068493	ONSHORE POOL - NJR	1	1	5,191	\$13.160000	\$68,313.56
	BJC 196689			10	10	5,191	\$12.050000	\$62,551.55
	BJC 199612			29	29	5,191	\$9.310000	\$48,328.21
<b>Commodity Total</b>						15,573		\$179,193.32
<b>INVOICE TOTAL</b>						15,573		\$179,193.32

7329387547

98%

Prepared by: D. Leibowitz (732)938-1124

Approved by: J.Shields

Please contact NJRES @

paid in full.

Wire Instructions: To  
 WIRE 8/25/08 At  
 01-90-000-232-02-00-0 ABF

P.02

106

# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
5847 San Felipe Suite 1910  
Houston TX 77057

Invoice Date: Aug/07/2008  
Delivery Month: July/2008  
Due Date: Aug/25/2008

## Peoples Gas System, a division of Tampa Electric Company

Bill To:

Peoples Gas System, a division of Tampa Electric Company  
702 N Franklin  
P.O. Box 2562  
Tampa, FL 33602-2562

Attn: Ed Elliott  
Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
72867	MOPS	TIVOLI PLANT	7/23	7/23	2,028	\$10.0700	\$20,421.96
72954	MOPS	TIVOLI PLANT	7/24	7/24	5,312	\$9.8300	\$52,216.96
73229	MOPS	TIVOLI PLANT	7/29	7/29	5,312	\$9.2500	\$49,136.00
<b>Sub-Total</b>					12,652		\$121,774.92
<b>Invoice Total</b>					12,652		\$ 121,774.92

Pay this amount, USD: \$ 121,774.92

**Please direct all inquiries to:**

Sheila Kwan  
Tel: 713-871-1959  
Fax: 713-871-0510  
Email: skwan@net-lp.com

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.\*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-001-11

107

# Gas Sales Invoice

**BILL TO:**

Peoples Gas System, Division of Tampa Electric Company  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815  
 Denver, CO 80237  
 BUS: 303-796-0325  
 FAX: 303-796-0151  
 8/8/2008

**Original Invoice**

Attn: Ed Elliot  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-14064

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
60822	746	7/1/08	7/1/08	\$13.1500	ANR SE	Swing	1	746	\$9,809.90
61031	860	7/4/08	7/7/08	\$13.0600	ANR SE	Swing	4	1,073	\$14,013.38
61180	2,506	7/9/08	7/9/08	\$12.4000	ANR SE	Swing	1	2,506	\$31,074.40
61250	4,382	7/10/08	7/10/08	\$12.0000	ANR SE	Swing	1	4,382	\$52,584.00
61251	3,500	7/10/08	7/10/08	\$12.0700	ANR SE	Swing	1	3,500	\$42,245.00
61299	4,119	7/11/08	7/11/08	\$11.8600	ANR SE	Swing	1	4,119	\$48,851.34
61675	10,000	7/22/08	7/22/08	\$10.5900	ANR SE	Swing	1	9,781	\$103,580.79
61742	5,000	7/23/08	7/23/08	\$10.1600	ANR SE	Swing	1	4,998	\$50,779.68
61902	8,127	7/25/08	7/25/08	\$9.8000	ANR SE	Swing	1	8,127	\$79,644.60
62060	6,607	7/29/08	7/29/08	\$9.3000	ANR SE	Swing	1	6,256	\$58,180.80
62105	10,000	7/30/08	7/30/08	\$9.1900	ANR SE	Swing	1	9,698	\$89,124.62
62130	1,600	7/31/08	7/31/08	\$9.0300	ANR SE	Swing	1	1,600	\$14,448.00
<b>ANR SE Total</b>								<b>56,786</b>	<b>\$594,336.51</b>
61176	5,191	7/9/08	7/9/08	\$12.4200	CGT	Swing	1	5,191	\$64,472.22
61681	5,191	7/22/08	7/22/08	\$10.5800	CGT	Swing	1	5,191	\$54,920.78
61748	5,191	7/23/08	7/23/08	\$10.1600	CGT	Swing	1	5,191	\$52,740.56
61852	5,191	7/24/08	7/24/08	\$9.9800	CGT	Swing	1	5,191	\$51,806.18
62100	5,191	7/30/08	7/30/08	\$9.2250	CGT	Swing	1	5,191	\$47,886.98
62135	5,191	7/31/08	7/31/08	\$9.0500	CGT	Swing	1	5,191	\$46,978.55
<b>CGT Total</b>								<b>31,146</b>	<b>\$318,805.27</b>
<b>Total Due August 25, 2008</b>							<b>Grand Total</b>	<b>87,932</b>	<b>\$913,141.78</b>

*Jm*

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other

document your change

PI

of N

*WIRE 8/25/08*  
*01-90-000-232-02-00-0*

Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-14064

Trans. ID		Pipeline:		Point:		State:
60822		ANR SE		St Landry/FGT Int		LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>				
7/1/2008	746	\$13.1500				
61031		ANR SE		St Landry/FGT Int		LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Price</u>
7/4/2008	71	\$13.0600	7/6/2008	71	\$13.0600	\$13.0600
7/5/2008	71	\$13.0600				
61180		ANR SE		St Landry/FGT Int		LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>				
7/9/2008	2,506	\$12.4000				
61250		ANR SE		St Landry/FGT Int		LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>				
7/10/2008	4,382	\$12.0000				
61251		ANR SE		St Landry/FGT Int		LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>				
7/10/2008	3,500	\$12.0700				
61299		ANR SE		St Landry/FGT Int		LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>				
7/11/2008	4,119	\$11.8600				
61675		ANR SE		St Landry/FGT Int		LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>				
7/22/2008	9,781	\$10.5900				
61742		ANR SE		St Landry/FGT Int		LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>				
7/23/2008	4,998	\$10.1600				
61902		ANR SE		St Landry/FGT Int		LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>				
7/25/2008	8,127	\$9.8000				
62060		ANR SE		St Landry/FGT Int		LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>				
7/29/2008	6,256	\$9.3000				
62105		ANR SE		St Landry/FGT Int		LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>				
7/30/2008	9,698	\$9.1900				

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151  
 When remitting other than invoiced amount, please fax the appropriate support to document your change

109  
P.02



Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-14064

Trans. ID	62130	Pipeline:	ANR SE	Point:	St Landry/FGT Int	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
7/31/2008	1,600	\$9.0300					
					ANR SE Total	56,786	\$594,336.51
Trans. ID	61176	Pipeline:	CGT	Point:	Lafayette/FGT	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
7/9/2008	5,191	\$12.4200					
Trans. ID	61681	Pipeline:	CGT	Point:	Lafayette/FGT	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
7/22/2008	5,191	\$10.5800					
Trans. ID	61748	Pipeline:	CGT	Point:	Lafayette/FGT	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
7/23/2008	5,191	\$10.1600					
Trans. ID	61852	Pipeline:	CGT	Point:	Lafayette/FGT	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
7/24/2008	5,191	\$9.9800					
Trans. ID	62100	Pipeline:	CGT	Point:	Lafayette/FGT	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
7/30/2008	5,191	\$9.2250					
Trans. ID	62135	Pipeline:	CGT	Point:	Lafayette/FGT	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
7/31/2008	5,191	\$9.0500					
					CGT Total	31,146	\$318,805.27
					Grand Total	87,932	\$913,141.78
					<b>Total Due August 25, 2008</b>		<b>\$913,141.78</b>

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151  
 When remitting other than invoiced amount, please fax the appropriate support to document your change

c

110



# IBERDROLA RENEWABLES

Energy Services

## INVOICE

Bill Date: August 11, 2008

Due Date: August 25, 2008

COPY

Peoples Gas Systems, a division of Tampa Electric Company  
Ed Elliott  
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149  
Fax: 813-228-4194

Counterparty ID: 8514  
Customer: PEOPGAS  
Invoice # 0B4Y6  
Delivery Month: July 2008

Description	Amount
GAS PHYSICAL SELL	140,117 139,634 MMBTU
	\$1,825,714.55

Terms: Due on day 25 of the month by wire to:

WIRE 8/25/08  
1-90-000-232-02-00-0

Line 1

\$ 1,832,029.78  
(SEE NEXT PAGE)  
+ 1,860.00 PREMIUM  
\$ 1,833,889.78

Total amount due to IBERDROLA RENEWABLES Energy Services: \$1,825,714.55

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre.

