

September 22, 2008

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of July, 2008. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same/to me.

Wohn Burnett

Associate General Counsel

COOPER NUMBER-DATE

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of July, 2008 have been furnished to the following individuals by regular U.S. Mail this 22nd day of September, 2008.

Attorney

James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson St. NW
8th Floor, West Tower
Washington, DC 20007-5201

Keino Young Lisa Bennett, Esq. Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302 Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780

Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111

Norman Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317 Joseph A. McGlothlin, Esq. Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399

Florida Industrial Power Users Group John W. McWhirter, Jr. McWhirter, Reeves & Davidson, P.A. PO Box 3350 Tampa, FL 33601-3350

Ms. Cheryl Martin Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 Florida Power & Light Co. Bill Walker 215 S. Monroe Street, Suite 810 Tallahassee, Florida 32301 Florida Power & Light Co. R. Wade Litchfield John T. Butler 700 Universe Blvd. Juno Beach, FL 33408-0420 FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

07/2008

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: <u>JILL ALLYSON Senior Bus. Fin. Analyst</u> (919) 546-7949

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: NOELLE PALMER

MGR - REGULATED CONTRACTS & FUEL ACCTG.

5. DATE COMPLETED: 09/08/2008

								SULFUR	BTU		DELIVERED
LINE			SHIPPING	PURCHASE		DELIVERY	TYPE	CONTENT	CONTENT	VOLUME	PRICE
NO.	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	<u>(%)</u>	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Anclote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2008		0.12	140,330	861	\$(73.0266)
2	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	07/2008		1.35	157,580	304,254	\$30.1993
3	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2008		0.12	140,330	5,505	\$(71.2595)
4	DeBary Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2008		0.12	140,330	5,236	\$(327.5552)
5	Intersession City Peakers	Mansfield Oil Company Inc.	Tampa, FL	MTC	FOB PLANT	07/2008		0.01	138,340	10,134	\$64.5709
6	Martin Gas Terminal	Martin Product Sales	Pascagoula, MS	S	FOB TERMINAL	07/2008		0.12	140,330	30,000	\$160.8527
7	Rio Pinar Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2008		0.12	140,330	344	\$4.2840
8	Suwannee Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2008		0.12	140,330	4,813	\$(55.1239)
9	Suwannee Steam Plant	Western Fuels & Asphalt Supply	El Dorado, KS	MTC	FOB PLANT	07/2008		0.89	158,000	10,132	\$99.0457
10	Turner Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2008		0.12	140,330	10,417	\$(128.4161)

FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH:

07/2008

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

SPECIFIED CONFIDENTIAL

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: <u>JILL ALLYSON Senior Bus. Fin. Analyst (919) 546-7949</u>

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: 100 NOELLE PALMER

MANAGER - REGULATED CONTRACTS & FUEL ACCOUNTING

5. DATE COMPLETED:

09/08/2008

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	TO	ADDITIONAL	OTHER	DELIVERED
LINE			DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NO	PLANT NAME	SUPPLIER NAME	LOCATION	DATE	OIL	(Bbls)	(\$/Bbls)	<u>(\$)</u>	(\$)	(\$)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	Anclote	Transfer Facility	FOB PLANT	07/2008		861									\$2.7		\$(73.03)
2	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	07/2008		304,254									\$0.0		\$30,20
3	Crystal River	Transfer Facility	FOB PLANT	07/2008		11,010									\$3.9		\$(71.26)
4	DeBary Peakers	Transfer Facility	FOB PLANT	07/2008		5,236									\$4.3		\$(327.56)
5	Intersession City Peakers	Mansfield Oil Company of	FOB PLANT	07/2008		10,134									\$0.0		\$64,57
6	Martin Gas Terminal	Martin Product Sales	FOB TERMINAL	07/2008		30,000									\$0.0		\$160 85
7	Rio Pinar Peakers	Transfer Facility	FOB PLANT	07/2008		344									\$4.2		\$4.28
8	Suwannee Peakers	Transfer Facility	FOB PLANT	07/2008		4,813	ها ده اداد داده								\$6.4		\$(55.12)
9	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	07/2008		10,132									\$0.0		\$99 05
10	Turner Peakers	Transfer Facility	FOB PLANT	07/2008		10,417									\$4.4		\$(128.42)



