

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoe.com

RECEIVED
08 SEP 23 11:17:06

September 22, 2008

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
08 SEP 23 AM 10:17
COMMISSION
CLERK

Re: Docket No. 080003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of August 2008.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf
President

Enclosures

COM _____
ECR 1
GCL _____
OPC _____
RCP _____
SSC _____
SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

08922 SEP 23 08

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2008 Through DECEMBER 2008							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$49.91	-\$51.04	\$1.13	-2.21	-\$221.43	\$949.72	-\$1,171.15	-123.32
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$44,877.88	\$47,192.85	-\$2,314.97	-4.91	\$659,833.28	\$680,637.53	-\$20,804.25	-3.06
5	DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$65,441.90	\$65,441.90	\$0.00	0.00
6	FGT Overage Alert Charge & FGT Refund	\$2,711.08	\$0.00	\$2,711.08	#DIV/0!	\$38,508.63	-\$166,538.00	\$205,046.63	-123.12
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$52,306.85	\$51,909.61	\$397.24	0.77	\$763,562.38	\$580,491.15	\$183,071.23	31.54
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$39.56	\$0.00	\$39.56	#DIV/0!	\$383.58	\$0.00	\$383.58	#DIV/0!
14	TOTAL THERM SALES	\$40,169.87	\$51,909.61	-\$11,739.74	-22.62	\$684,394.81	\$580,491.15	\$103,903.66	17.90
THERMS PURCHASED									
15	COMMODITY (Pipeline)	44,560	46,500	-1,940	-4.17	654,280	546,000	108,280	19.83
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	44,927	47,430	-2,503	-5.28	700,742	756,960	-56,218	-7.43
19	DEMAND	62,000	62,000	0	0.00	851,000	851,000	0	0.00
20	OTHER	0	0	0	#DIV/0!	0	0	0	#DIV/0!
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	44,560	46,500	-1,940	-4.17	654,280	546,000	108,280	19.83
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	41	0	41	#DIV/0!	404	0	404	#DIV/0!
27	TOTAL THERM SALES	41,535	46,500	-4,965	-10.68	762,445	546,000	216,445	39.64
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00112	-0.00110	-0.00002	2.04	-0.00034	0.00174	-0.00208	-119.46
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.99890	0.99500	0.00390	0.39	0.94162	0.89917	0.04245	4.72
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	1.17385	1.11634	0.05752	5.15	1.00147	1.06317	-0.06170	-5.80
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.96714	#DIV/0!	#DIV/0!	#DIV/0!	0.90041	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.25935	1.11634	0.14302	12.81	1.00147	1.06317	-0.06170	-5.80
41	TRUE-UP (E-2)	-0.11732	-0.11732	0.00000	0.00000	-0.11732	-0.11732	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.14204	0.99902	0.14302	14.32	0.88415	0.94586	-0.06170	-6.52
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.14778	1.00405	0.14374	14.32	0.88860	0.95061	-0.06202	-6.52
45	PGA FACTOR ROUNDED TO NEAREST .001	1.148	1.004	0	14.34	0.889	0.951	-0.062	-6.52

DOCUMENT NUMBER - D114778

08922 SEP 23 8

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2008

THROUGH:

DECEMBER 2008

CURRENT MONTH:

AUGUST

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	44,560	-\$49.91	-0.00112
2 Commodity Pipeline - Scheduled FTS-2			#DIV/0!
3 Commodity Adjustments			#DIV/0!
4 Commodity Adjustments			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMODITY (Pipeline)	44,560	-\$49.91	-0.00112
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	47,430	\$47,145.42	0.99400
18 Imbalance Cashout - Transporting Customers	2,863	\$2,070.78	0.72324
19 Imbalance Bookout - Transporting Customers	210	\$168.76	0.80362
20 Imbalance Bookout - Other Shippers	-290	-\$255.78	0.88200
21 Imbalance Bookout - Transporting Customers (DRAFT)	44	\$31.89	0.72313
22 Imbalance Cashout - Transporting Customers	13,520	\$10,864.67	0.80360
23 Imbalance Cashout - FGT (DRAFT)	-18,850	-\$15,147.86	0.80360
24 TOTAL COMMODITY OTHER	44,927	\$44,877.88	0.99890
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			#DIV/0!
34 Volumetric Relinquishment - FTS-1			#DIV/0!
35 Overage Alert Day Charge - FGT 8/07			#DIV/0!
36 Overage Alert Day Charge - FGT 7/07			#DIV/0!
37 Overage Alert Day Charge - Received Arizona			#DIV/0!
38 Overage Alert Day Charge - Received GCI			#DIV/0!
39 Payroll Allocation		\$2,711.08	#DIV/0!
40 TOTAL OTHER	0	\$2,711.08	#DIV/0!

