



October 28, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

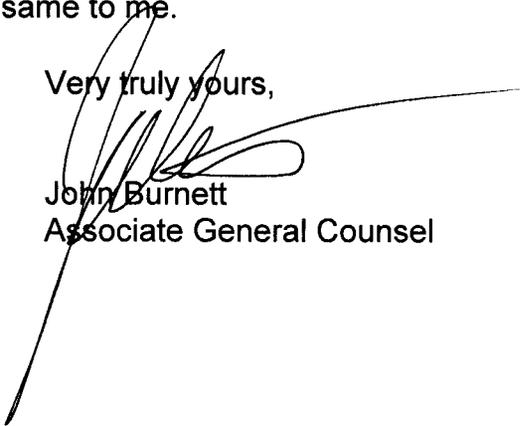
Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of August, 2008, along with Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,


John Burnett
Associate General Counsel

JB/emc
Enclosures
cc: Parties of record

COM
ECR
GCL 2
OPC
RCP
SSC
SGA
ADM
CLK 1

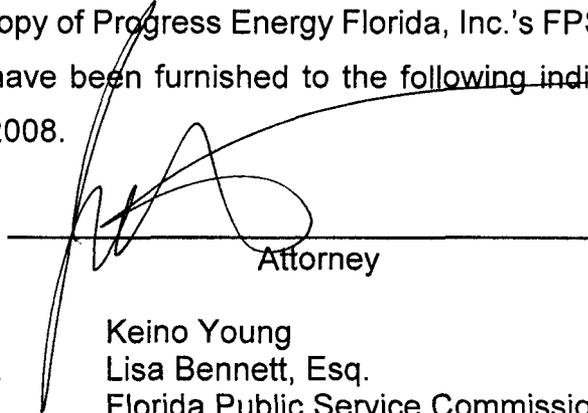
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FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of August, 2008 have been furnished to the following individuals electronically this 28th day of October, 2008.



A large, stylized handwritten signature in black ink is written over a horizontal line. The signature is cursive and appears to read 'Keino Young'.

Attorney

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Keino Young
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Florida Power & Light Co.
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700 Universe Blvd.
Juno Beach, FL 33408-0420

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause and Generating
Performance Incentive Factor.

Docket No. 080001-EI

Submitted for filing:
October 16, 2008

REQUEST FOR CONFIDENTIAL CLASSIFICATION

Progress Energy Florida, Inc. (Progress Energy or the Company), pursuant to Section 366.093, F.S., and Rule 25-22.006, F.A.C., hereby requests confidential classification of the highlighted information on its FPSC Form 423 Fuel Report for the reporting month of August, 2008 (the 423 Report), which is contained in the sealed envelope enclosed with this Request as Attachment C. A public version of the 423 Report, with the confidential information redacted, is attached to each filed copy of this Request. In support hereof, Progress Energy states as follows.

1. Subsection 366.093(1), F.S., provides that any records “found by the commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s. 119.07(1) [requiring disclosure under the Public Records Act].” Proprietary confidential business information includes, but is not limited to, “[i]nformation concerning . . . contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms” (paragraph 366.093(3)(d)). The designated

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

portions of the 423 Report fall within this statutory category and, thus, constitute proprietary confidential business information entitled to protection under Section 366.093 and Rule 25-22.006.

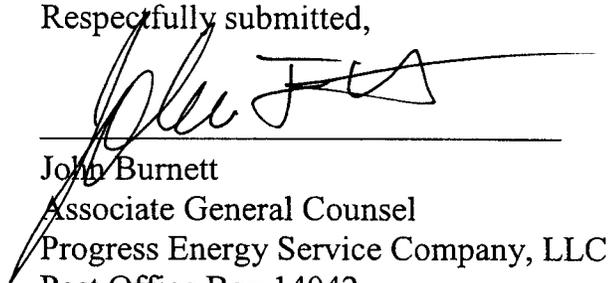
2. Attachment A to this Request is a matrix providing justification and support for confidential classification of the highlighted information in each section of the 423 Report (Forms 423-1A, 2, 2A, 2B and 2C) on a line-by-line, column-by-column basis.

3. The designated information for which confidential classification is sought by this Request is intended to be and is treated by the Company as private and has not been publicly disclosed.

