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October 7, 2008

HAND DELIVERED

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08 OCT -7 PM 12:49
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 080002-EG

Dear Ms. Cole:

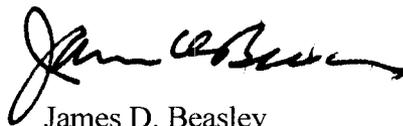
Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Prehearing Statement.

Also enclosed is a CD containing the above-referenced Prehearing Statement generated on a Windows 98 operating system and using Word 2000 as the word processing software.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM _____ JDB/pp
ECR _____ Enclosures
GCL 1 * CD Forwarded to GCL. RUN.
OPC _____ cc: All Parties of Record (w/enc.)
RCP _____
SSC _____
SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
Recovery Clause.)
_____)

DOCKET NO. 080002-EG
FILED: October 10, 2008

**PREHEARING STATEMENT
OF TAMPA ELECTRIC COMPANY**

A. APPEARANCES:

LEE L. WILLIS and
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
On behalf of Tampa Electric Company

B. WITNESSES:

	<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
(Direct)			
1.	Howard T. Bryant (TECO)	Conservation Cost Recovery True-up and Projection; Tampa Electric's company specific issues	1,2,3,4,5,6,7

C. EXHIBITS:

<u>Exhibit</u>	<u>Witness</u>	<u>Description</u>
_____ (HTB-1)	Bryant	Schedules supporting cost recovery factor, actual January 2007 - December 2007.
_____ (HTB-2)	Bryant	Schedules supporting conservation costs projected for the period January 2009 - December 2009

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

D. STATEMENT OF BASIC POSITION

Tampa Electric's Statement of Basic Position:

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and the conservation cost recovery factors set forth in the testimony and exhibits of witness Howard T. Bryant during the period January 2009 through December 2009.

The Commission should also approve the Contracted Credit Value Tampa Electric has calculated for the GSLM-2 and GSLM-3 rate riders for use during the period January 2009 through December 2009, also set forth in witness Bryant's testimony and exhibits.

E. STATEMENT OF ISSUES AND POSITIONS

Generic Conservation Cost Recovery Issues

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2007 through December 2007?

TECO: An over-recovery of \$566,948, including interest. (Witness: Bryant)

ISSUE 2: What are the actual/estimated conservation cost recovery true-up amounts for the period January 2008 through December 2008?

TECO: An over-recovery of \$147,136, including interest. (Witness: Bryant)

ISSUE 3: What are the total conservation cost recovery amounts to be collected during the period January 2009 through December 2009?

TECO: \$18,401,850. (Witness: Bryant)

ISSUE 4: What are the conservation cost recovery factors for the period January 2009 through December 2009?

TECO: 0.050 cents per KWH for Interruptible
0.106 cents per KWH for Residential
0.102 cents per KWH for General Service Non-Demand and Temporary Service
0.086 cents per KWH for General Service Demand –Secondary
0.085 cents per KWH for General Service Demand – Primary

- 0.079 cents per KWH for General Service Large Demand and Firm Standby – Secondary
- 0.078 cents per KWH for General Service Large Demand and Firm Standby – Primary
- 0.077 cents per KWH for General Service Large Demand and Firm Standby – Subtransmission
- 0.040 cents per KWH for Lighting (Witness: Bryant)

The foregoing factors would be appropriate for application during all of 2009 but for certain rate design modifications proposed by Tampa Electric in its base rate proceeding in Docket No. 080317-EI. Those proposed modifications will necessitate the application of a different set of conservation cost recovery factors during the eight month period, May 2009 – December 2009, as follows:

- 0.217 cents per KWH for Residential
- 0.211 cents per KWH for General Service Non-Demand and Temporary Service
- 0.740 cents per KW for Full Requirement General Service Demand-Secondary
- 0.730 cents per KW for Full Requirement General Service Demand – Primary
- 0.720 cents per KW for Full Requirement General Service Demand - Subtransmission
- 0.090 cents per KW for Standby Reserve General Service Demand – Secondary
- 0.090 cents per KW for Standby Reserve General Service Demand – Primary
- 0.090 cents per KW for Standby Reserve General Service Demand - Subtransmission
- 0.040 cents per KW for Standby Daily General Service Demand – Secondary
- 0.030 cents per KW for Standby Daily General Service Demand – Primary
- 0.030 cents per KW for Standby Daily General Service Demand - Subtransmission
- 0.172 cents per KWH for General Service Demand Optional – Secondary
- 0.170 cents per KWH for General Service Demand Optional – Primary
- 0.169 cents per KWH for General Service Demand Optional – Subtransmission
- 0.088 cents per KWH for Lighting

ISSUE 5: What should be the effective date of the new conservation cost recovery factors for billing purposes?

TECO: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2009 through December, 2009. Billing cycles may start before January 1, 2009, and the last cycle may be

read after December 31, 2009, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Bryant)

Company-Specific Conservation Cost Recovery Issues

Tampa Electric Company:

ISSUE 6: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2009 through December 2009?

TECO: In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2009 through December 2009, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$10.91 per KW. (Witness: Bryant)

ISSUE 7: What are the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2009 through December 2009?

TECO: In view of the rate design modifications proposed by Tampa Electric in its base rate proceeding in Docket No. 080317-EI, the appropriate RSVP-1 rates will also need to be different for the first four months of the year than they are for the remaining eight months. For the period January 2009 – April 2009 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	57.802
P3	10.264
P2	(1.419)
P1	(3.856)

For the period May 2009 – December 2009 the appropriate rates are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	58.249
P3	10.429
P2	(1.323)
P1	(3.745)

(Witness: Bryant)

F. STIPULATED ISSUES

Tampa Electric is not aware of any stipulated issues as of this date.

G. MOTIONS

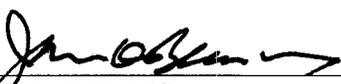
Tampa Electric does not have any motions pending at this time.

H. OTHER MATTERS

Tampa Electric is not aware of any other matters requiring the attention of the Prehearing Officer at this time.

DATED this 7th day of October 2008.

Respectfully submitted



LEE L. WILLIS
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Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery(*) on this 7th day of October 2008 to the following:

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Senior Attorney
Florida Public Service Commission
Room 370J – Gerald L. Gunter Building
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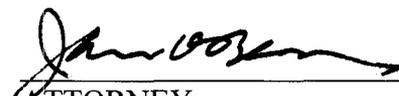
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ATTORNEY

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