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October 17, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of September 2008.

Sincerely,

Jamario Rodriguez for
John T. Butler

COM	—
ECR	—
GCL	3
OPC	—
RCP	3
SSC	—
SGA	1
ADM	—
CLK	—

Copy to: All parties of record

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CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 17th day of September 2008 to the following:

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By: 
John T. Butler

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: SEPTEMBER 2008

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	587,451,087	528,186,637	59,264,450	11.2	9,398,557	9,192,946	205,611	2.2	6.2504	5.7456	0.5048	8.8
1a Incremental Hedging Implementation Costs	14,718	69,079	(54,361)	(78.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	2,069,906	1,915,663	154,243	8.1	2,221,556	2,063,180	158,376	7.7	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	231,028	231,179	(151)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,177,175)	(6,180,620)	(996,555)	16.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	582,589,564	524,221,937	58,367,627	11.1	9,398,557	9,192,946	205,611	2.2	6.1987	5.7024	0.4963	8.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	34,971,313	27,751,773	7,219,540	26.0	1,077,544	1,021,677	55,867	5.5	3.2455	2.7163	0.5292	19.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,457,643	8,087,125	(3,629,482)	(44.9)	51,672	64,625	(12,953)	(20.0)	8.6268	12.5139	(3.8871)	(31.1)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,472,249	8,563,007	(7,090,758)	NA	16,568	74,500	(57,932)	NA	8.8861	11.4940	(2.6079)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	18,336,625	19,668,000	(1,331,375)	(6.8)	525,732	532,654	(6,922)	(1.3)	3.4878	3.6925	(0.2047)	(5.5)
12 TOTAL COST OF PURCHASED POWER	59,237,830	64,069,906	(4,832,076)	(7.5)	1,671,516	1,693,456	(21,940)	(1.3)	3.5440	3.7834	(0.2394)	(6.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	641,827,394	588,291,843	53,535,551	9.1	11,070,073	10,886,402	183,671	1.7	5.7979	5.4039	0.3940	7.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(667,790)	(4,026,130)	3,358,340	(83.4)	(10,746)	(37,000)	26,254	(71.0)	6.2143	10.8814	(4.6671)	(42.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(178,515)	(168,684)	(9,831)	5.8	(37,808)	(43,870)	6,062	(13.8)	0.4722	0.3845	0.0877	22.8
17 Revenues from Off-System Sales (A6)	(109,928)	(365,770)	255,842	(69.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(956,233)	(4,560,584)	3,604,351	(79.0)	(48,554)	(80,870)	32,316	(40.0)	1.9694	5.6394	(3.6700)	(65.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	640,871,161	583,731,259	57,139,902	9.8	11,021,519	10,805,532	215,986	2.0	5.8147	5.4022	0.4125	7.6
21 Net Unbilled Sales *	(2,148,241)	(19,970,857)	17,822,616	NA	(36,945)	(369,680)	332,735	NA	(0.0210)	(0.1971)	0.1761	NA
22 Company Use *	680,779	675,914	4,865	NA	11,708	12,512	(804)	NA	0.0066	0.0067	(0.0001)	NA
23 T & D Losses *	46,940,073	55,534,079	(8,594,006)	NA	807,266	1,027,990	(220,724)	NA	0.4584	0.5480	(0.0896)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	640,871,161	583,731,259	57,139,902	9.8	10,239,490,110	10,134,710,000	104,780,110	1.0	6.2588	5.7597	0.4991	8.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	37,363	30,296	7,067	23.3	597,289	526,000	71,289	13.6	6.2588	5.7597	0.4991	8.7
26 Jurisdictional KWH Sales	640,833,798	583,700,963	57,132,835	9.8	10,238,892,821	10,134,184,000	104,708,821	1.0	6.2588	5.7597	0.4991	8.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	641,250,340	584,080,369	57,169,971	9.8	10,238,892,821	10,134,184,000	104,708,821	1.0	6.2629	5.7635	0.4994	8.7
28 TRUE-UP **	30,817,409	30,817,409	0	NA	10,238,892,821	10,134,184,000	104,708,821	1.0	0.3010	0.3041	(0.0031)	(1.0)
29 TOTAL JURISDICTIONAL FUEL COST	672,067,749	614,897,778	57,169,971	9.3	10,238,892,821	10,134,184,000	104,708,821	1.0	6.5639	6.0676	0.4963	8.2
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.5686	6.0719	0.4967	8.2
32 GPIF **	750,108	750,108	0	NA	10,238,892,821	10,134,184,000	104,708,821	1.0	0.0073	0.0074	(0.0001)	(1.4)
33 Fuel Factor Including GPIF									6.5759	6.0793	0.4966	8.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.576	6.079	0.497	8.2

