



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

October 15, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

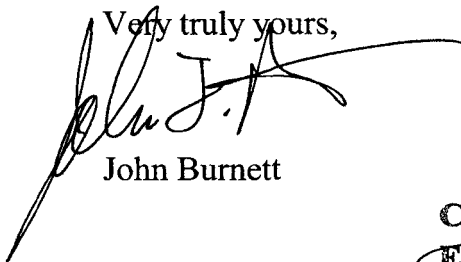
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Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of September, 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

JB/jsd
Enclosures

cc: Parties of record

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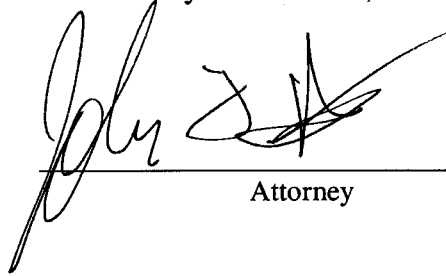
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of September, 2008 have been furnished to the following individuals by regular U.S. Mail this 15th day of October, 2008.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

SEPTEMBER 2008

	\$				MWH				CENTS/KWH					
	ACTUAL		ESTIMATED		DIFFERENCE				ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	186,904,746	185,076,482	1,828,264	1.0	3,577,622	3,607,227	(29,605)	(0.8)	5.2243	5.1307	0.0936	1.8		
2 SPENT NUCLEAR FUEL DISPOSAL COST	537,108	437,664	99,444	22.7	572,001	465,600	106,401	22.9	0.0939	0.0940	(0.0001)	(0.1)		
3 COAL CAR INVESTMENT	47,835	49,405	(1,570)	(3.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(753,671)	295,087	(1,048,758)	(355.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
5 TOTAL COST OF GENERATED POWER	186,736,018	185,858,639	877,380	0.5	3,577,622	3,607,227	(29,605)	(0.8)	5.2196	5.1524	0.0672	1.3		
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	26,676,152	23,024,745	3,651,407	15.9	503,646	503,112	534	0.1	5.2966	4.5765	0.7201	15.7		
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	13,804,702	4,995,991	8,808,711	176.3	174,263	66,626	107,637	161.6	7.9218	7.4986	0.4232	5.6		
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,533,970	12,273,870	4,260,100	34.7	318,349	354,237	(35,888)	(10.1)	5.1937	3.4649	1.7288	49.9		
12 TOTAL COST OF PURCHASED POWER	57,014,824	40,294,806	16,720,218	41.5	996,258	923,975	72,283	7.8	5.7229	4.3610	1.3619	31.2		
13 TOTAL AVAILABLE MWH					4,573,880	4,531,202	42,678	0.9						
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(573,648)	(1,533,002)	959,354	(62.6)	(3,971)	(23,823)	19,852	(83.3)	14.4466	6.4350	8.0116	124.5		
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,839)	(199,290)	194,451	(97.6)	(3,971)	(23,823)	19,852	(83.3)	0.1219	0.8365	(0.7146)	(85.4)		
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
17 FUEL COST OF STRATIFIED SALES	(25,574,706)	(20,442,107)	(5,132,599)	25.1	(435,215)	(324,344)	(110,871)	34.2	5.8763	6.3026	(0.4263)	(6.8)		
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(26,153,192)	(22,174,399)	(3,978,793)	17.9	(439,186)	(348,167)	(91,019)	26.1	5.9549	6.3689	(0.4140)	(6.5)		
19 NET INADVERTENT AND WHEELED INTERCHANGE					4,836	0	4,836							
20 TOTAL FUEL AND NET POWER TRANSACTIONS	217,597,649	203,978,845	13,618,805	6.7	4,139,529	4,183,035	(43,506)	(1.0)	5.2566	4.8763	0.3803	7.8		
21 NET UNBILLED	(18,328,221)	(18,052,645)	(275,576)	1.5	348,672	370,209	(21,537)	(5.8)	(0.4236)	(0.4196)	(0.0040)	1.0		
22 COMPANY USE	582,157	585,160	(3,003)	(0.5)	(11,075)	(12,000)	925	(7.7)	0.0135	0.0136	(0.0001)	(0.7)		
23 T & D LOSSES	7,912,203	11,666,059	(3,753,856)	(32.2)	(180,520)	(239,238)	88,718	(37.1)	0.1829	0.2712	(0.0883)	(32.6)		
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	217,597,649	203,978,845	13,618,805	6.7	4,326,607	4,302,006	24,601	0.6	5.0293	4.7415	0.2878	6.1		
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(9,509,017)	(7,845,920)	(1,663,097)	21.2	(188,986)	(165,474)	(23,512)	14.2	5.0316	4.7415	0.2901	6.1		
26 JURISDICTIONAL KWH SALES	208,088,632	196,132,925	11,955,708	6.1	4,137,621	4,136,532	1,089	0.0	5.0292	4.7415	0.2877	6.1		
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	208,477,758	196,434,969	12,042,789	6.1	4,137,621	4,136,532	1,089	0.0	5.0386	4.7488	0.2898	6.1		
28 PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,712)	(0)	0.0	4,137,621	4,136,532	1,089	0.0	(0.3411)	(0.3412)	0.0001	(0.0)		
28a MARKET PRICE TRUE-UP	0	0	0	0.0	4,137,621	4,136,532	1,089	0.0	0.0000	0.0000	0.0000	0.0		
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	4,137,621	4,136,532	1,089	0.0	0.0000	0.0000	0.0000	0.0		
29 TOTAL JURISDICTIONAL FUEL COST	194,363,046	182,320,257	12,042,788	6.6	4,137,621	4,136,532	1,089	0.0	4.6975	4.4076	0.2899	6.6		
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0		
31 FUEL COST ADJUSTED FOR TAXES									4.7009	4.4108	0.2901	6.6		
32 GPIF	50,600	50,600			4,137,621	4,136,532			0.0012	0.0012	0.0000	0.0		
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.702	4.412	0.290	6.6		