Contact: Michael Sayre  
Email: Michael.Sayre@iberdrolausa.com

Phone: (503) 796-6948  
Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700, Portland, OR 97209 USA. www.iberdrolarenewables.us

111

**Peoples Gas Systems, a division of Tampa Electric Company**  
Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
10052941	SELL	EXCHANGE P	FGT	714	07/01/2008	07/31/2008	(62,000)	\$13.0750	810,650.00 ✓
			<u>FGT</u>				<u>(62,000)</u>	MMBTU USD	<u>810,650.00</u>
10052982	SELL	EXCHANGE P	TGPL	421	07/01/2008	07/31/2008	(77,634)	78,117 \$13.0750	1,015,064.55 \$ 1,021,379.78
			<u>TGPL</u>				<u>(77,634)</u>	MMBTU USD	<u>1,015,064.55</u>
			<u>RECEIVE</u>				<u>(139,634)</u>	MMBTU USD	<u>1,825,714.55</u>
<u>Grand Total:</u>							<u>(139,634)</u>	MMBTU USD	<u>1,825,714.55</u>

140,117 <sup>db</sup>

\$1,825,714.55+  
 1,015,064.55-  
 1,021,379.78+  
 1,832,029.78\*

1,832,029.78+  
 PREMIUM → 1,860.00+  
\$1,833,889.78\*

112



**ONEOK ENERGY SERVICES**

Peoples Gas System, a division of Tampa Electric Company  
Attention: Jason Weber  
Phone: (813) 228-4941  
Fax: (813) 228-4194  
jmweber@tecoenergy.com

**Final**

Date: Aug 15, 2008  
Payment Date: Net due on or before  
8/25/2008  
Period: 7-2008  
Partner: PEOPTAMPA

Analyst	Facility		Description:	Quantity	Rate	Amount	
	Contract	Meter					
<b>Kathy Hall</b>	<b>BRIDGELINE</b>		<b>Bridgeline Holdings, L.P.</b>				
	20290-FS-4	848704	Florida - Cow Island (D)	20,000	Dth 10.2250	204,500.00	USD
			<b>OES Sales Subtotal</b>	<b>20,000</b>		<b>204,500.00</b>	<b>USD</b>
			<i>INV# 5-2008-07-00447-OES</i> <b>Net Subtotal BRIDGELINE</b>	<b>20,000</b>		<b>204,500.00</b>	<b>USD</b>
<b>Tuyet Than</b>	<b>NGPL</b>		<b>Natural Gas Pipeline Company of America, LLC</b>				
	106432	7936	FLAGAS / Vermillion	136,735	Dth 10.5690	1,445,149.39	USD
	106432	7936	FLAGAS / Vermillion	3,564	Dth 10.6300	37,885.32	USD
	106432	7936	FLAGAS / Vermillion	1,695	Dth 9.2700	15,712.65	USD
			<b>OES Sales Subtotal</b>	<b>141,994</b>		<b>1,498,747.36</b>	<b>USD</b>
			<i>INV# 5-2008-07-01648-OES</i> <b>Net Subtotal NGPL</b>	<b>141,994</b>		<b>1,498,747.36</b>	<b>USD</b>
<b>Total Payable Amount Due:</b>				<b>0</b>		<b>0.00</b>	<b>USD</b>
<b>Total Receivable Amount Due:</b>				<b>161,994</b>		<b>1,703,247.36</b>	<b>USD</b>
<b>Net Amount Payable to Oneok Energy Services:</b>				<b>161,994</b>		<b>1,703,247.36</b>	<b>USD</b>

*WIRE 8/25/08*  
01-90-000-232-02-00-0  
Wire Instructions: Questions regarding this statement should be directed to Terri Wantiez - twantiez@oneok.com  
(918) 588-7614 Phone - (918) 584-7551 Fax

ACH Instructions  
ABA Number  
Bank of America  
Account: **REDACTED**

rvices)

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jul-2008

Invoice Date: August 07, 2008

Invoice Number: SAL-45742 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-111	57391	Gas Sales	NGPL VERMILLION	23	23	1	2,210 MMBtu	10.2000 US\$/MMBtu	\$22,542.00 US\$
3	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	31	31	184,687 185,265 MMBtu	14.0400 US\$/MMBtu	\$2,593,033.56 \$2,601,120.60 US\$

**Gas Sales**

Total For Invoice #: SAL-45742

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

187,475 186,899

\$2,623,662.60

\$2,623,662.60

\$2,615,575.56

\$2,623,662.60 +

2,601,120.60 -

2,593,033.56 +

2,615,575.56 \* ✓

2,615,575.56 +

PPA (JUNE PREP) 13,711.68 -

\$2,601,863.88 \*

WIRE 8/25/08

01-90-000-232-02-00-0

<p>Remit To in US\$:</p> <p>By Wire:</p>	<p>Direct Correspondance To:</p> <p>Occidental Energy Marketing, Inc.</p> <p>Attn: Gas Marketing Accounting</p> <p>P. O. Box 27570</p> <p>Houston, TX 77227-7570</p>	<p>Bill To:</p> <p>Peoples Gas System, a div. of Tampa Elec</p> <p>Attn: Accounting - Ed Elliott</p> <p>702 N. Franklin St.</p> <p>Tampa, FL 33602</p>
--	--	--

By Check: Occidental Energy Marketing, Inc.

P.O. Box 842292

Dallas, TX 75284-2292

hll



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O.Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

**Invoice**

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) July

Invoice: 100222

Invoice Date: 8/18/08

Due Date: 8/25/08

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
103965	7/15/08	7/15/08	NG	FGT 10258	9563	MMBTU	\$11.6000	110,930.80 ✓
103967	7/2/08	7/2/08	NG	FGT 10258	9563	MMBTU	\$13.2100	126,327.23 ✓
103984	7/25/08	7/25/08	NG	FGT 10258	9563	MMBTU	<del>\$10.0500</del> <sup>10.02</sup> \$95,821.26 <del>96,108.15</del>	
103971	7/17/08	7/17/08	NG	FGT 10258	9563	MMBTU	\$11.2900	107,966.27 ✓
103961	7/3/08	7/3/08	NG	FGT 10258	9563	MMBTU	\$13.2600	126,805.38 ✓
103961	7/5/08	7/5/08	NG	FGT 10258	9563	MMBTU	\$12.8650	123,028.00 ✓
103961	7/4/08	7/4/08	NG	FGT 10258	9,096 <del>9563</del>	MMBTU	\$12.8650 <del>\$17,020.04</del>	<del>123,028.00</del>
103961	7/6/08	7/6/08	NG	FGT 10258	9563	MMBTU	\$12.8650	123,028.00 ✓
103961	7/7/08	7/7/08	NG	FGT 10258	9563	MMBTU	\$12.8650	123,028.00 ✓
103961	7/8/08	7/8/08	NG	FGT 10258	9563	MMBTU	\$12.9100	123,458.33 ✓
103965	7/16/08	7/16/08	NG	FGT 10258	9563	MMBTU	\$11.8500	113,321.55 ✓
103971	7/18/08	7/18/08	NG	FGT 10258	9563	MMBTU	\$11.4350	109,352.90 ✓

Please Remit to:

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

Cooperative, Inc.

103957

7/1/08

7/1/08

NG

FGT 10258

9,563

9096

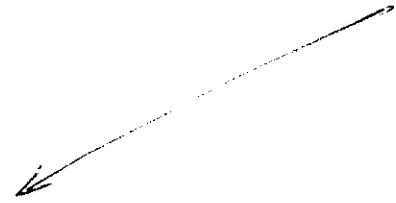
MMBTU

\$13.3000 ~~\$127,187.90~~ 120,976.80

$\Sigma = 123,852$

Total Amount Due

\$1,527,359.41



$\$1,527,359.41 +$   
 $120,976.80 -$   
 $127,187.90 +$   
 $123,028.00 -$   
 $117,020.04 +$   
 $96,108.15 -$   
 $95,821.26 +$   
 $\$1,527,275.66$

*JW*  
*CS*

WIRE 8/25/08  
01-90-000-232-02-00-0

Please Remit to:

9/1

operative, Inc.

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Elect  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Contact: Jason Weber  
 Phone: 813.228.4941  
 Fax: 813.228.4194

Remit To: *Wire* 8/25/08  
 Sequent Energy Management

CC-0  
*LE*



**Sales Invoice**  
 Invoice #: 436849-3  
 Delivery Period: Jul-2008  
 Invoice Date: 08/19/2008  
 Due Date: 08/25/2008

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
----------	-------------	------------	--------	----------	----------	------------	----------	----------------	--------	-------------

905933	COMM-PHYS - Commodity	07/07/08	mmickels	Destin	Destin Pool	8	8	12.80 <del>12.8400</del> MMBTU	5,794 MMBTU	74,394.96 <i>74,163.20</i>
916682	COMM-PHYS - Commodity	07/21/08	mmickels	Destin	Destin Pool	22	22	10.9000 MMBTU	9,000 MMBTU	98,100.00 ✓
918004	COMM-PHYS - Commodity	07/22/08	mmickels	Destin	Destin Pool	23	23	10.4500 MMBTU	4,243 MMBTU	44,339.35 ✓
928756	COMM-PHYS - Commodity	07/28/08	mmickels	Destin	Destin Pool	29	29	9.7200 MMBTU	4,243 MMBTU	41,241.96 ✓
931285	COMM-PHYS - Commodity	07/30/08	mmickels	Destin	Destin Pool	31	31	9.7000 MMBTU	7,045 MMBTU	68,336.50 ✓

Subtotal for Destin: **30,325** *326,412.77*

899000	COMM-PHYS - Comm Tier 1	06/26/08	mmickels	Florida Gas Transmission Con NGPL Vermilion	1	31	13.125 <del>13.1700</del> MMBTU	56,142 <i>55,820</i> MMBTU	736,863.75 <i>2835.00</i>
899000	COMM-PHYS - Comm Tier 1	06/26/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver1	1	31	<del>13.1700</del> MMBTU	216 MMBTU	<i>2,844.72</i>
899001	COMM-PHYS - Comm Tier 1	06/26/08	mmickels	Florida Gas Transmission Con NGPL Vermilion	1	31	<del>13.1700</del> MMBTU	15,639 <i>15,993</i> MMBTU	<i>210,627.81</i> <i>205,261.88</i>
899001	COMM-PHYS - Comm Tier 1	06/26/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver1	1	31	<del>13.1700</del> MMBTU	54 MMBTU	<i>711.18</i> <i>708.75</i>
906836	COMM-PHYS - Commodity	07/08/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land9	9	9	12.4500 MMBTU	11,007 MMBTU	137,037.15 ✓
907594	COMM-PHYS - Commodity	07/09/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land10	10	10	12.1000 MMBTU	3,244 MMBTU	39,252.40 ✓
916681	COMM-PHYS - Commodity	07/11/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver21	21	21	11.3000 MMBTU	10,000 MMBTU	113,000.00 ✓
918000	COMM-PHYS - Commodity	07/22/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land23	23	23	10.1800 MMBTU	3,123 MMBTU	31,792.14 ✓
918581	COMM-PHYS - Commodity	07/23/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land24	24	24	10.1300 MMBTU	6,607 MMBTU	66,928.91 ✓
919760	COMM-PHYS - Commodity	07/24/08	mmickels	Florida Gas Transmission Con NGPL - Jefferson 125	25	25	9.7500 MMBTU	857 MMBTU	8,355.75 ✓
921009	COMM-PHYS - Commodity	07/25/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land26	26	26	9.3500 MMBTU	15,000 MMBTU	140,250.00 ✓
928755	COMM-PHYS - Commodity	07/28/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver28	28	28	9.8500 MMBTU	20,000 MMBTU	197,000.00 ✓
929808	COMM-PHYS - Commodity	07/29/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver29	29	29	9.6500 MMBTU	8,000 MMBTU	77,200.00 ✓
929811	COMM-PHYS - Commodity	07/29/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver29	29	29	9.8000 MMBTU	20,000 MMBTU	196,000.00 ✓
931278	COMM-PHYS - Commodity	07/30/08	mmickels		30	30	9.7500 MMBTU	20,000 MMBTU	195,000.00 ✓
931284	COMM-PHYS - Commodity	07/30/08	mmickels		31	31	9.0700 MMBTU	9,353 MMBTU	84,831.71 ✓

