



Florida City Gas

4180 South U.S. 1
Rockledge, FL 32955
www.floridacitygas.com

September 22, 2008

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-950

Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of August 2008.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

COM	_____
ECR	_____
GCL	1 _____
OPC	_____
RCP	_____
SSC	_____
SGA	_____
ADM	_____
CLK	_____

DOCUMENT NUMBER-DATE

09098 SEP 26 08

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 08/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,534	16,534	100.00	-	162,648	162,648	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,114,928	2,637,813	522,885	19.82	24,992,146	26,049,323	1,057,177	4.06
5	DEMAND (Line 32 A-1 support detail)	507,982	507,967	(15)	-	5,137,535	5,127,188	(10,347)	(0.20)
6	OTHER (Line 40 A-1 support detail)	51,797	35,749	(16,048)	(44.89)	433,399	363,310	(70,089)	(19.29)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,674,707	3,198,063	523,356	16.36	30,563,080	31,062,469	499,389	1.61
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,500)	(2,165)	(665)	30.72	(6,000)	(12,741)	(6,741)	52.91
14	TOTAL THERM SALES	2,946,733	3,195,898	249,165	7.80	29,530,750	31,049,728	1,518,978	4.89
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,840,440	2,952,446	112,006	3.79	26,045,150	29,044,130	2,998,980	10.33
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,799,410	2,926,546	127,136	4.34	25,692,902	28,776,830	3,083,928	10.72
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	102,523,120	95,981,640	(6,541,480)	(6.82)
20	OTHER Commodity (Line 40 A-1 support detail)	40,615	27,900	(12,715)	(45.57)	295,801	283,300	(12,501)	(4.41)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,840,025	2,954,446	114,421	3.87	25,988,703	29,060,130	3,071,427	10.57
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(16,000)	(16,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	2,568,307	2,952,446	384,139	13.01	27,000,284	29,044,130	2,043,846	7.04
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.75549	0.90134	0.14585	16.18	0.97273	0.90522	(0.06751)	(7.46)
32	DEMAND (5/19)	0.04750	0.05525	0.00775	14.03	0.05011	0.05342	0.00331	6.20
33	OTHER (6/20)	1.27532	1.28133	0.00601	0.47	1.46517	1.28242	(0.18275)	(14.25)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.94179	1.08246	0.14067	13.00	1.17601	1.06890	(0.10711)	(10.02)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.08250	1.08250	100.00	#DIV/0!	0.79631	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.04143	1.08319	0.04176	3.86	1.13195	1.06949	(0.06246)	(5.84)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	1.02978	1.07154	0.04176	3.90	1.12030	1.05784	(0.06246)	(5.90)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03496	1.07693	0.04197	3.90	1.12594	1.06316	(0.06278)	(5.91)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.035	1.077	0.042	3.90	1.126	1.063	(0.063)	(5.93)