4. Progress Energy requests that the confidential information contained in the 423 Report be protected from disclosure for a period of 24 months. For the reasons explained in Attachment B to this Request, this is the minimum time necessary to ensure that purposes for which confidential classification is granted are not contravened and frustrated by a premature subsequent disclosure. In addition, Progress Energy asks that the version of the 423 Report containing the highlighted information be returned to the Company when the Commission no longer needs the information to conduct its business, in accordance with Rule 25-22.006 (9)(b), F.A.C.

WHEREFORE, Progress Energy requests that the highlighted information in its 423 Report enclosed with this Request be accorded confidential classification for the reasons set forth in Attachment A, and that such confidential classification be maintained for a duration of 24 months for the reasons set forth in Attachment B.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "John Burnett", is written over a horizontal line. The signature is stylized and cursive.

John Burnett
Associate General Counsel
Progress Energy Service Company, LLC
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St. Petersburg, Florida 33733-4042
Telephone: 727-820-5184
Facsimile: 727-820-5249
Email: john.burnett@pgnmail.com

Attorney for
PROGRESS ENERGY FLORIDA, INC.

Justification Matrix

Reporting Month: August 2008

| FORM 423-1A | | |
|-------------|--------|---|
| Line No. | Column | Justification |
| 1-10 | H | (1) §366.093(3)(d) The information under "Invoice Price", identifies the basic component of the contract pricing mechanism. Disclosure of the invoice price, particularly if in conjunction with information under other columns discussed below, would enable suppliers to determine the pricing mechanisms of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as PEF to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect. |
| 1-10 | I | (2) §366.093(3)(d) Disclosure of the Invoice Amount, when divided by the Volume figure available from column G, would also disclose the Invoice Price in column. |
| 1-10 | J | (3) §366.093(3)(d) Disclosure of the Discount, in conjunction with other information under columns K, L, M or N, could also disclose the Invoice Price shown in column H by mathematical deduction. In addition, disclosure of discounts resulting from bargaining concessions would impair the ability of PEF to obtain such concessions in the future for the reasons discussed in item (1) above. |
| 1-10 | K | (4) §366.093(3)(d) See item (3) above. |
| 1-10 | L | (5) §366.093(3)(d) See item (3) above. |
| 1-10 | M | (6) §366.093(3)(d) See item (3) above. |
| 1-10 | N | (7) §366.093(3)(d) See item (3) above. This column is particularly sensitive because it is usually the same as or only slightly different from the Invoice Price in column H. |
| 1-10 | O | (8) §366.093(3)(d) Disclosure of the Transportation to Terminal Charges, in conjunction with the information under column Q, would also disclose the Effective Purchase Price in column N by subtracting them from the Delivered Price available in column R. |
| 1-10 | Q | (9) §366.093(3)(d) See item (8) above. |

FORM 423-2

| Plant Name, Line No. | Column | Justification |
|---|--------|---|
| Crystal River 1&2 , 1-11 Crystal River 4&5, 1-5 Transfer Facility – IMT, 1-12 Transfer Facility – UBT, 1-2 | G | (10) §366.093(3)(d) The Effective Purchase Price is also found on Form 423-2A, column L, and on Form 423-2B, column G. In nearly every case it is the same as the FOB Mine Price found under column F on Form 423-2A, which is the current contract price of coal purchased from each supplier PEF, adjusted for quality. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as PEF to bargain for price concessions since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect. In addition, disclosure of the Effective Purchase Price would also disclose the Total Transportation Cost in column H by subtracting column G from the FOB Plant Price in column I. |
| Crystal River 1&2 , 1-11 Crystal River 4&5, 1-5 Transfer Facility – IMT, 1-12 Transfer Facility – UBT, 1-2 | H | (11) §366.093(3)(d) See item (25) below. In addition, disclosure of the Total Transportation Cost would also disclose the Effective Purchase Price in column G when subtracted from the FOB Plant Price in column I. |