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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**FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2008 THROUGH SEPTEMBER 2008**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,577,210,536	4,575,662,145	1,548,391	0.0	74,028,837	74,570,443	(541,607)	(0.7)	6.1830	6.1360	0.0470	0.8
1a Incremental Hedging Implementation Costs	487,174	541,511	(54,337)	(10.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	16,888,175	16,902,411	(14,236)	(0.1)	18,156,217	18,186,021	(29,804)	(0.2)	0.0930	0.0929	0.0001	0.1
3 Coal Car Investment	2,156,636	2,156,787	(151)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(57,520,072)	(54,125,601)	(3,394,471)	6.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,539,222,449	4,541,137,254	(1,914,805)	(0.0)	74,028,836	74,570,443	(541,607)	(0.7)	6.1317	6.0897	0.0420	0.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	247,940,965	237,940,411	10,000,554	4.2	8,487,136	8,451,110	36,026	0.4	2.9214	2.8155	0.1059	3.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	21,301,952	19,684,139	1,617,813	8.2	231,519	189,123	42,396	22.4	9.2010	10.4081	(1.2071)	(11.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	28,350,822	36,618,579	(8,267,757)	(22.6)	332,012	391,062	(59,050)	(15.1)	8.5391	9.3639	(0.8248)	(8.8)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	150,219,229	157,604,670	(7,385,441)	(4.7)	4,393,781	4,444,651	(50,870)	(1.1)	3.4189	3.5459	(0.1270)	(3.6)
12 TOTAL COST OF PURCHASED POWER	447,812,968	451,847,798	(4,034,830)	(0.9)	13,444,448	13,475,946	(31,498)	(0.2)	3.3308	3.3530	(0.0222)	(0.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,987,035,417	4,992,985,052	(5,949,635)	(0.1)	87,473,284	88,046,389	(573,105)	(0.7)	5.7012	5.6709	0.0303	0.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(42,635,355)	(57,649,739)	15,014,384	(26.0)	(815,507)	(931,639)	116,132	(12.5)	5.2281	6.1880	(0.9599)	(15.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,973,847)	(1,916,002)	(57,845)	3.0	(411,409)	(415,651)	4,242	(1.0)	0.4798	0.4610	0.0188	4.1
17 Revenues from Off-System Sales (A6)	(12,011,061)	(13,285,267)	1,274,206	(9.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(56,620,263)	(72,851,007)	16,230,745	(22.3)	(1,226,916)	(1,347,290)	120,374	(8.9)	4.6148	5.4072	(0.7924)	(14.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,930,415,155	4,920,134,045	10,281,110	0.2	86,246,368	86,699,100	(452,731)	(0.5)	5.7167	5.6750	0.0417	0.7
21 Net Unbilled Sales *	42,938,477	38,979,759	3,958,718	NA	751,106	686,868	64,238	NA	0.0546	0.0492	0.0054	NA
22 Company Use *	5,243,935	5,405,063	(161,128)	NA	91,730	95,243	(3,513)	NA	0.0067	0.0068	(0.0001)	NA
23 T & D Losses *	371,407,151	361,333,506	10,073,645	NA	6,496,880	6,367,110	129,770	NA	0.4724	0.4558	0.0166	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,930,415,155	4,920,134,045	10,281,110	0.2	78,625,028,748	79,268,254,767	(643,226,019)	(0.8)	6.2708	6.2069	0.0639	1.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	332,770	317,369	15,401	4.9	5,330,015	5,135,602	194,413	3.8	6.2708	6.2069	0.0639	1.0
26 Jurisdictional KWH Sales	4,930,082,385	4,919,816,676	10,265,710	0.2	78,619,698,733	79,263,119,165	(643,420,432)	(0.8)	6.2708	6.2069	0.0639	1.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,933,286,933	4,923,014,555	10,272,378	0.2	78,619,698,733	79,263,119,165	(643,420,432)	(0.8)	6.2749	6.2110	0.0639	1.0
28 TRUE-UP **	83,698,913	83,698,913	0	NA	78,619,698,733	79,263,119,165	(643,420,432)	(0.8)	0.1065	0.1056	0.0009	0.8
29 TOTAL JURISDICTIONAL FUEL COST	5,016,985,846	5,006,713,468	10,272,378	0.2	78,619,698,733	79,263,119,165	(643,420,432)	(0.8)	6.3813	6.3166	0.0648	1.0
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.3859	6.3211	0.0648	1.0
32 GPIF **	6,750,975	6,750,975	0	NA	78,619,698,733	79,263,119,165	(643,420,432)	(0.8)	0.0086	0.0085	0.0001	1.2
33 Fuel Factor Including GPIF									6.395	6.330	0.0649	1.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.395	6.330	0.065	1.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