DOCUMENT NUMBER - DATE

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - SEPTEMBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,560,663,728	1,503,408,975	57,254,753	3.8	29,554,647	29,916,557	(361,910)	(1.2)	5.2806	5.0253	0.2553	5.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,407,618	4,607,316	(199,698)	(4.3)	4,684,615	4,901,400	(216,785)	(4.4)	0.0941	0.0940	0.0001	0.1
3 COAL CAR INVESTMENT	467,566	496,308	(28,742)	(5.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(6,761,542)	(11,992,289)	5,230,746	(43.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,558,777,369	1,496,520,310	62,257,059	4.2	29,554,647	29,916,557	(361,910)	(1.2)	5.2742	5.0023	0.2719	5.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	225,143,319	198,874,235	26,269,084	13.2	4,098,004	4,442,570	(344,566)	(7.8)	5.4940	4.4766	1.0174	22.7
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	80,699,258	35,315,138	45,384,120	128.5	891,496	476,217	415,279	87.2	9.0521	7.4158	1.6363	22.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	121,452,422	111,151,794	10,300,628	9.3	2,817,730	3,209,054	(391,324)	(12.2)	4.3103	3.4637	0.8466	24.4
12 TOTAL COST OF PURCHASED POWER	427,294,999	345,341,167	81,953,832	23.7	7,807,230	8,127,841	(320,611)	(3.9)	5.4731	4.2489	1.2242	28.8
13 TOTAL AVAILABLE MWH					37,361,877	38,044,398	(682,521)	(1.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(7,761,520)	(25,685,809)	17,924,289	(69.8)	(118,938)	(389,476)	270,538	(69.5)	6.5257	6.5950	(0.0693)	(1.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(952,792)	(3,339,154)	2,386,362	(71.5)	(118,938)	(389,476)	270,538	(69.5)	0.8011	0.8573	(0.0562)	(6.6)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(198,078,707)	(125,745,323)	(72,333,384)	57.5	(3,813,127)	(2,277,515)	(1,535,612)	67.4	5.1947	5.5212	(0.3265)	(5.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(206,793,018)	(154,770,286)	(52,022,733)	33.6	(3,932,065)	(2,666,991)	(1,265,074)	47.4	5.2591	5.8032	(0.5441)	(9.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					45,772	0	45,772					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,779,279,350	1,687,091,191	92,188,158	5.5	33,475,584	35,377,407	(1,901,823)	(5.4)	5.3152	4.7688	0.5464	11.5
21 NET UNBILLED	39,903,159	27,651,571	12,251,588	44.3	(750,743)	(546,571)	(204,172)	37.4	0.1298	0.0845	0.0453	53.6
22 COMPANY USE	5,629,955	5,101,775	528,180	10.4	(105,923)	(108,000)	2,077	(1.9)	0.0183	0.0156	0.0027	17.3
23 T & D LOSSES	99,832,176	95,209,860	4,622,316	4.9	(1,878,255)	(1,996,794)	118,539	(5.9)	0.3248	0.2909	0.0339	11.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,779,279,350	1,687,091,191	92,188,158	5.5	30,740,663	32,726,042	(1,985,379)	(6.1)	5.7880	5.1552	0.6328	12.3
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(78,013,880)	(58,989,710)	(19,024,171)	32.3	(1,312,223)	(1,145,842)	(166,581)	14.5	5.9452	5.1491	0.7961	15.5
26 JURISDICTIONAL KWH SALES	1,701,265,469	1,628,101,482	73,163,988	4.5	29,428,440	31,580,400	(2,151,960)	(6.8)	5.7810	5.1554	0.6256	12.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	1,704,406,582	1,630,608,758	73,797,824	4.5	29,428,440	31,580,400	(2,151,960)	(6.8)	5.7917	5.1634	0.6283	12.2
28 PRIOR PERIOD TRUE-UP	(127,032,410)	(127,032,408)	(2)	0.0	29,428,440	31,580,400	(2,151,960)	(6.8)	(0.4317)	(0.4023)	(0.0294)	7.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	29,428,440	31,580,400	(2,151,960)	(6.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	29,428,440	31,580,400	(2,151,960)	(6.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,577,374,172	1,503,576,350	73,797,822	4.9	29,428,440	31,580,400	(2,151,960)	(6.8)	5.3600	4.7611	0.5989	12.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3639	4.7645	0.5993	12.6
32 GPIF	455,401	455,400			29,428,440	31,580,400			0.0015	0.0014	0.0001	93.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.365	4.766	0.600	12.6

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$186,904,746	185,076,482	\$1,828,264	1.0	\$1,560,663,728	\$1,503,408,975	\$57,254,753	3.8
1a. NUCLEAR FUEL DISPOSAL COST	537,108	437,664	99,444	22.7	4,407,818	4,607,316	(199,698)	(4.3)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	47,835	49,405	(1,570)	(3.2)	467,566	496,308	(28,742)	(5.8)
2 . FUEL COST OF POWER SOLD	(573,648)	(1,533,002)	959,354	(62.6)	(7,761,520)	(25,685,809)	17,924,289	(69.8)
2a. GAIN ON POWER SALES	(4,839)	(199,290)	194,451	(97.6)	(952,792)	(3,339,154)	2,386,362	(71.5)
3 . FUEL COST OF PURCHASED POWER	26,676,152	23,024,745	3,651,407	15.9	225,143,319	198,874,235	26,269,084	13.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	16,533,970	12,273,870	4,260,100	34.7	121,452,422	111,151,794	10,300,628	9.3
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	13,804,702	4,995,991	8,808,711	176.3	80,699,258	35,315,138	45,384,120	128.5
5 . TOTAL FUEL & NET POWER TRANSACTIONS	243,926,027	224,125,865	19,800,162	8.8	1,984,119,599	1,824,828,803	159,290,796	8.7
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(25,574,706)	(20,442,107)	(5,132,599)	25.1	(198,078,707)	(125,745,323)	(72,333,384)	57.5
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(753,671)	295,087	(1,048,758)	(355.4)	(6,761,542)	(11,992,289)	5,230,746	(43.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$217,597,649	\$203,978,845	\$13,618,805	6.7	\$1,779,279,350	\$1,687,091,191	\$92,188,158	5.5

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,127	\$0	\$2,127	\$23,067	\$0	\$23,067
INEFFICIENT USE OF HINES 4	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,370	0	4,370	37,590	0	37,590
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	448,227	295,087	151,140	3,967,742	2,670,857	1,296,886
OPC Refund	(1,208,395)	0	(1,208,395)	(10,752,592)	(14,863,145)	3,910,553
Rail Car Sale Gain	0	0	0	(37,350)	0	(37,350)
DOE CRUDE OIL REFUND	0	0	0	0	0	0
OTHER - 2004 Storm Under-Recovery	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$753,671)	\$295,087	(\$1,048,758)	(\$6,761,542)	(\$11,992,289)	\$5,230,746

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$44,674,587 Avg tons: 590,675

B. KWH SALES								
1 . JURISDICTIONAL SALES	4,137,620,683	4,136,532,000	1,088,683	0.0	29,428,440,215	31,580,400,000	(2,151,959,785)	(6.8)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	188,985,535	165,474,000	23,511,535	14.2	1,312,222,558	1,145,642,000	166,580,558	14.5
3 . TOTAL SALES	4,326,606,218	4,302,006,000	24,600,218	0.6	30,740,662,773	32,726,042,000	(1,985,379,227)	(6.1)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	95.63	96.15	(0.52)	(0.5)	95.73	96.50	(0.77)	(0.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$215,949,957	\$190,316,827	\$25,633,130	13.5	\$1,389,423,798	\$1,452,975,953	(\$63,552,154)	(4.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,712	0	0.0	127,032,410	127,032,408	2	0.0
2b. INCENTIVE PROVISION	(50,600)	(50,600)	(0)	0.0	(455,401)	(455,400)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	230,014,069	204,380,939	25,633,130	12.5	1,516,000,808	1,579,552,961	(63,552,153)	(4.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	217,597,649	203,978,845	13,618,805	6.7	1,779,279,350	1,687,091,191	92,188,158	5.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.63	96.15	(0.52)	(0.5)	95.73	96.50	(0.77)	(0.8)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	208,477,758	196,434,969	12,042,789	6.1	1,704,406,582	1,630,608,758	73,797,824	4.5
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	21,536,311	7,945,970	13,590,342	171.0	(188,405,775)	(51,055,797)	(137,349,977)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(508,787)	(4,411)	(504,376)	11,434.5	880,088	4,618,111	(3,738,023)	(80.9)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(168,901,391)	2,079,606	(170,980,997)	(8,221.8)	152,569,517	169,376,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,712)	(0)	0.0	(127,032,410)	(127,032,408)	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(161,988,579)	(4,093,547)	(157,895,032)	3,857.2	(161,988,579)	(4,093,547)	(157,895,032)	3,857.2
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$161,988,579)	(4,093,547)	(157,895,032)	3,857.2	(\$161,988,579)	(4,093,547)	(157,895,032)	3,857.2
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$168,901,391)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(161,479,792)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(330,381,184)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(165,190,592)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.450	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.950	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	7.400	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	3.700	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.308	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$508,787)	N/A	--	--				