FORM 423-2A

| Plant Name, Lines | Column | Justification |
|--|--------|---|
| Crystal River 1&2 , 1-11 Crystal River 4&5, 1-5 Transfer Facility – IMT, 1-12 Transfer Facility – UBT, 1-2 | F | (12) §366.093(3)(d) The FOB Mine Price is the current contract price of coal purchased from each supplier by PEF. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as PEF to bargain for price concessions since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect. |
| Crystal River 1&2 , 1-11 Crystal River 4&5, 1-5 Transfer Facility – IMT, 1-12 Transfer Facility – UBT, 1-2 | H | (13) §366.093(3)(d) The Original Invoice Price is the same as the FOB Mine Price in column F, except in rare instances when the supplier is willing and able to disclose its short haul and loading costs (column G), if any, included in the contract price of coal. Disclosure would therefore be detrimental for the reasons identified in item (12) above. |
| Crystal River 1&2 , 1-11 Crystal River 4&5, 1-5 Transfer Facility – IMT, 1-12 Transfer Facility – UBT, 1-2 | J | (14) §366.093(3)(d) The Base Price is the same as the Original Invoice Price in column H, since retroactive price adjustments (column I) are normally received well after the reporting month and are included on Form 423-2C at that time. Disclosure would therefore be detrimental for the reasons identified in item (12) above. |
| Crystal River 1&2 , 1-8, 11 Crystal River 4&5, 1-3 Transfer Facility – IMT, 1-12 Transfer Facility – UBT, 1-2 | K | (15) §366.093(3)(d) These adjustments are based on variations in coal quality characteristics (usually BTU content) between contract specifications and actual deliveries. Disclosure of this information would allow the FOB mine price to be calculated using the associated tonnage and available contract BTU specifications. |
| Crystal River 1&2 , 1-11 Crystal River 4&5, 1-5 Transfer Facility – IMT, 1-12 Transfer Facility – UBT, 1-2 | L | (16) §366.093(3)(d) The Effective Purchase Price is the Base Price in column J adjusted by Quality Adjustments reported in column K. Disclosure would therefore be detrimental for the reasons identified in item (12) above. |

FORM 423-2B

| Plant Name, Lines | Column | Justification |
|---|--------|---|
| Crystal River 1&2 , 1-11 Crystal River 4&5, 1-5 Transfer Facility – IMT, 1-12 Transfer Facility – UBT, 1-2 | G | (17) §366.093(3)(d) See item (16) above. |
| Crystal River 1&2 , 1-8, 11 Crystal River 4&5, 1-3 | I | (18) §366.093(3)(d) The information under Rail Rate is a function of PEF's contract rate with the railroad and the distance between each coal supplier and Crystal River. Since these distances are readily available, disclosure of the Rail Rate would effectively disclose the contract rate. This would impair the ability of a high volume user such as PEF to obtain rate concessions, since railroads would be reluctant to grant concessions that other rail users would then expect. |
| Crystal River 1&2 , 1-8, 11 Crystal River 4&5, 1-3 | J | (19) §366.093(3)(d) Other Rail Charges consist of PEF's railcar ownership cost. This cost is internal information which is not available to any party with whom PEF contracts, railroads or otherwise. If this information were disclosed to the railroad, their existing knowledge of PEF's rail rates would allow them to determine PEF's total rail cost and be better able to evaluate PEF's opportunity to economically use competing transportation alternatives. |
| Transfer Facility – IMT, 1-4, 7-12 Transfer Facility – UBT, 1-2 | K | (20) §366.093(3)(d) The figures under River Barge Rate are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent PEF's current river barge transportation rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below PEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price. |
| Crystal River 1&2, 9-10 Crystal River 4&5, 4-5 Transfer Facility – IMT, 1-12 Transfer Facility – UBT, 1-2 | L | (21) §366.093(3)(d) The figures under Transloading Rate are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent PEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below PEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price. |

| | | |
|---|---|--|
| Crystal River 1&2, 9-10 Crystal River 4&5, 4-5 | M | (22) §366.093(3)(d) The figures under Ocean Barge Rate are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent PEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below PEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price. |
| Crystal River 1&2, 9-10 Crystal River 4&5, 4-5 Transfer Facility – IMT, 1-12 Transfer Facility – UBT, 1-2 | N | (23) §366.093(3)(d) The figures under Other Water Charges are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent PEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below PEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price. |
| Crystal River 1&2 , 1-11 Crystal River 4&5, 1-5 Transfer Facility – IMT, 1-12 Transfer Facility – UBT, 1-2 | P | (24) §366.093(3)(d) The figures under Transportation Charges are the total cost reported as transportation charges. In the case of waterborne deliveries to the Crystal River Plants, the figures represent PEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below PEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price. |

FORM 423-2C

| <u>Plant Name, Line No.</u> | <u>Column</u> | <u>Justification</u> |
|-----------------------------|---------------|---|
| None | J | (25) The type of information under this column and column K relates to the particular column on Form 423-2, 2A, or 2B to which the adjustment applies (identified in column I). The column justifications above also apply to the adjustments for those column reported on Form 423-2C. In particular, see item (14), Retroactive Price Increases, and item (15), Quality Adjustments, which apply to the majority of the adjustments on Form 423-2C. |
| None | K | (26) See item (25) above. |