		Company: Florida Power & Light Company				Company: Florida Power & Light Company			
		Month of:		September 2008	Month of:		September 2008		
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 654,081,593	\$ 642,584,355	\$ 11,497,238	1.8 %	\$ 4,513,250,387	\$ 4,553,483,927	\$ (40,233,540)	(0.9) %
	Fuel Adjustment Revenues Not Applicable to Period								
2	a Prior Period True-up (Collected)/Refunded This Period	(6,610,188)	(6,610,188)	0	0.0 %	(59,491,694)	(59,491,694)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(749,568)	(749,568)	0	0.0 %	(6,746,114)	(6,746,114)	0	0.0 %
	c Prior Period True-up (Collected)/Refunded This Period	(24,207,221)	(24,207,221)	0	0.0 %	(48,414,442)	(48,414,442)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 622,514,616	\$ 611,017,378	\$ 11,497,238	1.9 %	\$ 4,398,598,137	\$ 4,438,831,677	\$ (40,233,539)	(0.9) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 640,871,163	\$ 583,731,259	\$ 57,139,904	9.8 %	\$ 4,930,415,157	\$ 4,920,134,045	\$ 10,281,112	0.2 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	640,871,163	583,731,259	57,139,904	9.8 %	4,930,415,157	4,920,134,045	10,281,112	0.2 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99417 %	99.99481 %	(0.00064) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$641,250,342	\$584,080,369	\$ 57,169,973	9.8 %	\$ 4,933,286,940	\$4,923,014,553	\$ 10,272,387	0.2 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (18,735,726)	\$ 26,937,009	\$ (45,672,735)	(169.6) %	\$ (534,688,803)	\$ (484,182,876)	\$ (50,505,927)	10.4 %
8	Interest Provision for the Month (Line D10)	(1,967,684)	(1,241,325)	(726,359)	58.5 %	(6,960,463)	(6,226,563)	(733,900)	11.8 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(523,179,387)	(518,338,654)	(4,840,733)	0.9 %	(79,322,258)	(79,322,258)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	(121,036,106)	0	0.0 %	(121,036,106)	(121,036,106)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	6,610,188	6,610,188	(0)	0.0 %	59,491,692	59,491,694	(1)	0.0 %
	b Prior Period True-up Collected/(Refunded) This Period	24,207,221	24,207,221	(0)	0.0 %	48,414,442	48,414,442	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (634,101,494)	\$ (582,861,667)	\$ (51,239,827)	8.8 %	\$ (634,101,494)	\$ (582,861,667)	\$ (51,239,829)	8.8 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (644,215,493)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (632,133,810)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,276,349,303)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (638,174,652)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.45000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.95000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	7.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	3.70000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.30833 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (1,967,684)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.								
	(b) Per Revised Estimated/Actuals submitted on September 2, 2008.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	104,269,550	53,583,756	50,685,794	94.6	565,391,670	571,909,882	(6,518,212)	(1.1)
2	* LIGHT OIL	189,311	45,000	144,311	0.0	2,992,529	3,023,929	(31,399)	(1.0)
3	COAL	14,219,729	13,882,000	337,729	2.4	106,088,039	105,833,568	254,471	0.2
4	** GAS	458,478,100	460,791,881	7,686,220	1.7	3,820,141,706	3,811,597,547	8,544,160	0.2
5	NUCLEAR	10,294,397	9,884,000	410,397	4.2	82,596,584	83,297,216	(700,632)	(0.8)
6	TOTAL (\$)	587,451,087	528,186,637	59,264,450	11.2	4,577,210,532	4,575,662,142	1,548,390	0.0
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	987,008	628,774	358,234	57.0	5,183,726	5,243,789	(60,063)	(1.1)
8	LIGHT OIL	1,095	133	962	0.0	15,743	15,515	228	1.5
9	COAL	610,260	616,011	(5,751)	(0.9)	4,656,907	4,694,326	(37,419)	(0.8)
10	GAS	5,578,638	5,884,848	(306,211)	(5.2)	46,016,244	46,430,792	(414,549)	(0.9)
11	NUCLEAR	2,221,556	2,063,180	158,376	7.7	18,156,217	18,186,021	(29,804)	(0.2)
12	TOTAL (MWH)	9,398,557	9,192,946	205,611	2.2	74,028,837	74,570,443	(541,607)	(0.7)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,610,456	974,398	636,058	65.3	8,509,181	8,442,211	66,970	0.8
14	* LIGHT OIL (Bbl)	1,709	287	1,422	0.0	33,644	32,786	859	2.6
15	*** COAL (TON)	74,145	71,567	2,578	3.6	563,678	563,392	286	0.1
16	** GAS (MCF)	41,043,267	45,146,082	(4,102,815)	(9.1)	352,636,000	357,494,089	(4,858,089)	(1.4)
17	NUCLEAR (MMBTU)	24,303,397	23,002,796	1,300,601	5.7	197,828,007	198,864,069	(1,036,062)	(0.5)
BTU BURNED (MMBTU)									
18	HEAVY OIL	10,339,458	6,236,145	4,103,313	65.8	54,625,391	54,140,151	485,240	0.9
19	LIGHT OIL	9,883	1,671	8,212	0.0	193,357	188,507	4,850	2.6
20	COAL	6,158,401	6,409,716	(251,315)	(3.9)	47,862,652	48,569,532	(706,880)	(1.5)
21	GAS	42,506,399	45,146,082	(2,639,683)	(5.8)	362,997,172	364,934,808	(1,937,636)	(0.5)
22	NUCLEAR	24,303,397	23,002,796	1,300,601	5.7	197,828,007	198,864,069	(1,036,062)	(0.5)
23	TOTAL (MMBTU)	83,317,538	80,796,410	2,521,128	3.1	663,506,579	666,697,067	(3,190,488)	(0.5)
GENERATION MIX (%MWH)									
24	HEAVY OIL	10.50	6.84	3.66	53.5	7.00	7.03	(0.03)	(0.4)
25	LIGHT OIL	0.01	0.00	0.01	0.0	0.02	0.02	0.00	0.0
26	COAL	6.49	6.70	(0.21)	(3.1)	6.29	6.30	0.00	0.0
27	GAS	59.36	64.01	(4.66)	(7.3)	62.16	62.26	(0.10)	(0.2)
28	NUCLEAR	23.64	22.44	1.19	5.3	24.53	24.39	0.14	0.6
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	64.7454	54.9917	9.7537	17.7	66.4449	67.7441	(1.2992)	(1.9)
31	* LIGHT OIL (\$/Bbl)	110.7774	156.7944	(46.0171)	0.0	88.9466	92.2336	(3.2870)	(3.6)
32	*** COAL (\$/TON)	60.3211	57.3169	3.0042	5.2	53.2813	61.5151	(8.2338)	(13.4)
33	** GAS (\$/MCF)	11.1706	9.9852	1.1854	11.9	10.8331	10.6620	0.1711	1.6
34	NUCLEAR (\$/MMBTU)	0.4236	0.4297	(0.0061)	(1.4)	0.4175	0.4189	(0.0013)	(0.3)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	10.0846	8.5924	1.4922	17.4	10.3503	10.5635	(0.2132)	(2.0)
36	* LIGHT OIL	19.1552	26.9300	(7.7748)	0.0	15.4767	16.0415	(0.5648)	(3.5)
37	COAL	2.3090	2.1658	0.1432	6.6	2.2165	2.1790	0.0375	1.7
38	** GAS	10.7861	9.9852	0.8009	8.0	10.5239	10.4446	0.0793	0.8
39	NUCLEAR	0.4236	0.4297	(0.0061)	(1.4)	0.4175	0.4189	(0.0013)	(0.3)
40	TOTAL (\$/MMBTU)	7.0507	6.5373	0.5135	7.9	6.8985	6.8632	0.0353	0.5
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,476	9,918	558	5.6	10,538	10,325	213	2.1
42	LIGHT OIL	9,025	12,564	(3,539)	0.0	12,282	12,150	132	1.1
43	COAL	10,091	10,405	(314)	(3.0)	10,278	10,346	(69)	(0.7)
44	GAS	7,619	7,672	(52)	(0.7)	7,888	7,860	29	0.4
45	NUCLEAR	10,940	11,149	(209)	(1.9)	10,896	10,935	(39)	(0.4)
46	TOTAL (BTU/KWH)	8.865	8.789	76	0.9	8.963	8.941	22	0.2
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	10.5642	8.5219	2.0423	24.0	10.9071	10.9064	0.0006	0.0
48	* LIGHT OIL	17.2871	33.8346	(16.5475)	0.0	19.0088	19.4906	(0.4819)	(2.5)
49	COAL	2.3301	2.2535	0.0766	3.4	2.2781	2.2545	0.0236	1.0
50	** GAS	8.2185	7.6602	0.5582	7.3	8.3017	8.2092	0.0925	1.1
51	NUCLEAR	0.4634	0.4791	(0.0157)	(3.3)	0.4549	0.4580	(0.0031)	(0.7)
52	TOTAL (¢/KWH)	6.2504	5.7456	0.5049	8.8	6.1830	6.1360	0.0470	0.8

