

Ruth Nettles

From: Faxas, Robin R. [drfaxas@tecoenergy.com]
Sent: Monday, September 29, 2008 4:59 PM
To: Filings@psc.state.fl.us
Cc: Elliott, Ed; Costa, Matt R.; Daniel Lee; Administrative Group
Subject: Docket No. 080003-GU
Attachments: Scan from a Xerox WorkCentre

- a. Matthew R. Costa
TECO Energy, Inc.
P.O. Box 111
Tampa, Florida 33601

Phone: (813) 228-4938
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E-mail: mcosta@tecoenergy.com
- b. Docket No. 080003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of October in the above docket.

This message is intended for the exclusive attention of the addressee(s) indicated. Any information contained herein is strictly confidential and privileged, especially as regards to personal data, which must not be disclosed, in accordance with legislation currently in force.

DOCUMENT NUMBER-DATE

09163 SEP 29 08

FPSC-COMMISSION CLERK

9/30/2008 8:31 AM

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Ruth Nettles

From: donotreply@tecoenergy.com
Sent: Monday, September 29, 2008 4:54 PM
To: Faxas, Robin R.
Subject: Scan from a Xerox WorkCentre

Attachments: DOC001.PDF



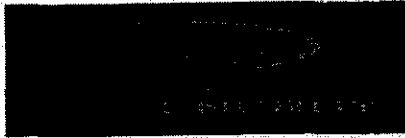
DOC001.PDF
(189 KB)

Please open the attached document. It was scanned and sent to you using a Xerox WorkCentre.

Attachment File Type: PDF

WorkCentre Location: machine location not set Device Name: XRX0000AA7BF27C

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September 29, 2008

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 080003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective September 30, 2008, for the month of October 2008, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

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DOCUMENT NUMBER - DATE
09163 SEP 29 08
FPSC - COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 080003-GU

Submitted for Filing: 09-29-08

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective September 30, 2008, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-07-0934-FOF-GU to \$1.27033 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.98610 per therm for commercial (non-residential) rate class for the month of October, 2008. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for October 2008 has been submitted.

Dated this 29th day of September, 2008.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

DOCUMENT NUMBER-DATE

09163 SEP 29 08

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08				
CURRENT MONTH: OCTOBER 2008				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$231,907	\$146,826	(\$85,081)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0
3	SWING SERVICE	\$6,153,076	\$0	(\$6,153,076)
4	COMMODITY Other (THIRD PARTY)	\$2,807,982	\$6,095,225	\$3,287,243
5	DEMAND	\$4,847,058	\$3,910,490	(\$936,568)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$400,000	\$250,000	(\$150,000)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$158,929	\$80,571	(\$78,358)
8	DEMAND	\$1,017,864	\$349,216	(\$668,648)
9	OTHER	\$206,140	\$219,014	\$12,874
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$13,090,082	\$9,786,732	(\$3,303,350)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$13,090,082	\$9,786,732	(\$3,303,350)
THERMS PURCHASED				
15	COMMODITY Pipeline	43,379,477	25,591,776	(17,787,701)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	5,344,890	0	(5,344,890)
18	COMMODITY Other (THIRD PARTY)	2,962,929	8,603,485	5,640,556
19	DEMAND	103,840,700	80,823,880	(23,016,820)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	28,380,220	10,685,841	(17,694,379)
22	DEMAND	25,101,460	10,685,841	(14,415,619)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,307,819	8,603,485	295,666
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,307,819	8,603,485	295,666
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00535	0.00574	0.00039
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.15121	0.00000	(1.15121)
31	COMM. Other (THIRD PARTY) (4/18)	0.94770	0.70846	(0.23924)
32	DEMAND (5/19)	0.04668	0.04838	0.00171
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00754	0.00194
35	DEMAND (8/22)	0.04055	0.03268	(0.00787)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.57563	1.13753	(0.43810)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.57563	1.13753	(0.43810)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.53526	1.09715	(0.43810)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.54298	1.10267	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	154.298	110.267	0.000