Progress Energy Florida, Inc.
Docket No. 080001-EI

Request for Specified Confidential Treatment

423 Forms for August, 2008

CONFIDENTIAL COPY

(Confidential information denoted with shading)

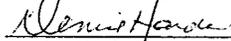
FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 08/2008

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jill Allyson Senior Business Financial Analyst (919) 546-7949

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: 
Denise Hards
Lead Business Financial Analyst

5. DATE COMPLETED: 10/09/2008

| LINE NO. | PLANT NAME | SUPPLIER NAME | SHIPPING POINT | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | SULFUR CONTENT (%) | BTU CONTENT (Btu/gal) | VOLUME (Bbis) | DELIVERED PRICE (\$/Bbl) |
|----------|---------------------------|---------------------------------|---------------------|---------------|-------------------|---------------|----------|--------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Anclote | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 08/2008 | | 0.16 | 139,825 | 688 | \$(66.1315) |
| 2 | Bartow Steam Plant | RIO Energy International Inc. | Houston, TX | MTC | FOB TERMINAL | 08/2008 | | 1.41 | 155,615 | 424,252 | \$57.4180 |
| 3 | Bayboro Peakers | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 08/2008 | | 0.17 | 139,656 | 20,347 | \$(103.6952) |
| 4 | Crystal River | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 08/2008 | | 0.17 | 139,656 | 8,088 | \$(33.9849) |
| 5 | DeBary Peakers | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 08/2008 | | 0.17 | 139,656 | 9,028 | \$(259.0692) |
| 6 | Intersession City Peakers | Mansfield Oil Co of Gainesville | Tampa, FL | MTC | FOB PLANT | 08/2008 | | 0.01 | 138,340 | 10,012 | \$49.6510 |
| 7 | Intersession City Peakers | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 08/2008 | | 0.17 | 139,656 | 6,702 | \$49.6510 |
| 8 | Martin Gas Terminal | Martin Product Sales | Pascagoula, MS | S | FOB TERMINAL | 08/2008 | | 0.17 | 139,656 | 45,128 | \$139.1789 |
| 9 | Suwannee Steam Plant | Western Fuels & Asphalt Supply | El Dorado, KS | MTC | FOB PLANT | 08/2008 | | 0.89 | 158,000 | 4,076 | \$110.3185 |
| 10 | Turner Peakers | Transfer Facility | Martin Gas Terminal | N/A | FOB PLANT | 08/2008 | | 0.17 | 139,656 | 6,199 | \$(272.1808) |

FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY



1. REPORTING MONTH: 08/2008
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jill Allyson Senior Business Financial Analyst (919) 546-7949

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: Denise Hards
Denise Hards
Lead Business Financial Analyst