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: September 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	380	35,943	30.2	97.5	58.3	11,080	#6 OIL	57,845 BBLs	6.419	371,307	3,601,560	10.0202	62.26
2 # 1		49,093					GAS	551,018 MCF	1.036	570,855	6,157,297	12.5421	11.17
3 # 2	376	28,555	24.5	99.6	60.5	11,404	#6 OIL	46,299 BBLs	6.419	297,193	2,882,680	10.0952	62.26
4 # 2		36,747					GAS	431,931 MCF	1.036	447,480	4,826,562	13.1346	11.17
5 FT. MYERS # 2	1389	838,848	82.1	97.3	82.1	6,922	GAS	5,615,916 MCF	1.034	5,806,857	62,633,317	7.4666	11.15
6 #3A	304	22,326	19.9	96.3	98.6	9,972	GAS	215,317 MCF	1.034	222,638	2,401,395	10.7560	11.15
7 #3A		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
8 #3B	304	5,086	4.5	100.0	88.5	8,804	GAS	43,295 MCF	1.034	44,767	482,861	9.4939	11.15
9 #3B		6					#2 OIL	11 BBLs	5.806	64	846	14.0962	76.89
10 LAUDERDALE # 4	439	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		244,140	75.6	96.2	75.6	8,253	GAS	1,941,224 MCF	1.038	2,014,990	21,733,876	8.9022	11.20
12 # 5	437	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		248,944	77.5	97.5	77.5	7,577	GAS	1,817,206 MCF	1.038	1,886,260	20,345,381	8.1727	11.20
14 MANATEE # 1	798	152,646	40.3	99.7	40.3	10,991	#6 OIL	255,586 BBLs	6.415	1,639,584	17,382,152	11.3872	68.01
15 # 1		85,387					GAS	949,077 MCF	1.029	976,600	10,533,701	12.3364	11.10
16 # 2	772	131,229	37.4	99.3	37.6	11,415	#6 OIL	227,783 BBLs	6.415	1,461,228	15,491,298	11.8048	68.01
17 # 2		82,724					GAS	953,482 MCF	1.029	981,133	10,582,595	12.7927	11.10
18 # 3	1051	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19 # 3		619,403	79.3	95.4	79.3	6,718	GAS	4,043,942 MCF	1.029	4,161,216	44,883,275	7.2462	11.10
20 MARTIN # 1	796	117,870	39.2	70.9	55.4	9,733	#6 OIL	185,713 BBLs	6.443	1,196,549	11,819,818	10.0278	63.65
21 # 1		113,014					GAS	1,012,088 MCF	1.038	1,050,547	11,331,301	10.0265	11.20
22 # 2	799	164,601	55.6	100.0	55.6	9,951	#6 OIL	249,592 BBLs	6.443	1,608,121	15,885,436	9.6509	63.65
23 # 2		164,518					GAS	1,605,993 MCF	1.038	1,667,021	17,980,649	10.9293	11.20
24 # 3	417	272,642	88.7	100.0	88.7	7,007	GAS	1,840,543 MCF	1.038	1,910,484	20,606,664	7.5581	11.20
25 # 4	431	264,207	83.2	96.2	83.2	7,229	GAS	1,840,018 MCF	1.038	1,909,939	20,600,785	7.7972	11.20
26 # 8	1049	158					#2 OIL	189 BBLs	5.874	1,110	15,179	9.6069	80.31
27 # 8		534,520	69.1	84.9	69.1	7,118	GAS	3,665,631 MCF	1.038	3,804,925	41,040,286	7.6780	11.20

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: September 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	7,378	7.6	69.3	54.4	13,175	#6 OIL	14,450	BBLS	6,382	92,220	934,200	12.6620	64.65
2	# 1		4,094					GAS	56,763	MCF	1,038	58,920	635,517	15.5231	11.20
3	# 2	203	19,624	17.2	94.6	60.5	11,872	#6 OIL	35,798	BBLS	6,382	228,463	2,314,358	11.7935	64.65
4	# 2		6,288					GAS	76,262	MCF	1,038	79,160	853,827	13.5787	11.20
5	# 3	380	56,428	32.3	97.1	67.3	11,426	#6 OIL	89,366	BBLS	6,382	570,334	5,777,555	10.2388	64.65
6	# 3		34,328					GAS	449,576	MCF	1,038	466,660	5,033,440	14.6628	11.20
7	# 4	380	59,673	35.7	96.6	64.6	11,001	#6 OIL	97,692	BBLS	6,382	623,470	6,315,835	10.5841	64.65
8	# 4		40,658					GAS	462,737	MCF	1,038	480,321	5,180,788	12.7424	11.20
9	RIVIERA # 3	272	80,277	47.9	100.0	57.7	10,288	#6 OIL	126,480	BBLS	6,454	816,302	7,774,992	9.6852	61.47
10	# 3		16,240					GAS	170,242	MCF	1,038	176,711	1,906,022	11.7366	11.20
11	# 4	281	14,098	15.3	55.5	43.0	11,869	#6 OIL	25,021	BBLS	6,454	161,486	1,538,094	10.9100	61.47
12	# 4		17,865					GAS	209,894	MCF	1,038	217,870	2,349,967	13.1540	11.20
13	SANFORD # 3	138	13,090	17.0	99.5	60.2	12,130	#6 OIL	23,551	BBLS	6,362	149,831	1,135,644	8.6757	48.22
14	# 3		4,246					GAS	58,361	MCF	1,036	60,462	652,149	15.3591	11.17
15	# 4	909	575,182	86.1	100.0	86.1	7,014	GAS	3,894,316	MCF	1,036	4,034,511	43,516,623	7.5657	11.17
16	# 5	905	528,018	79.4	93.6	79.4	7,069	GAS	3,603,096	MCF	1,036	3,732,807	40,262,415	7.6252	11.17
17		**	*	**			*		*						
18	TURKEY POINT # 1	376	25,222	11.2	98.3	48.8	13,006	#6 OIL	45,772	BBLS	6,409	293,353	2,981,115	11.8195	65.13
19	# 1		6,018					GAS	108,817	MCF	1,038	112,952	1,218,311	20.2445	11.20
20		**	*	**			*		*						
21	# 2	376	80,346	34.9	99.8	50.6	10,326	#6 OIL	129,508	BBLS	6,409	830,017	8,434,813	10.4981	65.13
22	# 2		16,773					GAS	166,511	MCF	1,038	172,838	1,864,247	11.1146	11.20
23	# 5	1062	262	78.4	94.5	78.4	6,787	# 2 OIL	307	BBLS	5,774	1,773	27,507	10.4990	89.60
24	#5		614,166					GAS	4,015,699	MCF	1,038	4,168,296	44,959,641	7.3204	11.20
25	CUTLER # 5	64	-85	0.0	100.0	0.0	0	GAS	3	MCF	1,038	3	32	0.0381	11.20
26	# 6	137	2,031	2.1	100.0	60.1	15,295	GAS	29,919	MCF	1,038	31,056	334,973	16.4971	11.20
27	FT MYERS 1-12	627	0	0.0	99.4	0.0	0	#2 OIL	81	BBLS	5,804	470	6,228	0.0000	76.89
28	LAUDERDALE 1-12	766	3					#2 OIL	10	BBLS	5,537	55	800	26.6822	80.05
29	1-12		156	0.1	90.4	20.6	22,767	GAS	3,434	MCF	1,038	3,565	38,452	24.6490	11.20
30	13-24	766	1					#2 OIL	3.00	BBLS	5,537	17	240	24.0140	80.05
31	13-24		52	0.0	99.2	6.9	29,585	GAS	1,494	MCF	1,038	1,551	16,729	32.1716	11.20
32	EVERGLADES 1-12	383	24					#2 OIL	7.00	BBLS	5,537	39	469	1.9548	67.02
33	1-12		0	0.0	92.5	3.8	25,500	GAS	552	MCF	1,038	573	6,180	0.0000	11.20

