

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 27, 2008

HAND DELIVERED

RECEIVED-FPSC
08 OCT 27 PM 2:57
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 080001-EI


Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of September 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

COM _____
ECR _____
GCL 2
OPC _____ cc: All Parties of Record (w/enc.)
RCP 2 Bernie Windham (w/cd - Schedules A1-A9)
SSC _____
SGA 1
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

10145 OCT 27 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of October 2008 to the following:

Ms. Lisa Bennett*
Staff Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Associate General Counsel
Progress Energy Service Co., LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
106 East College Avenue
Suite 800
Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr.
McWhirter Reeves & Davidson, P.A.
Post Office Box 3350
Tampa, FL 33601-3350

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400

Mr. Norman Horton
Messer Caparelo & Self
Post Office Box 15579
Tallahassee, FL 32317

Mr. Mehrdad Khojasteh
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395

Mr. John T. Butler
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. R. Wade Litchfield
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Young van Assenderp, P.A.
225 South Adams Street, Suite 200
Tallahassee, FL 32301

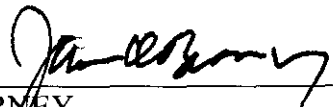
Ms. Ann Cole
October 27, 2008
Page 3

Mr. Michael B. Twomey
Post Office Box 5256
Tallahassee, FL 32314-5256

Karen S. White, Lt Col, USAF
Shayla L. McNeill, Capt, USAF
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403-5319

Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

Mr. James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201



ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI

TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9 & A12

SEPTEMBER 2008

15 Pages

DOCUMENT NUMBER-DATE
10145 OCT 27 8
FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	94,389,943	89,878,999	4,510,944	5.0%	1,695,825	1,808,434	(112,609)	-6.2%	5.56802	4.96999	0.59803	12.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(11,974)	(9,145)	(2,829)	30.9%	1,695,825 (a)	1,808,434 (a)	(112,609)	-6.2%	(0.00071)	(0.00051)	(0.00020)	39.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,695,825 (a)	1,808,434 (a)	(112,609)	-6.2%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,695,825 (a)	1,808,434 (a)	(112,609)	-6.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	94,377,969	89,869,854	4,508,115	5.0%	1,695,825	1,808,434	(112,609)	-6.2%	5.56531	4.96948	0.59583	12.0%
6. Fuel Cost of Purchased Power - Firm (A7)	7,595,839	5,862,000	1,733,839	29.6%	112,358	65,975	46,383	70.3%	6.76039	8.88518	(2.12479)	-23.9%
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	9,022,624	10,456,100	(1,435,476)	-13.7%	101,982	109,651	(7,669)	-7.0%	8.84727	9.53762	(0.69035)	-7.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,276,739	2,996,400	280,339	8.4%	63,029	54,946	8,083	14.7%	5.19878	5.45335	(0.25457)	-4.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	19,895,202	19,316,500	578,702	3.0%	277,369	230,572	46,797	20.3%	7.17283	8.37764	(1.20482)	-14.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,973,194	2,039,006	(65,812)	-3.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	70,243	42,300	27,943	66.1%	1,439	814	625	76.8%	4.88104	5.19656	(0.31552)	-6.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	37,000	1,237,700	(1,200,700)	-97.0%	762	22,016	(21,254)	-96.5%	4.85564	5.62182	(0.76618)	-13.6%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	8,121	278,500	(270,379)	-97.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	115,364	1,556,500	(1,443,136)	-92.6%	2,201	22,830	(20,629)	-90.4%	5.24144	6.82654	(1.58511)	-23.2%
21. Net Inadvertent Interchange					147	0	147	0.0%				
22. Wheeling Rec'd. less Wheeling Del'd.					2,170	0	2,170	0.0%				
23. Interchange and Wheeling Losses					2,777	400	2,377	594.3%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	114,157,807	107,627,854	6,529,953	6.1%	1,970,533	2,015,776	(45,243)	-2.2%	5.79325	5.33928	0.45397	8.5%
25. Net Unbilled	(6,913,253) (a)	(9,277,634) (a)	2,364,381	-25.5%	(119,333)	(173,762)	54,429	-31.3%	5.79324	5.33928	0.45397	8.5%
26. Company Use	195,928 (a)	160,178 (a)	35,750	22.3%	3,382	3,000	382	12.7%	5.79326	5.33927	0.45399	8.5%
27. T & D Losses	6,472,213 (a)	8,593,512 (a)	(2,121,299)	-24.7%	111,720	160,949	(49,229)	-30.6%	5.79324	5.33928	0.45397	8.5%
28. System KWH Sales	114,157,807	107,627,854	6,529,953	6.1%	1,974,764	2,025,589	(50,825)	-2.5%	5.78083	5.31341	0.46742	8.8%
29. Wholesale KWH Sales	(4,361,924)	(3,382,248)	(979,676)	29.0%	(75,455)	(63,655)	(11,800)	18.5%	5.78083	5.31341	0.46742	8.8%
30. Jurisdictional KWH Sales	109,795,883	104,245,606	5,550,277	5.3%	1,899,309	1,961,934	(62,625)	-3.2%	5.78083	5.31341	0.46742	8.8%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	109,891,405	104,336,300	5,555,105	5.3%	1,899,309	1,961,934	(62,625)	-3.2%	5.78586	5.31803	0.46783	8.8%
33. Other	0	0	0	0.0%	1,899,309	1,961,934	(62,625)	-3.2%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(889,588)	(1,276,282)	386,694	-30.3%	1,899,309	1,961,934	(62,625)	-3.2%	(0.04684)	(0.06505)	0.01821	-28.0%
35. Other	0	0	0	0.0%	1,899,309	1,961,934	(62,625)	-3.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,899,309	1,961,934	(62,625)	-3.2%	(0.06754)	(0.06538)	(0.00216)	3.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	107,719,091	101,777,292	5,941,799	5.8%	1,899,309	1,961,934	(62,625)	-3.2%	5.67149	5.18780	0.48369	9.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	107,796,649	101,850,572	5,946,077	5.8%	1,899,309	1,961,934	(62,625)	-3.2%	5.67557	5.19134	0.48423	9.3%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,899,309	1,961,934	(62,625)	-3.2%	0.00632	0.00612	0.00020	3.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	107,916,634	101,970,557	5,946,077	5.8%	1,899,309	1,961,934	(62,625)	-3.2%	5.68189	5.19746	0.48443	9.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.682	5.197	0.485	9.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER-DATE
10145 OCT 27 08
FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	702,125,397	717,380,299	(15,254,902)	-2.1%	13,436,197	14,801,220	(1,365,023)	-9.2%	5.22563	4.84678	0.37886	7.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(93,917)	(82,305)	(11,612)	14.1%	13,436,197 (a)	14,801,220 (a)	(1,365,023)	-9.2%	(0.00070)	(0.00056)	(0.00014)	25.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	13,436,197 (a)	14,801,220 (a)	(1,365,023)	-9.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	13,436,197 (a)	14,801,220 (a)	(1,365,023)	-9.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	702,031,480	717,297,994	(15,266,514)	-2.1%	13,436,197	14,801,220	(1,365,023)	-9.2%	5.22493	4.84621	0.37872	7.8%
6. Fuel Cost of Purchased Power - Firm (A7)	99,348,577	48,255,300	51,093,277	105.9%	1,168,017	516,775	651,242	126.0%	8.50575	9.33778	(0.83203)	-8.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	75,600,809	94,119,200	(18,518,391)	-19.7%	893,393	1,195,250	(301,857)	-25.3%	8.46221	7.87444	0.58778	7.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	26,530,823	22,228,500	4,302,323	19.4%	552,961	494,579	58,382	11.8%	4.79796	4.49443	0.30353	6.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	201,480,209	164,603,000	36,877,209	22.4%	2,614,371	2,206,604	407,767	18.5%	7.70664	7.45956	0.24708	3.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,050,568	17,007,824	(957,256)	-5.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	597,257	471,600	125,657	26.6%	12,163	8,488	3,675	43.3%	4.91034	5.55608	(0.64574)	-11.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,953,774	4,573,100	(1,619,326)	-35.4%	40,697	22,016	18,681	84.9%	7.25796	20.77171	(13.51375)	-65.1%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	933,481	1,661,100	(727,619)	-43.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,546,887	6,705,800	(2,158,913)	-32.2%	52,860	30,504	22,356	73.3%	8.60171	21.98335	(13.38163)	-60.9%