5. DATE COMPLETED: 10/09/2008

| LINE NO. | PLANT NAME | SUPPLIER NAME | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (Bbls) | INVOICE | INVOICE | DISCOUNT | NET | NET | QUALITY ADJUST | EFFECTIVE | TRANSPORT | ADDITIONAL TRANSPORT | OTHER CHARGES | DELIVERED PRICE |
|----------|---------------------------|---------------------------------|-------------------|---------------|----------|---------------|-----------------|-------------|-------------|-------------|-----------------|----------------|--------------------------|-----------------------|----------------------|---------------|-----------------|
| | | | | | | | PRICE (\$/Bbls) | AMOUNT (\$) | AMOUNT (\$) | AMOUNT (\$) | PRICE (\$/Bbls) | | PURCHASE PRICE (\$/Bbls) | TO TERMINAL (\$/Bbls) | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1 | Anclote | Transfer Facility | FOB PLANT | 08/2008 | | 688 | | | | | | | | | \$2.7 | | \$(66.13) |
| 2 | Bartow Steam Plant | RIO Energy International Inc. | FOB TERMINAL | 08/2008 | | 848,503 | | | | | | | | | \$0.0 | | \$57.42 |
| 3 | Bayboro Peakers | Transfer Facility | FOB PLANT | 08/2008 | | 20,347 | | | | | | | | | \$7.1 | | \$(103.70) |
| 4 | Crystal River | Transfer Facility | FOB PLANT | 08/2008 | | 8,088 | | | | | | | | | \$3.9 | | \$(33.98) |
| 5 | DeBary Peakers | Transfer Facility | FOB PLANT | 08/2008 | | 9,028 | | | | | | | | | \$4.2 | | \$(259.07) |
| 6 | Intersession City Peakers | Mansfield Oil Co of Gainesville | FOB PLANT | 08/2008 | | 10,012 | | | | | | | | | \$0.0 | | \$49.65 |
| 7 | Intersession City Peakers | Transfer Facility | FOB PLANT | 08/2008 | | 6,702 | | | | | | | | | \$2.9 | | \$49.65 |
| 8 | Martin Gas Terminal | Martin Product Sales | FOB TERMINAL | 08/2008 | | 45,128 | | | | | | | | | \$0.0 | | \$139.18 |
| 9 | Suwannee Steam Plant | Western Fuels & Asphalt Supply | FOB PLANT | 08/2008 | | 4,076 | | | | | | | | | \$0.0 | | \$110.32 |
| 10 | Turner Peakers | Transfer Facility | FOB PLANT | 08/2008 | | 6,199 | | | | | | | | | \$4.4 | | \$(272.18) |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|---|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 33,894 | | | \$79.67 | 0.97 | 12,057 | 10.88 | 7.19 |
| 2 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 11,652 | | | \$140.02 | 1.13 | 12,112 | 12.18 | 5.71 |
| 3 | Constellation Energy Commodities Group Inc. | 8, KY, 193 | MTC | UR | 35,189 | | | \$85.39 | 0.90 | 12,834 | 7.34 | 7.63 |
| 4 | ICG LLC | 8, KY, 193 | MTC | UR | 23,103 | | | \$79.58 | 1.14 | 12,134 | 12.07 | 5.85 |
| 5 | Kentucky Cumberland Coal Company | 8, KY, 95 | S | UR | 10,631 | | | \$180.73 | 0.95 | 12,858 | 8.81 | 4.69 |
| 6 | Magnum Coal Sales LLC | 8, KY, 5 | S | UR | 12,016 | | | \$170.12 | 0.76 | 11,916 | 11.07 | 7.27 |
| 7 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 20,034 | | | \$79.81 | 0.84 | 12,311 | 12.20 | 5.57 |
| 8 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 20,034 | | | \$80.07 | 1.13 | 12,225 | 11.98 | 6.98 |
| 9 | Transfer Facility | N/A | N/A | GB | 15,980 | | | \$78.64 | 0.72 | 11,275 | 12.59 | 9.31 |
| 10 | Transfer Facility | N/A | N/A | GB | 16,161 | | | \$120.54 | 0.99 | 11,314 | 11.94 | 10.84 |
| 11 | Trinity Coal Marketing LLC | 8, KY, 71 | LTC | UR | 10,986 | | | \$80.29 | 1.08 | 11,995 | 12.57 | 6.48 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | B&W Resources Inc | 8, KY, 51 | MTC | 33,894 | | N/A | | \$0.00 | | | |
| 2 | B&W Resources Inc | 8, KY, 51 | MTC | 11,652 | | N/A | | \$0.00 | | | |
| 3 | Constellation Energy Commodities Group Inc. | 8, KY, 193 | MTC | 35,189 | | N/A | | \$0.00 | | | |
| 4 | ICG LLC | 8, KY, 193 | MTC | 23,103 | | N/A | | \$0.00 | | | |
| 5 | Kentucky Cumberland Coal Company | 8, KY, 95 | S | 10,631 | | N/A | | \$0.00 | | | |
| 6 | Magnum Coal Sales LLC | 8, KY, 5 | S | 12,016 | | N/A | | \$0.00 | | | |
| 7 | Massey Utility Sales Company | 8, WV, 5 | MTC | 20,034 | | N/A | | \$0.00 | | | |
| 8 | Massey Utility Sales Company | 8, WV, 81 | MTC | 10,551 | | N/A | | \$0.00 | | | |
| 9 | Transfer Facility | N/A | N/A | 15,980 | | N/A | | \$0.00 | | N/A | |
| 10 | Transfer Facility | N/A | N/A | 16,161 | | N/A | | \$0.00 | | N/A | |
| 11 | Trinity Coal Marketing LLC | 8, KY, 71 | LTC | 10,986 | | N/A | | \$0.00 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|--|---------------|------------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | B&W Resources Inc | 8, KY, 51 | Resource, KY | UR | 33,894 | ██████████ | N/A | ██████████ | ██████████ | N/A | N/A | N/A | N/A | N/A | ██████████ | \$79.67 |
| 2 | B&W Resources Inc | 8, KY, 51 | Resource, KY | UR | 11,652 | ██████████ | N/A | ██████████ | ██████████ | N/A | N/A | N/A | N/A | N/A | ██████████ | \$140.02 |
| 3 | Constellation Energy Commodities Group | 8, KY, 193 | Bluegrass #4, KY | UR | 35,189 | ██████████ | N/A | ██████████ | ██████████ | N/A | N/A | N/A | N/A | N/A | ██████████ | \$85.39 |
| 4 | ICG LLC | 8, KY, 193 | Typo, KY | UR | 23,103 | ██████████ | N/A | ██████████ | ██████████ | N/A | N/A | N/A | N/A | N/A | ██████████ | \$79.5 8 |
| 5 | Kentucky Cumberland Coal Company | 8, KY, 95 | Hilo | UR | 10,631 | ██████████ | N/A | ██████████ | ██████████ | N/A | N/A | N/A | N/A | N/A | ██████████ | \$180.73 |
| 6 | Magnum Coal Sales LLC | 8, KY, 5 | Hobet/Beth, WV | UR | 12,016 | ██████████ | N/A | ██████████ | ██████████ | N/A | N/A | N/A | N/A | N/A | ██████████ | \$170.12 |
| 7 | Massey Utility Sales Company | 8, WV, 5 | Holbrook, WV | UR | 20,034 | ██████████ | N/A | ██████████ | ██████████ | N/A | N/A | N/A | N/A | N/A | ██████████ | \$79.81 |
| 8 | Massey Utility Sales Company | 8, WV, 81 | Goals, WV | UR | 10,551 | ██████████ | N/A | ██████████ | ██████████ | N/A | N/A | N/A | N/A | N/A | ██████████ | \$80.07 |
| 9 | Transfer Facility | N/A | Davant, La | GB | 15,980 | ██████████ | N/A | N/A | N/A | N/A | ██████████ | ██████████ | ██████████ | N/A | ██████████ | \$78.64 |
| 10 | Transfer Facility | N/A | Myrtle Grove, La | GB | 16,161 | ██████████ | N/A | N/A | N/A | N/A | ██████████ | ██████████ | ██████████ | N/A | ██████████ | \$120.54 |
| 11 | Trinity Coal Marketing LLC | 8, KY, 71 | Banner, KY | UR | 10,986 | ██████████ | N/A | ██████████ | ██████████ | N/A | N/A | N/A | N/A | N/A | ██████████ | \$80.29 |