DOCUMENT NUMBER-DATE

09098 SEP 26 08

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 08		Through		DECEMBER 08			
		CURRENT MONTH: 08/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,440	15,440	100.00	-	162,351	162,351	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,114,928	2,334,182	219,254	9.39	24,992,146	23,815,989	(1,176,157)	(4.94)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	507,982	497,503	(10,479)	(2.11)	5,137,535	4,898,548	(238,987)	(4.88)
6	OTHER (Line 40 A-1 support detail)	51,797	35,749	(16,048)	(44.89)	433,399	356,717	(76,682)	(21.50)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,674,707	2,882,874	208,167	7.22	30,563,080	29,233,605	(1,329,475)	(4.55)
12	NET UNBILLED	-	-	-	-	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	(1,500)	(2,309)	(809)	35.04	(6,000)	(17,761)	(11,761)	66.22
14	TOTAL THERM SALES	2,946,733	2,880,565	(66,168)	(2.30)	29,530,750	29,215,844	(314,906)	(1.08)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,840,440	2,470,849	(369,591)	(14.96)	26,045,150	26,306,907	261,757	1.00
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,799,410	2,470,849	(328,561)	(13.30)	25,692,902	26,306,907	614,005	2.33
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	102,523,120	95,981,640	(6,541,480)	(6.82)
20	OTHER Commodity (Line 40 A-1 support detail)	40,615	27,900	(12,715)	(45.57)	295,801	278,100	(17,701)	(6.36)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,840,025	2,498,749	(341,276)	(13.66)	25,988,703	26,585,007	596,304	2.24
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(16,000)	(16,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	2,568,307	2,496,749	(71,558)	(2.87)	27,000,284	26,569,007	(431,277)	(1.62)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00625	0.00625	100.00	-	0.00617	0.00617	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.75549	0.94469	0.18920	20.03	0.97273	0.90531	(0.06742)	(7.45)
32	DEMAND (5/19)	0.04750	0.05411	0.00661	12.22	0.05011	0.05104	0.00093	1.82
33	OTHER (6/20)	1.27532	1.28133	0.00601	0.47	1.46517	1.28269	(0.18248)	(14.23)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.94179	1.15373	0.21194	18.37	1.17601	1.09963	(0.07638)	(6.95)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.15450	1.15450	100.00	#DIV/0!	1.11006	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.04143	1.15465	0.11322	9.81	1.13195	1.10029	(0.03166)	(2.88)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	1.02978	1.14300	0.11322	9.91	1.12030	1.08864	(0.03166)	(2.91)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03496	1.14875	0.11379	9.91	1.12594	1.09412	(0.03182)	(2.91)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.035	1.149	0.114	9.92	1.126	1.094	(0.032)	(2.93)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08

CURRENT MONTH: 08/08

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,351,740	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	488,700	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,840,440	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,840,440	2,204,779.91	0.77621
18 Bay Gas Storage	0	1,064.47	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(60,590.00)	(77,185.60)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	19,560	(36,873.08)	
22 Other Shippers (Line 85 Page 10)	0.00	24,642.68	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	(1,500.00)	#DIV/0!
24 TOTAL COMMODITY (Other)	2,799,410	2,114,928.38	0.75549
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	474,232.39	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,693,980	507,982.39	0.04750
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	40,615	51,764.13	1.27451
34 Peak Shaving			
35 Storage withdrawal		32.60	
36 Brevard LNG Tanker & Vaporizer		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Gooch Trucking Company		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	40,615	51,796.73	1.27531
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08

	CURRENT MONTH: 08/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,166,725	2,369,931	203,206	8.57%	25,425,545	24,172,706	(1,252,839)	-5.18%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	507,982	512,943	4,961	0.97%	5,137,535	5,060,899	(76,636)	-1.51%
3 TOTAL	2,674,707	2,882,874	208,167	7.22%	30,563,080	29,233,605	(1,329,475)	-4.55%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,946,733	2,880,565	(66,168)	-2.30%	29,530,750	29,215,844	(314,906)	-1.08%
5 TRUE-UP (COLLECTED) OR REFUNDED	41,585	41,585	-	0.00%	332,664	332,664	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,988,318	2,922,150	(66,168)	-2.26%	29,863,414	29,548,508	(314,906)	-1.07%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	313,611	39,276	(274,335)	-698.48%	(699,666)	314,903	1,014,569	322.18%
8 INTEREST PROVISION-THIS PERIOD (21)	1,854	(864)	(2,718)	314.58%	18,222	(7,705)	(25,927)	336.50%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	773,025	(422,457)	(1,195,482)	282.98%	1,219,460	(400,164)	(1,619,624)	404.74%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(41,585)	(41,585)	-	0.00%	(332,664)	(332,664)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	841,553	-	(841,553)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,046,905	(425,630)	(1,472,535)	345.97%	1,046,905	(425,630)	(1,472,535)	345.97%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	773,025	(422,457)	(1,195,482)	282.98%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,045,051	(424,766)	(1,469,817)	346.03%				
14 TOTAL (12+13)	1,818,076	(847,223)	(2,665,299)	314.59%				
15 AVERAGE (50% OF 14)	909,038	(423,612)	(1,332,650)	314.59%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.02440	0.02440	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02450	0.02450	-	0.00%				
18 TOTAL (16+17)	0.04890	0.04890	-	0.00%				
19 AVERAGE (50% OF 18)	0.02445	0.02445	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00204	0.00204	-	0.00%				
21 INTEREST PROVISION (15x20)	1,854	(864)	(2,718)	314.58%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 08/08

