

**Susan D. Ritenour**  
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and Regulatory Manager

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October 23, 2008

RECEIVED-FPSC  
08 OCT 24 PM 2:39  
COMMISSION  
CLERK

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI for the month of August 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour (sw)*

mv

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

COM  
ECR  
GCL 2  
OPC  
RCP 2  
SSC  
SGA 1  
ADM  
CLK

DOCUMENT NUMBER-DATE

10105 OCT 24 08

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: 080001-EI

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 23<sup>rd</sup> day of October, 2008, on the following:

John T. Burnett, Esq.  
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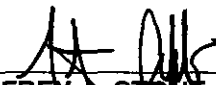
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\_\_\_\_\_  
**JEFFREY A. STONE**  
Florida Bar No. 325953  
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P. O. Box 12950  
Pensacola FL 32591-2950  
(850) 432-2451  
**Attorneys for Gulf Power Company**

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: AUGUST Year: 2008
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
- 4. Signature of Official Submitting Report: Jocelyn P. Peters
- 5. Date Completed: October 22, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	08/08	FO2	0.01	136760	353.60	138.110
4	DANIEL	Pepco	Pascagoula, MS	S	DANIEL	08/08	FO2	0.45	137866	522.71	145.323
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE  
**10105 OCT 24 08**  
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 22, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Petroleum Traders	SMITH	08/08	FO2	353.60	138.110	48,835.16	-	48,835.16	138.110	-	138.110	-	-	-	138.110
4	DANIEL	Pepco	DANIEL	08/08	FO2	522.71	145.323	75,962.30	-	75,962.30	145.323	-	145.323	-	-	-	145.323
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: AUGUST Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 22, 2008

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 22, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	14,634.79	63.956	4.48	68.436	0.52	11,539	5.34	12.10
2	AMERICAN COAL CO	10	IL	165	C	RB	52,572.98	73.898	4.48	78.378	1.50	11,990	7.63	10.86
3	GLENORE	45	IM	999	C	RB	51,572.63	59.767	4.48	64.247	0.71	11,863	6.61	10.23
4	MAGNUM COAL CO	39	WV	8	S	RB	7,516.03	60.294	30.58	90.874	0.57	11,710	15.48	6.79
5	WESTRIDGE RESOURCES	20	UT	7	S	RB	75,330.07	49.951	47.05	97.001	1.22	12,188	10.82	6.71
6	MAGNUM COAL CO	39	Q	1W	S	RB	8,099.72	60.046	23.06	83.106	0.83	11,910	14.01	6.80
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <u>AUGUST</u> Year: <u>2008</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>October 22, 2008</u>  |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM 999	C	14,634.79	63.740	-	63.740	-	63.740	0.216	63.956
2	AMERICAN COAL CO	10	IL 165	C	52,572.98	73.960	-	73.960	-	73.960	(0.062)	73.898
3	GLENCORE	45	IM 999	C	51,572.63	59.450	-	59.450	-	59.450	0.317	59.767
4	MAGNUM COAL CO	39	WV 8	S	7,516.03	60.500	-	60.500	-	60.500	(0.206)	60.294
5	WESTRIDGE RESOURCES	20	UT 7	S	75,330.07	50.000	-	50.000	-	50.000	(0.049)	49.951
6	MAGNUM COAL CO	39	Q 1W	S	8,099.72	60.500	-	60.500	-	60.500	(0.454)	60.046
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2008      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company      (850)-444-6332  
3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: October 22, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	14,634.79	63.956	-	-	-	4.48	-	-	-	-	4.48	68.436
2	AMERICAN COAL CO	10 IL	165 MCDUFFIE TERMINAL	RB	52,572.98	73.898	-	-	-	4.48	-	-	-	-	4.48	78.378
3	GLENCORE	45 IM	999 MCDUFFIE TERMINAL	RB	51,572.63	59.767	-	-	-	4.48	-	-	-	-	4.48	64.247
4	MAGNUM COAL CO	39 WV	8 MCDUFFIE TERMINAL	RB	7,516.03	60.294	-	-	-	30.58	-	-	-	-	30.58	90.874
5	WESTRIDGE RESOURCES	20 UT	7 MCDUFFIE TERMINAL	RB	75,330.07	49.951	-	-	-	47.05	-	-	-	-	47.05	97.001
6	MAGNUM COAL CO	39 Q	1W MARKET POOL KANAWHA RIVER	RB	8,099.72	60.046	-	-	-	23.06	-	-	-	-	23.06	83.106
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 22, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: October 22, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	3,979.76	63.956	6.31	70.266	0.52	11,539	5.34	12.10
2	AMERICAN COAL CO	10	IL	165	C	RB	13,593.94	73.898	6.31	80.208	1.50	11,990	7.63	10.86
3	GLENCORE	45	IM	999	C	RB	13,329.97	59.767	6.31	66.077	0.71	11,863	6.61	10.23
4	MAGNUM COAL CO	39	WV	8	S	RB	1,949.17	60.294	32.41	92.704	0.57	11,710	15.48	6.79
5	WESTRIDGE RESOURCES	20	UT	7	S	RB	19,481.07	49.951	48.88	98.831	1.22	12,188	10.82	6.71
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <u>AUGUST</u> Year: <u>2008</u>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>October 22, 2008</u>  |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM 999	C	3,979.76	63.740	-	63.740	-	63.740	0.216	63.956
2	AMERICAN COAL CO	10	IL 165	C	13,593.94	73.960	-	73.960	-	73.960	(0.062)	73.898
3	GLENCORE	45	IM 999	C	13,329.97	59.450	-	59.450	-	59.450	0.317	59.767
4	MAGNUM COAL CO	39	WV 8	S	1,949.17	60.500	-	60.500	-	60.500	(0.206)	60.294
5	WESTRIDGE RESOURCES	20	UT 7	S	19,481.07	50.000	-	50.000	-	50.000	(0.049)	49.951
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: October 22, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	3,979.76	63.956	-	-	-	6.31	-	-	-	-	6.31	70.266
2	AMERICAN COAL CO	10 IL	165 MCDUFFIE TERMINAL	RB	13,593.94	73.898	-	-	-	6.31	-	-	-	-	6.31	80.208
3	GLENCORE	45 IM	999 MCDUFFIE TERMINAL	RB	13,329.97	59.767	-	-	-	6.31	-	-	-	-	6.31	66.077
4	MAGNUM COAL CO	39 WV	8 MCDUFFIE TERMINAL	RB	1,949.17	60.294	-	-	-	32.41	-	-	-	-	32.41	92.704
5	WESTRIDGE RESOURCES	20 UT	7 MCDUFFIE TERMINAL	RB	19,481.07	49.951	-	-	-	48.88	-	-	-	-	48.88	98.831
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 22, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: October 22, 2008