21. Net Inadvertent Interchange					214	0	214	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					21,744	0	21,744	0.0%				
23. Interchange and Wheeling Losses					22,068	1,900	20,168	1061.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	898,964,802	875,195,194	23,769,608	2.7%	15,997,598	16,975,420	(977,822)	-5.8%	5.61937	5.15566	0.46371	9.0%
25. Net Unbilled	9,714,872 (a)	5,894,891 (a)	3,819,981	64.8%	158,928	137,872	21,056	15.3%	6.11275	4.27563	1.83712	43.0%
26. Company Use	1,502,840 (a)	1,395,273 (a)	107,567	7.7%	26,867	27,000	(133)	-0.5%	5.59363	5.16768	0.42595	8.2%
27. T & D Losses	41,131,923 (a)	41,663,333 (a)	(531,410)	-1.3%	732,288	799,287	(66,999)	-8.4%	5.61691	5.21256	0.40434	7.8%
28. System KWH Sales	898,964,802	875,195,194	23,769,608	2.7%	15,079,514	15,936,906	(857,392)	-5.4%	5.96150	5.49163	0.46987	8.6%
29. Wholesale KWH Sales	(36,381,792)	(27,322,510)	(9,059,282)	33.2%	(608,333)	(497,729)	(110,604)	22.2%	5.98057	5.48944	0.49114	8.9%
30. Jurisdictional KWH Sales	862,583,010	847,872,684	14,710,326	1.7%	14,471,181	15,439,177	(967,996)	-6.3%	5.96070	5.49170	0.46900	8.5%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	863,333,456	848,610,333	14,723,123	1.7%	14,471,181	15,439,177	(967,996)	-6.3%	5.96588	5.49647	0.46941	8.5%
33. Other	0	0	0	0.0%	14,471,181	15,439,177	(967,996)	-6.3%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(10,185,023)	(11,486,538)	1,301,515	-11.3%	14,471,181	15,439,177	(967,996)	-6.3%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	14,471,181	15,439,177	(967,996)	-6.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(11,544,534)	(11,544,534)	0	0.0%	14,471,181	15,439,177	(967,996)	-6.3%	(0.07978)	(0.07477)	(0.00500)	6.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	841,603,899	825,579,261	16,024,638	1.9%	14,471,181	15,439,177	(967,996)	-6.3%	5.81572	5.34730	0.46842	8.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	842,209,853	826,173,677	16,036,176	1.9%	14,471,181	15,439,177	(967,996)	-6.3%	5.81991	5.35115	0.46876	8.8%
40. GPIF * (Already Adjusted for Taxes)	1,079,865	1,079,865	0	0.0%	14,471,181	15,439,177	(967,996)	-6.3%	0.00746	0.00699	0.00047	6.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	843,289,718	827,253,542	16,036,176	1.9%	14,471,181	15,439,177	(967,996)	-6.3%	5.82737	5.35814	0.46923	8.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.827	5.358	0.469	8.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	94,389,943	89,878,999	4,510,944	5.0%	702,125,397	717,380,299	(15,254,902)	-2.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	107,243	1,280,000	(1,172,757)	-91.6%	3,613,406	5,044,700	(1,431,294)	-28.4%
2a. GAINS FROM MARKET BASED SALES	8,121	278,500	(270,379)	-97.1%	933,481	1,661,100	(727,619)	-43.8%
3. FUEL COST OF PURCHASED POWER	7,595,839	5,862,000	1,733,839	29.6%	99,348,577	48,255,300	51,093,277	105.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	3,276,739	2,996,400	280,339	9.4%	26,530,823	22,228,500	4,302,323	19.4%
4. ENERGY COST OF ECONOMY PURCHASES	9,022,624	10,458,100	(1,435,476)	-13.7%	75,600,809	94,119,200	(18,518,391)	-19.7%
5. TOTAL FUEL & NET POWER TRANSACTION	114,169,781	107,636,999	6,532,782	6.1%	899,058,719	875,277,499	23,781,220	2.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(11,974)	(9,145)	(2,829)	30.9%	(93,917)	(82,305)	(11,612)	14.1%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	114,157,807	107,627,854	6,529,953	6.1%	898,964,802	875,195,194	23,769,608	2.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,899,309	1,961,934	(62,625)	-3.2%	14,471,181	15,439,177	(967,996)	-6.3%
2. NONJURISDICTIONAL SALES	75,455	63,655	11,800	18.5%	608,333	497,729	110,604	22.2%
3. TOTAL SALES	1,974,764	2,025,589	(50,825)	-2.5%	15,079,514	15,936,906	(857,392)	-5.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9617904	0.9685746	(0.0067842)	-0.7%	0.9596583	0.9687688	(0.0091105)	-0.9%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	98,682,986	102,353,306	(3,670,320)	-3.6%	750,298,049	805,150,292	(54,852,243)	-6.8%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	11,544,534	11,544,534	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(1,079,865)	(1,079,865)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	889,588	1,276,282	(386,694)	-30.3%	10,185,023	11,486,538	(1,301,515)	-11.3%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	100,735,315	104,792,329	(4,057,014)	-3.9%	770,947,741	827,101,499	(56,153,758)	-6.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	114,157,807	107,627,854	6,529,953	6.1%	898,964,802	875,195,194	23,769,608	2.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9617904	0.9685746	(0.0067842)	-0.7%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	109,795,883	104,245,606	5,550,277	5.3%	862,583,010	847,872,684	14,710,326	1.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	109,891,405	104,336,300	5,555,105	5.3%	863,333,456	848,610,333	14,723,123	1.7%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	109,891,405	104,336,300	5,555,105	5.3%	863,333,456	848,610,333	14,723,123	1.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(9,156,090)	456,029	(9,612,119)	-2107.8%	(92,385,715)	(21,508,834)	(70,876,881)	329.5%
8. INTEREST PROVISION FOR THE MONTH	(323,573)	(84,545)	(239,028)	282.7%	(940,432)	253,848	(1,194,280)	-470.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(99,836,707)	(16,495,566)	(83,341,141)	505.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(110,599,096)	(17,406,808)	(93,192,288)	535.4%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(99,836,707)	(16,495,566)	(83,341,141)	505.2%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(110,275,523)	(17,322,263)	(92,953,260)	536.6%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(210,112,230)	(33,817,829)	(176,294,401)	521.3%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(105,056,115)	(16,908,915)	(88,147,200)	521.3%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.450	6.000	(3.550)	-59.2%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.950	6.000	(1.050)	-17.5%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	7.400	12.000	(4.600)	-38.3%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	3.700	6.000	(2.300)	-38.3%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.308	0.500	(0.192)	-38.4%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(323,573)	(84,545)	(239,028)	282.7%	NOT APPLICABLE				