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: September 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	93					#2 OIL	167 BBLs	5.809	970	8,781	9.4417	52.58
2 # 1		79,947	45.4	99.8	81.7	9,511	GAS	733,847 MCF	1.036	760,266	8,200,302	10.2572	11.17
3 # 2	239	23					#2 OIL	37 BBLs	5.809	215	1,945	8.4584	52.58
4 # 2		51,090	29.0	92.1	77.5	9,633	GAS	475,063 MCF	1.036	492,165	5,308,539	10.3906	11.17
5 ST JOHNS (1) # 1	(A) 125	(B) 82,406	91.8	98.1	92.1	9,845	(B) PET COKE / COAL	36,875 TONS	22.000	811,250	2,046,072	2.4829	55.49
6 # 1							COAL ONLY	36,875 TONS	22.000	811,250	2,046,072		55.49
7 # 1		204					#2 OIL	349 BBLs	5.763	2,012	49,556	24.2444	141.94
8 # 1	(A) 125	(B) 81,089	90.3	97.5	92.7	9,832	(B) PET COKE / COAL	37,270 TONS	21.392	797,280	2,068,000	2.5503	55.49
9 # 2							COAL ONLY	37,270 TONS	21.392	797,280	2,068,000		55.49
10 # 2		305					#2 OIL	521 BBLs	5.763	3,001	73,919	24.2120	141.94
11 # 2	(A) 624	(B) 446,766	96.8	100.0	96.8	10,184	(C) COAL	(2) 4,549,871 MMBTU	---	4,549,871	10,105,657	2.2620	2.22
12 # 4		15					#2 OIL	27 BBLs	5.817	157	3,840	24.9345	142.22
13 TURKEY POINT # 3	693	526,609	102.1	100.0	102.1	11,073	NUCLEAR	5,831,019 MMBTU	---	5,831,019	2,552,181	0.4846	0.44
14 # 4	693	527,653	102.3	100.0	102.3	11,052	NUCLEAR	5,831,659 MMBTU	---	5,831,659	2,849,869	0.5401	0.49
15 ST LUCIE # 1	839	628,552	100.7	99.6	100.7	10,840	NUCLEAR	6,813,284 MMBTU	---	6,813,284	2,327,179	0.3702	0.34
16 # 1	***	***	****	****	****	***		***					
17 # 2	714	538,742	101.3	100.0	101.3	10,817	NUCLEAR	5,827,435 MMBTU	---	5,827,435	2,565,168	0.4761	0.44
18													
19													
20 SYSTEM TOTALS	22,261	9,398,557	----	----	----	8,865	----	1,612,164 BBLs	----	83,317,538	587,451,087	6.2504	----
21								41,043,267 MCF					
22 *** EXCLUDES PARTICIPANTS								4,549,871 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								74,145 TONS	COAL (C)				
24													
25													
26													
27													
28								24,303,397 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 08 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF SEPT 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,174,043	674,398	499,645	74	8,294,384	8,883,120	(588,736)	(7)
3 UNIT COST (\$/BBL)	64.6922	105.3666	(40.6744)	(38.6000)	66.7298	82.2641	(15.5343)	(18.9000)
4 AMOUNT (\$)	75,951,423	71,059,000	4,892,423	7	553,482,789	730,762,000	(177,279,211)	(24)
5 BURNED								
6 UNITS (BBL)	1,610,386	974,398	635,988	65	8,510,716	7,794,779	715,937	9
7 UNIT COST (\$/BBL)	64.7423	54.9988	9.7435	17.7000	66.4592	64.6605	1.7987	2.8000
8 AMOUNT (\$)	104,260,097	53,590,756	50,669,341	95	565,615,756	504,014,611	61,601,145	12
9 ENDING INVENTORY								
10 UNITS (BBL)	3,912,342	4,198,342	(286,000)	(7)	3,912,342	4,198,342	(286,000)	(7)
11 UNIT COST (\$/BBL)	64.0236	69.2614	(5.2378)	(7.6000)	64.0236	69.2614	(5.2378)	(7.6000)
12 AMOUNT (\$)	250,482,344	290,783,000	(40,300,656)	(14)	250,482,344	290,783,000	(40,300,656)	(14)
13 OTHER USAGE (\$)	(7,319)				208,703			
14 DAYS SUPPLY	75							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	25,684	287	25,397	>100.0	33,505	3,355	30,150	>100.0
17 UNIT COST (\$/BBL)	138.6153	156.7944	(18.1791)	(11.6000)	143.8509	139.7914	4.0595	2.9000
18 AMOUNT (\$)	3,560,196	45,000	3,515,196	>100.0	4,819,725	469,000	4,350,725	>100.0
19 BURNED								
20 UNITS (BBL)	1,709	287	1,422	>100.0	33,645	3,355	30,290	>100.0
21 UNIT COST (\$/BBL)	110.7730	156.7944	(46.0214)	(29.4000)	88.9475	139.7914	(50.8439)	(36.4000)