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$44,878	\$47,193	2,315	0.05	\$659,833	\$680,638	20,804	0.03	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$7,429	\$4,717	-2,712	-0.58	\$103,729	-\$100,146	-203,875	2.04	
3 TOTAL	\$52,307	\$51,910	-397	-0.01	\$763,562	\$580,491	-183,071	-0.32	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$40,170	\$51,910	11,740	0.23	\$684,395	\$580,491	-103,904	-0.18	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$10,973	\$10,973	0	0.00	\$87,785	\$87,785	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$51,143	\$62,883	11,740	0.19	\$772,179	\$668,276	-103,904	-0.16	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,164	\$10,973	12,137	1.11	\$8,617	\$87,785	79,168	0.90	
8 INTEREST PROVISION-THIS PERIOD (21)	\$147	-\$119	-266	2.23	\$2,172	-\$1,093	-3,265	2.99	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$78,084	-\$58,325	-136,409	2.34	\$143,089	-\$57,351	-200,440	3.49	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$10,973	-\$10,973	0	0.00	-\$87,785	-\$87,785	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$66,094	-\$58,444	-124,538	2.13	\$66,094	-\$58,444	-124,538	2.13	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	78,084	-58,325	-136,409	2.34					* If line 5 is a refund add to line 4 * If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	65,947	-58,325	-124,272	2.13					
14 TOTAL (12+13)	144,031	-116,650	-260,681	2.23					
15 AVERAGE (50% OF 14)	72,016	-58,325	-130,340	2.23					
16 INTEREST RATE - FIRST DAY OF MONTH	2.44	2.44	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.45	2.45	0.00	0.00					
18 TOTAL (16+17)	4.89	4.89	0.00	0.00					
19 AVERAGE (50% OF 18)	2.45	2.45	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.20	0.20	0.00	0.00					
21 INTEREST PROVISION (15x20)	147	-119	-266	2.23					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2008 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: AUGUST

DECEMBER 2008

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
						TOTAL PURCHASED	THIRD PARTY	PIPELINE					
1	AUG	FGT	SJNG	FT	0			0		\$31.19	\$4,767.80	-\$81.10	#DIV/0!
2	"	PRIOR	SJNG	FT	47,430		47,430	\$47,145.42					99.40
3	"	SJNG	G.C. METALS	BO	-290		-290	-\$255.78					88.20
4	"	INFINITE	SJNG	BO	44		44	\$31.89					72.31
5	"	ARIZONA	SJNG	BO	210		210	\$168.76					80.36
6	"	SJNG	FGT	CO	-18,850		-18,850	-\$15,147.86					80.36
7	"	ARIZONA	SJNG	CO	13,520		13,520	\$10,864.67					80.36
8	"	INFINITE	SJNG	CO	2,863		2,863	\$2,070.78					72.32
9													
10													
11													
12													
13													
14													
15													
16													
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19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL					44,927	0	44,927	\$44,877.88	\$31.19	\$4,767.80	-\$81.10		110.39

MONTH: AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	FGT MS#78349	153	147	4,743	4,557	9.94	10.35
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	153	147	4,743	4,557		
27.				WEIGHTED AVERAGE		9.94	10.35