2,693,198.26+  
 74,394.96-  
 74,163.20+  
 735,149.40-  
 736,863.75+  
 2,844.72-  
 2,835.00+  
 210,627.81-  
 205,261.88+  
 711.18-  
 708.75+

gas Transmission Company: **199,274** *2,235,981.17*  
 term Natural Gas Company: **11,199** *130,804.32*  
 Grand Total: **240,766** *240,798*  
 will pay the following amount: **\$2,693,198.26**

*\$2,689,302.77\**

08/19/08 18:11:48  
 Sequent-  
 B132284194 Sequent  
 Page 001





*\* NETTED INVOICE - DO NOT RELEASE TO TREASURY*

PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 564547 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 76-0480645  
Invoice Date: 08/12/2008  
Due Date: 08/25/2008

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
200807	S - 501666	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	5,114	MMBTU	\$12.2000		\$62,390.80
200807	S - 507846	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	1,893	MMBTU	\$10.8500		\$20,539.05
<b>Subtotal for DESTIN PPL</b>					<b>7,007</b>				<b>\$82,929.85</b>
200807	S - 514763	FL GAS TR	0025309	CS #11 MOUNT VERNON	10,000	MMBTU	\$9.7000		\$97,000.00
<b>Subtotal for FL GAS TR</b>					<b>10,000</b>				<b>\$97,000.00</b>
200807	S - 511894	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	3,107	MMBTU	\$10.8500		\$33,710.95
<b>Subtotal for MOB BAY PL</b>					<b>3,107</b>				<b>\$33,710.95</b>

118

Comments:  
NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:  
Justin Mody  
Phone: 713-230-3  
Fax: 713-265-4825  
Justin.Mody@Shell

Please Wire Amount To: Shell Energy North America (US), L.P.

Please Remit Check To:  
Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:  
Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com  
General Customer Service Number  
1 800-281-2824

Invoice No: SES - I - 564547 - 1

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>
-------------------	-----------------	-----------------	---------------------	--------------------

<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
-----------------	-------------	------------------	----------------	-------------------

Recap:

Subtotal Before Taxes: \$213,640.80

\*\*\*\* Net Amount Due \*\*\*\* Shell Energy North America (US), L.P. USD TOTAL:

20,114 \$213,640.80

NETTED

TOTAL AMOUNT DUE PGS

$\$213,640.80 +$   
 $\#32134 \cdot (\text{PGS INV \#})$   
 $6,568,380.75 -$   
 $\underline{\underline{\$6,354,739.95}}$

bill



SOUTHWEST  
ENERGY

**Southwest Energy, L.P.**

3100 Timmons

Suite 225

Houston, TX 77027

Phone : 713 235-7525 Fax : 713 235-7534

**NAESB Invoice**

**Peoples Gas System**

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205  
 Invoice Number : E002050807  
 Production Month : 07/08  
 Invoice Date : 08/11/2008  
 Due Date : Aug/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
<b>Pipeline: ANR</b>													
322625 : St Landry - FGT													
07/08	07/08	ANR	322625 : St Landry - FGT		156974	5214-05	C	23-23	1	4,995	4,995	10.190000	50,899.05
<b>Total for Point : 322625 : St Landry - FGT</b>											4,995	50,899.05	
<b>Total For Pipeline - ANR</b>											4,995	50,899.05	
<b>Invoice Total</b>											4,995	\$	50,899.05

*JW*

WIRE 8/25/08  
 01-90-000-232-02-00-0

**Remit To Information**

Southwest Energy, L.P.  
 Dai Nguen  
 3100 Timmons  
 Suite 225  
 Houston, TX 77027

Bank Name  
 Bank Num  
 Acct Numbr  
 Bank City/S



20



**INVOICE**

**Invoice Number:** 32155  
**Invoice Month:** 07/ 2008  
**Invoice Date:** August 14, 2008  
**Invoice Due Date:** August 25, 2008  
**Contract Number** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**Billing Inquiries**

Ed Elliott

**Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7

813-228-4558

**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
07/18/2008	50591	GAS INTERRUPT Natural Gas Fixed Sales # 50591 From 19-JUL-08 Through 21-JUL-08	(30,000)	MMBTU	\$10.5600	200807	\$316,800.00	USD
07/28/2008	50691	GAS INTERRUPT Natural Gas Fixed Sales # 50691 From 29-JUL-08 Through 29-JUL-08	(7,500)	MMBTU	\$9.7500	200807	\$73,125.00	USD
07/29/2008	50798	GAS INTERRUPT Natural Gas Fixed Sales # 50798 From 29-JUL-08 Through 29-JUL-08	(4,515)	MMBTU	\$10.3000	200807	\$46,504.50	USD
(SALES) SUB TOTAL:			(42,015)	MMBTU			\$436,429.50	
(GAS) SUB TOTAL:			(42,015)	MMBTU			\$436,429.50	
SALES								
06/27/2008	50394	GASIDX FIRM Natural Gas Index Sales # 50394 From 01-JUL-08 Through 31-JUL-08	(64,356)	MMBTU	\$13.1250	200807	\$844,672.50	USD
(SALES) SUB TOTAL:			(64,356)	MMBTU			\$844,672.50	
(GASIDX) SUB TOTAL:			(64,356)	MMBTU			\$844,672.50	

$\Sigma = 1,06,371$

TOTAL: \$1,281,102.00

*JW*  
*R*

121



**Texla Energy Management, Inc.**

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

**INVOICE**

Sale NAESB

**Peoples Gas System ( a division of Tampa Electric Co.)**

Jason Weber

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0807-00168-09
Financial Month :	07/08
Statement Date :	08/13/2008
Due Date :	08/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day Days	Daily Volumes	Total Volumes	Price	Amount
<b>07/08</b>												
Sales to Peoples Gas System ( a division of Tampa Electric Co.)												
Pipeline: Gulf South												
22182 : Montpelier to FGT												
07/08	07/08	Gulf South	22182 : Montpelier to FGT		29656		23-23	1	922	922	10.350000	9,542.70
<b>Total For: 22182 : Montpelier to FGT</b>										<b>922</b>		<b>9,542.70</b>
3064 : Arnaudville Landry												
07/08	07/08	Gulf South	3064 : Arnaudville Landry		29271		11-11	1	2,038	2,038	11.860000	24,170.68
07/08	07/08	Gulf South	3064 : Arnaudville Landry		29655		23-23	1	2,038	2,038	10.230000	20,848.74
07/08	07/08	Gulf South	3064 : Arnaudville Landry		29786		25-25	1	1,050	1,050	9.750000	10,237.50
07/08	07/08	Gulf South	3064 : Arnaudville Landry		30227		31-31	1	2,038	2,038	9.120000	18,586.56
<b>Total For: 3064 : Arnaudville Landry</b>										<b>7,164</b>		<b>73,843.48</b>
<b>Total For Pipeline: Gulf South</b>										<b>8,086</b>		<b>83,386.18</b>
<b>Total - Sales to Peoples Gas System ( a division of Tampa Electric Co.)</b>										<b>8,086</b>		<b>83,386.18</b>
											<b>Net Receivable for 07/08</b>	<b>83,386.18</b>

**Net Receivable Due from Peoples Gas System ( a division of Tampa Electric Co.) \$83,386.18**

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Remit To Check Information	Funds due on or before Due Date	Information
Texla Energy Management, Inc. Tammy Kuykendall 1100 Louisiana Suite 4700 Houston, TX 77002	Bank Name : Bank Number : Acct Number : Bank City/State : Further Instruction:	25/08 2-02-00-0 gement, Inc.