1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

Joy Putnam - Senior Business Financial Analyst

6. DATE COMPLETED:

						Effective	Total Transpor-	F.O.B.	Α	s Received (Coal Quality	,
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton) 	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Appalachian Fuels LLC	8, KY, 195	S	UR	44,164			\$171.25	0.92	12,265	10.95	6.17
2	B&W Resources Inc	8, KY, 51	MTC	UR	23,029			\$81.43	1.03	12,022	12.18	6.72
3	CAM Mining LLC	8, KY, 195	MTC	UR	10,655			\$87.11	1.07	12,198	10.33	7.80
4	Constellation Energy Commodities Group Inc.	8, KY, 193	MTC	UR	11,539			\$87.72	0.89	12,688	8.58	6.90
5	ICG LLC	8, KY, 193	MTC	UR	11,606			\$81.40	1.17	12,116	11.32	6.65
6	J.A.D. Coal Company	8, KY, 95	S	UR	10,399			\$175.48	0.95	12,876	9.15	5.09
7	Transfer Facility	N/A	N/A	GB	32,600			\$119.63	0.94	11,838	13.27	7.42
8	Transfer Facility	N/A	N/A	GB	32,101			\$129.78	0.88	11,936	12.63	7.13
9	Trinity Coal Marketing LLC	8, KY, 193	LTC	UR	11,563			\$83.95	1.19	12,359	9.11	7.22
10	Trinity Coal Marketing LLC	8, KY, 71	LTC	UR	34,317			\$82.26	0.87	11,882	12.21	7.01



1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

Jon Putnam - Senior Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Appalachian Fuels LLC	8, KY, 195	S	44,164		N/A		\$0.00			
2	B&W Resources Inc	8, KY, 51	MTC	23,029		N/A		\$0.00			
3	CAM Mining LLC	8, KY, 195	MTC	10,655		N/A		\$0.00			
4	Constellation Energy Commodities Group Inc.	8, KY, 193	MTC	11,539		N/A		\$0.00			
5	ICG LLC	8, KY, 193	MTC	11,606		N/A		\$0.00			
6	J.A.D. Coal Company	8, KY, 95	S	10,399		N/A	W 18	\$0.00			
7	Transfer Facility	N/A	N/A	32,600		N/A		\$0.00		N/A	
8	Transfer Facility	N/A	N/A	32,101		N/A		\$0.00		N/A	
9	Trinity Coal Marketing LLC	8, KY, 193	LTC	11,563		N/A		\$0.00			
10	Trinity Coal Marketing LLC	8, KY, 71	LTC	34,317		N/A		\$0.00			

FPSC FORM 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business, Financial Analyst, (979) \$46-5088

5. Signature of Official Submitting Report:

on Putnam - Senior Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Apex Coal Sales	8, WV, 45	MTC	3,620		N/A		\$0.00	BE RULL		LEDVILLEY!
2	Apex Coal Sales	8, WV, 45	S	5,451		N/A		\$0.00	DOTE THE	Falls And S	THE WEST
3	Arch Coal Sales	17, CO, 29	S	7,617		N/A	September 1	\$0.00		CHA TAS	BEARI
4	Coalsales LLC	17, CO, 107	MTC	9,303		N/A		\$0.00		E SEE	
5	Constellation Energy Commodities Group Inc.	N/A	S	14,627	AND NOT THE	N/A	700	\$0.00	tested to the	18 11 11	
6	Glencore Ltd.	999, IM, 45	MTC	74,974	1000	N/A	701	\$0.00			
7	Keystone Industries LLC	8, WV, 39	MTC	3,490		N/A		\$0.00			
8	Patriot Coal Sales	8, WV, 39	S	13,919		N/A	BUT NILES	\$0.00			
9	Patriot Coal Sales	8, WV, 39	MTC	9,127	F112	N/A	100 E 1 24	\$0.00		FEET W	



