

Ruth Nettles

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Sent: Friday, October 31, 2008 2:22 PM
To: Filings@psc.state.fl.us
Cc: Alex Glenn, Esq. ; Brenda Irizarry; Charles Beck; Cheryl Martin; J. R. Kelly; James Beasley, Esq.; 'James W. Brew'; Jeffrey Stone, Esq.; 'John Burnett'; John Butler, Esq.; John McWhirter; Joseph A. McGlothlin; Keino Young; Lee Eng Tan; Lee Willis, Esq.; Lisa Bennett; Michael B. Twomey; Natalie Smith; Norton H. Horton, Jr. ; Patty Christensen, Esq.; Paul Lewis; 'Robert Scheffel Wright, Esq.'; Russell Badders, Esq.; shayla.mcneill@tyndall.af.mil; 'Steve Burgess'; Steven Griffin; Susan D. Ritenour (Gulf Power); Wade Litchfield, Esq.
Subject: FIPUG motion for official notice
Attachments: FIPUG motion for official notice of FPSC records 08103 .doc

1. John W. McWhirter, Jr., PO Box 3350 ,FI 33601-3350, jmcwhirter@mac-law.com is the person responsible for this electronic filing;
2. The filing is to be made in Docket 080001-EI, In re: Fuel cost recovery. The filing is made on behalf of the Florida Industrial Power Users Group;
3. The total number of pages is 9; and
4. The attached document is The Florida Industrial Power User Group's Request for Official Notice with attached exhibits

This is a refiling to incorporate exhibits into one document with the motion.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power
Cost Recovery Clause with
Generating Performance Incentive Factor.

Docket No. 080001-EI
Filed October 31, 2008

**THE FLORIDA INDUSTRIAL POWER USERS GROUP'S
REQUEST FOR OFFICIAL NOTICE OF COMMISSION PUBLIC RECORDS
AND FACTS THAT ARE NOT SUBJECT TO DISPUTE BECAUSE THEY ARE
GENERALLY KNOWN WITHIN THE JURISDICTION OF THE COMMISSION.**

The Florida Industrial Power Users Group (FIPUG), by its attorneys, McWhirter, & Davidson, P.A., under the provisions of § 90.202(11) &(12) *Florida Statutes* requests the Commission to take official administrative notice of the ten year site plans filed by FPL and Progress Energy Florida on or about April 1, 2008 and in particular attached schedules 7.1, 7.2 which forecast the summer and winter forecast of capacity, demand and reserve margin at time of system peak and 8 which sets out Planned and Proposed Generating Facility Additions and Changes.

Respectfully submitted

/s/ John W. McWhirter, Jr.
John W. McWhirter, Jr.

Exhibit 1 PEF Extract from PEF 10 Year Site Plan page 1

DOCUMENT NUMBER - DATE
10307 OCT 31 08
FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA

SCHEDULE 7.1

FORECAST OF CAPACITY, DEMAND AND SCHEDULED MAINTENANCE

AT TIME OF SUMMER PEAK

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	TOTAL ^a	FIRM ^b	FIRM		TOTAL	SYSTEM FIRM					
	INSTALLED	CAPACITY	CAPACITY		CAPACITY	SUMMER PEAK	RESERVE MARGIN		SCHEDULED	RESERVE MARGIN	
	CAPACITY	IMPORT	EXPORT	OF	AVAILABLE	DEMAND	BEFORE MAINTENANCE		MAINTENANCE	AFTER MAINTENANCE	
YEAR ^c	MW	MW	MW	MW	MW	MW	MW	% OF PEAK	MW	MW	% OF PEAK
2008	9,160	2,017	0	173	11,420	9,424	1,996	21%	0	1,996	21%
2009	9,839	1,467	0	173	11,499	9,451	2,048	22%	0	2,048	22%
2010	9,890	1,592	0	173	11,655	9,689	1,966	20%	0	1,966	20%
2011	9,900	1,680	0	323	11,903	9,873	2,030	21%	0	2,030	21%
2012	10,035	1,989	0	439	12,463	10,195	2,268	23%	0	2,268	23%
2013	11,065	1,879	0	439	13,383	10,393	2,990	29%	0	2,990	29%
2014	11,065	1,748	0	439	13,252	10,568	2,684	25%	0	2,684	25%
2015	11,065	1,748	0	439	13,252	10,776	2,476	23%	0	2,476	23%
2016	11,961	1,316	0	439	13,736	10,961	2,775	25%	0	2,775	25%
2017	13,053	1,336	0	439	14,828	11,150	3,678	33%	0	3,678	33%