122





*★ DO NOT RELEASE TO TREASURY*

**Invoice Number:** 47844  
**Invoice Month:** 07/ 2008  
**Invoice Date:** August 05, 2008  
**Invoice Due Date:** August 25, 2008  
**Contract Number** TEPGG-NAESB

**PURCHASE STATEMENT**

**Mail To:**  
Peoples Gas System, div of Teco-Gas  
Attn: Ed Elliott  
P O Box 2562  
Tampa FL 33601-2562 US

**Remit To:**  
The Energy Authority  
Attn: Robby Wentz  
301 West Bay Street  
Suite 2600  
Jacksonville FL 32202 US

**Billing Inquiries**  
Ed Elliott 813-228-4149

**Billing Inquiries**  
Robby Wentz 904-356-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
<b>PURCHASES</b>					
58442	GAS FIRM Natural Gas Fixed Purchase # 58442 From 04-JUL-08 Through 07-JUL-08	13,200 MMBTU	\$12.8300	(\$169,356.00)	USD
58872	GAS FIRM Natural Gas Fixed Purchase # 58872 From 21-JUL-08 Through 21-JUL-08	<i>5,626</i> 9,045 MMBTU	<i>\$11.5431</i>	<i>(\$104,407.45)</i>	USD
		(PURCHASES) SUB TOTAL <i>18,826</i>	<i>22,245</i> MMBTU	<i>\$233,970.91</i>	<i>(\$273,763.45)</i>
<b>SALES</b>					
58880	GAS FIRM Natural Gas Fixed Sales # 58880 From 21-JUL-08 Through 21-JUL-08	<i>5,841</i> 9,391 MMBTU	<i>\$10.7331</i>	<i>\$100,794.60</i>	USD
		(SALES) SUB TOTAL: <i>5,841</i>	<i>9,391</i> MMBTU	<i>\$ 62,603.09</i>	<i>\$100,794.60</i>
		(GAS) SUB TOTAL: <i>12,985</i>	<i>12,854</i> MMBTU	<i>\$172,968.85</i>	
				TOTAL:	<i>\$172,968.85</i>

**TOTAL DUE P/GS = \$171,367.82** *Raw*

**Wiring Information:**

Branch Address:

Co-Gas

**Comments:**

AUG-11-2008 19:00

TOTAL GAS & POWER NORTH AMERICA, INC.

# Pro Forma

Invoice no :  
Invoice date : 08/11/2008  
Invoice from : 07/16/2008  
Invoice to : 07/16/2008

Customer: **Dee Wilkerson**  
**Peoples Gas Systems, div of Tampa Electric**  
P O Box 2562 702 N Franklin St  
Tampa  
FL 33602-2562  
Customer fax no : 18132284194  
Customer A/C no :  
Customer reference: **PEOPLES01**

By wire to :  
JPMorgan Chase Bank  
*WIRE 8/25/08*  
*01-90-000-232-02-00-0*

21

Invoice description : **NATURAL GAS DELIVERY**

Please contact Cynthia Cortes at 713-647-5079 or e-mail [cynthia.cortes@total.com](mailto:cynthia.cortes@total.com) to confirm or dispute.

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
<b>Dauphin Island Gathering System</b>									
07/15/2008	154466	07/16/2008	07/16/2008	Coden - State of Alabama	2,330 MMBtu	2,330 MMBtu	11.8800 \$/MMBtu		27,680.40
				Coden - State of Alabama		2,330 MMBtu			27,680.40
				Dauphin Island Gathering System		2,330 MMBtu			27,680.40
						<b>2,330 MMBtu</b>			<b>27,680.40</b>

To be received by : 08/25/2008      Total amount due : \$ 27,680.40

*JP*  
*[Signature]*

Fax Server

92%



Fax Server

8/11/2008 6:03:19 PM PAGE

2/003

Fax Server

**Invoice Number:** 13163  
**Invoice Month:** 07/2008  
**Invoice Date:** August 04, 2008  
**Invoice Due Date:** August 25, 2008  
**Contract Number:** 70389

# INVOICE

**Mall To:**  
 Peoples Gas System  
 Attn:  
 Fax:  
 702 NORTH FRANKLIN STREET  
 PO BOX 2562  
 TAMPA FL 33601-2562 US

**Remit To:**  
 United States Gypsum Co.  
 550 West Adams Street  
 Chicago IL 60661 US

**Billing Inquiries**

**Billing Inquiries**

ANNETTE FOLLMER

Trade date	Deal #	Ben	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
06/25/2008	445819	GASIDX		FIRM Natural Gas Index Sales # 445819 From 01-JUL-08 Through 31-JUL-08	(46,500)	MMBTU	\$12.9795	200807	\$603,547.50	USD
07/24/2008	445894	GASIDX		FIRM Natural Gas Index Sales # 445894 From 25-JUL-08 Through 31-JUL-08	(28,000)	MMBTU	\$9.5129	200807	\$266,360.00	USD
(SALES) SUB TOTAL:					(74,500)	MMBTU			\$869,907.50	
(GASIDX) SUB TOTAL:					(74,500)	MMBTU			\$869,907.50	

TOTAL: \$869,907.50

*SW*  


125



# AR INVOICE

08/11/2008 12:22:11PM

Invoice Number: 84315-1



**Bill To**

Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

**Invoice Information**

Production Month: 07/2008  
Invoice Due Date: 08/25/2008  
Invoice Date: 08/11/2008  
Customer Number: 600008372

**Billing Contact**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

TROI SHANDS  
Phone: 804-787-6505  
Fax: 1-866-339-6875  
Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 314,790  
Amount: \$4,052,293.76

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due	
								<b>\$1,918,377.34</b>	
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	149,116	147,518	MMBTU	12.8650	1,897,819.07
541333	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	59,168	59,092	MMBTU	12.9950	767,900.54
Pipeline DTISOUTH					206,610	208,284			2,665,719.61
480320	12/22/2006	DICKEYT	Jude Campbell	FGT	2,600	4,274	MMBTU	12.8650	34,985.01
590139	06/25/2008	DICKEYT	Jude Campbell	FGT		93,050	MMBTU	13.0400	1,213,372.00 ✓
592947	07/10/2008	DICKEYT	Evette Moreno	FGT		4,281	MMBTU 11.85	11,845.00	50,729.85 ✓
594114	07/17/2008	DICKEYT	Evette Moreno	FGT		398	MMBTU	11.4700	4,565.06 ✓
595115	07/22/2008	DICKEYT	Evette Moreno	FGT		6,177	MMBTU	10.1900	62,943.63 ✓
Pipeline FGT					106,506	108,180			1,386,574.15
SALE Total:					314,790				4,052,293.76
Net Invoice Total:					314,790				\$4,052,293.76
Outstanding Amount:									\$4,052,293.76

\$765,885.14  
\$33,449.00

**NOTES:**

\$4,052,293.76 +  
 1,897,819.07 -  
 1,918,377.34 +  
 767,900.54 -  
 768,888.16 +  
 54,985.01 -  
 33,449.00 +  
 50,708.45 -  
 50,729.85 +  
\$4,052,325.04\*

Wire 8/25/08 #01-90-000-232-02-00-0

**Please Remit Check To**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA 23260

**Please Send Correspondence To**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

126  
P.01

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR July 2006

14-Aug-08

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]July08act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,426,808	0.01703	\$24,301.45
2		ACTUAL	1,426,808	0.01706	\$24,342.71
3	FTS-1-NO NOTICE	ACCRUED	(102,683)	0.01630	(\$1,673.73)
4		ACTUAL	(102,683)	0.01630	(\$1,673.73)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,324,125		\$22,627.72
8		ACTUAL	1,324,125		\$22,668.98
9		DIFFERENCE	0		\$41.26
10	FTS-2-USAGE	ACCRUED	931,136	(0.01120)	(10,428.12)
11		ACTUAL	931,136	(0.00912)	(\$8,493.84)
12		DIFFERENCE	0		\$1,934.28
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,255,261		\$12,199.60
17		ACTUAL	2,255,261		\$14,175.14
18		DIFFERENCE	0		\$1,975.54

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR July 2008

14-Aug-08

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2008..xls]Ju

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,793)	0.40550	(\$10,053.56)
2		ACTUAL	(24,793)	0.40550	(\$10,053.59)
3		DIFFERENCE	0		(\$0.03)
4	TOTAL	ACCRUED	(24,793)		(\$10,053.56)
5		ACTUAL	(24,793)		(\$10,053.59)
6		DIFFERENCE	0		(\$0.03)

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> N COI  <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> \$11,369.87
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313132
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	534	8.70	01 - 02		
				Transportation Commodity																
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	257	4.19	03 - 03		
				Transportation Commodity																
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,340	21.84	04 - 07		
				Transportation Commodity																
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	613	9.99	08 - 08		
				Transportation Commodity																
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	266	4.34	10 - 10		
				Transportation Commodity																
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	264	4.30	11 - 11		
				Transportation Commodity																
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,335	21.76	12 - 16		
				Transportation Commodity																
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,835	46.21	17 - 21		
				Transportation Commodity																
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	8,628	140.64	22 - 22		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

189

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Numt</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	71
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$11,369.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313132
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	3,168	51.64	23 - 23	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	865	14.10	24 - 24	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	477	7.78	25 - 25	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,295	37.41	26 - 28	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	865	14.10	29 - 29	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	3,413	55.63	30 - 30	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	8,026	130.82	31 - 31	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0182	0.0000	0.0163	2,704	44.08	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

130

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> \$11,369.87
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313132
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0182	0.0000	0.0163	166	2.71	22	22
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0182	0.0000	0.0163	1,511	24.63	23	23
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,264	20.60	31	31
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	6,581	107.27	31	31
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	74,279	1,210.75	01	31
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	59,706	973.21	01	31
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	89,619	1,460.79	01	31
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	66,551	1,084.78	01	31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

131

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$11,359.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313132
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	760	12.39	07 - 07	
	Transportation Commodity																		
01	732976	78478		SABINE PASS LNG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	968	15.78	22 - 22	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0182	0.0000	0.0163	15,000	244.50	23 - 25	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	30 - 30	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	30,176	491.87	01 - 16	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	11,102	180.96	17 - 23	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	11,088	180.73	24 - 31	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	2,138	77.82	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

132

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	08/07/2008 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	I COI
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$11,569.87
<b>Invoice Identifier:</b>	000313132
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Date	End Date
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	6,346	230.99	22 - 23	
	Transportation Commodity																		
31	337605	78349		CROSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	29,777	1,083.88	01 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	29319	16526		FP&L-SANFORD			COT	0.0345	-0.0182	0.0000	0.0163	23,207	378.27	29 - 29	
	Transportation Commodity																		
01	10876	16509		LRC-KAPLAN FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,132	34.75	28 - 28	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	538	8.77	29 - 29	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	17,678	288.15	09 - 14	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,249	52.96	23 - 23	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,113	34.44	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