1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report :

Jon Putnam - Senior Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transport- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Appalachian Fuels LLC	8, KY, 195	Ramsey, KY	UR	44,164		N/A		ý	N/A	N/A	N/A	N/A	N/A	,	\$171.25
2	B&W Resources Inc	8, KY, 51	Resource, KY	UR	23,029		N/A			N/A	N/A	N/A	N/A	N/A		\$81.43
3	CAM Mining LLC	8, KY, 195	Damron Fork, KY	UR	10,655		N/A			N/A	N/A	N/A	N/A	N/A		\$87.11
4	Constellation Energy Commodities Group	8, KY, 193	Leatherwood, KY	UR	11,539		N/A			N/A	N/A	N/A	N/A	N/A		\$87.72
5	icg llc	8, KY, 193	Typo, KY	UR	11,606		N/A			N/A	N/A	N/A	N/A	N/A		\$81.40
6	J.A.D. Coal Company	8, KY, 95	Blanton, KY	UR	10,399		N/A			N/A	N/A	N/A	N/A	N/A		\$175.48
7	Transfer Facility	N/A	Davant, La	GB	32,600		N/A	N/A	N/A	N/A				N/A		\$119.63
8	Transfer Facility	N/A	Myrtle Grove, La	GB	32,101		N/A	N/A	N/A	N/A				N/A		\$129.78
9	Trinity Coal Marketing LLC	8, KY, 193	Sigmon, KY	UR	11,563		N/A			N/A	N/A	N/A	N/A	N/A		\$83.95
10	Trinity Coal Marketing LLC	8, KY, 71	Banner, KY	UR	34,317		N/A			N/A	N/A	N/A	N/A	N/A		\$82.26



1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (9/19) 546-5028

5. Signature of Official Submitting Report:

Joh Pyltnam - Senior Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rall Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transport- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Arch Coal Sales	17, CO, 29	West Elk, CO	В	7,152		N/A	N/A	N/A	ai, si	1000	N/A		N/A	Bank S	\$103.21
2	Coalsales LLC	17, CO, 107	Twentymile, Co	В	24,068		N/A	N/A	N/A	S. S. D. H.	ALL D	N/A		N/A	SERVICE STREET	\$93.72
3	Emerald International (Coal)	N/A	Emerald Swap	OB	9,707		N/A	N/A	N/A	N/A		N/A		N/A	SALES	\$47.10
4	Glencore Ltd,	999, IM, 45	La Jagua, S.A.	OB	28,000		N/A	N/A	N/A	N/A		N/A		N/A		\$70.91
5	Keystone Industries LLC	8, WV, 39	Marmet Dock,	В	3,645		N/A	N/A	N/A	N/A		N/A		N/A		\$80.67
6	Massey Utility Sales Company	8, WV. 5	Homer, WV	В	10,916		N/A		N/A	2-1-1-1	1000	N/A	mia	N/A	1000	\$70.14
7	Patriot Coal Sales	8, WV, 39	Winifrede Dock,	В	5,241		N/A	N/A	N/A		Ball H	N/A	125	N/A	E STA	\$80.49
8	Patriot Coal Sales	8, WV, 39	Kanawha Eagle	В	12,267		N/A	N/A	N/A	A STATE OF	TILD ES	N/A		N/A		\$69.57
9	Thoroughbred Coal Co.	N/A	Riverway Dock,	В	3,192	RIZE	N/A	N/A	N/A		(Del 19)	N/A		N/A		\$139.17
10	Traxys North America LLC	N/A	Nymex Pool	В	16,527		N/A	N/A	N/A			N/A		N/A		\$124.77
11	Trinity Coal Marketing LLC	8, WV, 19	Deep Water	В	20,680		N/A	N/A	N/A		1325	N/A	80 E95	N/A		\$63.25
12	Williamson Energy LLC	N/A	Calvert City, TN	В	12,126	SER E	N/A	N/A	N/A		1970	N/A	1	N/A	BENDE	\$98.38