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	158,687	769,708	(613,021)	-79.6%	2,585,044	4,667,419	(2,082,375)	-44.6%
2 LIGHT OIL	491,036	644,726	(153,690)	-23.8%	5,801,531	5,727,578	73,953	1.3%
3 COAL	29,073,984	25,790,309	3,283,675	12.7%	225,252,438	228,573,640	(3,321,202)	-1.5%
4 NATURAL GAS	64,668,238	62,674,256	1,993,980	3.2%	468,486,384	478,411,662	(9,925,278)	-2.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	94,389,943	89,878,999	4,510,944	5.0%	702,125,397	717,380,299	(15,254,902)	-2.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	674	8,256	(7,582)	-91.8%	16,114	51,120	(35,006)	-68.5%
9 LIGHT OIL	1,766	4,789	(3,023)	-63.1%	26,280	41,622	(15,342)	-36.9%
10 COAL	905,515	914,846	(9,331)	-1.0%	7,488,715	8,082,338	(593,623)	-7.3%
11 NATURAL GAS	787,870	880,543	(92,673)	-10.5%	5,905,088	6,626,140	(721,052)	-10.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,695,825	1,808,434	(112,609)	-6.2%	13,436,197	14,801,220	(1,365,023)	-9.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,359	12,805	(11,446)	-89.4%	27,255	79,247	(51,992)	-65.6%
16 LIGHT OIL (BBL)	3,622	12,885	(9,263)	-71.9%	49,342	114,341	(64,999)	-56.8%
17 COAL (TON)	418,393	409,254	9,139	2.2%	3,434,685	3,623,445	(188,760)	-5.2%
18 NATURAL GAS (MCF)	5,673,192	6,449,200	(776,008)	-12.0%	42,674,163	48,919,600	(6,245,437)	-12.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	8,524	160,802	(152,278)	-94.7%	170,986	995,174	(824,188)	-82.8%
22 LIGHT OIL	20,193	51,178	(30,985)	-60.5%	267,647	448,698	(181,051)	-40.4%
23 COAL	9,908,988	9,764,633	144,355	1.5%	81,374,493	86,155,065	(4,780,572)	-5.5%
24 NATURAL GAS	5,869,209	6,629,841	(760,632)	-11.5%	43,922,064	50,289,439	(6,367,375)	-12.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,806,914	16,606,454	(799,540)	-4.8%	125,735,190	137,888,376	(12,153,186)	-8.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04%	0.46%	-	-0.4%	0.12%	0.35%	-	-0.2%
29 LIGHT OIL	0.10%	0.26%	-	-0.2%	0.20%	0.28%	-	-0.1%
30 COAL	53.40%	50.59%	-	2.8%	55.74%	54.61%	-	1.1%
31 NATURAL GAS	46.46%	48.69%	-	-2.2%	43.95%	44.77%	-	-0.8%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	115.30	60.11	55.19	91.8%	94.85	58.90	35.95	61.0%
36 LIGHT OIL (\$/BBL)	135.57	50.04	85.53	170.9%	117.58	50.09	67.49	134.7%
37 COAL (\$/TON)	69.49	63.02	6.47	10.3%	65.58	63.08	2.50	4.0%
38 NATURAL GAS (\$/MCF)	11.40	9.72	1.68	17.3%	10.98	9.78	1.20	12.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	18.38	4.79	13.60	284.0%	15.12	4.69	10.43	222.4%
42 LIGHT OIL	24.32	12.60	11.72	93.0%	21.68	12.76	8.91	69.8%
43 COAL	2.93	2.64	0.29	11.1%	2.77	2.65	0.12	4.3%
44 NATURAL GAS	11.02	9.45	1.56	16.6%	10.67	9.51	1.15	12.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.97	5.41	0.56	10.3%	5.58	5.20	0.38	7.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,647	19,477	(6,830)	-35.1%	10,611	19,467	(8,856)	-45.5%
49 LIGHT OIL	11,434	10,687	747	7.0%	10,184	10,780	(596)	-5.5%
50 COAL	10,943	10,674	269	2.5%	10,866	10,660	206	1.9%
51 NATURAL GAS	7,449	7,529	(80)	-1.1%	7,438	7,590	(152)	-2.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,321	9,183	138	1.5%	9,359	9,318	42	0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	23.25	9.32	13.93	149.5%	16.04	9.13	6.91	75.7%
56 LIGHT OIL	27.80	13.46	14.34	106.5%	22.08	13.78	8.32	60.5%
57 COAL	3.21	2.82	0.39	13.8%	3.01	2.83	0.18	6.4%
58 NATURAL GAS	8.21	7.12	1.09	15.3%	7.93	7.22	0.71	9.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.57	4.97	0.60	12.1%	5.23	4.85	0.38	7.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	383	223,531	81.1	82.6	93.7	11,320	COAL	101,964	24,815,232	2,530,260.3	6,930,728	3.10	67.97
B.B.#2	383	192,804	69.9	72.0	90.8	10,754	COAL	88,312	23,478,860	2,073,465.1	6,002,771	3.11	67.97
B.B.#3	383	164,102	59.5	61.0	77.7	10,781	COAL	77,394	22,859,200	1,769,164.9	5,260,649	3.21	67.97
B.B.#4	428	223,522	72.5	74.7	84.0	10,841	COAL	109,784	22,071,840	2,423,134.9	7,462,272	3.34	67.97
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,641	5,754,740	20,955.1	508,213	-	139.58
B.B. STATION	1,577	803,959	70.8	72.7	86.5	10,941	-	-	-	-	26,164,633	3.25	-
SEB-PHIL.#1(HVY OIL)	17	339	2.8	71.3	66.2	12,646	HVY.OIL	683	6,273,540	4,284.5	69,955	20.64	102.42
SEB-PHIL.#2(HVY OIL)	17	335	2.7	96.3	65.2	12,646	HVY.OIL	676	6,273,540	4,239.1	69,238	20.67	102.42
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	85	5,754,740	490.8	17,494	-	205.61
SEB-PHILLIPS TOTAL	34	674	2.8	83.8	65.7	12,646	-	-	-	-	156,687	23.25	-
POLK #1 GASIFIER	250	101,556	56.4	60.6	81.4	10,959	COAL	40,939	27,186,000	1,112,962.5	2,909,351	2.86	71.07
POLK #1 CT (OIL)	215	1,766	1.1	100.0	45.1	11,434	LGT.OIL	3,622	5,793,780	20,193.4	491,036	27.80	135.57
POLK #1 TOTAL	250	103,322	57.4	83.4	82.8	10,967	-	-	-	1,133,155.9	3,400,387	3.29	-
POLK #2 CT (GAS)	149	4,939	4.6	100.0	77.1	11,388	GAS	54,368	1,034,551	56,246.0	597,457	12.10	10.99
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	159	4,939	4.3	100.0	77.1	11,388	-	-	-	56,246.0	597,457	12.10	-
POLK #3 CT (GAS)	149	6,574	6.1	100.0	77.3	11,754	GAS	74,693	1,034,551	77,274.0	820,680	12.48	10.99
POLK #3 CT (OIL)	164	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	164	6,574	5.6	100.0	77.3	11,754	-	-	-	77,274.0	820,680	12.48	-
POLK #4 (GAS)	149	10,693	10.0	98.6	77.2	11,543	GAS	119,306	1,034,551	123,428.0	1,311,436	12.26	10.99
POLK #5 (GAS)	149	6,562	6.1	100.0	76.4	11,088	GAS	70,331	1,034,551	72,761.0	772,940	11.78	10.99