Notes:

a. Total Installed Capacity does not include the 140 MW in Southern Company from Intercession City, FL.

b. FIRM Capacity Forecast includes Cogenerators, Utility and Independent Power Producers, and Short Term Purchase Contracts.

c. Progress Energy is pursuing summer seasonal purchases of approximately 250 MW in 2008. The details are not yet determined as of the time of the Ten-Year Site Plan filing. Since the purchase is expected to be from peaking capacity, no energy impact has been included in the plan at this time.

PROGRESS ENERGY FLORIDA

SCHEDULE 7.2

FORECAST OF CAPACITY, DEMAND AND SCHEDULED MAINTENANCE

AT TIME OF WINTER PEAK

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	TOTAL ^a	FIRM ^b	FIRM		TOTAL	SYSTEM FIRM					
	INSTALLED	CAPACITY	CAPACITY		CAPACITY	WINTER PEAK	RESERVE MARGIN		SCHEDULED	RESERVE MARGIN	
	CAPACITY	IMPORT	EXPORT	QF	AVAILABLE	DEMAND	BEFORE MAINTENANCE	% OF PEAK	MAINTENANCE	AFTER MAINTENANCE	% OF PEAK
YEAR	MW	MW	MW	MW	MW	MW	MW	% OF PEAK	MW	MW	% OF PEAK
2007/08	10,285	1,834	0	173	12,392	10,073	2,317	23%	0	2,317	23%
2008/09	10,295	1,667	0	173	12,135	9,881	2,254	23%	0	2,254	23%
2009/10	11,131	1,478	0	173	12,782	10,311	2,471	24%	0	2,471	24%
2010/11	11,125	1,636	0	173	12,934	10,524	2,410	23%	0	2,410	23%
2011/12	11,263	1,725	0	439	13,427	10,974	2,453	22%	0	2,453	22%
2012/13	11,270	2,077	0	439	13,786	11,290	2,536	23%	0	2,536	23%
2013/14	12,403	1,836	0	439	14,678	11,318	3,360	30%	0	3,360	30%
2014/15	12,403	1,836	0	439	14,678	11,349	3,129	27%	0	3,129	27%
2015/16	12,403	1,424	0	439	14,266	11,786	2,480	21%	0	2,480	21%
2016/17	12,272	1,424	0	439	15,135	12,011	3,124	26%	0	3,124	26%
2017/18	14,392	1,424	0	439	16,255	12,242	4,013	33%	0	4,013	33%

Notes:

a. Total Installed Capacity does not include the 143 MW in Southern Company from Intercession City, P11.

b. FIRM Capacity Import includes Cogeneration, Utility and Independent Power Producers, and Short Term Purchase Contracts.

PROGRESS ENERGY FLORIDA

SCHEDULE B
 PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES

AS OF JANUARY 1, 2008 THROUGH DECEMBER 31, 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
PLANT NAME	UNIT NO.	LOCATION (COUNTY)	UNIT TYPE	FUEL	ALT.	FUEL TRANSPORT		START MO./YR	SERVICE MO./YR	EXPECTED RETIREMENT MO./YR	GEN. MAX. KW	NET CAPABILITY ^a		STATUS	NOTES ^b
						FBI	ALT.					SUMMER MW	WINTER MW		
TIGER BAY	1	POLK	CC						5/2008			10	10	A	(5)
CRYSTAL RIVER	5	CITRUS	ST						5/2009			(30)	(30)	D	(2)
CRYSTAL RIVER	5	CITRUS	ST						5/2009			14	14	A	(6)
BARTOW	1-3	PINELLAS	ST							6/2009		(444)	(444)	RP	(4)
BARTOW	4	PINELLAS	CC	NG	DFO	PL	WA	01/2007	6/2009			1159	1279	RP	(4)
CRYSTAL RIVER	3	CITRUS	NP						12/2009			37	37	A	(3)
CRYSTAL RIVER	4	CITRUS	ST						4/2010			(30)	(30)	D	(2)
ANCLOTE	2	PASCO	ST						5/2010			19	19	P	(6)
CRYSTAL RIVER	4	CITRUS	ST						5/2010			14	14	A	(6)
ANCLOTE	1	PASCO	ST						5/2011			10	10	P	(6)
CRYSTAL RIVER	3	CITRUS	NP						12/2011			129	129	A	(3)
CRYSTAL RIVER	1	CITRUS	ST						3/2012			7	7	A	(6)
SUWANNEE RIVER	1-3	SUWANNEE	ST							d.		(129)	(146)		(1)
SUWANNEE RIVER	4	SUWANNEE	CC	NG	DFO	PL	TK	12/2010	6/2013			1159	1279	P	(1)
RIO PINAR	P1	ORANGE	CT							d.		(12)	(14)		(1)
TURNER	P1-P2	VOLUSIA	CT							d.		(22)	(32)		(1)
AVON PARK	P1-P3	HIGHLANDS	CT							d.		(49)	(70)		(1)
HIGGINS	P1-P4	PINELLAS	CT							d.		(113)	(133)		(1)
LEVY	1	LEVY	NP	NUC				01/2010	6/2016			1092	1120	P	(1)
LEVY	2	LEVY	NP	NUC				01/2011	6/2017			1092	1120	P	(1)