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KOCH CARBON	8 KY 71	S	RR	10,086.56	131.800		131.800	1.50	12,350	13.50	10.00
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |  |
|--|--|
| 1. Reporting Month: AUGUST Year: 2008                  | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: Jocelyn P. Peters  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>October 22, 2008</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KOCH CARBON	8 KY 71	S	10,086.56	131.800	-	131.800	-	131.800		131.800
2											
3											
4											
5											
6											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |   |
|--|---|
| 1. Reporting Month: AUGUST Year: 2008                  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>October 22, 2008</u>  |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	KOCH CARBON	8 KY 71	Lancer, KY	RR	10,086.56	131.800	-	-	-	-	-	-	-	-	-	131.800
2																
3																
4																
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 22, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: October 22, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	OXBOW CARBON	17	CO	51	C	UR	6,033.00	34.431	54.15	88.581	0.47	11,402	13.90	7.32
2	GLENCORE	45	IM	999	C	UR	46,251.00	63.441	11.79	75.231	0.61	11,430	7.70	11.66
3	POWDER RIVER BASI	19	WY	5	C	UR	27,377.00	16.074	34.22	50.294	0.22	8,722	4.60	27.47
4	CYPRUS TWENTYMIL	17	CO	107	C	UR	19,118.00	39.412	54.15	93.562	0.51	11,285	11.20	9.24
5	INTEROCEAN	45	IM	999	C	UR	9,058.00	82.940	7.64	90.580	0.46	11,129	7.50	12.18
6	OXBOW CARBON	17	co	51	C	UR	18,219.00	32.386	54.15	86.536	0.46	12,187	8.70	7.52
7	RIO TINTO	19	WY	5/9	S	UR	20,421.00	17.570	34.22	51.790	0.21	8,823	5.60	25.96
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: AUGUST Year: 2008 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
 2. Reporting Company: Gulf Power Company (850)- 444-6332  
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: October 22, 2008

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO 51	C	6,033.00	32.560	-	32.560	-	32.560	-0.829	34.431
2	GLENCORE	45	IM 999	C	46,251.00	60.050	-	60.050	-	60.050	0.691	63.441
3	POWDER RIVER BAS	19	WY 5	C	27,377.00	13.340	-	13.340	-	13.340	0.034	16.074
4	CYPRUS TWENTYMII	17	CO 107	C	19,118.00	36.110	-	36.110	-	36.110	0.602	39.412
5	INTEROCEAN	45	IM 999	C	9,058.00	79.310	-	79.310	-	79.310	0.930	82.940
6	OXBOW CARBON	17	co 51	C	18,219.00	28.500	-	28.500	-	28.500	1.186	32.386
7	RIO TINTO	19	WY 5/9	S	20,421.00	15.000	-	15.000	-	15.000	-0.130	17.570
8												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: October 22, 2008