133



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 08/27/2008 12:00 AM	<b>Payee's Bank Account Number:</b>
	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
		<b>Payee's Name:</b>	<b>Contact Name:</b> MARION COOPER
		<b>Contact Phone:</b> 713-989-2094	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> \$11,369.87	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313132	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008	
<b>Begin Transaction Date:</b> July 01, 2008	<b>End Transaction Date:</b> July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran End Tran	Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,699	27.69	29 - 29	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	6,444	105.04	09 - 09	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	7,070	115.24	10 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	11,671	190.24	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	5,451	88.85	12 - 14	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	6,091	99.28	23 - 23	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	6,749	110.01	24 - 24	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	8,094	131.93	25 - 25	

134

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	08/20/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$11,869.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313132
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran End Tran	Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	23,856	388.85	26 - 28	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	4,965	80.93	29 - 29	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	8,082	131.74	30 - 30	
				Transportation Commodity															
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	5,008	81.63	01 - 02	
				Transportation Commodity															
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	4,815	78.49	10 - 14	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	18,072	294.57	22 - 30	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	5,778	94.18	19 - 21	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	15,408	251.15	01 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

135

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	N COI MARION COLLINS
		<b>Remit Addr:</b>				<b>Payee:</b>	006924518	<b>Contact Name:</b>		<b>Contact Phone:</b>	713-989-2084		

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$11,369.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313132
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran End Tran	Date
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	7,704	125.58	15 - 18	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	2,864	46.68	22 - 22	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	36,016	587.06	22 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	14,930	243.36	10 - 14	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	29,902	487.40	22 - 31	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	4,816	78.50	01 - 02	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	16,376	266.93	10 - 14	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	54,429	887.19	21 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

136

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$11,369.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313132
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	10,694	174.31	09 - 14	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	69,424	1,131.61	01 - 31	
	Transportation Commodity																		
01	732976	78478		SABINE PASS LNG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	3,051	49.73	22 - 23	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	13,200	215.16	01 - 22	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	1,000	16.30	23 - 24	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	2,400	39.12	25 - 28	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	1,500	24.45	29 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	24,650	401.80	01 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

137

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	08/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$11,369.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313132
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	15,238	248.38	17	23
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	17,081	278.42	26	31
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	57,951	944.60	01	31
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	9,009	146.85	19	21
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	24,024	391.59	01	08
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	44,931	732.38	15	31
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	114,001	1,858.22	01	31
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	5,040	82.15	01	10

138

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	08/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$11,369.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313132
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	2,016	32.86	18 - 21	
	Transportation Commodity																		
01	337805	78349		CROSSTEX ENERGY//	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	16,673	271.77	09 - 14	
	Transportation Commodity																		
01	732976	78478		SABINE PASS LNG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	967	15.76	22 - 22	
	Transportation Commodity																		
01	732976	78478		SABINE PASS LNG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	5,892	96.04	24 - 25	
	Transportation Commodity																		
01		0			253068	71404		FPC ANCLOTE			COT	0.0345	-0.0182	0.0000	0.0163	4,557	74.28	09 - 09	
	Transportation Commodity																		
01		0			253068	71404		FPC ANCLOTE			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	10 - 10	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	29 - 29	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	2,145	34.96	03 - 03	

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	08/20/08
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$11,369.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313132
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	1,978	32.24	03 - 03	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	10	0.16	03 - 03	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	454599	78427		DOMINION SOUTH			COT	0.0345	0.0019	0.0000	0.0364	2,054	74.77	03 - 03	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 23	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 23	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

140

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
JEANETTE KNIGHT

Remit to Party: 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
Remit Addr: P.O. BOX 203142

Stmt D/T:  
Payee's Bank Account Number:  
Payee's Bank ABA Number:

Payee's Bank:  
Payee's Name:  
Contact Name: MARION COLLINS  
Contact Phone: 713-989-2094

Invoice Total Amount:	511,369.37
Invoice Identifier:	000313132
Account Number:	52002364
Net Due Date:	08/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

	800.00+	EET	324.40+
	800.00+		324.40+
Svc	800.00+	DIVIS	324.40+
Svc	800.00+		324.40+
Svc	1,600.00+		648.80+
Svc	800.00+		324.40+
Bel	800.00+		324.40+
	800.00+		324.40+
TT	800.00+	D	324.40+
	800.00+		324.40+
31	800.00+	T	324.40+
	800.00+		324.40+
01	800.00+		324.40+
	800.00+	IDRN	324.40+
01	800.00+		524.40+
	800.00+	IDRN	324.40+
01	800.00+		324.40+
	800.00+	IDRN	324.40+
01	1,600.00+		648.80+
	800.00+	IDRN	324.40+
01	800.00+		524.40+
	800.00+	IDRN	324.40+
01	799.00+		324.00+
	799.00+	IDRN	324.00+
01	1,598.00+		647.99+
	799.00+		324.00+
	799.00+		324.00+
	799.00+		324.00+

Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg End Tran	Date
		COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
		VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	01 - 01	
		VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	02 - 02	
		VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	03 - 03	
		VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	04 - 04	
		VRA	0.3855	0.0200	0.0000	0.4055	(1,600)	-648.80	05 - 05	
		VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	07 - 07	
		VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	08 - 08	

*Line 1*  
*7*

VOLUME = 28,795.000

\$10,055.590

ked as 'GRI Contributions', and your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	SION CO
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$11,369.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313132
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	09 - 09	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	10 - 10	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	11 - 11	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	12 - 12	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	13 - 13	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	14 - 14	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	15 - 15	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	16 - 16	

Line 8

15

142

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 08/07/2008 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> ON COI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> \$1,369.87
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313132
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008
<b>Begin Transaction Date:</b> July 01, 2008	<b>End Transaction Date:</b> July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran End Tran	Date
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	17 - 17	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	18 - 18	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	19 - 19	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(1,600)	-648.80	20 - 21	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	22 - 22	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	23 - 23	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	24 - 24	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	25 - 25	

Line 16

23

143

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 08/20/08 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> 11,369.87
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313132
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran End Tran	Date
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	26 - 26	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(1,598)	-647.99	27 - 28	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	29 - 29	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	30 - 30	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(799)	-324.00	31 - 31	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	

*Line 24*  
*RS*

*PH1*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Smt D/T:</b>	08/20/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	↓ COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARTIN GULL
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$11,369.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313132
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran End Tran	Date	
				Transportation Commodity																
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24		
				Transportation Commodity																
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 31		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	1,239,817	11,369.87		

145

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** August 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$1,172.10  
**Invoice Identifier:** 000313017  
**Account Number:** 52002364  
**Net Due Date:** 08/20/2008

**Begin Transaction Date:** July 01, 2008  
**End Transaction Date:** July 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,500	40.75	30 - 30	
				Transportation Commodity															
01		0				3115	16195	PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	62,000	1,010.60	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	29319	16526		FP&L-SANFORD			COT	0.0345	-0.0182	0.0000	0.0163	2,500	40.75	29 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,408	39.25	23 - 23	
				Transportation Commodity															
01	10876	16509		LRC-KAPLAN FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,500	40.75	28 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 71,908 1,172.10

146

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> MARION COLLINS
<b>Invoice Date:</b> August 10, 2008	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Sup Doc Ind:</b> JMBL	<b>Invoice Total Amount:</b> \$1,300.80
<b>Svc Req:</b> 006922736	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Invoice Identifier:</b> 000312849
<b>Svc Req K:</b> 104439	<b>Prev Inv ID:</b>	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1		<b>Net Due Date:</b> 08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	4,745	77.34	30 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	707	11.52	31 - 31	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,149	18.73	01 - 01	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	556	9.06	22 - 22	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,193	19.45	31 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	979	15.96	31 - 31	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	635	10.35	31 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	511	8.33	31 - 31	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	635	10.35	22 - 22	

147

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	JN COI
	<b>Contact Name:</b> Houston TX 77216-3142	MARION COLLINS
<b>Payee:</b> 006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> \$1,300.80
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312849
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAM			COT	0.0345	-0.0182	0.0000	0.0163	581	9.47	23 - 23	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,239	45.10	11 - 11	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,238	45.06	22 - 22	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,193	43.43	01 - 01	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,239	45.10	03 - 03	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	2,478	90.20	09 - 10	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	3,717	135.30	12 - 14	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	29319	16526		FP&L-SANFORD			COT	0.0345	-0.0182	0.0000	0.0163	4,143	67.53	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

148

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 08/07/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> N COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> \$1,300.80
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 0003 2849
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	4,853	79.10	28 - 28	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	850	13.86	29 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	7,158	116.68	09 - 14	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	168	2.74	30 - 30	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	183	2.98	29 - 29	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	362	5.90	30 - 30	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,259	36.82	09 - 09	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,394	39.02	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

149



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 08/07/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	01
	<b>Contact Name:</b> MARION COLLINS	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> \$1,300.80
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000312849
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008
<b>Begin Transaction Date:</b> July 01, 2008	<b>End Transaction Date:</b> July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,058	49.85	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,937	47.87	12 - 14	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	4,834	78.79	23 - 23	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,148	35.01	24 - 24	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,820	62.27	25 - 28	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,365	22.25	29 - 29	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	637	10.38	22 - 22	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	318	5.18	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

150

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 08/07/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> OI
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,300.80
<b>Invoice Identifier:</b>	000312849
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY#	255292	71444		TEJAS/FGT CALHOUN			COT	0.0345	0.0019	0.0000	0.0364	199	7.24	03 - 03	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	1,193	19.45	03 - 03	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	192	3.13	03 - 03	
	Transportation Commodity																		
01	716	25308		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 23	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 23	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 23	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