22 AMOUNT (\$)	189,311	45,000	144,311	>100.0	2,992,637	469,000	2,523,637	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	739,632	756,762	(17,130)	(2)	739,632	756,762	(17,130)	(2)
25 UNIT COST (\$/BBL)	78.5354	92.3646	(13.8292)	(15.0000)	78.5354	92.3646	(13.8292)	(15.0000)
26 AMOUNT (\$)	58,087,318	69,898,000	(11,810,682)	(17)	58,087,318	69,898,000	(11,810,682)	(17)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	65,060	71,567	(6,507)	(9)	614,188	588,701	25,487	4
31 UNIT COST (\$/TON)	59.2396	57.3309	1.9087	3.3000	53.7037	61.5168	(7.8131)	(12.7000)
32 AMOUNT (\$)	3,854,130	4,103,000	(248,870)	(6)	32,984,172	36,215,000	(3,230,828)	(9)
33 BURNED								
34 UNITS (TON)	74,145	71,567	2,578	4	563,679	588,701	(25,022)	(4)
35 UNIT COST (\$/TON)	55.4869	57.3309	(1.8440)	(3.2000)	53.2812	61.5168	(8.2356)	(13.4000)
36 AMOUNT (\$)	4,114,073	4,103,000	11,073	0	30,033,482	36,215,000	(6,181,518)	(17)
37 ENDING INVENTORY								
38 UNITS (TON)	152,308	57,499	94,809	>100.0	152,308	57,499	94,809	>100.0
39 UNIT COST (\$/TON)	55.4872	56.4184	(0.9312)	(1.7000)	55.4872	56.4184	(0.9312)	(1.7000)
40 AMOUNT (\$)	8,451,145	3,244,000	5,207,145	>100.0	8,451,145	3,244,000	5,207,145	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF SEPT 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,120,806	4,673,935	(553,129)	(12)	36,872,309	36,127,089	745,220	2
45 U. COST (\$/MMBTU)	2.3094	2.0925	0.2169	10.4000	2.1996	2.1118	0.0878	4.2000
46 AMOUNT (\$)	9,516,556	9,780,000	(263,444)	(3)	81,103,454	76,292,000	4,811,454	6
47 BURNED								
48 UNITS (MMBTU)	4,549,871	4,673,935	(124,064)	(3)	35,454,374	36,127,089	(672,715)	(2)
49 U. COST (\$/MMBTU)	2.2025	2.0925	0.1100	5.3000	2.1096	2.1118	(0.0022)	(0.1000)
50 AMOUNT (\$)	10,021,021	9,780,000	241,021	3	74,794,487	76,292,000	(1,497,513)	(2)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	10,306,246	4,629,450	5,676,796	>100.0	10,306,246	4,629,450	5,676,796	>100.0
53 U. COST (\$/MMBTU)	2.2040	2.1190	0.0850	4.0000	2.2040	2.1190	0.0850	4.0000
54 AMOUNT (\$)	22,715,380	9,810,000	12,905,380	>100.0	22,715,380	9,810,000	12,905,380	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	42,504,898	-	42,504,898	100	364,183,175	-	364,183,175	100
59 U. COST (\$/MMBTU)	10.7871	-	10.7871	100.0000	10.5242	-	10.5242	100.0000
60 AMOUNT (\$)	458,503,805	-	458,503,805	100	3,832,736,349	-	832,736,349	100
61 BURNED								
62 UNITS (MMBTU)	42,506,399	45,147,093	(2,640,694)	(6)	362,997,172	376,530,492	(13,533,320)	(4)
63 U. COST (\$/MMBTU)	10.7861	9.9852	0.8009	8.0000	10.5239	9.9890	0.5349	5.4000
64 AMOUNT (\$)	458,478,100	450,801,881	7,676,219	2	3,820,141,706	3,761,172,930	58,968,776	2
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,955,249	-	1,955,249	100	1,955,249	-	1,955,249	100
67 U. COST (\$/MMBTU)	9.4081	-	9.4081	100.0000	9.4081	-	9.4081	100.0000
68 AMOUNT (\$)	18,395,187	-	18,395,187	100	18,395,187	-	18,395,187	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,303,396	23,002,796	1,300,600	6	197,828,006	205,412,787	(7,584,781)	(4)
73 U. COST (\$/MMBTU)	0.4236	0.4297	(0.0061)	(1.4000)	0.4173	0.4147	0.0026	0.6000
74 AMOUNT (\$)	10,294,397	9,884,000	410,397	4	82,554,938	85,182,000	(2,627,062)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,960	100	2,860	>100.0	19,471	900	18,571	>100.0
77 UNIT COST (\$/GAL)	3.1936	1.0000	2.1936	219.4000	3.1433	1.0000	2.1433	214.3000
78 AMOUNT (\$)	9,453	100	9,353	>100.0	61,204	900	60,304	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,069,906	CURRENT MONTH AND		\$ 16,888,177	PERIOD-TO-DATE.	
		BARRELS,				2,000 BARRELS,		\$ 285,395