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	OXBOW CARBON	17	CO	51	SOMERSET CO	UR	6,033.00	34.431	-	54.150	-	-	-	-	-	54.150	88.581
2	GLENCORE	45	IM	999	MOBILE MCDUFFIE	UR	46,251.00	63.441	-	11.790	-	-	-	-	-	11.790	75.231
3	POWDER RIVER BAS	19	WY	5	NORTH ANTELOPE	UR	27,377.00	16.074	-	34.220	-	-	-	-	-	34.220	50.294
4	CYPRUS TWENTYMIL	17	CO	107	FOIDEL CREEK MINE	UR	19,118.00	39.412	-	54.150	-	-	-	-	-	54.150	93.562
5	INTEROCEAN	45	IM	999	MOBILE MCDUFFIE	UR	9,058.00	82.940	-	7.640	-	-	-	-	-	7.640	90.580
6	OXBOW CARBON	17	co	51	SOMERSET CO	UR	18,219.00	32.386	-	54.150	-	-	-	-	-	54.150	86.536
7	RIO TINTO	19	WY	5/9	ANTELOPE COAL MIN	UR	20,421.00	17.570	-	34.220	-	-	-	-	-	34.220	51.790
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 22, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2008
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 22, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield Oil	Macon, GA	S	SCHERER	Aug-08	FO2	0.5	138500	44.17	155.83
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 4. Signature of Official Submitting Report: Jocelyn P. Peters  
 5. Date Completed: October 22, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil	SCHERER	Aug-08	FO2	44.17	155.83	6,882.49	-	-	155.83	-	155.83	-	-	-	155.83
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: October 22, 2008

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	137,606.69	8.280	27.250	35.53	0.39	8,368	4.43	30.03
2	KENNECOTT ENERGY	19 WY 005	C	UR	8,218.70	7.618	27.130	34.75	0.38	8,748	5.09	27.30
3	KENNECOTT ENERGY	19 WY 005	C	UR	13,934.44	8.740	27.200	35.94	0.20	8,833	5.53	25.62
4	POWDER RIVER BASIN	19 WY 005	C	UR	241,306.19	8.643	27.160	35.80	0.22	8,686	4.46	27.47
5	BUCKSKIN MINING	19 WY 005	C	UR	328,758.02	6.566	27.130	33.70	0.26	8,356	4.46	29.69
6	COAL SALES, LLC	19 WY 005	C	UR	127,278.06	10.071	27.160	37.23	0.30	8,465	4.64	29.16
7	COAL SALES, LLC	19 WY 005	C	UR	40,193.07	8.029	27.010	35.04	0.32	8,176	5.05	30.36
8	KENNECOTT ENERGY	19 WY 005	C	UR	50,455.78	14.065	27.200	41.27	0.24	8,880	4.85	25.69
9	FOUNDATION	19 WY 005	C	UR	183,475.58	11.240	27.100	38.34	0.29	8,408	4.35	29.46
10	FOUNDATION	19 WY 005	C	UR	87,150.90	10.992	27.050	38.04	0.24	8,368	4.52	29.55

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: AUGUST Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: October 22, 2008

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19 WY 005	C	137,606.69	8.000	-	8.000	-	8.000	-0.030	8.280
2	KENNECOTT ENERGY	19 WY 005	C	8,218.70	7.010	-	7.010	-	7.010	0.018	7.618
3	KENNECOTT ENERGY	19 WY 005	C	13,934.44	8.010	-	8.010	-	8.010	0.030	8.740
4	POWDER RIVER BASIN	19 WY 005	C	241,306.19	9.000	-	9.000	-	9.000	-0.117	8.643
5	BUCKSKIN MINING	19 WY 005	C	328,758.02	6.400	-	6.400	-	6.400	-0.034	6.566
6	COAL SALES, LLC	19 WY 005	C	127,278.06	9.560	-	9.560	-	9.560	-0.039	10.071
7	COAL SALES, LLC	19 WY 005	C	40,193.07	8.130	-	8.130	-	8.130	-0.121	8.029
8	KENNECOTT ENERGY	19 WY 005	C	50,455.78	12.680	-	12.680	-	12.680	0.115	14.065
9	FOUNDATION	19 WY 005	C	183,475.58	10.500	-	10.500	-	10.500	0.010	11.240
10	FOUNDATION	19 WY 005	C	87,150.90	10.150	-	10.150	-	10.150	0.022	10.992

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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2008  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: October 22, 2008

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	137,606.69	8.280	-	27.250	-	-	-	-	-	-	27.250	35.530	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	8,218.70	7.618	-	27.130	-	-	-	-	-	-	27.130	34.748	
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	13,934.44	8.740	-	27.200	-	-	-	-	-	-	27.200	35.940	
4	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	241,306.19	8.643	-	27.160	-	-	-	-	-	-	27.160	35.803	
5	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	328,758.02	6.566	-	27.130	-	-	-	-	-	-	27.130	33.696	
6	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	127,278.06	10.071	-	27.160	-	-	-	-	-	-	27.160	37.231	
7	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	40,193.07	8.029	-	27.010	-	-	-	-	-	-	27.010	35.039	
8	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	50,455.78	14.065	-	27.200	-	-	-	-	-	-	27.200	41.265	
9	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	183,475.58	11.240	-	27.100	-	-	-	-	-	-	27.100	38.340	
10	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	87,150.90	10.992	-	27.050	-	-	-	-	-	-	27.050	38.042	

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 \*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)