151

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 08/07/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** :OI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** August 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** July 01, 2008  
**End Transaction Date:** July 31, 2008  
**Invoice Total Amount:** \$1,300.80  
**Invoice Identifier:** 000312849  
**Account Number:** 52002364  
**Net Due Date:** 08/20/2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 11	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 22	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 28	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
				Transportation Commodity															

**Invoice Total Amount:** 65,866 1,300.80

152

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 08/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5064  
**Svc CD:** DPOA

**Invoice Date:** August 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** -1,673.73  
**Invoice Identifier:** 000312826  
**Account Number:** 52002364  
**Net Due Date:** 08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											COT	0.0345	-0.0182	0.0000	0.0163	(102.683)	-1,673.73	01	01
																	Transportation Commodity		

**Invoice Total Amount:** (102,683)      -1,673.73

153

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 08/07/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account N:</b>	<b>Payee's Bank ABA Numbe</b>
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b>
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$201.85
<b>Invoice Identifier:</b>	0003 3044
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran	Date
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	210	3.42	31 - 31	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	482	7.86	01 - 01	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	760	12.39	31 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	30	0.49	31 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0182	0.0000	0.0163	30	0.49	22 - 22	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	500	18.20	01 - 01	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	500	18.20	03 - 03	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,000	36.40	09 - 10	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	400	14.56	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

154

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	08/07/2008 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b> \$201.85	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000313044	
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 08/20/2008	
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran End Tran	Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	457	7.45	28 - 28	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	210	3.42	11 - 11	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	210	3.42	23 - 23	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	295	4.81	29 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	964	15.71	09 - 10	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,520	24.78	23 - 24	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,145	18.66	29 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	30	0.49	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

153

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	08/07/2008 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Numt:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COT
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$201.85
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313044
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	199	3.24	22	22	
				Transportation Commodity																
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	482	7.86	03	03	
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	<b>9,424</b>	<b>201.85</b>		

156

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b>	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
	<b>Payee:</b> 006924518	<b>Payee's Name:</b>	<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> \$8,493.84	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313154	
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008	
<b>Begin Transaction Date:</b> July 01, 2008	<b>End Transaction Date:</b> July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	30	0.27	02 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	9,486	-106.24	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	9,195	-102.98	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	8,001	-89.61	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	7,663	-85.83	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	7,663	-85.83	30 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	3,831	-42.91	31 - 31	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	5,443	-60.96	01 - 01	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	96,233	856.47	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

157



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	<b>Payee's Bank Account Number:</b>
702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
		<b>Contact Name:</b> MARION COLLINS	<b>Payee's Name:</b>
		<b>Contact Phone:</b> 713-989-2094	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> -58,433.84	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313154	
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008	
<b>Begin Transaction Date:</b> July 01, 2008	<b>End Transaction Date:</b> July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0182	0.0000	-0.0112	1,194	-13.37	03 - 03	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0182	0.0000	-0.0112	3,963	-44.39	31 - 31	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0182	0.0000	-0.0112	2,470	-27.66	22 - 22	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	23 - 23	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	21,633	-242.29	01 - 03	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	6,942	-77.75	04 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	7,211	-80.76	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	14,420	-161.50	06 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

158

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b>  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> August 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> <b>-\$8,493.64</b> <b>Invoice Identifier:</b> 000313154 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/20/2008
<b>Begin Transaction Date:</b> July 01, 2008	<b>End Transaction Date:</b> July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	173.064	-1,938.32	08 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0182	0.0000	-0.0112	61.039	-683.64	01 - 31	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	3,933	-44.05	30 - 30	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	4,472	-50.09	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	29319	16526		FP&L-SANFORD			COT	0.0070	-0.0182	0.0000	-0.0112	10,636	-119.12	29 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	13,501	-151.21	28 - 29	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	245	-2.74	29 - 29	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.  
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

159

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b> <b>\$8,493.84</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000313154	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 08/20/2008	
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	656	-7.35	29 - 29	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	8,669	-97.09	22 - 22	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	4,650	-52.08	09 - 09	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	4,800	-53.76	10 - 10	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	5,846	-65.48	11 - 11	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	9,975	-111.72	12 - 12	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	20,054	-224.61	13 - 14	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	2,331	-26.11	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

160

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	08/07/2008 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Payee's Bank Account N:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Num1</b>	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	-58,193.64
<b>Invoice Identifier:</b>	000313154
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/29/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	10,881	-121.87	23 - 23	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	10,343	-115.84	24 - 24	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	11,921	-133.52	25 - 25	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	14,186	-158.88	26 - 27	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	26,357	-295.20	28 - 28	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	12,571	-140.80	29 - 29	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	13,955	-156.30	30 - 30	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES C11	90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>		-\$8,493.84		<b>Invoice Identifier:</b>		000313154		<b>Account Number:</b>		52002364		<b>Net Due Date:</b>		08/20/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL															
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY															
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>																

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	421	-4.72	22	22
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	3,000	-33.60	23	23
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	2,000	-22.40	25	25
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	55,744	-624.33	01	16
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	22,988	-257.47	17	23
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	27,872	-312.17	24	31
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	3,700	-41.44	01	04
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	2,745	-30.74	05	05

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

162

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 08/27/2008 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> \$8,493.84
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313154
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	1,850	-20.72	06 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	10,135	-113.51	08 - 08	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	5,550	-62.16	09 - 14	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	20,270	-227.02	15 - 16	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	20,670	-231.50	17 - 18	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	2,248	-25.18	19 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	7,955	-89.10	21 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	7,850	-87.92	22 - 22	

163

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> -\$8,493.84 <b>Invoice Identifier:</b> 000313154 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/20/2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	7,268	-81.40	23	23
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	926	-10.37	24	24
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	10,135	-113.51	25	25
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0182	0.0000	-0.0112	5,550	-62.16	26	31
				Transportation Commodity															
01		0			253068	71404		FPC ANCLOTE			COT	0.0070	-0.0182	0.0000	-0.0112	9,687	-108.49	09	09
				Transportation Commodity															
01		0			253068	71404		FPC ANCLOTE			COT	0.0070	-0.0182	0.0000	-0.0112	20,000	-224.00	10	11
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	288358	78117		PGS BRANDY BRANCI			COT	0.0070	-0.0182	0.0000	-0.0112	1,689	-18.92	21	21
				Transportation Commodity															
01	313370	78299		EGAN HUB RECP/FGT	288358	78117		PGS BRANDY BRANCI			COT	0.0070	-0.0182	0.0000	-0.0112	3,937	-44.09	21	21

1627

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	SION COI
		<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094				

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	\$5,493.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313154
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran End Tran	Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	4,770	-53.42	21 - 21	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	2,642	-29.59	22 - 22	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	6,601	-73.93	30 - 30	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	6,470	-72.46	31 - 31	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1	310450	78277		OLEANDER POWER C			COT	0.0070	-0.0182	0.0000	-0.0112	12,000	-134.40	10 - 10	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	02 - 02	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 07	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

165



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	IN COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2008	<b>Invoice Total Amount:</b>	58,493.84
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313154
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2008
<b>Begin Transaction Date:</b>	July 01, 2008	<b>End Transaction Date:</b>	July 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	24 - 24		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	25 - 31		
	Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 03		
	Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	04 - 04		
	Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 05		
	Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	06 - 31		
	Transportation Commodity																			
																<b>Invoice Total Amount:</b>	931,136	-8,493.84		

166

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> MARION COLLINS
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2008	<b>Invoice Total Amount:</b> \$244.50
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313257
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2008

**Begin Transaction Date:** July 01, 2008      **End Transaction Date:** July 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran End Tran	Date
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	30 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	29319	16526		FP&L-SANFORD			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	29 - 29	
				Transportation Commodity															
01	10876	16509		LRC-KAPLAN FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	28 - 28	
				Transportation Commodity															

**Invoice Total Amount:** 15,000      244.50

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

167

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR July 2008**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2008.xls]Aug08Est

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	98	\$11.25000	\$1,102.50
2		ACTUAL	98	\$11.25000	\$1,102.50
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	701,864	\$0.06356	\$44,613.72
5		ACTUAL	701,864	\$0.06356	\$44,613.72
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,817,723		\$439,468.70
14		ACTUAL	1,817,723		\$439,468.70
15		DIFFERENCE	0		\$0.00

168

BILLING AGENT SUMMARY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2008

Billing Month : JUL

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	439,468.70
TOTAL		439,468.70

REMIT TO:

SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS TATE

PHONE NUMBER :2053253846

WIRE 8/20/08

*[Handwritten signature]*  
MPANY

169

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : JUL.  
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
<b>TOTAL CUSTOMER</b>				\$393,752.48

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : JUL.  
Billing Year : 2008  
Service Type : MAINTENANCE CAPITAL SURCHAR  
Package ID. :

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	701,864	0.01750	12,282.62
Total Surcharges			<u>12,282.62</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>12,282.62</b></u>

171

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : JUL.  
 Billing Year : 2008  
 Service Type : STANDARD FIRM  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	645,362	0.04600	29,686.65
1	3	32,766	0.03100	1,015.75
2	3	3,612	0.02600	93.91
3	3	20,124	0.01000	201.24
Total Deliveries		<u>701,864</u>		<u>30,997.55</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	701,864	0.00000	0.00
ACA	701,864	0.00190	1,333.55
Total Surcharges			<u>1,333.55</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>32,331.10</b></u>

172

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2008  
 Billing Month : JUL

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawal	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	701,766	701,864	0	0	0	(98)	0.01397	0
ESTIMATED IMBALANCE	677,188	676,653	0	0	0	535	0.07907	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	98	11.250	100.000	11.25	1,102.50
<b>Total</b>	1.00000	98				1,102.50

**C.Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	701,766	701,864	(98)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		701,766	701,864		<b>Total</b> 0	0
Less Pool Transaction		0	0			
<b>Net</b>		701,766	701,864	(98)		