1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5029

5. Signature of Official Submitting Report:

Jon Patnam - Senior Business Financial Analyst

6. DATE COMPLETED:

	,									¥						
							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
contaments.		Commence of the first	Wife/months of	Transpor-	34000	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 Apr	ex Coal Sales	8, WV, 45	Amherstdale, WV	В	3,620		N/A	N/A	N/A			N/A		N/A		\$46.74
2 Apr	ex Coal Sales	8, WV, 45	Amherstdale, WV	В	5,451		N/A	N/A	N/A			N/A	DERM	N/A	The state of	\$54.46
3 Arc	h Coal Sales	17, CO, 29	West Elk, CO	В	7,617		N/A	N/A	N/A	1200		N/A	18 8 7 8	N/A	STATE OF	\$101.41
4 Coa	alsales LLC	17, CO, 107	Twentymile, Co	В	9,303		N/A	N/A	N/A	Philadell .		N/A		N/A		\$91.88
5 Coi	nstellation Energy Commodities Group	N/A	Nymex Pool	OB	14,627		N/A	N/A	N/A	N/A		N/A		N/A	BRUES!	\$125.56
6 Gle	ncore Ltd.	999, IM, 45	La Jagua, S.A.	OB	74,974		N/A	N/A	N/A	N/A		N/A	The state of	N/A	Babb	\$63.38
7 Key	ystone Industries LLC	8, WV, 39	Marmet Dock,	В	3,490		N/A	N/A	N/A	N/A		N/A		N/A	EUS STE	\$79.77
8 Pat	riot Coal Sales	8, WV, 39	Winifrede Dock,	В	13,919	A TRACT	N/A	N/A	N/A		MAY BE	N/A	F 3+ (5)	N/A		\$79.30
9 Pat	not Coal Sales	8, WV, 39	Kanawha Eagle	В	9,127		N/A	N/A	N/A	NO SU		N/A	Sell Terri	N/A	CONTEST	\$67.77
															REPUBLIC	

FPSC FORM 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report for: Mo.

07/2008

Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

3. Plant Name:

Crystal River 1 & 2

5. Signature of Official Submitting Report:

on Putnam - Senior Business Financial Analyst

6. DATE COMPLETED:

9/11/2008

Line Month No. Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

NONE



1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

Jon Putnam - Senior Business Financial Analyst

6. DATE COMPLETED:

						Effective	Total Transpor-	F.O.B.	Α	s Received	Coal Quality	′
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Constellation Energy Commodities Group Inc.	8, WV, 39	S	UR	11,569			\$125.61	0.75	12,730	11.01	5.23
2	Constellation Energy Commodities Group Inc.	8, WV, 39	S	UR	11,502			\$152.61	0.75	12,514	11.66	5.50
3	Massey Utility Sales Company	8, WV, 5	MTC	UR	20,433			\$90.56	0.68	12,260	12.86	4.80
4	Massey Utility Sales Company	8, WV, 5	MTC	UR	58,270	Y N		\$90.42	0.72	12,719	11.53	5.48
5	MC Mining LLC	8, KY, 195	MTC	UR	11,282			\$91.47	0.53	12,798	8.11	6.25
6	Transfer Facility	N/A	N/A	GB	80,912			\$82.58	0.64	11,676	9.42	9.89
7	Transfer Facility	N/A	N/A	GB	147,870			\$83.53	0.62	11,680	11.06	9.40



1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst (919) 546-5028

5. Signature of Official Submitting Report:

Jon Putnam - Lead Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Constellation Energy Commodities Group Inc.	8, WV, 39	S	11,569		N/A		\$0.00			
2	Constellation Energy Commodities Group Inc.	8, WV, 39	S	11,502		N/A		\$0.00			
3	Massey Utility Sales Company	8, WV, 5	MTC	20,433		N/A		\$0.00			
4	Massey Utility Sales Company	8, WV, 5	MTC	58,270	-	N/A		\$0.00			
5	MC Mining LLC	8, KY, 195	MTC	11,282		N/A		\$0.00			
6	Transfer Facility	N/A	N/A	80,912		N/A		\$0.00		N/A	
7	Transfer Facility	N/A	N/A	147,870		N/A		\$0.00		N/A	