SCHEDULE A - NOTES

Sep-08

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
238	\$11,475.26	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(23)	(\$1,486.78)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
8	\$498.07	CANAVERAL - TEMP/CAL ADJUSTMENT
(28)	(\$1,823.56)	CANAVERAL - NON-REC INVENTORY ADJ
(235)	(\$15,981.93)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
(40)	(7,318.94)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 197,233.20	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-	-	2/28/2008	-	-	-
Tons per survey	-	-	445,028.00	-	-	-
Tons per books	-	-	467,074.50	-	-	-
Tons Difference	-	-	(22,046.50)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	1.9540%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 92,396.60	-	-	-

SJRPP - COAL

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey	-	-	-			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons exceeding 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08	-	-
Mar-08	-	-
Apr-08	158,329	325,241.68
May-08	-	-
Jun-08	-	-
Jul-08	(140,887)	(\$299,130.15)
Aug-08	-	-
Sep-08	-	-
Oct-08		
Nov-08		
Dec-08		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	37,000	0	37,000	10.881	12.096	4,026,130	4,475,590	365,770
		43,870	0	43,870	0.385	0.385	168,684	168,684	0
TOTAL		80,870	0	80,870	5.187	5.743	4,194,814	4,644,274	365,770
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		22,351	0	22,351	0.474	0.474	105,901	105,901	0
OUC (SL 1)		15,457	0	15,457	0.470	0.470	72,614	72,614	0
FLORIDA KEYS ELECTRIC COOPERATIVE		2,528	0	2,528	9.704	9.704	245,319	245,319	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	(1,356)
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(2,415)
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	32	0	32	2.335	3.500	747	1,120	(3,843)
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	(4,449)	(4,666)
ENERGY AUTHORITY, THE	OS	40	0	40	5.033	6.750	2,013	2,700	(424)
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	300	0	300	4.199	6.167	12,598	18,500	5,902
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	(8,092)
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	423	0	423	5.022	6.596	21,244	27,903	(2,133)
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,638	0	2,638	6.210	7.707	163,825	203,314	39,489
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	25,260
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	4,785	0	4,785	4.640	6.148	222,043	294,197	62,725
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(519)
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		37,808	0	37,808	0.000	0.000	178,515	178,515	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		10,746	0	10,746	6.214	7.339	667,790	788,604	109,928
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		48,554	0	48,554	1.743	1.992	846,305	967,119	109,928
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		48,554	0	48,554	1.743	1.992	846,305	967,119	109,928
2008 3-Yr Average Threshold									19,668,561
YTD Difference of Threshold vs Actual									(7,657,501)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(32,316)	0	(32,316)	(3.444)	(3.751)	(3,348,509)	(3,677,155)	(255,842)
DIFFERENCE (%)		(40.0)	0.0	(40.0)	(66.4)	(65.3)	(79.8)	(79.2)	(69.9)
PERIOD TO DATE:									
ACTUAL		1,226,916	0	1,226,916	3.638	4.788	44,633,211	58,747,075	12,011,060
ESTIMATED		1,347,290	0	1,347,290	4.423	5.585	59,569,750	75,252,607	13,285,266
DIFFERENCE		(120,374)	0	(120,374)	(0.785)	(0.797)	(14,936,539)	(16,505,532)	(1,274,206)
DIFFERENCE (%)		(8.9)	0.0	(8.9)	(17.8)	(14.3)	(25.1)	(21.9)	(9.6)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2008

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF **SEPTEMBER 2008**

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		669,595	0	0	669,595	2.391	16,010,000	
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.468	174,719	
SJRPP		262,382	0	0	262,382	2.342	6,146,000	
PPAs		52,367	0	0	52,367	10.352	5,421,054	
TOTAL		1,021,677	0	0	1,021,677	2.716	27,751,773	
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	661,015	0	0	661,015	2.335	15,432,056	
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0	
PRIOR MONTH ADJUSTMENT		0	0	0	0		242,440	
		661,015	0	0	661,015	2.371	15,674,496	
FMPA (SL2)		27,765	0	0	27,765	0.595	165,199	
PRIOR MONTH ADJUSTMENT		75	0	0	75		1,384	
		27,840	0	0	27,840	0.598	166,583	
OUC (SL2)		19,200	0	0	19,200	0.551	105,752	
PRIOR MONTH ADJUSTMENT		51	0	0	51		820	
		19,251	0	0	19,251	0.554	106,572	
JACKSONVILLE ELECTRIC AUTHORITY	UPS	251,572	0	0	251,572	2.603	6,548,009	
PRIOR MONTH ADJUSTMENT		(771)	0	0	(771)		(270,171)	
		250,801	0	0	250,801	2.503	6,277,838	
BEAR ENERGY		50,944	0	0	50,944	6.991	3,561,576	
CONSTELLATION ENERGY		24,000	0	0	24,000	7.890	1,893,507	
RELIANT - INDIAN RIVER		40,743	0	0	40,743	17.136	6,981,654	
SOUTHERN COMPANY - OLEANDER		2,950	0	0	2,950	10.478	309,087	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,091	0	0	47,091	0.580	273,155	
TOTAL		1,077,544	0	0	1,077,544	3.245	34,971,313	
<u>CURRENT MONTH</u>								
DIFFERENCE		55,867	0	0	55,867	0.529	7,219,540	
DIFFERENCE%		5.5	0.0	0.0	5.5	19.5	26.0	
<u>PERIOD TO DATE:</u>								
ACTUAL		8,487,136	0	0	8,487,136	2.921	247,940,965	
ESTIMATED		8,451,110	0	0	8,451,110	2.816	237,940,411	
DIFFERENCE		36,026	0	0	36,026	0.106	10,000,554	
DIFFERENCE%		0.4	0.0	0.0	0.4	3.8	4.2	