JANUARY 08 Through

DECEMBER 08

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						474,232.38		20.19
2	Sequent Energy Management	System Supply	FTS	2,362,450		2,362,450	2,204,599.63			2,834.94	93.32
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,362,450	-	2,362,450	2,204,600	-	474,232	2,835	113.51

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/08 Through 12/31/08

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

CURRENT MONTH: 08/08

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	7,621	7,411	236,245	229,748	9.3318	9.5957
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	7,621	7,411	236,245	229,748	9.3326	9.5965
					WEIGHTED AVERAGE		9.3318	9.5957

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 08 Through		DECEMBER 08					
	CURRENT MONTH: 08/08		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,015,752	1,212,052	196,300	19.33%	11,269,448	13,879,747	2,610,299	23.16%	
2 GAS LIGHTS	3,411	1,900	(1,511)	-44.30%	12,521	15,200	2,679	21.40%	
3 COMMERCIAL	1,507,053	1,698,095	191,042	12.68%	15,102,562	14,771,184	(331,378)	-2.19%	
4 LARGE COMMERCIAL	42,091	40,100	(1,991)	-4.73%	615,753	375,600	(240,153)	-39.00%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,400	2,400	0.00%	
6 TOTAL FIRM	2,568,307	2,952,447	384,140	14.96%	27,000,284	29,044,131	2,043,847	7.57%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,761,085	1,600,300	(160,785)	-9.13%	14,665,371	14,119,000	(546,371)	-3.73%	
11 SMALL COMMERCIAL TRANSP. FI	1,485,431	1,581,900	96,469	6.49%	14,120,784	14,098,410	(22,374)	-0.16%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,500	1,500	0.00%	-	9,500	9,500	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	594,261	717,000	122,739	20.65%	5,586,765	6,441,500	854,735	15.30%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	3,840,777	3,900,700	59,923	1.56%	34,372,920	34,668,410	295,490	0.86%	
TOTAL THERMS SALES & TRANSP.	6,409,084	6,853,147	444,063	6.93%	61,373,204	63,712,541	2,339,337	3.81%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,937	98,509	1,572	1.62%	97,531	98,824	1,293	1.33%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,553	4,276	(277)	-6.08%	4,523	4,219	(304)	-6.72%	
23 LARGE COMMERCIAL	2	3	1	50.00%	5	3	(2)	-40.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,492	103,010	1,518	1.50%	102,059	103,268	1,209	1.18%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	74	67	(7)	-9.46%	72	67	(5)	-6.94%	
30 SMALL COMMERCIAL TRANSP. FI	1,497	1,497	-	0.00%	1,491	1,497	6	0.40%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,580	1,577	(3)	-0.19%	1,572	1,577	5	0.32%	
TOTAL CUSTOMERS	103,072	104,587	1,515	1.47%	103,631	104,845	1,214	1.17%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	10	12	2	20.00%	14	18	4	28.57%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	331	397	66	19.94%	417	438	21	5.04%	
42 LARGE COMMERCIAL	21,046	13,367	(7,679)	-36.49%	15,394	15,650	256	1.66%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	23,798	23,885	87	0.37%	25,461	26,341	880	3.46%	
47 SMALL COMMERCIAL TRANSP. FI	992	1,057	65	6.55%	1,184	1,177	(7)	-0.59%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	500	500	0.00%	-	396	396	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	84,894	89,625	4,731	5.57%	99,764	100,648	884	0.89%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 08

through

DECEMBER 08

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0296	1.0267	1.0276	1.0286	1.0296	1.0296	1.0344	1.0325	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0650	1.0620	1.0630	1.0640	1.0650	1.0650	1.0700	1.0680	0.0000	0.0000	0.0000	0.0000