POLK STATION TOTAL	871	132,090	21.1	95.0	79.8	11,075	-	-	-	1,462,864.9	6,902,900	5.23	-
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	49	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	98	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	228	10.6	100.0	93.4	10,710	GAS	2,360	1,034,551	2,441.8	24,920	10.93	10.56
COT 2	3	238	11.0	99.4	91.3	10,719	GAS	2,466	1,034,551	2,551.2	26,039	10.94	10.56
CITY OF TAMPA TOTAL	6	466	10.8	99.7	92.4	10,715	GAS	4,826	1,034,551	4,993.0	50,959	10.94	10.56
BAYSIDE ST 1	232	111,522	66.8	100.0	70.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	70,547	62.8	100.0	84.2	11,212	GAS	764,527	1,034,551	790,943.0	8,734,051	12.38	11.42
BAYSIDE CT1B	156	71,883	64.0	100.0	83.3	11,333	GAS	787,468	1,034,551	814,676.0	8,996,132	12.51	11.42
BAYSIDE CT1C	156	68,006	60.5	99.8	85.2	10,658	GAS	700,626	1,034,551	724,834.0	8,004,038	11.77	11.42
BAYSIDE UNIT 1 TOTAL	700	321,958	63.9	99.9	79.6	7,238	GAS	2,252,621	1,034,551	2,330,483.0	25,734,221	7.99	11.42
BAYSIDE ST 2	304	152,777	69.8	99.5	70.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	77,825	69.3	99.8	85.2	11,163	GAS	839,717	1,034,551	868,730.0	9,582,894	12.33	11.42
BAYSIDE CT2B	156	69,037	61.5	99.7	84.8	11,372	GAS	758,889	1,034,551	785,110.0	8,669,518	12.56	11.42
BAYSIDE CT2C	156	70,359	62.6	99.8	84.7	11,319	GAS	769,803	1,034,551	796,401.0	8,794,199	12.50	11.42
BAYSIDE CT2D	156	66,680	59.4	99.9	84.8	11,305	GAS	728,638	1,034,551	753,813.0	8,323,932	12.48	11.42
BAYSIDE UNIT 2 TOTAL	928	436,678	65.4	99.7	80.2	7,337	GAS	3,097,047	1,034,551	3,204,054.0	35,380,543	8.10	11.42
BAYSIDE STATION TOTAL	1,628	758,636	64.7	99.8	79.9	7,295	GAS	5,349,668	1,034,551	5,534,507.0	61,114,764	8.06	11.42
SYSTEM	4,214	1,695,825	55.9	88.5	85.7	9,321	-	-	-	15,806,913.7	94,389,943	5.57	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	5,068	12,805	(7,737)	-60.4%	31,890	79,247	(47,357)	-59.8%
3 UNIT COST (\$/BBL)	107.54	60.55	46.98	77.6%	102.99	59.19	43.80	74.0%
4 AMOUNT (\$)	545,003	775,403	(230,400)	-29.7%	3,284,388	4,890,581	(1,406,193)	-30.0%
5 BURNED:								
6 UNITS (BBL)	1,359	12,805	(11,446)	-89.4%	27,255	79,247	(51,992)	-65.6%
7 UNIT COST (\$/BBL)	115.30	60.11	55.19	91.8%	94.85	58.90	35.95	61.0%
8 AMOUNT (\$)	156,687	769,708	(613,021)	-79.6%	2,585,044	4,667,419	(2,082,375)	-44.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	14,798	15,325	(527)	-3.4%	14,798	15,325	(527)	-3.4%
11 UNIT COST (\$/BBL)	107.27	59.05	48.21	81.6%	107.27	59.05	48.21	81.6%
12 AMOUNT (\$)	1,587,339	905,017	682,322	75.4%	1,587,339	905,017	682,322	75.4%
13								
14 DAYS SUPPLY:	109	113	(4)	0.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	4,162	12,885	(8,723)	-67.7%	107,903	114,341	(6,438)	-5.6%
17 UNIT COST (\$/BBL)	129.03	72.15	56.89	78.8%	154.55	71.09	83.45	117.4%
18 AMOUNT (\$)	537,042	929,642	(392,600)	-42.2%	16,675,992	8,128,942	8,547,050	105.1%
19 BURNED:								
20 UNITS (BBL)	3,622	12,885	(9,263)	-71.9%	49,342	114,341	(64,999)	-56.8%
21 UNIT COST (\$/BBL)	135.57	50.04	85.53	170.9%	117.58	50.09	67.49	134.7%
22 AMOUNT (\$)	491,036	644,726	(153,690)	-23.8%	5,801,531	5,727,578	73,953	1.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	92,428	101,727	(9,299)	-9.1%	92,428	101,727	(9,299)	-9.1%
25 UNIT COST (\$/BBL)	137.58	75.83	61.75	81.4%	137.58	75.83	61.75	81.4%
26 AMOUNT (\$)	12,716,358	7,713,680	5,002,678	64.9%	12,716,358	7,713,680	5,002,678	64.9%
27								
28 DAYS SUPPLY: NORMAL	248	273	(25)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	15	(1)	-9.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	209,320	401,000	(191,680)	-47.8%	3,122,234	3,766,950	(644,716)	-17.1%
32 UNIT COST (\$/TON)	72.90	62.51	10.39	16.6%	67.37	62.05	5.32	8.6%
33 AMOUNT (\$)	15,259,245	25,066,516	(9,807,271)	-39.1%	210,343,446	233,733,040	(23,389,594)	-10.0%
34 BURNED:								
35 UNITS (TONS)	418,393	409,254	9,139	2.2%	3,434,685	3,623,445	(188,760)	-5.2%
36 UNIT COST (\$/TON)	69.49	63.02	6.47	10.3%	65.58	63.08	2.50	4.0%
37 AMOUNT (\$)	29,073,984	25,790,309	3,283,675	12.7%	225,252,438	228,573,640	(3,321,202)	-1.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	256,999	562,213	(305,214)	-54.3%	256,999	562,213	(305,214)	-54.3%
40 UNIT COST (\$/TON)	69.34	62.27	7.07	11.3%	69.34	62.27	7.07	11.3%
41 AMOUNT (\$)	17,819,193	35,008,278	(17,189,085)	-49.1%	17,819,193	35,008,278	(17,189,085)	-49.1%
42								
43 DAYS SUPPLY:	20	43	(23)	-50.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,329,714	6,449,200	(1,119,486)	-17.4%	42,748,002	48,919,600	(6,171,598)	-12.6%
46 UNIT COST (\$/MCF)	11.57	9.72	1.85	19.0%	10.99	9.78	1.21	12.4%
47 AMOUNT (\$)	61,643,853	62,674,256	(1,030,403)	-1.6%	469,802,815	478,411,656	(8,608,841)	-1.8%
48 BURNED:								
49 UNITS (MCF)	5,673,192	6,449,200	(776,008)	-12.0%	42,674,163	48,919,600	(6,245,437)	-12.8%
50 UNIT COST (\$/MCF)	11.40	9.72	1.68	17.3%	10.98	9.78	1.20	12.3%
51 AMOUNT (\$)	64,668,236	62,674,256	1,993,980	3.2%	468,486,384	478,411,662	(9,925,278)	-2.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	324,149	0	324,149	0.0%	324,149	0	324,149	0.0%
54 UNIT COST (\$/MCF)	9.90	0.00	9.90	0.0%	9.90	0.00	9.90	0.0%
55 AMOUNT (\$)	3,208,621	0	3,208,621	0.0%	3,208,621	0	3,208,621	0.0%
56								
57 DAYS SUPPLY:	2	0	2	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,538
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	12,538

