



John T. Butler
 Senior Attorney
 Regulatory
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 304-5639
 (561) 691-7135 (Facsimile)

RECEIVED-FPSC
 08 SEP 25 PM 4:48
 COMMISSION
 CLERK

September 25, 2008

VIA HAND DELIVERY

Ms. Ann Cole, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

Re: Docket No. 080001-EI - Monthly Fuel Filings

Dear Ms. Cole:

Enclosed herewith for filing are the original and seven (7) copies of the following monthly fuel reports for FPL:

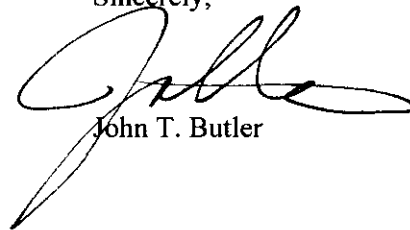
- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of July 2008;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of July 2008; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of June 2008.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 304-5639.

COM _____
 ECR _____
 GCL _____
 OPC _____
 RCP _____
 SSC _____
 SGA _____
 ADM _____
 CLK _____

Thank you for your attention to this matter, I remain,

Sincerely,



John T. Butler

JTB/jsb
 Enclosures
 cc: Service List

Doc/423 Fuel Filing/July 2008

an FPL Group company

DOCUMENT NUMBER-DATE

09073 SEP 25 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of July, 2008, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of July, 2008; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of June, 2008 have been served via first class mail, postage prepaid to the parties listed below this 25th day of September, 2008.

Lisa Bennett, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

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Office of Public Counsel
c/o The Florida Legislature
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Tallahassee, Florida 32399

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Mehrdad Khojasteh
Florida Public Utilities
Post Office Box 3395
West Palm Beach, Florida 33402-3395

Ms. Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0780

Mr. Paul Lewis, Jr.
Progress Energy Florida, Inc.
106 East College Ave., Suite 800
Tallahassee, GA 32301-7740

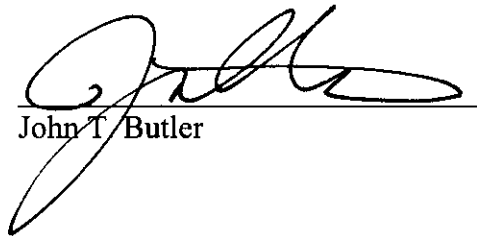
Ms. Paula K. Brown
Tampa Electric Company
Regulatory Affairs
P.O. Box 111
Tampa, Florida 33601-0111

James W. Brew
Brickfield, Burchette, et al
1025 Thomas Jefferson St., N.W
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Washington, DC 20007-0800

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Young van Assenderp, P.A.
225 South Adams St., Suite 200
Tallahassee, FL 32301

Cecilia Bradley
Office of Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

White Springs Agricultural Chemicals, Inc.
P.O. Box 300
White Springs, FL 32096



John T. Butler

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: JUL YEAR: 2008

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 09/08/2008

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	CONOCO	MARRERO	MTC	PALM BEACH	07/06/2008	F06	0.94	154429	107968	114.0540
2	MARTIN	CONOCO	MARRERO	MTC	PALM BEACH	07/15/2008	F06	1.00	153548	108757	114.0540
3	MARTIN	CONOCO	MARRERO	MTC	PALM BEACH	07/24/2008	F06	1.00	154190	107697	114.0540
4	MANATEE	SEMPRA	NOLA	S	PORT MANATEE	07/01/2008	F06	1.00	153500	147418	107.6000
5	PT. EVERGLADES	SEMPRA	MARRERO	S	PORT EVERGLADES	07/09/2008	F06	0.99	154000	56223	114.7280
6	PT. EVERGLADES	SEMPRA	MARRERO	S	PORT EVERGLADES	07/18/2008	F06	0.99	153714	68467	114.7280
7	RIVIERA	SEMPRA	MARRERO	S	RIVIERA	07/19/2008	F06	1.00	153714	78303	114.7280
8	TURKEY POINT	SEMPRA	MARRERO	S	FISHER ISLAND	07/09/2008	F06	1.00	153905	91259	114.7280
9	CAPE CANAVERAL	SHELL	NOLA	S	PORT CANAVERAL	07/09/2008	F06	0.99	152500	134606	113.7280
10	MANATEE	SHELL	NOLA	S	PORT MANATEE	07/18/2008	F06	1.00	153571	134353	113.7280
11	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		07/10/2008	PRO	N/A	N/A	6	161.3000
12	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		07/24/2008	PRO	N/A	N/A	8	160.9600
13	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		07/27/2008	PRO	N/A	N/A	6	143.8000
14	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		07/03/2008	PRO	N/A	N/A	3	188.3870
15	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		07/18/2008	PRO	N/A	N/A	5	191.6500
16	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		07/25/2008	PRO	N/A	N/A	3	195.1000
17	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		07/23/2008	PRO	N/A	N/A	9	116.3400