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034 FTS 1	2,351,740	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381 FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice		n/a	n/a		
4	Total Firm:	2,351,740		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply Miami	4,684,410	0.04055	189,952.82	()	
6	" Capacity release	0	---	0.00		
7	" System supply Treasure Coast	248,310	0.04055	10,068.97	()	
8	" System supply Brevard	1,471,260	0.04055	59,659.59	()	
9	" " " Merritt Sq.	0	0.04055	0.00	()	
10	Total FTS-1 demand	6,403,980		259,681.38		
11						
12	FTS-2 Demand - System supply Miami	2,790,000	0.07690	214,551.00	()	
13	FTS-2 Demand - Capacity release	0	---	0.00		
14						
15	Total FTS-2 demand	2,790,000		214,551.00		
16						
17						
18	FGT Fuel Surcharge			0.00		
19						
20					()	
21	Total fixed charges	9,193,980		474,232.38		
22						
23	OTHER SUPPLIERS:					
24		THERMS		AMOUNT		
25	Sequent Energy Management	2,362,450		2,204,599.63	()	
26	Bay Gas Storage	(110,600)		180.28	()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45	Total costs:	2,251,850		2,204,779.91		
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			2,679,012.29		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 08/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 08/08	2,351,740.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 07/08	(2,657,100.0)		-	-			
3	FTS-1 & FTS-2 Commodity 07/08	3,145,800.0		-	-			
4		2,840,440.0						
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 08/08	9,193,980.0		474,232.38	474,232.38			
7	Reverse FTS-1 & FTS-2 Demand accr 07/08	(9,193,980.0)		(474,232.38)	(474,232.38)			
8	FTS-1 & FTS-2 Demand 07/08	9,193,980.0	474,232.39		474,232.39	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			474,232.39			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge -			0.00	-			
20	FGT - Supplier Refund			0.00	-			
21				0.00	-			
22	TECO - Peoples Gas -	5,827.3	6,391.59		6,391.59	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	34,788.1	45,372.54		45,372.54	B4		
24	Reverse Sequent - 07/08	(2,657,100.0)			(3,468,203.01)			
25					-			
26	Sequent - 07/08	2,758,680.0		3,468,284.85	3,468,284.85	B1 (3)		
27	Sequent - - Adjustment			0.00	-			
28					-			
29	Reverse Bay Gas Storage - Injection 07/08	(215,170.0)			(258,269.43)			
30	Reverse Bay Gas Storage - Inventory	-			258,237.16			
31	Bay Gas Storage - Injection 07/08	234,280.0		263,683.94	263,683.94	B1 (2)		
32					-			
33	Gas Bay Storage inventory , 07/08	-		(263,683.94)	(263,683.94)			
34	Gas Bay Storage - Adj.	-		24,593.11	0.00	24,593.11		
35	Storage Withdrawals -		0.00		-			
36	Storage W/D Adj.				0.00	-		
37					-			
38					-			
39					-			
40					-			
41					-			
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81					-			
82					-			
83					-			
84					-			
85	Net Activity	120,680.00			24,642.68			
86					-			
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,251,850.0		2,204,779.91	2,204,779.91		1	
88					-			
89	Total purchases & accruals -	2,881,056.4	4,018,874.48	(1,283,455.37)	2,755,419.11			