NOT

APPLICABLE

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2008 to 9/1/2008

Run Date: 10/7/2008 11:02:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	20,251,280	48,893,074	(28,641,794)	(58.6%)
2 - LIGHT OIL	2,686,413	5,829,106	(3,142,693)	(53.9%)
3 - COAL	42,804,015	42,033,333	770,682	1.8%
4 - GAS	119,042,034	86,555,526	32,486,508	37.5%
5 - NUCLEAR	2,121,004	1,765,444	355,560	20.1%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	186,904,746	185,076,483	1,828,263	1.0%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	232,144	511,256	(279,112)	(54.6%)
10 - LIGHT OIL	12,631	17,898	(5,267)	(29.4%)
11 - COAL	1,120,698	1,423,606	(302,908)	(21.3%)
12 - GAS	1,640,148	1,188,867	451,281	38.0%
13 - NUCLEAR	572,001	465,600	106,401	22.9%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,577,622	3,607,227	(29,605)	(0.8%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	407,736	823,118	(415,382)	(50.5%)
18 - LIGHT OIL (BBL)	27,829	58,479	(30,650)	(52.4%)
19 - COAL (TON)	453,966	571,235	(117,269)	(20.5%)
20 - GAS (MCF)	13,003,149	8,971,976	4,031,173	44.9%
21 - NUCLEAR (MMBTU)	5,882,857	4,823,614	1,059,243	22.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	2,652,712	5,358,500	(2,705,788)	(50.5%)
25 - LIGHT OIL	159,915	338,936	(179,021)	(52.8%)
26 - COAL	10,824,118	13,867,784	(3,043,666)	(21.9%)
27 - GAS	13,403,000	8,971,976	4,431,024	49.4%
28 - NUCLEAR	5,882,857	4,823,614	1,059,243	22.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	32,922,602	33,360,810	(438,208)	(1.3%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2008 to 9/1/2008
Run Date: 10/7/2008 11:02:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	6.5	14.17	(7.7)	(54.2%)
33 - LIGHT OIL	0.4	0.50	(0.1)	(28.8%)
34 - COAL	31.3	39.47	(8.1)	(20.6%)
35 - GAS	45.8	32.96	12.9	39.1%
36 - NUCLEAR	16.0	12.91	3.1	23.9%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	49.67	59.40	(9.73)	(16.4%)
41 - LIGHT OIL (\$/BBL)	96.53	99.68	(3.15)	(3.2%)
42 - COAL (\$/TON)	94.29	73.58	20.71	28.1%
43 - GAS (\$/MCF)	9.15	9.65	(0.49)	(5.1%)
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	7.63	9.12	(1.49)	(16.3%)
48 - LIGHT OIL	16.80	17.20	(0.40)	(2.3%)
49 - COAL	3.95	3.03	0.92	30.5%
50 - GAS	8.88	9.65	(0.77)	(7.9%)
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.68	5.55	0.13	2.3%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,427	10,481	946	9.0%
56 - LIGHT OIL	12,661	18,937	(6,276)	(33.1%)
57 - COAL	9,658	9,741	(83)	(0.9%)
58 - GAS	8,172	7,547	625	8.3%
59 - NUCLEAR	10,285	10,360	(75)	(0.7%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,202	9,248	(46)	(0.5%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2008 to 9/1/2008
Run Date: 10/7/2008 11:02:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	8.72	9.56	(0.84)	(8.8%)
64 - LIGHT OIL	21.27	32.57	(11.30)	(34.7%)
65 - COAL	3.82	2.95	0.87	29.4%
66 - GAS	7.26	7.28	(0.02)	(0.3%)
67 - NUCLEAR	0.37	0.38	(0.01)	(2.2%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.22	5.13	0.09	1.8%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2008 to 9/1/2008
Run Date: 10/7/2008 11:00:33AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	29	5.808	168	2,546	0.000	87.802
		0.00					Nuke	5,882,857	1.000	5,882,857	2,121,004	0.000	0.361
TOTAL UNIT 3	794	572,001.00	100			10,285				5,883,026	2,123,550	0.371	
TOTAL Nuclear:	794	572,001.00				10,285				5,883,026	2,123,550	0.371	
Steam													
Anclote													
		0.00					No 2	413	5.795	2,394	37,102	0.000	89.837
		51,239.17					Gas	553,071	1.034	571,875	4,847,972	9.461	8.766
		71,667.83					No 6	123,140	6.496	799,878	6,061,545	8.458	49.225
TOTAL UNIT 1	499	122,907.00	34			11,180				1,374,147	10,946,619	8.906	
		0.00					No 2	311	5.795	1,802	27,939	0.000	89.837
		57,544.01					Gas	610,659	1.034	631,421	5,352,762	9.302	8.766
		71,739.99					No 6	121,187	6.496	787,192	5,965,408	8.315	49.225
TOTAL UNIT 2	507	129,284.00	35			10,987				1,420,416	11,346,110	8.776	
Bartow													
		0.00					No 2	94	5.850	550	7,519	0.000	79.993
		36,046.00					No 6	64,475	6.528	420,886	2,862,435	7.941	44.396
TOTAL UNIT 1	121	36,046.00	41			11,692				421,436	2,869,954	7.962	
		36,935.00					No 6	66,775	6.528	435,900	2,964,546	8.026	44.396
TOTAL UNIT 2	119	36,935.00	43			11,802				435,900	2,964,546	8.026	
		83,288.21					Gas	867,912	1.034	897,421	7,953,558	9.549	9.164
		2,528.79					No 6	4,174	6.528	27,247	185,309	7.328	44.396
TOTAL UNIT 3	204	85,817.00	58			10,775				924,668	8,138,867	9.484	
Crystal River 1 & 2													
		61,520.00					Coal	27,182	24.082	654,597	2,789,035	4.534	102.606
		0.00					No 2	9	5.810	52	844	0.000	93.816
TOTAL UNIT 1	372	61,520.00	23			10,641				654,649	2,789,879	4.535	
		263,291.00					Coal	108,279	24.082	2,607,575	11,110,068	4.220	102.606
		0.00					No 2	233	5.810	1,354	21,859	0.000	93.816
TOTAL UNIT 2	494	263,291.00	74			9,909				2,608,929	11,131,927	4.228	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2008 to 9/1/2008