123



ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR July 2008

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2008.xls\July08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(7,515)	12.11028	(\$91,008.73)
2		ACTUAL	(7,515)	12.11028	(\$91,008.73)
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	348,998	0.02194	\$7,657.81
5		ACTUAL	348,998	0.02194	\$7,657.81
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	348,998		\$7,657.81
14		ACTUAL	348,998		\$7,657.81
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,202,800	0.54749	\$658,517.50
20		ACTUAL	1,202,800	0.54749	\$658,517.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,544,283		\$575,166.58
23		ACTUAL	1,544,283		\$575,166.58
24		DIFFERENCE	0		\$0.00

174



# Gulfstream Natural Gas System, LLC



## Invoice Summary Statement

**Invoice Identifier:** 76163  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Accounting Period:** Jul, 2008  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 08/10/2008  
**Net Due Date:** 08/20/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$612,205.01
2	9068909	FT / FTS - FIRM TRANSPORTATION 6%	\$36,456.00
3	9071224	FT / FTS - FIRM TRANSPORTATION 6%	\$17,514.30
4	9000386	OT / CLC	(\$8,047.16)
5	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$82,961.57)
<b>Invoice Total Amount</b>			<b>\$575,166.58</b>

Please make wire transfer payments  
 on Net Due Date: 08/20/2008 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

125



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

**Invoice Identifier:** 76163  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OT  
**Rate Schedule Description:** CLC

**Accounting Period:** Jul, 2008  
**Service Requester Contract Number:** 9000386  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 08/10/2008  
**Net Due Date:** 08/20/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	822 Cashout Majority BUY (MJB 13.85054) (Price Tier: 1)						06/30/2008 06/30/2008	(581)	13.85054	(8,047.16)
<b>Contract Total Amount:</b>								(581)Dth		<u>(\$8,047.16)</u>

126



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 76163  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

**Accounting Period:** Jul, 2008  
**Service Requester Contract Number:** 9000028  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 08/10/2008  
**Net Due Date:** 08/20/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	824 Cashout Buy (BCB 11.96446) (Price Tier: 1)		GZN1/1				07/01/2008 07/31/2008	(6,934)	11.96446	(82,961.57)
<b>Contract Total Amount:</b>								(6,934)Dth		<u>(\$82,961.57)</u>

127



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Accounting Period: Jul, 2008  
 Service Requester Contract Number: 9071224  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 08/10/2008  
 Net Due Date: 08/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Invoice Identifier: 76163  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONOCO 50476			07/09/2008 07/09/2008	1,000	0.00740	7.40
3.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONCO 50499			07/10/2008 07/10/2008	1,000	0.00740	7.40
3.00003	828 Reservation (RES 0.56450)  (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		110790101 9000107/CENTRAL FLORIDA		07/01/2008 07/31/2008	31,000	0.56450	17,499.50
Contract Total Amount:								33,000Dth		<u>\$17,514.30</u>

128



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

**Invoice Identifier:** 76163  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** FT  
**Rate Schedule Description:** FIRM TRANSPORTATION 6%

**Accounting Period:** Jul, 2008  
**Service Requester Contract Number:** 9068909  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 08/10/2008  
**Net Due Date:** 08/20/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.42000) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		110613001 9068120/BP ENERGY		07/01/2008 07/31/2008	86,800	0.42000	36,456.00
<b>Contract Total Amount:</b>								86,800Dth		<u>\$36,456.00</u>

621



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

**Invoice Identifier:** 76163      **Accounting Period:** Jul, 2008  
**Service Requester Contract Number:** 9000126  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736      **Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00050	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ENBRIDGE 50756 TO FPL 50765			07/31/2008	4,932	0.02190	108.01
1.00051	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQ 50764 TO FPL 50765			07/31/2008	6,949	0.02190	152.18
1.00052	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	ANADARKO 50761 TO FPL 50765			07/31/2008	4,616	0.02190	101.09
1.00053	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				07/01/2008 07/31/2008	1,085,000	0.55720	604,562.00
<b>Contract Total Amount:</b>								<b>1,433,998Dth</b>		<b>\$612,205.01</b>

180



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 76163  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

**Accounting Period:** Jul, 2008  
**Service Requester Contract Number:** 9000126  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 08/10/2008  
**Net Due Date:** 08/20/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	FORTIS 50414			07/01/2008 07/01/2008	5,671	0.02190	124.19
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 50421			07/01/2008 07/01/2008	4,143	0.02190	90.73
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 47249			07/01/2008 07/31/2008	616	0.02190	13.55
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	OXY BASE 47249			07/01/2008 07/31/2008	21,547	0.02190	471.88
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	OXY 47249			07/01/2008 07/31/2008	32,444	0.02190	710.45

181





# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Accounting Period: Jul, 2008

Invoice Identifier: 76163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	OXY BASE 47249			07/01/2008 07/31/2008	21,547	0.02190	471.88
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 50468/FPL 50465			07/08/2008 07/08/2008	4,285	0.02190	93.84
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQUENT 50467/FPL 50465			07/08/2008 07/08/2008	5,715	0.02190	125.16
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CONOCO 50476			07/09/2008 07/09/2008	1,959	0.02190	42.90
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	FORTIS 50474			07/09/2008 07/09/2008	9,864	0.02190	216.02
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							

182



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

Accounting Period: Jul, 2008

Invoice Identifier: 76163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175  Destin  GZN1/1	9001744  FP&L Martin Plant  GZN1/1	ANADARKO 50482/FPL 50481			07/09/2008  07/09/2008	1,020	0.02190	22.34
1.00012	1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175  Destin  GZN1/1	9001744  FP&L Martin Plant  GZN1/1	BEAR 50483/FPL 50481			07/09/2008  07/09/2008	6,331	0.02190	138.65
1.00013	1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179  DEFS Mobile Bay  GZN1/1	9001744  FP&L Martin Plant  GZN1/1	ANADARKO 50482/FPL 50481			07/09/2008  07/09/2008	6,806	0.02190	149.05
1.00014	1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171  Williams Mobile Bay  GZN1/1	9001744  FP&L Martin Plant  GZN1/1	ANADARKO 50498 TO FPL 50495			07/10/2008  07/10/2008	4,932	0.02190	108.01
1.00015	1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175  Destin  GZN1/1	9000040  Peoples - S. Hills  GZN1/1	BEARS 50497			07/10/2008  07/10/2008	8,455	0.02190	185.16
1.00016	1 Current Business (Transportation)	8205175	9000040	CONCO 50499			07/10/2008	2,381	0.02190	52.14

183



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jul, 2008

Invoice Identifier: 76163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				07/10/2008			
1.00017	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	ANADARKO 50498 TO FPL 50495			07/10/2008	1,020	0.02190	22.34
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				07/10/2008			
1.00018	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	BEARS 50497 TO FPL 50495			07/10/2008	1,409	0.02190	30.86
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				07/10/2008			
1.00019	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SHELL 50500 TO FPL 50495			07/10/2008	5,044	0.02190	110.46
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				07/10/2008			
1.00020	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	ANADARKO 50498 TO FPL 50495			07/10/2008	7,595	0.02190	166.33
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				07/10/2008			
1.00021	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	LOUIS D. 50526			07/11/2008	11,837	0.02190	259.23
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				07/11/2008			

189  
h



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jul, 2008

Invoice Identifier: 76163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00022	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			07/11/2008	2	0.02190	0.04
		DIGP 20" - Rock Road	Peoples - Vandolah				07/12/2008			
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164	GZN1/1 9000040	APACHE 50547			07/12/2008	3,255	0.02190	71.28
		DIGP 20" - Rock Road	Peoples - S. Hills				07/14/2008			
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9000040	APACHE 50547			07/12/2008	5,622	0.02190	123.12
		Destin	Peoples - S. Hills				07/14/2008			
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9000040	BEAR 50574			07/15/2008	4,143	0.02190	90.73
		Destin	Peoples - S. Hills				07/15/2008			
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179	GZN1/1 9000040	ANADARKO 50571			07/15/2008	1,677	0.02190	36.73
		DEFS Mobile Bay	Peoples - S. Hills				07/15/2008			
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175	GZN1/1 9000040	CONOCO 50581			07/16/2008	2,634	0.02190	57.68
		Destin	Peoples - S. Hills				07/16/2008			

581



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement - Final

Accounting Period: Jul, 2008

Invoice Identifier: 76163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENBRIDGE 50579			07/16/2008 07/16/2008	2,959	0.02190	64.80
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	LAKELAND 50580			07/16/2008 07/16/2008	4,932	0.02190	108.01
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	TOTAL 50578			07/16/2008 07/16/2008	2,298	0.02190	50.33
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	TEC 50593			07/19/2008 07/21/2008	29,592	0.02190	648.06
1.00032	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			07/21/2008 07/21/2008	1	0.02190	0.02
1.00033	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	SHELL 50610			07/22/2008	3,065	0.02190	67.12

98 /



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jul, 2008

Invoice Identifier: 76163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				07/22/2008			
1.00034	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	BEAR 50611			07/22/2008	3,527	0.02190	77.24
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				07/22/2008			
1.00035	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CHEVRON 50609			07/22/2008	7,497	0.02190	164.18
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				07/22/2008			
1.00036	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CONOCO 50608			07/22/2008	4,044	0.02190	88.56
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				07/22/2008			
1.00037	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SHELL 50610			07/22/2008	1,867	0.02190	40.89
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				07/22/2008			
1.00038	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9001744	PGS IMB TO FPL 50641			07/23/2008	10,000	0.02190	219.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Peoples - S. Hills	FP&L Martin Plant				07/23/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

