

**Ruth Nettles**

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**From:** Ann Bassett [abassett@lawfla.com]  
**Sent:** Tuesday, October 07, 2008 4:10 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** Docket No. 080001-EI  
**Attachments:** 2008-10-07, 080001, FPUC's Amended Preliminary List of Issues and Positions.pdf

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The Docket No. is 080001-EI Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor

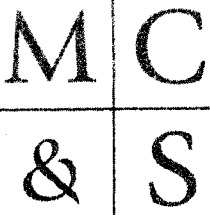
This is being filed on behalf of Florida Public Utilities Company

Total Number of Pages is 6

Florida Public Utilities Company's Amended Preliminary List of Issues and Positions

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DOCUMENT NO.      DATE  
09483-08      10/07/08  
FPSC - COMMISSION CLERK



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October 7, 2008

**ELECTRONIC FILING**

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Room 110, Easley Building  
Florida Public Service Commission  
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Tallahassee, Florida 32399-0850

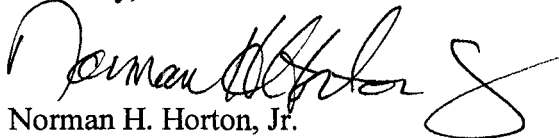
Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Public Utilities Company is Florida Public Utilities Company's Amended Preliminary List of Issues and Positions in the above referenced docket. This Amended Preliminary List of Issues and Positions is being filed to include Company Specific Issue 14A.

Thank you for your assistance in this matter.

Sincerely,



Norman H. Horton, Jr.

NHH:amb  
Enclosures

cc: Mr. Curtis D. Young  
Mr. Marc Cutshaw  
Parties of Record

DOCUMENT NO.      DATE

09483-08      10/07/08  
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchased Power )  
Cost Recovery Clause and Generating )  
Performance Incentive Factor. )  
\_\_\_\_\_)

Docket No. 080001-EI  
Filed: October 6, 2008

**FLORIDA PUBLIC UTILITIES COMPANY'S  
AMENDED PRELIMINARY LIST OF ISSUES AND POSITIONS**

Florida Public Utilities Company ("FPUC"), by and through its undersigned counsel, submits its amended preliminary list of issues and positions in connection with the hearing that is scheduled for November 4-6, 2008, in the above-styled docket.

**ISSUES AND POSITIONS**

**GENERIC FUEL ADJUSTMENT ISSUES**

**Issue 1: What are the appropriate final fuel adjustment true-up amounts for the period January 2007 through December 2007?**

**FPUC's Position:**

Marianna: \$442,219 (overrecovery)  
Fernandina Beach: \$949,245 (overrecovery)

**Issue 2: What are the appropriate actual/estimated fuel adjustment true-up amounts for the period January 2008 through December 2008?**

**FPUC's Position:**

Marianna: \$629,876 (underrecovery)  
Fernandina Beach: \$1,405,110 (underrecovery)

**Issue 3: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2009 to December 2009?**

**FPUC's Position:**

Marianna: \$187,657 (collected)  
Fernandina Beach: \$455,865 (collected)

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**Issue 4:** What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2009 through December 2009?

**FPUC's Position:**

Marianna: 1.00072  
Fernandina Beach: 1.00072

**Issue 5:** What are the appropriate projected net fuel and purchased power cost recovery amounts to be included in the recovery factor for the period January 2009 through December 2009?

**FPUC's Position:**

Marianna: [REDACTED]  
Fernandina Beach: \$36,928,924

**Issue 6:** What are the appropriate levelized fuel cost recovery factors for the period January 2009 through December 2009?

**FPUC's Position:**

Marianna: 6.411¢/kwh  
Fernandina: 6.419¢/kwh

**Issue 7:** What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

**FPUC's Position:**

Marianna: 1.0000 All Rate Schedules  
Fernandina: 1.0000 All Rate Schedules

**Issue 8:** What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

**FPUC's Position:**

**Marianna:**

<u>Rate Schedule</u>	<u>Adjustment</u>
RS	\$.10395
GS	\$.10266
GSD	\$.09825
GSLD	\$.09416
OL, OL1	\$.08118
SL1, SL2 and SL3	\$.08179

Step Rate for RS	
RS with less than 1,000 kWh/month	\$ .10093
RS with more than 1,000 kWh/month	\$ .11093

**Fernandina:**

<u>Rate Schedule</u>	<u>Adjustment</u>
RS	\$.08965
GS	\$.08801
GSD	\$.08447
GSLD	\$.08502
OL	\$.06839
SL	\$.06841
Step Rate for RS	
RS with less than 1,000 kWh/month	\$.08697
RS with more than 1,000 kWh/month	\$.09697

**Issue 9:      What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?**

**FPUC's Position:**      FPU's approved fuel adjustment and purchased power cost recovery factors should be effective for all meter readings on or after January 1, 2009, beginning with the first or applicable billing cycle for the period January, 2009.

**Issue 10:      What are the appropriate actual benchmark levels for calendar year ` 2008 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?**

**FPUC's Position:**      No position at this time.

**Issue 11:      What are the appropriate estimated benchmark levels for calendar year 2009 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?**

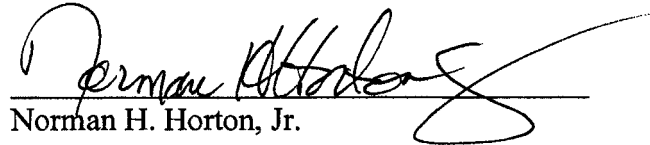
**FPUC's Position:**      No position at this time.

**Issue 14A: Should the Commission approve FPUC's proposal to allocate a portion of the costs for the substation in the Northwest division to both divisions?**

**FPUC's Position:** Yes. The distribution charge associated with the distribution substations in the Northwest Division should be allocated to both divisions. The distribution substations in the Northeast Division are owned by the Company and are in the rate base so customers in both divisions have some component of this in base rates. The corresponding plant in the Northwest Division is owned by Gulf Power and the Company pays a distribution charge as part of the purchased power agreement. The allocation of a portion of this charge to the Northeast Division allows for an equitable cost distribution and recovery among customers.

Dated this 7<sup>th</sup> day of October, 2008.

Respectfully submitted,  
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**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of the foregoing have been served by U. S. Mail this 7<sup>th</sup> day of October, 2008 upon the following:

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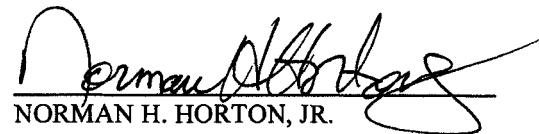
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