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,727)	(520,751)
OTHER USAGE	(1,459)	(201,313)
TOTAL	(5,186)	(722,064)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	17,659
IGNITION #2 OIL	508,213
IGNITION PROPANE	12,094
AERIAL SURVEY ADJ.	(1,210,341)
ADDITIVES	17,033
GREEN FUEL	0
TOTAL	(655,342)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (9)(A)	(8) TOTAL \$ FOR TOTAL COST (9)(B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	814.0	0.0	814.0	5.197	5.725	42,300.00	46,800.00	4,300.00
VARIOUS	JURISDIC. SCH. - MB	22,018.0	0.0	22,018.0	5.622	7.229	1,237,700.00	1,591,600.00	274,200.00
TOTAL		22,830.0	0.0	22,830.0	5.667	7.176	1,280,000.00	1,838,200.00	278,500.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	153.4	0.0	153.4	6.223	6.845	9,546.24	10,500.88	533.62
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,285.7	0.0	1,285.7	4.721	5.193	60,697.00	66,768.70	3,035.58
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER & LIGHT	SCH. - MA	150.0	0.0	150.0	4.574	5.982	6,861.38	8,972.83	1,697.45
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	612.0	0.0	612.0	4.925	6.068	30,138.80	37,122.08	4,884.12
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(2,030.16)
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		2,201.1	0.0	2,201.1	4.872	5.605	107,243.42	123,362.47	8,120.61
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,439.1	0.0	1,439.1	4.881	5.369	70,243.24	77,267.56	3,569.20
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		762.0	0.0	762.0	4.856	6.049	37,000.18	46,094.91	4,551.41
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		2,201.1	0.0	2,201.1	4.872	5.605	107,243.42	123,362.47	8,120.61
CURRENT MONTH:									
DIFFERENCE		(20,628.9)	0.0	(20,628.9)	(0.735)	(1.571)	(1,172,756.58)	(1,514,837.53)	(270,379.39)
DIFFERENCE %		-90.4%	0.0%	-90.4%	-13.1%	-21.9%	-91.6%	-92.5%	-97.1%
PERIOD TO DATE:									
ACTUAL		52,860.3	0.0	52,860.3	6.836	8.970	3,613,406.79	4,741,641.05	933,477.63
ESTIMATED		104,859.0	0.0	104,859.0	4.811	6.728	5,044,700.00	7,054,700.00	1,661,100.00
DIFFERENCE		(51,998.7)	0.0	(51,998.7)	2.025	2.242	(1,431,293.21)	(2,313,058.95)	(727,622.37)
DIFFERENCE %		-49.6%	0.0%	-49.6%	42.1%	33.3%	-28.4%	-32.8%	-43.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2008.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	59,825.0	0.0	0.0	59,825.0	8.487	8.487	5,077,400.00	
CALPINE	SCH. - D	2,177.0	0.0	0.0	2,177.0	12.435	12.435	270,700.00	
OTHER	SCH. - D	3,973.0	0.0	0.0	3,973.0	12.935	12.935	513,900.00	
TOTAL		65,975.0	0.0	0.0	65,975.0	8.885	8.885	5,862,000.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	42,401.0	0.0	0.0	42,401.0	10.095	10.095	4,280,199.66	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	83,700.0	0.0	0.0	83,700.0	5.474	5.474	4,581,738.00	
CALPINE	SCH. - D	5,170.0	0.0	0.0	5,170.0	15.304	15.304	791,191.40	
RELIANT	SCH. - D	4,580.0	0.0	0.0	4,580.0	12.038	12.038	551,350.97	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,574.0	0.0	0.0	1,574.0	6.928	6.928	109,048.29	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		137,425.0	0.0	0.0	137,425.0	7.505	7.505	10,313,528.32	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	AUG. 2008	IPP	(54,439.0)	0.0	0.0	(54,439.0)	10.025	10.025	(5,457,346.93)
HARDEE PWR. PART.-NATIVE	AUG. 2008	IPP	54,439.0	0.0	0.0	54,439.0	10.010	10.010	5,449,410.51
PROGRESS ENERGY FLORIDA	AUG. 2008	SCH. - D	(17,825.0)	0.0	0.0	(17,825.0)	4.994	4.994	(890,180.50)
PROGRESS ENERGY FLORIDA	AUG. 2008	SCH. - D	17,825.0	0.0	0.0	17,825.0	5.474	5.474	975,740.50
OKEELANTA	MAR. 2008	SCH. - REB	(2,326.0)	0.0	0.0	(2,326.0)	9.800	9.800	(227,958.00)
OKEELANTA	APR. 2008	SCH. - REB	(3,353.0)	0.0	0.0	(3,353.0)	8.831	8.831	(296,087.00)
OKEELANTA	MAY 2008	SCH. - REB	(1,343.0)	0.0	0.0	(1,343.0)	7.887	7.887	(105,920.00)
CARGILL ALLIANT	MAY 2008	SCH. - REB	(390.0)	0.0	0.0	(390.0)	4.935	4.935	(19,245.00)
OKEELANTA	JUNE 2008	SCH. - REB	(14,069.0)	0.0	0.0	(14,069.0)	13.170	13.170	(1,852,856.75)