Run Date: 10/7/2008 11:00:33AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		396,643.00					Coal	157,224	23.742	3,732,812	14,268,366	3.597	90.752
		0.00					No 2	3,063	5.806	17,785	308,653	0.000	100.768
TOTAL UNIT 4	722	396,643.00	76			9,456				3,750,597	14,577,020	3.675	
		403,528.00					Coal	161,281	23.742	3,829,134	14,636,547	3.627	90.752
		0.00					No 2	3,717	5.806	21,583	374,556	0.000	100.768
TOTAL UNIT 5	722	403,528.00	78			9,543				3,850,716	15,011,102	3.720	
Suwannee Plant													
		0.00					No 2	20	5.811	116	1,960	0.000	98.006
		7,662.89					Gas	99,988	1.031	103,088	846,117	11.042	8.462
		5,256.11					No 6	10,896	6.490	70,710	861,260	16.386	79.044
TOTAL UNIT 1	30	12,919.00	60			13,462				173,913	1,709,337	13.231	
		7,715.41					Gas	104,517	1.031	107,757	884,442	11.463	8.462
		6,465.59					No 6	13,915	6.490	90,301	1,099,893	17.011	79.044
TOTAL UNIT 2	28	14,181.00	70			13,966				198,058	1,984,335	13.993	
		0.00					No 2	32	5.811	186	3,136	0.000	98.006
		32,071.87					Gas	361,566	1.031	372,775	3,059,639	9.540	8.462
		1,772.13					No 6	3,174	6.490	20,598	250,885	14.157	79.044
TOTAL UNIT 3	71	33,844.00	66			11,629				393,558	3,313,660	9.791	
TOTAL Steam:	3,889	1,596,915.00				10,149				16,206,988	86,783,356	5.434	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2008 to 9/1/2008
Run Date: 10/7/2008 11:00:33AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
TOTAL APP	24	564.00	3			17,472	Gas	9,530	1.034	9,854	62,373	11.059	6.545
Bartow Peaker													
TOTAL BAP	176	185.60 667.40 853.00	1			20,486	No 2 Gas	650 13,223	5.850 1.034	3,802 13,673 17,475	51,995 49,352 101,347	28.015 7.395 11.881	79.993 3.732
Bayboro Peaker													
TOTAL BYP	178	680.00 680.00	1			14,706	No 2	1,704	5.869	10,000	188,309	27.693	110.510
Debary Peaker													
TOTAL DEP	485	875.14 16,669.86 17,545.00	5			11,394	No 2 Gas	1,722 183,166	5.791 1.037	9,972 189,943 199,915	148,628 1,566,729 1,715,358	16.983 9.399 9.777	86.311 8.554
Higgins Peaker													
TOTAL HGP	113	7.00 3,523.00 3,530.00	4			17,279	No 2 Gas	21 58,873	5.759 1.034	121 60,875 60,996	1,594 437,101 438,695	22.776 12.407 12.428	75.915 7.424
Hines Energy													
TOTAL HEP	1,930	1,121,966.00 1,121,966.00	81			7,029	Gas	7,656,422	1.030	7,886,115	69,070,610	6.156	9.021
Intercession City Peaker													
TOTAL ICP	841	2,796.93 79,747.07 82,544.00	14			13,008	No 2 Gas	6,301 1,008,076	5.774 1.029	36,381 1,037,310 1,073,691	627,183 11,777,418 12,404,600	22.424 14.768 15.028	99.537 11.683
Suwannee Peaker													
TOTAL SRP	153	555.65 16,555.35 17,111.00	16			14,432	No 2 Gas	1,380 231,743	5.811 1.031	8,019 238,927 246,946	134,720 2,160,993 2,295,713	24.245 13.053 13.417	97.623 9.325
Tiger Bay Cogen													
TOTAL TBP	204	128,513.00 128,513.00	87			7,600	Gas	949,173	1.029	976,699	8,679,405	6.754	9.144
Turner Peaker													
TOTAL TUP	126	3,090.00 3,090.00	3			14,767	No 2	7,866	5.801	45,630	726,265	23.504	92.330

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2008 to 9/1/2008
Run Date: 10/7/2008 11:00:33AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen		0.00					No 2	264	0.000	0	21,602	0.000	81.827
		32,310.00					Gas	295,230	1.034	305,268	2,293,562	7.099	7.769
TOTAL UFP	46	32,310.00	98			9,448				305,268	2,315,165	7.165	
TOTAL Gas Turbine:													
	4,276	1,408,706.00				7,690				10,832,588	97,997,841	6.957	
SYSTEM TOTAL:													
	8,959	3,577,622.00				9,202				32,922,602	186,904,746	5.224	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2008 to 9/1/2008
Run Date: 10/7/2008 10:51:03AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	332,070	823,118	(491,048)	(59.7%)
3 - UNIT COST (\$/BBL)	53.33	59.40	(6.07)	(10.2%)
4 - AMOUNT (\$)	17,708,641	48,893,074	(31,184,433)	(63.8%)
5 - BURNED				
6 - UNITS (BBL)	407,736	823,118	(415,382)	(50.5%)
7 - UNIT COST (\$/BBL)	49.67	59.40	(9.73)	(16.4%)
8 - AMOUNT (\$)	20,251,280	48,893,074	(28,641,794)	(58.6%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,306)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	1,109,424	1,100,000	9,424	0.9%
14 - UNIT COST (\$/BBL)	68.54	59.40	9.15	15.4%
15 - AMOUNT (\$)	76,045,424	65,339,780	10,705,644	16.4%
16 -				
17 - DAYS SUPPLY	82	40	42	103.6%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	87,846	58,479	29,367	50.2%
20 - UNIT COST (\$/BBL)	125.12	99.68	25.45	25.5%
21 - AMOUNT (\$)	10,991,667	5,829,106	5,162,561	88.6%
22 - BURNED				
23 - UNITS (BBL)	27,829	58,479	(30,650)	(52.4%)
24 - UNIT COST (\$/BBL)	96.53	99.68	(3.15)	(3.2%)
25 - AMOUNT (\$)	2,686,413	5,829,106	(3,142,693)	(53.9%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(913)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	993,406	883,900	109,506	12.4%
31 - UNIT COST (\$/BBL)	98.78	99.68	(0.90)	(0.9%)
32 - AMOUNT (\$)	98,127,542	88,107,152	10,020,390	11.4%
33 -				
34 - DAYS SUPPLY	1,071	453	617	136.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2008 to 9/1/2008

Run Date: 10/7/2008 10:51:03AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	390,212	571,235	(181,023)	(31.7%)
37 - UNIT COST (\$/TON)	101.87	73.58	28.29	38.4%
38 - AMOUNT (\$)	39,751,767	42,033,356	(2,281,589)	(5.4%)
39 - BURNED				
40 - UNITS (TON)	453,966	571,235	(117,269)	(20.5%)
41 - UNIT COST (\$/TON)	94.29	73.58	20.71	28.1%
42 - AMOUNT (\$)	42,804,015	42,033,333	770,682	1.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(136)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	564,803	768,000	(203,197)	(26.5%)
48 - UNIT COST (\$/TON)	100.63	73.58	27.05	36.8%
49 - AMOUNT (\$)	56,835,693	56,511,974	323,719	0.6%
50 -				
51 - DAYS SUPPLY	37	40	(3)	(7.5%)
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2008 to 9/1/2008
Run Date: 10/7/2008 10:51:03AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,003,149	8,971,976	4,031,173	44.9%
68 - UNIT COST (\$/MCF)	9.15	9.65	(0.49)	(5.1%)
69 - AMOUNT (\$)	119,042,034	86,555,526	32,486,508	37.5%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	5,882,857	4,823,614	1,059,243	22.0%
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	2,121,004	1,765,444	355,560	20.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1
SCHEDULE A-5**