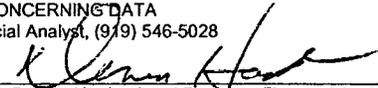
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:


 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------|----------------------|---------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |

NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|------------------------------|---------------|---------------|---------------------|---------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 9,969 | | | \$89.76 | 0.73 | 12,300 | 12.78 | 4.78 |
| 2 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 46,294 | | | \$89.45 | 0.71 | 12,749 | 11.08 | 5.17 |
| 3 | MC Mining LLC | 8, KY, 195 | MTC | UR | 11,071 | | | \$89.07 | 0.66 | 12,624 | 8.63 | 6.99 |
| 4 | Transfer Facility | N/A | N/A | GB | 65,428 | | | \$86.16 | 0.61 | 11,780 | 9.52 | 10.11 |
| 5 | Transfer Facility | N/A | N/A | GB | 129,608 | | | \$89.57 | 0.59 | 11,464 | 11.33 | 10.47 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------------------|---------------|---------------|---------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Massey Utility Sales Company | 8, WV, 5 | MTC | 9,969 | | N/A | | \$0.00 | | | |
| 2 | Massey Utility Sales Company | 8, WV, 5 | MTC | 46,294 | | N/A | | \$0.00 | | | |
| 3 | MC Mining LLC | 8, KY, 195 | MTC | 11,071 | | N/A | | \$0.00 | | | |
| 4 | Transfer Facility | N/A | N/A | 65,428 | | N/A | | \$0.00 | | N/A | |
| 5 | Transfer Facility | N/A | N/A | 129,608 | | N/A | | \$0.00 | | N/A | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|------------------------------|---------------|------------------|---------------------|---------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| | | | | | | | | | | | | | | | | |
| 1 | Massey Utility Sales Company | 8, WV, 5 | Holbrook, WV | UR | 9,969 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$89.76 |
| 2 | Massey Utility Sales Company | 8, WV, 5 | Sylvester, WV | UR | 46,294 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$89.45 |
| 3 | MC Mining LLC | 8, KY, 195 | Scotts Branch, | UR | 11,071 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$89.07 |
| 4 | Transfer Facility | N/A | Davant, La | GB | 65,428 | | N/A | N/A | N/A | N/A | | | | N/A | | \$86.16 |
| 5 | Transfer Facility | N/A | Myrtle Grove, La | GB | 129,608 | | N/A | N/A | N/A | N/A | | | | N/A | | \$89.57 |