1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (94.9) 546-5028

5. Signature of Official Submitting Report:

Jon Patnam - Senior Business Financial Analyst

6. DATE COMPLETED:

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 Co	onstellation Energy Commodities Group	8, WV, 39	Toms Fork, WV	UR	11,569		N/A			N/A	N/A	N/A	N/A	N/A		\$125.61
2 Cc	onstellation Energy Commodities Group	8, WV, 39	Toms Fork, WV	UR	11,502	2	N/A			N/A	N/A	N/A	N/A	N/A		\$152.61
3 Ma	assey Utility Sales Company	8, WV, 5	Holbrook, WV	UR	20,433	3	N/A			N/A	N/A	N/A	N/A	N/A		\$90.56
4 Ma	assey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	58,270		N/A			N/A	N/A	N/A	N/A	N/A		\$90.42
5 M	C Mining LLC	8, KY, 195	Scotts Branch,	UR	11,282		N/A			N/A	N/A	N/A	N/A	N/A		\$91.47
6 Tra	ansfer Facility	N/A	Davant, La	GB	80,912		N/A	N/A	N/A	N/A				N/A		\$82.58
7 Tra	ansfer Facility	N/A	Myrtle Grove, La	GB	147,870		N/A	N/A	N/A	N/A				N/A		\$83.53



1. Report for: Mo.

07/2008

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Apailyst, (919) 546-5028

3. Plant Name:

Crystal River 4 & 5

5. Signature of Official Submitting Report:

Jon Putnam - Senior Business Financial Analyst

6. DATE COMPLETED:

Line No.	Month Reported	Form Plant Name	Intended Generating Plant		Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	04/2008	Crystal Rive	er 4 & 5	Transfer Facility	/	7	110,193	2B	(n) Other Water Charges			\$64.97 F	Revision to rate
2	04/2008	Crystal Rive	er 4 & 5	Transfer Facility	1	9	120,108	2B	(n) Other Water Charges			\$90.89 F	Revision to rate
3	05/2008	Crystal Riv	er 4 & 5	Transfer Facility	1	10	128,916	2B	(n) Other Water Charges			\$66.68 F	Revision to rate
4	05/2008	Crystal Riv	er 4 & 5	Transfer Facility	1	11	195,815	2B	(n) Other Water Charges			\$80.30 F	Revision to rate
5	06/2008	Crystal Rive	er 4 & 5	Transfer Facility	1	6	171,774	2B	(n) Other Water Charges			\$76.10 F	Revision to rate
6	06/2008	Crystal Riv	er 4 & 5	Transfer Facility	1	7	114,263	2B	(n) Other Water Charges			\$89.25 F	Revision to rate



1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

Jon Putnam - Senior Business Financial Analyst

6. DATE COMPLETED:

						Effective		F.O.B.	As Received Coal Quality			
Line No.	Supplier Name	Transpor- Mine Purchase tation Location Type Mode Tons		Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Arch Coal Sales	17, CO, 29	S	В	7,152			\$103.21	0.49	12,392	8.42	6.20
2	Coalsales LLC	17, CO, 107	MTC	В	24,068			\$93.72	0.50	11,250	10.63	9.93
3	Emerald International (Coal)	N/A	S	ОВ	9,707			\$47.10	0.58	9,946	26.79	5.55
4	Glencore Ltd.	999, IM, 45	MTC	OB	28,000			\$70.91	0.65	12,354	5.93	9.10
5	Keystone Industries LLC	8, WV, 39	MTC	OB	3,645			\$80.67	0.73	12,582	9.17	7.79
6	Massey Utility Sales Company	8, WV, 5	MTC	В	10,916			\$70.14	1.40	11,646	14.46	6.41
7	Patriot Coal Sales	8, WV, 39	MTC	В	5,241			\$80.49	0.67	12,368	11.45	6.51
8	Patriot Coal Sales	8, WV, 39	MTC	В	12,267			\$69.57	0.68	12,195	12.57	6.38
9	Thoroughbred Coal Co.	N/A	MTC	В	3,192			\$139.17	0.95	11,790	12.38	8.50
10	Traxys North America LLC	N/A	MTC	В	16,527			\$124.77	0.92	11,963	10.62	7.72
11	Trinity Coal Marketing	8, WV, 19	MTC	В	20,680			\$63.25	0.71	9,771	25.41	8.02
12	Williamson Energy LLC	N/A	S	В	12,126			\$98.38	2.48	11,693	9.41	11.16