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 08/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		19,560.0	21,601.11		21,601.11	B5		
3			(48,356.97)		(48,356.97)			
4			(12,117.22)		(12,117.22)			
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22		0.0	19,560.0	(36,873.08)	0.00	(36,873.08)		
BOOK-OUT TRANSACTIONS								
24								
25		(60,590.0)	(77,185.60)		(77,185.60)	B1 (4)		
26			0.00					
27								
28		0.0	(60,590.0)	(77,185.60)	0.00	(77,185.60)		
STORAGE TRANSACTIONS								
29		0.0			0.00			
30		1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32		243,030.0		243.03	243.03	B1 (5)		
33		225,670.0		821.44	821.44	B1 (6)		
34					0.00			
35				32.60	32.60	B1 (7)		
36		1,968,700.0		34,847.07	0.00	34,847.07		
37								
38			2,840,025.4	3,939,662.87	(1,263,455.37)	2,676,207.50		
39				(a)	(b)			
40								
41				2,676,207.50				
42				0.00				
43								(For information only)
44			0.0	0.00				
45			0.0	(1,500.00)				
46								
47			2,840,025.40	2,674,707.50				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUT Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Chris Earle
 Phone: 404.584.4344
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.
 ABA #:
 Acct #:
REDACTED

 Sequent Energy Management
 Netted Invoice
 Invoice #: FCG200807
 Invoice Date: 8/15/2008
 Due Date: 8/25/2008
 Delivery Period: Jul-08

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$13.0400	FGT Z1	218,857	Baseload	\$ 2,853,895.28
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload	\$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Baseload	\$ -
									218,857		\$ 2,853,895.28
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$10.9559	FGT Z1	29,584	Swing	\$ 324,117.90
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$10.5009	FGT Z2	23,063	Swing	\$ 242,183.11
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$10.2457	FGT Z3	4,364	Swing	\$ 44,712.27
									57,011		\$ 611,013.27
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ -
									-		\$ -
											\$ 3,464,908.55
									275,868		\$ 3,464,908.55
STORAGE PURCHASES											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$11.2551	FGT Z1	23,428	Bay Gas	\$ 263,683.94
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Bay Gas	\$ -
									23,428		\$ 263,683.94
											\$ 263,683.94
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	22,227	Bay Gas	\$ 222.27
STORAGE WD's											
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	2,076	Bay Gas	\$ 20.76
									24,303		\$ 243.03
											\$ 243.03
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0163	FTS-1	184,310	Baseload	\$ 3,004.25
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0112	FTS-2	26,487	Baseload	\$ (296.65)
									210,797		\$ 2,707.60
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0163	FTS-1	46,681	Swing	\$ 760.90
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0112	FTS-2	8,232	Swing	\$ (92.20)
									54,913		\$ 668.70
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback	\$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback	\$ -
									-		\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0364	FTS-1	22,567	Bay Gas Inj	\$ 821.44
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -

(b)(1)

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									22,567	\$	821.44
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0163	FTS-1	2,000	Bay Gas Wd	\$ 32.60
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$ 31 (1)
									2,000		\$ 32.60
									314,580		\$ 4,473.37
											\$ 3,733,065.85

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 507,982.39
------------------	------	---------	----------------------------------	-----	---	----	--	--	--	--	---------------

MISCELLANEOUS

Cashout FGT - June08	Sell	tcarter	Florida Gas Transmission Company	FGT			\$12.7390		(6,059)		\$ (77,185.60)
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ 31 (4)
											\$ 430,796.79

Total Due \$ 4,163,862.64

(31)