DOCUMENT NUMBER-DATE
09073 SEP 25 08
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

1. REPORTING MONTH: JUL YEAR: 2008

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

5. DATE COMPLETED: 09/08/2008

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	CONOCO	PALM BEACH	07/06/2008	F06	107968								0.0000			114.4919
2	PMR	CONOCO	PALM BEACH	07/15/2008	F06	108757								0.0000			114.4919
3	PMR	CONOCO	PALM BEACH	07/24/2008	F06	107697								0.0000			114.4919
4	PMT	SEMPRA	PORT MANATEE	07/01/2008	F06	147418								0.0000			107.8357
5	PPE	SEMPRA	PORT EVERGLADES	07/09/2008	F06	56223								0.0000			114.9722
6	PPE	SEMPRA	PORT EVERGLADES	07/18/2008	F06	68467								0.0000			114.9722
7	PRV	SEMPRA	RIVIERA	07/19/2008	F06	78303								0.0000			114.9200
8	PTF	SEMPRA	FISHER ISLAND	07/09/2008	F06	91259								0.0000			115.5109
9	PCC	SHELL	PORT CANAVERAL	07/09/2008	F06	134606								0.0000			114.2845
10	PMT	SHELL	PORT MANATEE	07/18/2008	F06	134353								0.0000			113.9637
11	PPE	AMERIGAS		07/10/2008	PRO	6	161.3000	968	0	968	161.3000	0.0000	161.3000	0.0000	0.0000	0.0000	161.3000
12	PPE	AMERIGAS		07/24/2008	PRO	8	160.9600	1,288	0	1,288	160.9600	0.0000	160.9600	0.0000	0.0000	0.0000	160.9600
13	PTF	AMERIGAS		07/27/2008	PRO	6	143.8000	863	0	863	143.8000	0.0000	143.8000	0.0000	0.0000	0.0000	143.8000
14	PRV	FERRELL		07/03/2008	PRO	3	188.3870	565	0	565	188.3870	0.0000	188.3870	0.0000	0.0000	0.0000	188.3870
15	PRV	FERRELL		07/18/2008	PRO	5	191.6500	958	0	958	191.6500	0.0000	191.6500	0.0000	0.0000	0.0000	191.6500
16	PRV	FERRELL		07/25/2008	PRO	3	195.1000	585	0	585	195.1000	0.0000	195.1000	0.0000	0.0000	0.0000	195.1000
17	PMR	INDIANTOWN		07/23/2008	PRO	9	116.3400	1,047	0	1,047	116.3400	0.0000	116.3400	0.0000	0.0000	0.0000	116.3400

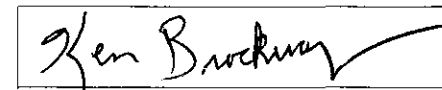
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **July 2008**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 15, 2008**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,1M,999	LTC	OC	33,310			51.71	0.58	10,996	9.43	13.42

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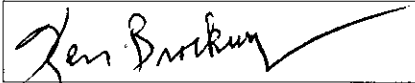
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **July 2008**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 15, 2008**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	33,310		0.00		0.00		0.00	

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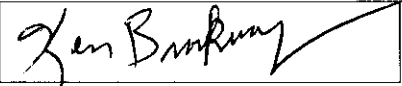
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **July 2008**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

August 15, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,1M,999	EL CERREJON	OC	33,310		0.00		0.00	0.00	0.00	0.00	0.00	0.00		51.71