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2008		Through		DECEMBER 2008			
		CURRENT MONTH: AUGUST			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	26,145	34,338	8,193	0.31	513,007	609,325	96,318	0.19	
COMMERCIAL	4,199	3,891	-309	-0.07	80,783	69,051	-11,732	-0.15	
COMMERCIAL LARGE VOL. 1	11,190	8,770	-2,420	-0.22	147,937	155,623	7,686	0.05	
TOTAL FIRM	41,535	46,999	5,464	0.13	741,727	833,999	92,271	0.12	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	15,948	31,170	15,222	0.95	299,353	249,360	-49,993	-0.17	
INTERR. - TRANSPORT (TS6)	450,190	573,893	123,703	0.27	4,161,120	4,591,144	430,024	0.10	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	20,840	0	-20,840	-1.00	
TOTAL INTERRUPTIBLE	466,138	605,063	138,925	0.30	4,481,313	4,840,504	359,191	0.08	
TOTAL THERM SALES	507,673	652,062	144,389	0.28	5,223,040	5,674,503	451,462	0.09	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,803	2,889	86	0.03	2,823	2,889	66	0.02	
COMMERCIAL	211	209	-2	-0.01	218	209	-9	-0.04	
COMMERCIAL LARGE VOL. 1	35	39	4	0.11	34	39	5	0.15	
TOTAL FIRM	3,049	3,137	88	0.03	3,075	3,137	62	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	1	3	2	2.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	2	4	2	1.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,051	3,141	90	0.03	3,079	3,141	62	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	9	12	3	0.27	182	211	29	0.16	
COMMERCIAL	20	19	-1	-0.06	371	330	-40	-0.11	
COMMERCIAL LARGE VOL. 1	320	225	-95	-0.30	4,351	3,990	-361	-0.08	
INTERR. - TRANSPORT (TS5)	15,948	31,170	15,222	0.95	299,353	249,360	-49,993	-0.17	
INTERR. - TRANSPORT (TS6)	450,190	191,298	-258,892	-0.58	1,387,040	1,530,381	143,341	0.10	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2008			through			DECEMBER 2008					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0275371	1.0287704	1.0287855	1.0363002	1.0283693	1.0320652	1.0305909	1.0312142				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0449767	1.0462308	1.0462462	1.0538884	1.0458229	1.0495816	1.0480823	1.0487162	0	0	0	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	09/08/2008 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	September 10, 2008
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$49.91
Invoice Identifier:	000313448
Account Number:	52002361
Net Due Date:	09/19/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0182	0.0000	-0.0112	4,456	-49.91	01 - 31		
Transportation Commodity																				
																Invoice Total Amount:	4,456	-49.91		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/28/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	September 01, 2008
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	4,767.80
Invoice Identifier:	000313447
Account Number:	52002361
Net Due Date:	09/11/2008

Begin Transaction Date: August 01, 2008 **End Transaction Date:** August 31, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 9039491
Invoice Date 09/15/2008
Contract # 9000114
Delivery Month Aug 2008
Due Date 09/25/2008

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during Aug 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
Crosstex Energy/FGT Refugio (0078349)				
Base Commodity 08/01-08/31	3290511 / 9151708	4,743	9.9400	47,145.42
Total For Crosstex Energy/FGT Refugio (0078349)		4,743		47,145.42
Total Amount Due		4,743		47,145.42

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include BP's invoice number on all remittances. *****

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

IMBALANCE BOOK OUT INVOICE
ST JOE NATURAL GAS COMPANY, INC.

3
538

TO:

Mr. Lee Levant
 Gulf Coast Metals Co., Inc.
 6912 E 9th Street
 Tampa, FL 33619

Office: 813-626-5443
 Fax: 813-621-1924

INVOICE 4647.4

DATE: 10-Sep-08

DELINQUENT: 20-Sep-08

REMITT:

ST JOE NATURAL GAS CO., INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	AUGUST 21	\$8.8200	100.00%	\$8.820	29.00	\$255.78

TOTAL DECATHERM / INVOICE

\$255.78

Questions, please contact:

Stuart Shoaf
 850-229-8216 x 209
 sshoaf@stjoenaturalgas.com

**IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.**

INVOICE 4659.4

TO: ST JOE NATURAL GAS COMPANY, INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DATE: 22-Sep-08
DELINQUENT: 02-Oct-08

REMITT: Infinite Energy Fax: 251-375-2235
7001 SW 24th Street
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	AUGUST 200	\$8.0360	90.00%	\$7.232	4.41	\$31.89

TOTAL DECATHERM / INVOICE \$31.89

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4659.4

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DATE: 22-Sep-08
 DELINQUENT: 02-Oct-08

REMITT: Accounts Payable - Energy
 Arizona Chemical Company
 P.O. Box 550850
 Jacksonville, FL 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	AUGUST 200	\$8.0360	100.00%	\$8.036	21.00	\$168.76

TOTAL DECATHERM / INVOICE

\$168.76

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

REMITT:	ST JOE NATURAL GAS COMPANY, INC. POST OFFICE BOX 549 PORT ST JOE, FL 32457	Office: 850-229-8216 Fax: 850-229-8392	INVOICE 4659.4 DATE: 22-Oct-08 DELINQUENT: 01-Nov-08
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TO:	FGT P.O. BOX 1188 HOUSTON, TX 77251-1188	Fax: 251-375-2235
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DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	AUGUST 21	\$8.0360	100.00%	\$8.036	1,885	\$15,147.86
TOTAL DECATHERM / INVOICE						<u>\$15,147.86</u>