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
~~7,683.87~~

STATEMENT DATE
08/01/08

PAYABLE UPON RECEIPT
\$4,034.59

WRITE IN AMOUNT PAID ON THIS ACCOUNT

010122 00648071 000768387

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
07/31/08	31	08/01/08

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	BTU	CONVER	THERMS USED
ZSM08935	48261 - 44798	3463	1.0500	1.00250	3645.2
TOTAL THERMS =					3645.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		8000.09
PAYMENT		4392.78-
CUSTOMER CHARGE		100.00
DISTRIBUTION	3645.2 THMS @ 0.14732	537.91
PGA	3645.2 THMS @ 1.15406	4206.78
TOTAL GAS CHARGES		4843.79
TAXES AND FEES		-809.20
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		4843.79
LATE PAYMENT FEE		41.97
APPLY DEPOSIT INTEREST		809.20-
TOTAL BALANCE DUE		7683.87

pay this AMOUNT

4034.59

B2

** 2798.11 WAS PAST DUE ON 07/22/08 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

GILS3
Acct. # 610030
Dept. 0303

Florida city gas
Nelly Rodriguez

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

AMOUNT NOW DUE
7,683.87

THIS MONTH'S CHARGE DUE BEFORE
08/22/08

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE
JUL 08 117.6
JUL 07 114.0

NEXT SCHEDULED READ DATE
08/31/08

PLEASE REMIT PAYMENT TO:



3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,357.00

STATEMENT DATE
08/01/08

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000235700
CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE AN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

***** THIS MONTH'S BILLING DATES *****

2,357.00

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

07/31/08

31

08/01/08

THIS MONTH'S CHARGE
DUE BEFORE

08/22/08

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

00648097

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED

ZTQ74899 36736 34663 2073 1.0500 1.00250 2182.1

TOTAL THERMS = 2182.1

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY
THERM USAGE

JUL 08 70.4
JUL 07 72.0

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2890.29
PAYMENT 2890.29-

CUSTOMER CHARGE 100.00
DISTRIBUTION 2182.1 THMS @ 0.14732 321.47
PGA 2182.1 THMS @ 1.15406 2518.28

TOTAL GAS CHARGES 2939.75

TAXES AND FEES

FRANCHISE FEE

LOCAL TAX

STATE TAX

GROSS RECEIPTS TAX

TOTAL TAXES AND FEES 0.00

THIS MONTH'S CHARGE 2939.75

APPLY DEPOSIT INTEREST 582.75-

TOTAL BALANCE DUE

2357.00

NEXT SCHEDULED
READ DATE

08/31/08

G/L 53
Acct. # 610030
Dept. 0303

FLG:
Florida City Gas
Nelly Rodriguez

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

B3

PLEASE REMIT PAYMENT TO:

0807200800096770
CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
45,372.54

STATEMENT DATE
07/30/08

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 004537254

FLORIDA CITY GAS ATTN: NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
45,372.54

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
08/20/08

--SERVICE PERIOD--
TO 07/28/08 NUMBER OF DAYS 33 STATEMENT DATE 07/30/08

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZTE87908 67905 64595 3310 1.0510 10.0000 34788.1
TOTAL THERMS = 34788.1

AVERAGE DAILY THERM USAGE
JUL 08 1054.2
JUL 07 945.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) PREVIOUS BALANCE 37897.03
PAYMENT 37897.03-
CUSTOMER CHARGE 100.00
DISTRIBUTION 34788.1 THMS @ 0.14732 5124.98
PGA 34788.1 THMS @ 1.15406 40147.56
TOTAL GAS CHARGES 45372.54
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 45372.54

TOTAL BALANCE DUE

0.00
45372.54
45372.54

NEXT SCHEDULED READ DATE
08/27/08

GIL 53
Acct. # 610030
Dept. 0303

(B4)

FCG
Nelly Rodriguez

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Florida City Gas - Cash outs - Jun'08

	Therms	Amount
FPU	4,060	4,351.26
FPL Energy	3,000	3,410.25
Infinite Energy	10	11.37
Interconn Resources	10,100	11,481.18
Mirabito	1,330	1,462.77
End Users Inc.	720	675.22
MX Energy	0	0.00
Penninsula Energy	630	716.15
Pacific Summit	10	11.37
Utility Resource Sol.	(310)	(527.84)
Pro Energy Partners	10	9.38
Florida Natural Gas	0	0.00
	<hr/>	<hr/>
	19,560	21,601.11

B5