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF **SEPTEMBER 2008**

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	<u>cents/KWH</u> (a) (b) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		532,654	0	0	532,654	3.692	3.692	19,668,000
TOTAL		532,654	0	0	532,654	3.692	3.692	19,668,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		34,992	0	0	34,992	3.147	3.147	1,101,343
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		34,538	0	0	34,538	3.196	3.196	1,103,952
CEDAR BAY GENERATING COMPANY		167,123	0	0	167,123	2.551	2.551	4,262,858
ELLIOTT ENERGY SYSTEMS, INC.		25	0	0	25	9.724	9.724	2,431
GEORGIA PACIFIC CORPORATION		12	0	0	12	8.833	8.833	1,060
INDIANTOWN COGENERATION LP.		233,907	0	0	233,907	3.802	3.802	8,893,914
MM TOMOKA FARMS		1,632	0	0	1,632	7.614	7.614	124,258
MMA BEE RIDGE		58	0	0	58	9.664	9.664	5,605
OKEELANTA POWER LIMITED PARTNERSHIP		19,375	0	0	19,375	9.376	9.376	1,816,536
SOLID WASTE AUTHORITY OF PALM BEACH		31,664	0	0	31,664	2.506	2.506	793,348
TROPICANA PRODUCTS		2,406	0	0	2,406	9.614	9.614	231,320
TOTAL		525,732	0	0	525,732	3.488	3.488	18,336,625
<u>CURRENT MONTH</u>								
DIFFERENCE		(6,922)	0	0	(6,922)	(0.205)	(0.205)	(1,331,373)
DIFFERENCE%		(1.3)	0.0	0.0	(1.3)	(5.5)	-5.5	(6.8)
<u>PERIOD TO DATE:</u>								
ACTUAL		4,393,781	0	0	4,393,781	3.419	3.419	150,219,229
ESTIMATED		4,444,651	0	0	4,444,651	3.546	3.546	157,604,670
DIFFERENCE		(50,870)	0	0	(50,870)	(0.127)	(0.127)	(7,385,441)
DIFFERENCE%		(1.1)	0.0	0.0	(1.1)	(3.6)	(3.6)	(4.7)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2008

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$	
					(a) cents/KWH	(b) \$		
<u>ESTIMATED:</u>								
FLORIDA	OS	64,625	12,514	8,087,125	13.555	8,759,726	672,601	
NON-FLORIDA	OS	74,500	11,494	8,563,007	12.780	9,521,065	958,058	
TOTAL		139,125	11,968	16,650,132	13.140	18,280,791	1,630,659	
<u>ACTUAL:</u>								
<u>FLORIDA:</u>								
ENERGY AUTHORITY, THE	OS	37,029	8.887	3,290,723	11.621	4,303,077	1,012,354	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0	
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0	
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0	
ORLANDO UTILITIES COMMISSION	OS	13,065	8.024	1,048,380	10.653	1,391,774	343,394	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,428	7.643	109,140	10.476	149,598	40,458	
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0	
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0	
TAMPA ELECTRIC COMPANY	OS	150	6.267	9,400	7.899	11,849	2,449	
<u>NON-FLORIDA:</u>								
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0	
BEAR ENERGY, LP	OS	120	7.377	8,852	5.867	7,040	(1,812)	
CARGILL POWER MARKETS, LLC	OS	13,505	9.078	1,226,001	11.954	1,614,431	388,430	
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	423	5.104	21,590	8.284	35,042	13,452	
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	2,520	8.564	215,806	8.837	222,695	6,889	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0	
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0	
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0	
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0	
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		51,672	8.627	4,457,643	11.334	5,856,298	1,398,655	
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		16,568	8.886	1,472,249	11.342	1,879,208	406,959	
TOTAL		68,240	8.690	5,929,892	11.336	7,735,506	1,805,614	
<u>CURRENT MONTH:</u>								
DIFFERENCE			(70,885)	(3,278)	(10,720,240)	(1,804)	(10,545,285)	174,955
DIFFERENCE (%)			(51.0)	(27.4)	(64.4)	(13.7)	(57.7)	10.7
<u>PERIOD TO DATE:</u>								
ACTUAL		563,531	8.811	49,652,774	11.148	62,820,454	13,167,677	
ESTIMATED		580,185	9.704	56,302,718	11.437	66,357,518	10,054,798	
DIFFERENCE		(16,654)	(0.893)	(6,649,944)	(0.290)	(3,537,064)	3,112,879	
DIFFERENCE (%)		(2.9)	(9.2)	(11.8)	(2.5)	(5.3)	31.0	

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Sep-08**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2008 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,915,012	9,712,500	9,866,738	9,605,193	9,537,431	9,830,377	9,874,230	10,018,472	9,317,366				87,677,320
ICL	10,959,073	10,948,831	10,971,170	10,824,522	10,971,170	11,008,973	10,990,072	11,034,746	11,034,746				98,743,305
SWAPBC	2,097,719	1,991,675	1,991,675	1,991,675	2,099,025	2,099,025	2,099,025	2,099,025	2,099,025				18,567,869
BN-SOC	1,938,150	1,840,050	1,840,050	1,840,050	1,939,500	1,939,500	1,939,500	1,939,500	1,939,500				17,155,800
BN-NEG	229,353	221,977	215,596	208,413	249,976	287,210	287,210	287,210	287,210				2,274,156
BS-SOC	2,179,380	2,069,085	2,069,085	2,069,085	2,180,809	2,180,809	2,180,809	2,180,809	2,180,809				19,290,680
BS-NEG	79,226	78,894	88,082	89,014	89,947	90,880	91,385	91,385	91,385				790,198
SoCo	10,875,506	9,839,692	11,187,249	11,222,401	10,730,207	10,686,476	10,213,047	10,788,949	10,710,327				96,253,854
SJRPP	5,566,400	6,091,582	6,433,796	6,334,599	6,447,038	5,613,624	5,628,495	6,011,707	5,082,135				53,209,377
Total	43,839,819	42,794,286	44,663,441	44,184,952	44,245,104	43,736,874	43,303,774	44,451,804	42,742,504				393,962,558

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Sep-08

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	Bear Energy, LP (contract formerly with Williams Energy)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	-	-	-
2	567	567	567	567	567	567	567	567	567	-	-	-
3	106	106	106	106	106	106	106	106	106	-	-	-
4	93	93	48	48	48	48	39	51	54	-	-	-
Total	921	921	876	876	876	876	867	879	882	-	-	-

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,023,700	4,023,700	3,572,590	3,572,590	3,572,590	4,513,750	4,489,000	4,522,000	4,530,250	-	-	-

Year-to-date Short Term Capacity Payments	36,820,170
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