CARGILL ALLIANT	JUNE 2008	SCH. - REB	(35.0)	0.0	0.0	(35.0)	9.000	9.000	(3,150.00)
OKEELANTA	JULY 2008	SCH. - REB	(1,494.0)	0.0	0.0	(1,494.0)	9.343	9.343	(139,588.00)
OKEELANTA	AUG. 2008	SCH. - REB	(1,625.0)	0.0	0.0	(1,625.0)	7.803	7.803	(126,798.00)
RAINBOW ENERGY MARKET	AUG. 2008	SCH. - REB	(432.0)	0.0	0.0	(432.0)	5.488	5.488	(23,710.00)
SUB-TOTAL ADJUSTMENTS:		(25,067.0)	0.0	0.0	(25,067.0)	10.842	10.842	(2,717,689.17)	
TOTAL		112,358.0	0.0	0.0	112,358.0	6.760	6.760	7,595,839.15	
CURRENT MONTH:									
DIFFERENCE		46,383.0	0.0	0.0	46,383.0	(2.125)	(2.125)	1,733,839.15	
DIFFERENCE %		70.3%	0.0%	0.0%	70.3%	-23.9%	-23.9%	29.6%	
PERIOD TO DATE:									
ACTUAL		1,168,017.0	0.0	0.0	1,168,017.0	8.506	8.506	99,348,577.53	
ESTIMATED		516,775.0	0.0	0.0	516,775.0	9.338	9.338	48,255,300.00	
DIFFERENCE		651,242.0	0.0	0.0	651,242.0	(0.832)	(0.832)	51,093,277.53	
DIFFERENCE %		126.0%	0.0%	0.0%	126.0%	-8.9%	-8.9%	105.9%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (\$IX(7A))
ESTIMATED:								
VARIOUS	COGEN.	54,946.0	0.0	0.0	54,946.0	5.453	5.453	2,986,400.00
TOTAL		54,946.0	0.0	0.0	54,946.0	5.453	5.453	2,986,400.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,095.0	0.0	0.0	16,095.0	3.228	3.228	519,618.57
McKAY BAY REFUSE	COGEN.	13,406.0	0.0	0.0	13,406.0	4.219	4.219	565,548.29
ORANGE COGENERATION L.P.	COGEN.	6,637.0	0.0	0.0	6,637.0	2.984	2.984	198,081.13
CARGILL RIDGEWOOD	COGEN.	3,966.0	0.0	0.0	3,966.0	7.922	7.922	314,174.60
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,029.0	0.0	0.0	2,029.0	7.720	7.720	158,633.37
CF INDUSTRIES INC.	COGEN.	1,415.0	0.0	0.0	1,415.0	7.029	7.029	99,460.67
IMC-AGRICO-NEW WALES	COGEN.	5,705.0	0.0	0.0	5,705.0	6.883	6.883	392,670.57
IMC-AGRICO-S. PIERCE	COGEN.	12,723.0	0.0	0.0	12,723.0	7.348	7.348	934,936.20
AUBURNDALE POWER PARTNERS	COGEN.	1,052.0	0.0	0.0	1,052.0	6.789	6.789	71,422.84
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	10.382	10.382	103.82
SUB-TOTAL FOR SEPTEMBER 2008		63,029.0	0.0	0.0	63,029.0	5.161	5.161	3,252,650.08
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2008								
HILLSBOROUGH COUNTY	COGEN.	(12,652.0)	0.0	0.0	(12,652.0)	3.122	3.122	(394,942.73)
		12,652.0	0.0	0.0	12,652.0	3.205	3.205	405,495.32
McKAY BAY REFUSE	COGEN.	(12,514.0)	0.0	0.0	(12,514.0)	3.938	3.938	(492,831.10)
		12,514.0	0.0	0.0	12,514.0	3.992	3.992	499,617.63
ORANGE COGENERATION L.P.	COGEN.	(7,728.0)	0.0	0.0	(7,728.0)	2.896	2.896	(223,777.89)
		7,728.0	0.0	0.0	7,728.0	2.983	2.983	230,527.44
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUGUST 2008		0.0	0.0	0.0	0.0	0.000	0.000	24,088.67
TOTAL		63,029.0	0.0	0.0	63,029.0	5.199	5.199	3,276,738.73
CURRENT MONTH:								
DIFFERENCE		8,083.0	0.0	0.0	8,083.0	(0.255)	(0.255)	280,338.73
DIFFERENCE %		14.7%	0.0%	0.0%	14.7%	-4.7%	-4.7%	9.4%
PERIOD TO DATE:								
ACTUAL		552,961.0	0.0	0.0	552,961.0	4.798	4.798	26,530,823.26
ESTIMATED		494,579.0	0.0	0.0	494,579.0	4.494	4.494	22,228,500.00
DIFFERENCE		58,382.0	0.0	0.0	58,382.0	0.304	0.304	4,302,323.26
DIFFERENCE %		11.8%	0.0%	0.0%	11.8%	6.8%	6.8%	19.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-8	
							(A) CENTS PER KWH	(B) TOTAL COST		
ESTIMATED:										
VARIOUS	SCH. - J / MB	109,985.0	334.0	109,651.0	9.509	10,458,100.00	9.509	10,458,100.00	0.00	
TOTAL		109,985.0	334.0	109,651.0	9.509	10,458,100.00	9.509	10,458,100.00	0.00	
ACTUAL:										
PROGRESS ENERGY FLORIDA	SCH. - J	660.0	0.0	660.0	7.678	50,675.00	8.732	57,630.50	6,955.50	
FLA. POWER & LIGHT	SCH. - J	4,785.0	0.0	4,785.0	6.148	294,197.00	7.608	364,082.74	69,865.74	
CITY OF LAKE LAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	SCH. - J	3,895.0	0.0	3,895.0	9.368	364,900.00	12.251	477,163.70	112,263.70	
THE ENERGY AUTHORITY	SCH. - J	28,517.0	0.0	28,517.0	8.468	2,245,562.00	10.418	2,762,471.60	516,909.60	
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
CITY OF TALLAHASSEE	SCH. - J	120.0	0.0	120.0	6.687	8,000.00	10.314	12,376.80	4,376.80	