SEPTEMBER 2008

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,305.51)	Non recoverable expense of fuel additives.
0	(\$1,305.51)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$685.41)	Non recoverable expense of fuel additives.
(3)	(\$228.03)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$913.44)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(135.59)	Non recoverable expense of inspection reports.
0	(\$135.59)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 9/1/2008

Run Date: 10/7/2008 11:05:12AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	180,473,671	330,247,999	(149,774,328)	(45.4%)
2 - LIGHT OIL	27,792,328	84,397,706	(56,605,378)	(67.1%)
3 - COAL	409,044,303	362,492,249	46,552,054	12.8%
4 - GAS	925,995,818	707,824,536	218,171,282	30.8%
5 - NUCLEAR	17,357,609	18,446,492	(1,088,883)	(5.9%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,560,663,728	1,503,408,982	57,254,746	3.8%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	1,925,044	3,504,226	(1,579,182)	(45.1%)
10 - LIGHT OIL	139,201	272,381	(133,180)	(48.9%)
11 - COAL	11,572,626	12,088,171	(515,545)	(4.3%)
12 - GAS	11,233,160	9,150,379	2,082,781	22.8%
13 - NUCLEAR	4,684,615	4,901,400	(216,785)	(4.4%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	29,554,646	29,916,557	(361,911)	(1.2%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	3,241,280	5,658,102	(2,416,822)	(42.7%)
18 - LIGHT OIL (BBL)	311,124	837,595	(526,471)	(62.9%)
19 - COAL (TON)	4,723,859	4,827,296	(103,437)	(2.1%)
20 - GAS (MCF)	90,049,212	70,487,422	19,561,790	27.8%
21 - NUCLEAR (MMBTU)	48,143,393	50,400,247	(2,256,854)	(4.5%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	21,374,027	36,834,242	(15,460,215)	(42.0%)
25 - LIGHT OIL	1,803,137	4,854,735	(3,051,598)	(62.9%)
26 - COAL	113,458,987	117,750,178	(4,291,191)	(3.6%)
27 - GAS	92,218,622	70,487,422	21,731,200	30.8%
28 - NUCLEAR	48,143,393	50,400,247	(2,256,854)	(4.5%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	276,998,167	280,326,824	(3,328,657)	(1.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 9/1/2008

Run Date: 10/7/2008 11:05:12AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	6.5	11.71	(5.2)	(44.4%)
33 - LIGHT OIL	0.5	0.91	(0.4)	(48.3%)
34 - COAL	39.2	40.41	(1.2)	(3.1%)
35 - GAS	38.0	30.59	7.4	24.3%
36 - NUCLEAR	15.9	16.38	(0.5)	(3.3%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	55.68	58.37	(2.69)	(4.6%)
41 - LIGHT OIL (\$/BBL)	89.33	100.76	(11.43)	(11.3%)
42 - COAL (\$/TON)	86.59	75.09	11.50	15.3%
43 - GAS (\$/MCF)	10.28	10.04	0.24	2.4%
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.44	8.97	(0.52)	(5.8%)
48 - LIGHT OIL	15.41	17.38	(1.97)	(11.3%)
49 - COAL	3.61	3.08	0.53	17.1%
50 - GAS	10.04	10.04	0.00	0.0%
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.63	5.36	0.27	5.1%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,103	10,511	592	5.6%
56 - LIGHT OIL	12,954	17,823	(4,870)	(27.3%)
57 - COAL	9,804	9,741	63	0.6%
58 - GAS	8,209	7,703	506	6.6%
59 - NUCLEAR	10,277	10,283	(6)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,372	9,370	2	0.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 9/1/2008

Run Date: 10/7/2008 11:05:12AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	9.38	9.42	(0.05)	(0.5%)
64 - LIGHT OIL	19.97	30.99	(11.02)	(35.6%)
65 - COAL	3.53	3.00	0.54	17.9%
66 - GAS	8.24	7.74	0.51	6.6%
67 - NUCLEAR	0.37	0.38	(0.01)	(1.5%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.28	5.03	0.26	5.1%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 9/1/2008

Run Date: 10/7/2008 11:07:08AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	243	5.788	1,406	17,785	0.000	73.191
		0.00					Nuke	48,143,393	1.000	48,143,393	17,357,609	0.000	0.361
TOTAL UNIT 3	794	4,684,615.00	90			10,277				48,144,800	17,375,394	0.371	
TOTAL Nuclear:	794	4,684,615.00				10,277				48,144,800	17,375,394	0.371	
Steam													
Anclote													
		0.00					No 2	3,433	5.795	19,896	328,797	0.000	95.775
		370,115.61					Gas	3,939,719	1.031	4,062,451	40,125,349	10.841	10.185
		595,386.39					No 6	991,998	6.588	6,535,060	53,426,008	8.973	53.857
TOTAL UNIT 1	499	965,502.00	29			10,997				10,617,407	93,880,154	9.723	
		0.00					No 2	3,543	5.795	20,533	338,245	0.000	95.469
		322,386.96					Gas	3,397,822	1.031	3,504,019	34,913,921	10.830	10.275
		671,410.04					No 6	1,101,197	6.627	7,297,546	62,173,187	9.260	56.460
TOTAL UNIT 2	507	993,797.00	30			10,890				10,822,098	97,425,353	9.803	
Bartow													
		0.00					No 2	592	5.845	3,460	52,288	0.000	88.324
		271,354.00					No 6	483,334	6.568	3,174,727	26,546,827	9.783	54.924
TOTAL UNIT 1	121	271,354.00	34			11,712				3,178,188	26,599,115	9.802	
		191,311.00					No 6	343,962	6.560	2,256,351	18,915,905	9.888	54.994
TOTAL UNIT 2	119	191,311.00	24			11,794				2,256,351	18,915,905	9.888	
		453,082.28					Gas	4,690,000	1.031	4,837,315	47,625,720	10.511	10.155
		160,497.72					No 6	259,912	6.593	1,713,548	14,958,848	9.320	57.554
TOTAL UNIT 3	204	613,580.00	46			10,676				6,550,863	62,584,568	10.200	
Crystal River 1 & 2													
		1,600,007.00					Coal	678,006	24.311	16,483,242	60,904,599	3.807	89.829
		0.00					No 2	4,831	5.829	28,159	478,256	0.000	98.997
TOTAL UNIT 1	379	1,600,007.00	64			10,320				16,511,401	61,382,855	3.836	
		2,319,552.00					Coal	955,280	24.292	23,205,878	86,893,442	3.746	90.961
		0.00					No 2	5,332	5.825	31,058	525,651	0.000	98.584
TOTAL UNIT 2	494	2,319,552.00	71			10,018				23,236,936	87,419,093	3.769	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 9/1/2008