DOCUMENT NUMBER - DATE
09163 SEP 29 08
FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08				
CURRENT MONTH: OCTOBER 2008				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$100,879	\$60,213	(\$40,666)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$19,043	\$19,284	\$241
3	SWING SERVICE	\$2,676,588	\$0	(\$2,676,588)
4	COMMODITY Other (THIRD PARTY)	\$1,221,472	\$2,499,652	\$1,278,180
5	DEMAND	\$2,797,722	\$2,285,681	(\$512,041)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$174,000	\$102,525	(\$71,475)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$69,134	\$33,042	(\$36,092)
8	DEMAND	\$587,511	\$204,117	(\$383,394)
9	OTHER	\$118,984	\$128,014	\$9,030
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,214,075	\$4,602,182	(\$1,611,893)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,214,075	\$4,602,182	(\$1,611,893)
THERMS PURCHASED				
15	COMMODITY Pipeline	18,870,072	10,495,187	(8,374,885)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,847,038	3,895,693	48,655
17	SWING SERVICE	2,325,027	0	(2,325,027)
18	COMMODITY Other (THIRD PARTY)	1,289,149	3,528,289	2,239,140
19	DEMAND	59,936,852	47,241,558	(12,695,294)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	12,345,396	4,382,263	(7,963,133)
22	DEMAND	14,488,563	6,245,874	(8,242,689)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	3,614,176	3,528,289	(85,887)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	3,614,176	3,528,289	(85,887)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00535	0.00574	0.00039
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.15121	0.00000	(1.15121)
31	COMM. Other (THIRD PARTY) (4/18)	0.94750	0.70846	(0.23904)
32	DEMAND (5/19)	0.04668	0.04838	0.00171
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00754	0.00194
35	DEMAND (8/22)	0.04055	0.03268	(0.00787)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.71936	1.30435	(0.41501)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.71936	1.30435	(0.41501)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.67899	1.26397	(0.41501)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.68743	1.27033	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	168.743	127.033	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08				
CURRENT MONTH: OCTOBER 2008				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$131,027	\$86,613	(\$44,414)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$13,949	\$13,708	(\$241)
3	SWING SERVICE	\$3,476,488	\$0	(\$3,476,488)
4	COMMODITY Other (THIRD PARTY)	\$1,586,510	\$3,595,573	\$2,009,063
5	DEMAND	\$2,049,336	\$1,624,809	(\$424,527)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$226,000	\$147,475	(\$78,525)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$89,795	\$47,529	(\$42,266)
8	DEMAND	\$430,353	\$145,099	(\$285,254)
9	OTHER	\$87,156	\$91,000	\$3,844
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,876,006	\$5,184,550	(\$1,691,456)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,876,006	\$5,184,550	(\$1,691,456)
THERMS PURCHASED				
15	COMMODITY Pipeline	24,509,404	15,096,589	(9,412,815)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,817,962	2,769,308	(48,654)
17	SWING SERVICE	3,019,863	0	(3,019,863)
18	COMMODITY Other (THIRD PARTY)	1,673,780	5,075,196	3,401,416
19	DEMAND	43,903,848	33,582,322	(10,321,526)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	16,034,824	6,303,578	(9,731,246)
22	DEMAND	10,612,897	4,439,967	(6,172,930)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,693,643	5,075,196	381,553
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,693,643	5,075,196	381,553
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00535	0.00574	0.00039
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	(0.00000)
30	SWING SERVICE (3/17)	1.15121	0.00000	(1.15121)
31	COMM. Other (THIRD PARTY) (4/18)	0.94786	0.70846	(0.23940)
32	DEMAND (5/19)	0.04668	0.04838	0.00171
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00754	0.00194
35	DEMAND (8/22)	0.04055	0.03268	(0.00787)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.46496	1.02154	(0.44342)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.46496	1.02154	(0.44342)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.42459	0.98116	(0.44342)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.43175	0.98610	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	143.175	98.610	0.000