1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (219) 546-5028

5. Signature of Official Submitting Report:

Jon Putnam - Senior Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Arch Coal Sales	17, CO, 29	S	7,152		N/A		\$0.00			
2	Coalsales LLC	17, CO, 107	MTC	24,068		N/A		\$0.00			-
3	Emerald International (Coal)	N/A	S	9,707		N/A		\$0.00			
4	Glencore Ltd.	999, IM, 45	MTC	28,000		N/A		\$0.00			
5	Keystone Industries LLC	8, WV, 39	MTC	3,645		N/A		\$0.00			
6	Massey Utility Sales Company	8, WV, 5	MTC	10,916		N/A		\$0.00			
7	Patriot Coal Sales	8, WV, 39	S	5,241		N/A		\$0.00	·		
8	Patriot Coal Sales	8, WV, 39	MTC	12,267		N/A		\$0.00			
9	Thoroughbred Coal Co.	N/A	S	3,192		N/A		\$0.00			
10	Traxys North America LLC	N/A	S	16,527		N/A		\$0.00			
11	Trinity Coal Marketing LLC	8, WV, 19	S	20,680	7	N/A		\$0.00			
12	Williamson Energy LLC	8, WV, 39	S	12,126		N/A		\$0.00			
						N/A		\$0.00			

FPSC FORM 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

3. Plant Name:

07/2008

Transfer Facility - IMT

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

Jon Futnam - Senior Business Financial Analyst

6. DATE COMPLETED:

9/11/2008

		Form	Intended		Original						New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier Name	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

NONE

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1. Report for: Mo.

07/2008

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

Jon Pulnam - Senior Business Financial Analyst

6. DATE COMPLETED:

						Effective	Total Transpor-	F.O.B.	As Received Coal Quality				
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent	
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1	Apex Coal Sales	8, WV, 45	MTC	В	3,620			\$46.74	0.51	9,417	30.35	5.46	
2	Apex Coal Sales	8, WV, 45	S	В	5,451			\$54.46	0.51	8,471	36.16	5.20	
3	Arch Coal Sales	17, CO, 29	S	В	7,617			\$101.41	0.47	12,350	8.73	6.25	
4	Coalsales LLC	17, CO, 107	MTC	В	9,303			\$91.88	0.48	11,150	10.08	10.78	
5	Constellation Energy Commodities Group Inc.	N/A	S	OB	14,627			\$125.56	0.80	12,127	13.18	6.65	
6	Glencore Ltd.	999, IM, 45	MTC	OB	74,974			\$63.38	0.70	12,469	5.53	9.00	
7	Keystone Industries LLC	8, WV, 39	MTC	В	3,490			\$79.77	0.71	12,174	11.05	8.55	
8	Patriot Coal Sales	8, WV, 39	S	В	13,919			\$79.30	0.67	12,366	11.67	6.15	
9	Patriot Coal Sales	8, WV, 39	MTC	В	9,127	8		\$67.77	0.68	12,204	12.78	6.22	

FPSC FORM 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

07/2008

2. Reporting Company: Florid

Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Adalyst (919) 546-5028

3. Plant Name:

Transfer Facility - UBT

5. Signature of Official Submitting Report:

Jon Putnary - Senior Business Financial Analyst

6. DATE COMPLETED:

9/11/2008

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)

NONE

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