Run Date: 10/7/2008 11:07:08AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		3,815,710.00					Coal	1,537,333	23.869	36,695,142	130,047,426	3.408	84.593
		0.00					No 2	21,799	5.826	126,998	2,091,942	0.000	95.965
TOTAL UNIT 4	722	3,815,710.00	80			9,650				36,822,140	132,139,368	3.463	
		3,866,733.00					Coal	1,553,240	23.869	37,074,725	131,198,834	3.393	84.468
		0.00					No 2	17,156	5.820	99,846	1,647,560	0.000	96.034
TOTAL UNIT 5	722	3,866,733.00	81			9,614				37,174,572	132,846,394	3.436	
Suwannee Plant													
		0.00					No 2	147	5.823	856	13,393	0.000	91.112
		66,342.87					Gas	856,251	1.028	880,354	9,132,717	13.766	10.666
		7,698.13					No 6	15,698	6.507	102,152	1,204,821	15.651	76.750
TOTAL UNIT 1	30	74,041.00	38			13,281				983,362	10,350,932	13.980	
		0.00					No 2	65	5.824	379	5,847	0.000	89.957
		57,040.81					Gas	808,074	1.028	830,592	8,608,524	15.092	10.653
		15,293.19					No 6	34,166	6.518	222,690	2,473,786	16.176	72.405
TOTAL UNIT 2	31	72,334.00	35			14,567				1,053,660	11,088,158	15.329	
		0.00					No 2	150	5.822	873	13,834	0.000	92.226
		172,349.07					Gas	1,882,543	1.028	1,935,868	19,721,769	11.443	10.476
		6,405.93					No 6	11,013	6.533	71,953	774,289	12.087	70.307
TOTAL UNIT 3	80	178,755.00	34			11,237				2,008,694	20,509,892	11.474	
TOTAL Steam:	3,889	14,962,676.00				10,106				151,215,671	755,141,786	5.047	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 9/1/2008
Run Date: 10/7/2008 11:07:08AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5,715.75					No 2	16,500	5.811	95,882	1,691,141	29.587	102.493
		5,233.25					Gas	85,133	1.031	87,788	887,699	16.963	10.427
TOTAL APP	38	10,949.00	4			16,775				183,669	2,578,839	23.553	
Bartow Peaker													
		4,087.10					No 2	11,529	5.834	67,260	981,516	24.015	85.134
		15,920.90					Gas	254,253	1.030	262,005	2,531,547	15.901	9.957
TOTAL BAP	176	20,008.00	2			16,457				329,265	3,513,062	17.558	
Bayboro Peaker													
		13,709.00					No 2	32,796	5.837	191,433	2,248,253	16.400	68.553
TOTAL BYP	178	13,709.00	1			13,964				191,433	2,248,253	16.400	
Debary Peaker													
		22,578.81					No 2	51,960	5.803	301,526	4,515,710	20.000	86.907
		107,114.19					Gas	1,384,269	1.033	1,430,442	13,980,466	13.052	10.100
TOTAL DEP	642	129,693.00	3			13,354				1,731,968	18,496,175	14.262	
Higgins Peaker													
		1,244.28					No 2	3,707	5.759	21,350	179,914	14.459	48.533
		26,731.72					Gas	444,876	1.031	458,682	4,521,473	16.914	10.163
TOTAL HGP	112	27,976.00	4			17,159				480,033	4,701,387	16.805	
Hines Energy													
		5,804.94					No 2	7,425	5.614	41,681	480,408	8.276	64.701
		8,351,319.06					Gas	58,669,189	1.022	59,964,158	602,777,944	7.218	10.274
TOTAL HEP	2,051	8,357,124.00	62			7,180				60,005,838	603,258,352	7.218	
Intercession City Peaker													
		30,805.69					No 2	69,499	5.774	401,292	6,792,373	22.049	97.733
		542,649.31					Gas	6,924,455	1.021	7,068,857	79,105,859	14.578	11.424
TOTAL ICP	987	573,455.00	9			13,027				7,470,150	85,898,232	14.979	
Rio Pinar Peaker													
		132.00					No 2	398	5.799	2,308	36,659	27.772	92.108
TOTAL RPP	13	132.00	0			17,486				2,308	36,659	27.772	
Suwannee Peaker													
		7,019.10					No 2	17,219	5.811	100,057	1,570,476	22.374	91.206
		77,736.90					Gas	1,080,120	1.026	1,108,132	10,679,469	13.738	9.887
TOTAL SRP	154	84,756.00	8			14,255				1,208,188	12,249,945	14.453	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 9/1/2008
Run Date: 10/7/2008 11:07:08AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	183	382,168.00	32			7,825	Gas	2,915,232	1.026	2,990,653	28,252,881	7.393	9.691
Turner Peaker		16,818.00					No 2	42,505	5.808	246,885	3,758,292	22.347	88.420
TOTAL TUP	148	16,818.00	2			14,680				246,885	3,758,292	22.347	
Univ of Florida Cogen													
TOTAL UFP	46	290,567.00	95			9,627	Gas	2,717,276	1.029	2,797,308	23,130,482	7.960	8.512
		0.00					No 2	294	0.000	0	23,989	0.000	81.596
TOTAL Gas Turbine:	4,729	9,907,355.00				7,836				77,637,696	788,146,548	7.955	
SYSTEM TOTAL:	9,412	29,554,646.00				9,372				276,998,167	1,560,663,728	5.281	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 9/1/2008
Run Date: 10/7/2008 11:06:31AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	3,313,773	5,658,102	(2,344,329)	(41.4%)
3 - UNIT COST (\$/BBL)	59.10	58.52	0.58	1.0%
4 - AMOUNT (\$)	195,849,297	331,125,625	(135,276,328)	(40.9%)
5 - BURNED				
6 - UNITS (BBL)	3,241,280	5,658,102	(2,416,822)	(42.7%)
7 - UNIT COST (\$/BBL)	55.68	58.37	(2.69)	(4.6%)
8 - AMOUNT (\$)	180,473,671	330,247,999	(149,774,328)	(45.4%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(11,999)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	1,109,424	1,100,000	9,424	0.9%
14 - UNIT COST (\$/BBL)	68.54	59.40	9.15	15.3%
15 - AMOUNT (\$)	76,045,424	65,339,780	10,705,644	16.4%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	397,189	837,595	(440,406)	(52.6%)
20 - UNIT COST (\$/BBL)	118.10	102.08	16.03	15.6%
21 - AMOUNT (\$)	46,909,533	85,498,817	(38,589,284)	(45.1%)
22 - BURNED				
23 - UNITS (BBL)	311,124	837,595	(526,471)	(62.9%)
24 - UNIT COST (\$/BBL)	89.33	100.76	(11.43)	(11.3%)
25 - AMOUNT (\$)	27,792,328	84,397,706	(56,605,378)	(67.1%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(22)			
28 - AMOUNT (\$)	(4,354)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	993,406	883,900	109,506	12.4%
31 - UNIT COST (\$/BBL)	98.78	99.68	(0.90)	(0.9%)
32 - AMOUNT (\$)	98,127,542	88,107,152	10,020,390	11.4%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 9/1/2008
Run Date: 10/7/2008 11:06:31AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	4,587,642	4,827,296	(239,654)	(5.0%)
37 - UNIT COST (\$/TON)	89.43	75.01	14.41	19.2%
38 - AMOUNT (\$)	410,260,967	362,108,944	48,152,023	13.3%
39 - BURNED				
40 - UNITS (TON)	4,723,859	4,827,296	(103,437)	(2.1%)
41 - UNIT COST (\$/TON)	86.59	75.09	11.50	15.3%
42 - AMOUNT (\$)	409,044,303	362,492,249	46,552,054	12.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(8,308)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	564,803	768,000	(203,197)	(26.5%)
48 - UNIT COST (\$/TON)	100.63	73.58	27.05	36.8%
49 - AMOUNT (\$)	56,835,693	56,511,974	323,719	0.6%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 9/1/2008
Run Date: 10/7/2008 11:06:31AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	90,049,212	70,487,422	19,561,790	27.8%
68 - UNIT COST (\$/MCF)	10.28	10.04	0.24	2.4%
69 - AMOUNT (\$)	925,995,818	707,824,536	218,171,282	30.8%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	48,143,393	50,400,247	(2,256,854)	(4.5%)
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	17,357,609	18,446,492	(1,088,883)	(5.9%)