681



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement - Final

Accounting Period: Jul, 2008

Invoice Identifier: 76163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00039	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ARCLIGHT 50654/FPL 50653			07/24/2008 07/24/2008	15,000	0.02190	328.50
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ARCHLIGHT 50659			07/25/2008 07/25/2008	2,466	0.02190	54.01
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	LAKELAND 50673			07/26/2008 07/28/2008	7,398	0.02190	162.03
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	TEC 50694			07/29/2008 07/29/2008	7,398	0.02190	162.02
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONOCO 50704			07/29/2008 07/29/2008	7,398	0.02190	162.02
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9001744 FP&L Martin Plant	CONOCO 50704			07/29/2008 07/29/2008	3,417	0.02190	74.83

1881



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
LINE

Accounting Period: Jul, 2008

Invoice Identifier: 76163

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00045	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175	GZN1/1 9001744	ENBRIDGE 50714/FPL 50713			07/29/2008	5,000	0.02190	109.50
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				07/29/2008			
1.00046	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175	GZN1/1 9001744	SEQUENT 50701			07/29/2008	4,185	0.02190	91.65
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				07/29/2008			
1.00047	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175	GZN1/1 9001744	CHEVRON TO FPL			07/30/2008	20,000	0.02190	438.00
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				07/30/2008			
1.00048	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175	GZN1/1 9001744	ANADARKO 50761 TO FPL 50765			07/31/2008	1,105	0.02190	24.20
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				07/31/2008			
1.00049	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175	GZN1/1 9001744	CONCO 50758 TO FPL 50765			07/31/2008	7,398	0.02190	162.01
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				07/31/2008			
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1	GZN1/1							

188



PEOPLES GAS SYSTEM  
 UNBUNDLED CAPACITY SALES  
 IN THERMS  
 FOR August 2008

08-Sep-08

H:\GAS\_ACCT\PGA\[Unbundled Capacity Sales,2008.xls]Aug'08

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 Cima Energy	4,030.0	0.04055	\$163.42
2 Cima Energy	2,170.0	0.07690	\$166.87
3 Totals	6,200.0		\$330.29

PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR July 2008  
 IN DTH'S

17-Sep-08

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]July08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	July'08	23,250	1.40000	\$32,550.00
2		ACTUAL	July'08	0	#DIV/0!	\$0.00
3	GRAND TOTAL	ACCRUAL	July'08	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	July'08	0		\$0.00
5	GRAND TOTAL	DIFFERENCE	MAY'07	(23,250)		(\$32,550.00)

190-1

PEOPLES GAS SYSTEM  
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION  
 FOR July 2008  
 IN DTH'S

07-Aug-08

H:\GAS\_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]July'08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Jul			\$150,711.25
2		ACTUAL	08-Jul			\$150,711.25
3	GRAND TOTAL	ACCRUAL	08-Jul			\$150,711.25
4	GRAND TOTAL	ACTUAL	08-Jul			\$150,711.25
5	GRAND TOTAL	DIFFERENCE	08-Jul			\$0.00

191

Marlin Gas Transport, Inc.

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-6007  
Fax: 727-375-1228

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

# Invoice

INVOICE NUMBER: 27129

PAGE: 3

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/20/08	7/30/08

DESCRIPTION	AMOUNT
Celebration (195) Miles x (4) Safety Checks x \$1.75 per mile	1,365.00
River Town (360) Miles x (2) Safety Checks x \$1.75 per mile	1,260.00
Trailer Change Out ~ Reference Attached Project Trip Log	11,091.00

Subtotal	150,711.25
Sales Tax	
Total Invoice Amount	\$150,711.25
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$150,711.25</b>



*R2*

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-5007

Fax: 727-375-1228

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

# invoice

INVOICE NUMBER: 27129

PAGE: 1

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/20/08	7/30/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailers (Eustis)	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulator Set \$725 per month + Remote Monitoring \$120 per month	845.00
1 mmcf/day Compression & Drying	6,930.00
Compressor Filled - (2) Load(s) x 1.25 hours x \$110	275.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs:	
(2) Jumbo Tube Trailers (Summer Glen) \$2,200 per week for (4) weeks	17,600.00
(2) Jumbo Tube Trailers (Garlits) \$2,200 per week for (1) week	4,400.00
(1) Jumbo Tube Trailer (River Town) \$2,200 per week for (4) weeks	8,800.00

**RECEIVED**  
 JUL 23 2008  
 ACCOUNTS PAYABLE

01-90-000-809-03-00-0  
 SP 60704-08 RWZ  
 MF

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

Check/Credit Memo No:

193

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-5007  
Fax: 727-375-1228

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

# invoice

INVOICE NUMBER: 27129

PAGE: 2

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/20/08	7/30/08

DESCRIPTION	AMOUNT
<b>Project Change Out Shuttles:</b>	
(2) Change Out Shuttle (Eustis) & (Summer Glen) \$4,400 per week for (4) weeks	35,200.00
(1) Change Out Shuttle (River Town) & (Celebration) \$4,400 per week for (4) weeks	17,600.00
<b>Additional Safety Regulation Units with Remote Monitoring:</b>	
(1) Eustis \$1,025 per month	1,025.00
(1) Garlits \$256.25 per (1) week	256.25
(1) Summer Glen \$1,025 per month	1,025.00
(1) River Town \$1,025 per month	1,025.00
(1) Celebration \$1,025 per month	1,025.00
<b>Safety Checks:</b>	
Eustis (187) Miles x (4) Safety Checks x \$1.75 per mile	1,309.00
Summer Glen (146) Miles x (4) Safety Checks x \$1.75 per mile	1,022.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	Continued

194

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR JULY 2008

25-Aug-08

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2008.xls]Jul08Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'08	ACCRUED-Comm.	0	#DIV/0!	\$0.00
2	Jun'08	ACTUAL-Comm.	0	#DIV/0!	\$0.00
3	Jun'08	ACCRUED-Comm.	(106,606)	10.60800	(\$1,130,876.45)
4	Jul'08	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(106,606)		(1,130,876.45)
6	GRAND TOTAL	ACTUAL-Comm.	0		\$0.00
7	GRAND TOTAL	DIFF.-Comm.	106,606		\$1,130,876.45

195

PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR ACCOUNTING MONTH JULY 2008  
 IN DTH'S  
 H:\GAS\_ACCT\PGA\08gaspur.xls]July'08

30-Jul-08

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Tampa Electric	ACCRUAL	June'08	51,884	13.51000	\$700,952.84
2	Tampa Electric	ACTUAL	June'08	51,884	13.51000	\$700,952.84
3	Infinite Energy	ACCRUAL	June'08	(79,181)	13.03800	(\$1,032,361.88)
4	Infinite Energy	ACTUAL	June'08	(79,181)	0.00000	(\$1,032,361.88)
5	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>	<b>June'08</b>	<b>(27,297)</b>		<b>(\$331,409.04)</b>
6	<b>GRAND TOTAL</b>	<b>ACTUAL</b>	<b>June'08</b>	<b>(27,297)</b>		<b>(\$331,409.04)</b>
7	<b>GRAND TOTAL</b>	<b>DIFFERENCE</b>	<b>June'08</b>	<b>0</b>		<b>\$0.00</b>

196



**Invoice Number:** 32021  
**Invoice Month:** 06/ 2008  
**Invoice Date:** July 15, 2008  
**Invoice Due Date:** July 25, 2008  
**Contract Number:** TEC-999-2004

**INVOICE**

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**Billing Inquiries**

Ed Elliott

**Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7

813-228-4558

**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
07/15/2008	50576	GAS FIRM Natural Gas Fixed Sales # 50576 From 30-JUN-08 Through 30-JUN-08	(51,884)	MMBTU	\$13.5100	200806	\$700,952.84	USD
(SALES) SUB TOTAL:			(51,884)	MMBTU			\$700,952.84	
(GAS) SUB TOTAL:			(51,884)	MMBTU			\$700,952.84	

TOTAL: \$700,952.84

**Wiring Information:**

*0190000 23450000*  
*Will 7/25/08*

Branch Addr

Company

*Copy*

**Comments:**  
 Bank Number:



PEOPLES GAS

Invoice

Shell Energy North America (US) L.P.  
Attn: Accounting (Gas)  
909 Fannin, Suite 700  
Houston, TX 77010  
Agent for Infinite Energy

Statement Date: 07/18/2008

Invoice for Imbalance Book-Out for the Month of May 2008

Description	Volume (in DTH)	Price	Amount Due
No-Notice	79,181	\$13.0380	\$1,032,361.88
<b>Total Amount Due Payable Upon Receipt</b>			<b><u>\$1,032,361.88</u></b>

*Copy*

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

*198*

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jul-2008

Invoice Date: August 07, 2008

Invoice Number: SAL-45742 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-111	57391	Gas Sales	NGPL VERMILLION	23	23	1	2,210 MMBtu	10.2000 US\$/MMBtu	\$22,542.00 US\$
								184,687		\$2,593,033.56
3	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	31	31	185,265 MMBtu	14.0400 US\$/MMBtu	\$2,601,120.60 US\$

**Gas Sales**

Total For Invoice #: SAL-45742

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

187,475 186,899

\$2,623,662.60

\$2,601,120.60

\$2,615,575.56

\$2,623,662.60 +

2,601,120.60 -

2,593,033.56 +

2,615,575.56 \*

2,615,575.56 +

PPA (JUNE PREP) 13,711.68 -

\$2,601,863.88 \*

Line 1

WIRE 8/25/08

01-90-000-232-02-00-0

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
 Attn: Gas Marketing Accounting  
 P. O. Box 27570  
 Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
 Attn: Accounting - Ed Elliott  
 702 N. Franklin St.  
 Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
 P.O. Box 842292  
 Dallas, TX 75284-2292

199

PEOPLES GAS SYSTEM

05-Sep-08

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2008  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS

DETERMINED IN August 2008

H:\GAS\_ACCT\PGA\Cashouts,ITS for Calendar Year 2008.xls\August08\_July08Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	838,096.6	0.92998	\$779,410.33

200