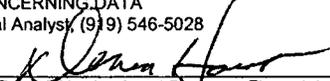
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:


 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------|----------------------|---------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |

NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 08/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|------------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Arch Coal Sales | 8, WV, 45 | S | B | 10,856 | | | \$61.72 | 0.82 | 10,078 | 30.15 | 3.27 |
| 2 | Arch Coal Sales | 17, CO, 29 | S | B | 11,810 | | | \$99.26 | 0.47 | 11,868 | 8.40 | 9.61 |
| 3 | Coalsales LLC | N/A | MTC | B | 17,567 | | | \$100.02 | 0.49 | 11,092 | 10.52 | 10.96 |
| 4 | Coalsales LLC | 17, CO, 107 | MTC | B | 31,664 | | | \$84.83 | 0.51 | 11,208 | 10.58 | 9.96 |
| 5 | Emerald International (Coal) | N/A | S | OB | 9,707 | | | \$47.10 | 0.59 | 9,913 | 26.30 | 6.28 |
| 6 | Glencore Ltd. | 999, IM, 45 | MTC | OB | 51,225 | | | \$69.79 | 0.65 | 12,354 | 5.93 | 9.10 |
| 7 | Keystone Industries LLC | 8, WV, 39 | MTC | B | 14,822 | | | \$79.04 | 0.64 | 12,230 | 12.08 | 6.84 |
| 8 | Patriot Coal Sales | 8, WV, 39 | S | B | 17,085 | | | \$79.00 | 0.65 | 12,258 | 12.17 | 6.58 |
| 9 | Patriot Coal Sales | 8, WV, 39 | MTC | B | 15,001 | | | \$67.88 | 0.64 | 12,204 | 12.50 | 6.62 |
| 10 | Traxys North America LLC | N/A | S | B | 16,053 | | | \$125.60 | 0.92 | 12,281 | 12.32 | 6.50 |
| 11 | Trinity Coal Marketing LLC | 8, WV, 19 | S | B | 10,060 | | | \$62.06 | 0.66 | 9,787 | 26.83 | 7.02 |
| 12 | Williamson Energy LLC | N/A | S | B | 3,294 | | | \$97.62 | 2.48 | 11,862 | 9.75 | 9.56 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Kelly Irons*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Arch Coal Sales | 8, WV, 45 | S | 10,856 | | N/A | | \$0.00 | | | |
| 2 | Arch Coal Sales | 17, CO, 29 | S | 11,810 | | N/A | | \$0.00 | | | |
| 3 | Coalsales LLC | N/A | MTC | 17,567 | | N/A | | \$0.00 | | | |
| 4 | Coalsales LLC | 17, CO, 107 | MTC | 31,664 | | N/A | | \$0.00 | | | |
| 5 | Emerald International (Coal) | N/A | S | 9,707 | | N/A | | \$0.00 | | | |
| 6 | Glencore Ltd. | 999, IM, 45 | MTC | 51,225 | | N/A | | \$0.00 | | | |
| 7 | Keystone Industries LLC | 8, WV, 39 | MTC | 14,822 | | N/A | | \$0.00 | | | |
| 8 | Patriot Coal Sales | 8, WV, 39 | S | 17,085 | | N/A | | \$0.00 | | | |
| 9 | Patriot Coal Sales | 8, WV, 39 | MTC | 15,001 | | N/A | | \$0.00 | | | |
| 10 | Traxys North America LLC | N/A | S | 16,053 | | N/A | | \$0.00 | | | |
| 11 | Trinity Coal Marketing LLC | 8, WV, 19 | S | 10,060 | | N/A | | \$0.00 | | | |
| 12 | Williamson Energy LLC | N/A | S | 3,294 | | N/A | | \$0.00 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|------------------------------|---------------|------------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| | | | | | | | | | | | | | | | | |
| 1 | Arch Coal Sales | 8, WV, 45 | Mt Laurel, WV | B | 10,856 | | N/A | N/A | N/A | | | N/A | | N/A | | \$61.72 |
| 2 | Arch Coal Sales | 17, CO, 29 | West Elk, CO | B | 11,810 | | N/A | N/A | N/A | | | N/A | | N/A | | \$99.26 |
| 3 | Coalsales LLC | N/A | Cora Dock | B | 17,567 | | N/A | N/A | N/A | | | N/A | | N/A | | \$100.02 |
| 4 | Coalsales LLC | 17, CO, 107 | Twentymile, Co | B | 31,664 | | N/A | N/A | N/A | | | N/A | | N/A | | \$84.83 |
| 5 | Emerald International (Coal) | N/A | Emerald Swap | OB | 9,707 | | N/A | N/A | N/A | N/A | | N/A | | N/A | | \$47.10 |
| 6 | Glencore Ltd. | 999, IM, 45 | La Jagua, S.A. | OB | 51,225 | | N/A | N/A | N/A | N/A | | N/A | | N/A | | \$69.79 |
| 7 | Keystone Industries LLC | 8, WV, 39 | Marmet Dock, | B | 14,822 | | N/A | N/A | N/A | | | N/A | | N/A | | \$79.04 |
| 8 | Patriot Coal Sales | 8, WV, 39 | Winifrede Dock, | B | 17,085 | | N/A | N/A | N/A | | | N/A | | N/A | | \$79.00 |
| 9 | Patriot Coal Sales | 8, WV, 39 | Kanawha Eagle | B | 15,001 | | N/A | N/A | N/A | | | N/A | | N/A | | \$67.88 |
| 10 | Traxys North America LLC | N/A | Nymex Pool | B | 16,053 | | N/A | N/A | N/A | | | N/A | | N/A | | \$125.60 |
| 11 | Trinity Coal Marketing LLC | 8, WV, 19 | Deep Water | B | 10,060 | | N/A | N/A | N/A | | | N/A | | N/A | | \$62.06 |
| 12 | Williamson Energy LLC | N/A | Calvert City, IN | B | 3,294 | | N/A | N/A | N/A | | | N/A | | N/A | | \$97.62 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 08/2008
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