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
September 2008

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		23,823		23,823	6.435	7.272	1,533,002.00	1,732,292.00	199,290.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,798.40	8,798.40	0.00
Oglethorpe Power Corp.	EEL	50		50	7.891	8.462	3,945.50	4,231.00	285.50
Seminole Electric Cooperative, Inc.	Load Following	3,261		3,261	15.874	15.874	517,618.67	517,618.67	0.00
Tampa Electric Company	CR-1	660		660	6.558	7.248	43,285.02	47,838.37	4,553.35
Subtotal - Gain on Other Power Sales		3,971		3,971	14.447	14.569	573,647.59	578,486.44	4,838.85
CURRENT MONTH TOTAL		3,971		3,971	14.447	14.569	573,647.59	578,486.44	4,838.85
DIFFERENCE		(19,852)		(19,852)	8.012	7.297	(959,354.41)	(1,153,805.56)	(194,451.15)
DIFFERENCE %		(83.33)		(83.33)	124.50	100.34	(62.58)	(66.61)	(97.57)
CUMULATIVE ACTUAL		118,938		118,938	6.526	7.327	7,761,520.06	8,714,311.62	952,791.56
CUMULATIVE ESTIMATED		389,476		389,476	6.595	7.452	25,685,809.00	29,024,963.00	3,339,154.00
DIFFERENCE		(270,538)		(270,538)	(0.069)	(0.125)	(17,924,288.94)	(20,310,651.38)	(2,386,362.44)
DIFFERENCE %		(69.46)		(69.46)	(1.05)	(1.68)	(69.78)	(69.98)	(71.47)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
SEPTEMBER, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		503,112			503,112	4.576	4.576	23,024,745.00	23,024,745.00
ACTUAL									
Cargill Power Markets, LLC	NonEconomy	0			0	0.000	0.000	0.00	0.00
Reedy Creek Improvement District	NonEconomy	0			0	0.000	0.000	0.00	0.00
Reliant Energy Florida, LLC	TOLL	35,040			35,040	9.448	9.448	3,310,493.23	3,310,493.23
Shady Hills Power Company, LLC	TOLL	135,878			135,878	11.519	11.519	15,651,343.61	15,651,343.61
Southern Company Services, Inc	Southern UPS	291,644			291,644	2.384	2.384	6,952,962.14	6,952,962.14
Tampa Electric Company	TECO AR1	41,230			41,230	5.758	5.758	2,373,995.83	2,373,995.83
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(7.83)	(7.83)
Reliant Energy Florida, LLC	TOLL	-146			-146	124.756	124.756	(182,143.21)	(182,143.21)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(1,500,106.91)	(1,500,106.91)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	69,614.96	69,614.96
CURRENT MONTH TOTAL		503,646			503,646	5.297	5.297	26,676,151.82	26,676,151.82
DIFFERENCE		534			534	0.721	0.721	3,651,406.82	3,651,406.82
DIFFERENCE %		0.1			0.1	15.7	15.7	15.9	15.9
CUMULATIVE ACTUAL		4,098,004			4,098,004	5.494	5.494	225,143,319.07	225,143,319.07
CUMULATIVE ESTIMATED		4,442,570			4,442,570	4.477	4.477	198,874,235.00	198,874,235.00
DIFFERENCE		-344,566			-344,566	1.017	1.017	26,269,084.07	26,269,084.07
DIFFERENCE %		(7.8)			(7.8)	22.7	22.7	13.2	13.2