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4659.4

REMITT: Accounts Payable - Energy
 Arizona Chemical Company
 P.O. Box 550850
 Jacksonville, FL 32255-0850

DATE: 27-Oct-08
 DELINQUENT: 06-Nov-08

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	AUGUST 21	\$8.0360	100.00%	\$8.036	1,352	\$10,864.67

TOTAL DECATHERM / INVOICE

\$10,864.67

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4659.4

REMITT: Infinite Energy
 7001 SW 24th Street
 Gainesville, FL 32607

Fax: 251-375-2235

DATE: 27-Oct-08
 DELINQUENT: 06-Nov-08

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	AUGUST 21	\$8.0360	90.00%	\$7.232	286.32	\$2,070.78

TOTAL DECATHERM / INVOICE

\$2,070.78

TIME ALLOCATION : 8/16-31/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
[REDACTED]	6	[REDACTED]	107	[REDACTED]
\$1,355.54	32	\$42.36	807	4.62%
[REDACTED]	48	[REDACTED]	870	[REDACTED]
\$762.55	20	[REDACTED]	871	[REDACTED]
[REDACTED]	12	[REDACTED]	874	[REDACTED]
[REDACTED]	121	[REDACTED]	874-1	[REDACTED]
[REDACTED]	6	[REDACTED]	875	[REDACTED]
[REDACTED]	4	[REDACTED]	876	[REDACTED]
[REDACTED]	6	[REDACTED]	877	[REDACTED]
[REDACTED]	41	[REDACTED]	878	[REDACTED]
[REDACTED]	12	[REDACTED]	879	[REDACTED]
[REDACTED]	14	[REDACTED]	880	[REDACTED]
[REDACTED]	20	[REDACTED]	886	[REDACTED]
[REDACTED]	14	[REDACTED]	887	[REDACTED]
[REDACTED]	9	[REDACTED]	889	[REDACTED]
[REDACTED]	28	[REDACTED]	890	[REDACTED]
[REDACTED]	13	[REDACTED]	891	[REDACTED]
[REDACTED]	5	[REDACTED]	892	[REDACTED]
[REDACTED]	2	[REDACTED]	894	[REDACTED]
[REDACTED]	56	[REDACTED]	902	[REDACTED]
[REDACTED]	245	[REDACTED]	903	[REDACTED]
[REDACTED]	93	[REDACTED]	920	[REDACTED]
[REDACTED]	2	[REDACTED]	926	[REDACTED]
[REDACTED]	30	[REDACTED]	928	[REDACTED]
[REDACTED]	12	[REDACTED]	932	[REDACTED]
[REDACTED]	181	[REDACTED]	416-1	[REDACTED]
[REDACTED]	0	#DIV/0!	416-22	[REDACTED]
[REDACTED]	165	[REDACTED]	416-25	[REDACTED]
[REDACTED]	1,193	[REDACTED]		100.00%
[REDACTED]	841.9	[REDACTED]		69.28%

TIME ALLOCATION : 8/1-15/2008

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
1,122.07	77	14.57	807
\$1,355.54	35	\$38.51	807
1,122.07	44	25.50	807
1,122.07	22	51.00	807
1,122.07	13	86.31	807
1,122.07	71	15.81	807
1,122.07	7	160.30	807
1,122.07	0	160.30	807
1,122.07	3	385.67	807
1,122.07	74	15.17	807
1,122.07	32	35.06	807
1,122.07	2	561.03	807
1,122.07	9	124.67	807
1,122.07	0	#DIV/0!	807
1,122.07	3	370.71	807
1,122.07	11	101.98	807
1,122.07	73	15.37	807
1,122.07	7	160.30	807
1,122.07	3	370.71	807
1,122.07	47	23.87	807
1,122.07	284	3.95	807
1,122.07	147	7.63	807
1,122.07	2	561.03	807
1,122.07	13	86.31	807
\$0.00	0	#DIV/0!	807
1,122.07	180	7.35	807
1,122.07	0	#DIV/0!	807
1,122.07	182	6.17	807
1,122.07	1,341	0.83	807
1,122.07	901.4	1.25	807