Denise Hards
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------|----------------------|---------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |

NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

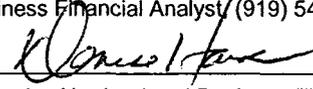
| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|-----------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Apex Coal Sales | 8, WV, 45 | MTC | B | 18,059 | | | \$47.03 | 0.52 | 9,503 | 30.18 | 5.18 |
| 2 | Coalsales LLC | 17, CO, 107 | MTC | B | 9,892 | | | \$84.31 | 0.51 | 11,324 | 9.84 | 10.05 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst (919) 546-5028

5. Signature of Official Submitting Report : 
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Apex Coal Sales | 8, WV, 45 | MTC | 18,059 | | N/A | | \$0.00 | | | |
| 2 | Coalsales LLC | 17, CO, 107 | MTC | 9,892 | | N/A | | \$0.00 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|-----------------|---------------|-----------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Apex Coal Sales | 8, WV, 45 | Amherstdale, WV | B | 18,059 | ██████████ | N/A | N/A | N/A | ██████████ | ██████████ | N/A | ██████████ | N/A | ██████████ | \$47.03 |
| 2 | Coalsales LLC | 17, CO, 107 | Twentymile, Co | B | 9,892 | ██████████ | N/A | N/A | N/A | ██████████ | ██████████ | N/A | ██████████ | N/A | ██████████ | \$84.31 |

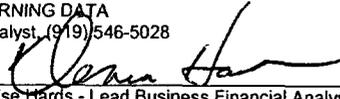
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 08/2008
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:


 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 9/26/2008

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------|----------------------|---------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| NONE | | | | | | | | | | | | |

STATE OF FLORIDA

COMMISSIONERS:
MATTHEW M. CARTER II, CHAIRMAN
LISA POLAK EDGAR
KATRINA J. McMURRIAN
NANCY ARGENZIANO
NATHAN A. SKOP



OFFICE OF COMMISSION CLERK
ANN COLE
COMMISSION CLERK
(850) 413-6770

Public Service Commission

CONFIDENTIAL

ACKNOWLEDGEMENT

DATE: October 30, 2008

TO: John Burnett, Alexander Glenn, Progress Energy

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 080001 or, if filed in an undocketed matter, concerning 423 forms for 8/08, and filed on behalf of Progress Energy. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

DOCUMENT NUMBER-DATE
10265 OCT 30 08
FPSC-COMMISSION CLERK

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