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(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		354,237	0	0	354,237	3.465	7.855	12,273,870.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	4,785			4,785	8.964	8.964	428,945.33
ADJ		0			0			(60,374.58)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,120			6,120	2.844	2.844	174,052.80
ADJ		0			0			4,304.91
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	41,105			41,105	4.727	4.727	1,943,023.90
ADJ		0			0			43,311.43
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	1			1	6.609	6.609	68.07
ADJ		0			0			21.44
Lake County (LAKCOUNT)	CO-GEN	5,161			5,161	2.899	2.899	149,617.39
ADJ		0			0			4,544.09
Lake Cogen Limited (LAKORDER)	CO-GEN	39,140			39,140	5.524	5.524	2,162,093.60
ADJ		0			0			479,288.14
Metro-Dade County (METRDADE)	CO-GEN	26,115			26,115	5.639	5.639	1,472,624.85
ADJ		0			0			84,934.21
Metro-Dade County (METRDDAS)	CO-GEN	823			823	6.882	6.882	56,638.86
ADJ		0			0			(17,570.20)
Orange Cogen (ORANGEAS)	CO-GEN	4,933			4,933	7.253	7.253	357,790.49
ADJ		0			0			(55,891.75)
Orange Cogen (ORANGECO)	CO-GEN	23,041			23,041	4.328	4.328	997,214.48
ADJ		0			0			297,938.97
Orlando Cogen Limited (ORLACOGL)	CO-GEN	57,563			57,563	4.880	4.880	2,809,074.40
ADJ		0			0			176,757.09
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	2,349			2,349	7.258	7.258	170,490.42
ADJ		0			0			(17,765.25)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	33,695			33,695	4.407	4.407	1,484,938.65
ADJ		0			0			245,982.12
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,684			15,684	2.899	2.899	454,679.16
ADJ		0			0			11,252.39
PCS Phosphate (OCSWFCRK)	CO-GEN	10			10	12.205	12.205	1,203.41
ADJ		-5			-5			89.98
PCS Phosphate (OCWHSPRS)	CO-GEN	86			86	11.930	11.930	10,308.71
ADJ		8			8			4,500.16
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	9,837			9,837	2.898	2.898	285,076.26
ADJ		0			0			5,203.00
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	23,985			23,985	3.526	3.526	845,698.41
ADJ		0			0			315,026.66
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	9,327			9,327	3.526	3.526	328,882.71
ADJ		0			0			148,008.62
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	12,700			12,700	4.959	4.959	629,793.00
ADJ		-365			-365			(32,016.75)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	2,250			2,250	7.104	7.104	159,840.00
ADJ		0			0			(25,629.86)
CURRENT MONTH TOTAL		318,349			318,349	5.194	5.194	16,533,969.72
DIFFERENCE		-35,888			-35,888	1.729	(2.661)	4,260,099.72
DIFFERENCE %		(10.1)			(10.1)	49.9	(76.8)	34.7
CUMULATIVE ACTUAL		2,817,730			2,817,730	4.310	4.310	121,452,421.90
CUMULATIVE ESTIMATED		3,209,054			3,209,054	3.464	3.464	111,151,794.00
CUMULATIVE DIFFERENCE		-391,324			-391,324	0.847	0.847	10,300,627.90
CUMULATIVE DIFFERENCE %		(12.2)			(12.2)	24.4	24.4	9.3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		66,626	7.499	4,995,991.00	9.218	6,141,515.00	1,145,524.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	8,567	10.056	861,425.62	10.056	861,425.62	0.00
Calpine Energy Services, LP	EEl	9,194	6.980	641,899.00	9.627	885,064.13	243,365.13
Cargill Power Markets, LLC	EEl	52,283	8.137	4,254,050.00	12.239	6,398,785.71	2,144,735.71
Cargill Power Markets, LLC	Contract	250	5.000	12,500.00	5.549	13,873.12	1,373.12
Cargill Power Markets, LLC	MR1	664	4.727	31,385.00	6.781	45,029.07	13,644.07
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEl	53,184	7.349	3,908,522.00	11.606	6,172,416.98	2,263,894.98
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	7,144	7.404	528,964.00	11.917	851,320.15	322,356.15
Duke Electric Transmission	Transmission Purchase	0	0.000	1,737.19	0.000	0.00	(1,737.19)
Duke Power	EEl	120	8.758	10,510.00	13.544	16,252.79	5,742.79
Florida Power & Light Company	Transmission Purchase	0	0.000	276.80	0.000	0.00	(276.80)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	3,233.75	0.000	0.00	(3,233.75)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	260,230.98	0.000	0.00	(260,230.98)
Orlando Utilities Commission	Schedule OS	4,690	7.799	365,775.00	12.809	600,739.70	234,964.70
Pennsylvania-New Jersey-Maryland Int.	MR1	901	2.984	26,888.38	5.524	49,775.04	22,886.66
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	609.70	0.000	0.00	(609.70)
Rainbow Energy Marketing Corporation	EEl	925	6.388	59,070.00	9.802	90,664.05	31,594.05
Reedy Creek Improvement District	Schedule OS	2,518	6.955	175,116.00	10.534	265,246.69	90,130.69
Seminole Electric Cooperative, Inc	Contract	3,150	7.457	234,898.00	10.906	343,523.91	108,625.91
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	103,513.30	0.000	0.00	(103,513.30)
Southern Company Services, Inc	EEl	2,588	7.642	197,773.00	9.863	255,261.05	57,488.05
Southern Company Services, Inc	MR1	1,123	9.298	104,412.00	13.120	147,342.30	42,930.30
The Energy Authority, Inc.	EEl	10,082	6.232	628,278.00	8.816	888,804.18	260,526.18
The Energy Authority, Inc.	Contract	12,854	8.162	1,049,120.00	12.972	1,667,412.92	618,292.92
The Energy Authority, Inc.	Schedule OS	4,035	7.245	292,335.00	10.072	406,393.30	114,058.30
ADJUSTMENTS							
Calpine Energy Services, LP	EEl	-1	43.200	(432.00)	(0.000)	0.00	432.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEl	0	0.000	(736.00)	0.000	0.00	736.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(27.64)	0.000	0.00	27.64
Florida Power & Light Company	Transmission Purchase	0	0.000	(42,129.11)	0.000	0.00	42,129.11
Georgia Transmission Corporation	Transmission Purchase	0	0.000	334.75	0.000	0.00	(334.75)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	237.93	0.000	0.00	(237.93)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	103,307.86	0.000	0.00	(103,307.86)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	(7,543.83)	0.000	0.00	7,543.83
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	235.50	0.000	0.00	(235.50)
The Energy Authority, Inc.	Contract	-8	9.800	(784.00)	(0.000)	0.00	784.00
The Energy Authority, Inc.	Transmission Purchase	0	0.000	(83.93)	0.000	0.00	83.93
SubTotal - Energy Purchases (Non-Broker)		174,263	7.922	13,804,702.25	11.454	19,959,330.71	6,154,628.46
CURRENT MONTH TOTAL		174,263	7.922	13,804,702.25	11.454	19,959,330.71	6,154,628.46
DIFFERENCE		107,637	0.423	8,808,711.25	2.236	13,817,815.71	5,009,104.46
DIFFERENCE %		161.6	5.6	176.3	24.3	225.0	437.3
CUMULATIVE ACTUAL		891,496	9.052	80,699,258.36	12.127	108,112,406.88	27,413,148.52
CUMULATIVE ESTIMATED		476,217	7.416	35,315,138.00	11.469	54,615,058.00	19,299,920.00
DIFFERENCE		415,279	1.636	45,384,120.36	0.659	53,497,348.88	8,113,228.52
DIFFERENCE %		87.2	22.1	128.5	5.7	98.0	42.04

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	0	0	0	5,454,450
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	0	0	0	25,345,257
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/08	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	(833)	833	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	0	0	0	5,114,408
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,046,337	2,807,783	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	2,927,060	0	0	0	26,343,542
8 Metro-Dade County (METRDADE)	QF	43.00	1/1/91 - 11/30/13	1,021,597	1,047,376	916,094	1,067,095	1,129,732	1,089,084	1,063,490	1,093,490	1,093,490	0	0	0	9,551,448
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,691,279	2,509,279	2,327,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	0	0	0	22,583,514
10 Orlando Cogen Limited (ORLACCOGL)	QF	79.20	9/1/93 - 12/31/23	2,245,430	2,245,430	2,254,154	1,320,959	1,550,323	1,400,895	1,420,165	(1,254,672)	1,825,018	0	0	0	13,007,702
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	0	0	0	31,337,631
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	0	0	0	9,225,990
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	823,440	0	0	0	20,345,100
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	0	0	0	27,593,089
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	0	0	0	10,514,968
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	691,492	738,662	737,318	744,214	728,746	664,947	737,134	740,917	734,546	0	0	0	6,517,977
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,857,915	4,394,462	4,995,735	5,010,788	4,791,347	4,771,939	4,563,653	4,817,827	4,763,448	0	0	0	42,987,314
19 Incremental Security				188,903	118,130	75,046	794,038	292,369	89,731	698,433	110,342	89,148	0	0	0	2,459,139
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	5,937,903
21 Retail Wheeling				(75,174)	(70,133)	(33,090)	(2,526)	(4,323)	(6,848)	(3,763)	(2,561)	(1,620)	0	0	0	(200,038)
SUBTOTAL				30,498,676	29,623,552	30,031,325	30,202,636	29,756,263	29,277,616	29,777,361	26,773,412	28,175,332	0	0	0	264,116,394

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1270.25	8	2,685,104	3,157,765	2,614,447	2,563,384	3,108,188	5,653,204	6,078,842	5,954,445	4,082,470	0	0	0	35,895,647
TOTAL				33,183,780	32,781,317	32,645,772	32,766,020	32,864,451	34,931,020	35,854,022	32,727,856	32,257,802	0	0	0	300,012,041