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **June** Year: **2008**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: **28-Aug-08**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	21,818.04	7.533	26.34	33.873	0.37	8,746	4.61	27.82
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	21,971.44	8.576	26.30	34.876	0.23	8,818	4.94	26.04
(3)	POWDER RIVER COAL CO	19/WY/5	S	UR	41,628.29	9.578	26.39	35.968	0.20	8,165	4.16	25.70
(4)	COAL SALES, LLC	19/WY/5	S	UR	25,912.25	9.477	26.35	35.827	0.32	8,486	4.84	29.00
(5)	COALSALES, LLC	19/WY/5	S	UR	20,641.71	8.046	26.31	34.356	0.36	8,203	5.34	30.30
(6)	KENNECOTT COAL SALES	19/WY/5	S	UR	8,255.85	13.610	26.33	39.940	0.27	8,812	4.69	26.13
(7)	FOUNDATION COAL WEST IN	19/WY/5	S	UR	25,018.50	10.847	26.13	36.977	0.36	8,222	4.46	31.08
(8)	BUCKSKIN MINING COMPAN'	19/WY/5	S	UR	8,366.29	10.640	26.23	36.870	0.27	8,274	4.49	30.49
(9)	FOUNDATION COAL WEST IN	19/WY/5	S	UR	9,919.73	11.846	26.36	38.206	0.31	8,458	4.36	29.08

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **June** Year: **2008**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Terry Keith**
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: **28-Aug-08**

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	21,818.04	7.501	-	7.501	-	7.501	0.032	7.533
(2)	KENNECOTT COAL SALES	19/WY/5	S	21,971.44	8.560	-	8.560	-	8.560	0.016	8.576
(3)	POWDER RIVER COAL CO	19/WY/5	S	41,628.29	9.630	-	9.630	-	9.630	(0.052)	9.578
(4)	COAL SALES, LLC	19/WY/5	S	25,912.25	9.512	-	9.512	-	9.512	(0.035)	9.477
(5)	COALSALES, LLC	19/WY/5	S	20,641.71	8.121	-	8.121	-	8.121	(0.075)	8.046
(6)	KENNECOTT COAL SALES	19/WY/5	S	8,255.85	13.589	-	13.589	-	13.589	0.021	13.610
(7)	FOUNDATION COAL WEST I	19/WY/5	S	25,018.50	11.235	-	11.235	-	11.235	(0.388)	10.847
(8)	BUCKSKIN MINING COMPAN	19/WY/5	S	8,366.29	10.861	-	10.861	-	10.861	(0.221)	10.640
(9)	FOUNDATION COAL WEST I	19/WY/5	S	9,919.73	11.770	-	11.770	-	11.770	0.076	11.846

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **June** Year: **2008**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: **28-Aug-08**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	21,818.04	7.533	-	26.34	-	-	-	-	-	-	26.34	33.873
(2)	KENNECOTT COAL SALES	19/WY/5	CONVERSE, JCT, WY	UR	21,971.44	8.576	-	26.30	-	-	-	-	-	-	26.30	34.876
(3)	POWDER RIVER COAL CO	19/WY/5	NACCO JCT, WY	UR	41,628.29	9.578	-	26.39	-	-	-	-	-	-	26.39	35.968
(4)	COAL SALES, LLC	19/WY/5	CABALO JCT, WY	UR	25,912.25	9.477	-	26.35	-	-	-	-	-	-	26.35	35.827
(5)	COALSALES, LLC	19/WY/5	RAWHIDE JCT, WY	UR	20,641.71	8.046	-	26.31	-	-	-	-	-	-	26.31	34.356
(6)	KENNECOTT COAL SALES	19/WY/5	CONVERSE, JCT, WY	UR	8,255.85	13.610	-	26.33	-	-	-	-	-	-	26.33	39.940
(7)	FOUNDATION COAL WEST I	19/WY/5	EAGLE JCT, WY	UR	25,018.50	10.847	-	26.13	-	-	-	-	-	-	26.13	36.977
(8)	BUCKSKIN MINING COMPAN	19/WY/5	BUCKSKIN JCT, WY	UR	8,366.29	10.640	-	26.23	-	-	-	-	-	-	26.23	36.870
(9)	FOUNDATION COAL WEST I	19/WY/5	EAGLE JCT, WY	UR	9,919.73	11.846	-	26.36	-	-	-	-	-	-	26.36	38.206