CALPINE	SCH. - J	18,652.0	0.0	18,652.0	8.416	1,569,765.00	10.078	1,879,732.51	309,967.51	
CARGILL ALLIANT	SCH. - J	794.0	0.0	794.0	5.273	41,868.00	8.622	52,580.88	10,712.88	
NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
REEDY CREEK	SCH. - J	30.0	0.0	30.0	6.433	1,930.00	7.536	2,260.80	330.80	
SEMINOLE ELEC. CO-OP	SCH. - J	8,790.0	0.0	8,790.0	7.254	637,591.00	9.828	848,319.82	208,728.82	
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	3,335.0	0.0	3,335.0	4.965	165,580.00	8.470	282,461.55	116,881.55	
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
CONSTELLATION COMMODITIES	SCH. - J	4,977.0	0.0	4,977.0	7.621	379,287.00	9.988	497,081.97	117,794.97	
SOUTHERN COMPANY	SCH. - J	1,794.0	0.0	1,794.0	10.093	181,060.00	11.905	213,583.83	32,523.83	
RAINBOW ENERGY MARKETERS	SCH. - J	38.0	0.0	38.0	6.211	2,360.00	6.211	2,360.00	0.00	
OKEELANTA	SCH. - REB	2,254.0	0.0	2,254.0	11.930	268,909.00	15.247	343,658.84	74,749.84	
RAINBOW ENERGY MARKET	SCH. - REB	274.0	0.0	274.0	5.703	15,627.00	7.452	20,416.95	4,791.95	
SUB-TOTAL CURRENT MONTH		76,915.0	0.0	76,915.0	6.096	6,227,311.0	10.159	7,814,164.49	1,586,853.49	
ADJUSTMENTS TO PRIOR MONTHS										
OKEELANTA	MAR. 2008	SCH. - REB	2,326.0	0.0	2,326.0	9.800	227,958.00	11.908	276,972.75	49,014.75
OKEELANTA	APR. 2008	SCH. - REB	3,353.0	0.0	3,353.0	8.831	296,087.00	13.064	438,029.49	141,942.49
OKEELANTA	MAY 2008	SCH. - REB	1,343.0	0.0	1,343.0	7.887	105,920.00	10.798	145,020.36	39,100.36
CARGILL ALLIANT	MAY 2008	SCH. - REB	390.0	0.0	390.0	4.935	19,245.00	10.052	39,202.05	19,957.05
OKEELANTA	JUNE 2008	SCH. - REB	14,069.0	0.0	14,069.0	13.170	1,852,856.75	16.050	2,258,040.01	405,183.26
CARGILL ALLIANT	JUNE 2008	SCH. - REB	35.0	0.0	35.0	9.000	3,150.00	17.786	6,225.10	3,075.10
OKEELANTA	JULY 2008	SCH. - REB	1,494.0	0.0	1,494.0	9.343	139,588.00	11.388	170,136.62	30,548.62
OKEELANTA	AUG. 2008	SCH. - REB	1,625.0	0.0	1,625.0	7.803	126,798.00	9.914	161,088.93	34,300.93
RAINBOW ENERGY MARKET	AUG. 2008	SCH. - REB	432.0	0.0	432.0	5.488	23,710.00	6.930	29,939.24	6,229.24
SUB-TOTAL ADJUSTMENTS		25,067.0	0.0	25,067.0	11.151	2,785,312.75	14.061	3,524,664.55	729,351.80	
TOTAL		101,982.0	0.0	101,982.0	8.647	9,022,623.75	11.118	11,338,829.04	2,316,205.29	
CURRENT MONTH:										
DIFFERENCE		(8,003.0)	(334.0)	(7,669.0)	(0.661)	(1,435,476.25)	1.610	880,729.04	2,316,205.29	
DIFFERENCE %		-7.3%	-100.0%	-7.0%	-7.0%	-13.7%	16.9%	8.4%	0.0%	
PERIOD TO DATE:										
ACTUAL		893,393.0	0.0	893,393.0	8.462	75,600,807.83	10.992	98,196,121.58	22,597,313.75	
ESTIMATED		1,197,929.0	2,679.0	1,195,250.0	7.857	94,119,200.00	7.857	94,119,200.00	0.00	
DIFFERENCE		(304,536.0)	(2,679.0)	(301,857.0)	0.605	(18,518,392.17)	3.135	4,078,921.58	22,597,313.75	
DIFFERENCE %		-25.4%	-100.0%	-25.3%	7.7%	-19.7%	39.9%	4.3%	0.0%	

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	"	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0		
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0		
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0		
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	25.0	25.0	25.0	125.0			
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0		
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6	4.6	5.3	4.6			

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970	274,970	274,970	274,970	284,070				2,491,838
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300	991,300	991,300	991,300				8,769,210
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720				7,377,480
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,085,990	\$ 2,085,990	\$ 2,085,990	\$ 2,085,990	\$ 2,085,990	\$ 2,095,090	\$ -	\$ -	\$ -	\$ 18,639,528
TOTAL PURCHASES AND (SALES)	\$ 4,409,386	\$ 5,070,243	\$ 5,164,635	\$ 4,900,079	\$ 4,940,874	\$ 3,684,656	\$ 3,598,405	\$ 3,612,933	\$ 5,459,527	\$ -	\$ -	\$ -	\$ 40,840,739
TOTAL CAPACITY	\$ 6,452,369	\$ 7,105,588	\$ 7,199,795	\$ 6,986,069	\$ 7,026,864	\$ 5,770,646	\$ 5,684,395	\$ 5,899,923	\$ 7,554,617	\$ -	\$ -	\$ -	\$ 59,479,267

15