a. Net capability of Crystal River 3 represents approximately 91.8% PEF Ownership.

b. See page v. for Code Legend of Future Generating Unit Status.

c. NOTES

- (1) Planned, Prospective, or Committed project.
- (2) Planned derations due to FGD scrubber installations.
- (3) Planned upgrades.
- (4) Repowering.
- (5) Scheduled major inspection and rotor exchange.
- (6) Turbine Project.

d. Suwannee 1-3 expect to be shut down with the start-up of Suwannee 4-on-1 CC unit by 6/2013. Peakers at Avon Park, Higgins, Rio Pinar, Turner estimated to be in cold stand-by or retired by 6/2016.

Schedule 7.1
Forecast of Capacity, Demand, and Scheduled
Maintenance At Time Of Summer Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Year	Total Installed Capacity	Firm Capacity Import	Firm Capacity Export	Firm Capacity QF	Total Capacity Available ^{2/}	Total Peak ^{3/} Demand	DSM ^{4/}	Firm Summer Peak Demand	Reserve Margin Before Maintenance ^{5/}	% of Peak	Scheduled Maintenance	Reserve Margin After Maintenance ^{6/}	% of Peak
	MW	MW	MW	MW	MW	MW	MW	MW	MW	% of Peak	MW	MW	% of Peak
2008	22,149	2,255	0	738	25,142	22,356	1,908	20,448	4,694	23.0	0	4,694	23.0
2009	23,369	1,824	0	738	25,931	22,792	2,034	20,758	5,173	24.9	0	5,173	24.9
2010	24,588	1,457	0	738	26,783	23,554	2,146	21,408	5,385	25.2	0	5,385	25.2
2011	25,807	1,499	0	738	28,044	24,191	2,264	21,927	6,117	27.9	0	6,117	27.9
2012	26,117	1,437	0	738	28,292	24,837	2,388	22,449	5,843	26.0	0	5,843	26.0
2013	26,221	1,437	0	738	28,396	25,414	2,516	22,898	5,498	24.0	0	5,498	24.0
2014	27,440	1,437	0	738	29,615	26,576	2,651	23,925	5,690	23.6	0	5,690	23.6
2015	27,440	1,437	0	738	29,615	27,241	2,790	24,451	5,164	21.1	0	5,164	21.1
2016	29,878	126	0	738	30,742	27,932	2,910	25,022	5,720	22.9	0	5,720	22.9
2017	29,878	126	0	738	30,742	28,621	3,030	25,591	5,151	20.1	0	5,151	20.1

1/ Capacity additions and changes projected to be in-service by June 1st are considered to be available to meet Summer peak loads which are forecasted to occur during August of the year indicated. All values are Summer net MW.

2/ Total Capacity Available = Col.(2) + Col.(3) - Col.(4) + Col.(5).

3/ These forecasted values reflect the 2008 load forecast without DSM. This load does include load from Lee County

4/ The DSM MW shown represent cumulative load management capability plus incremental conservation from 1/2006-on for use with the 2008 load forecast. They are not included in total additional resources but reduce the peak load upon which Reserve Margin calculations are based.

5/ Margin (%) Before Maintenance = Col.(10) / Col.(9)

6/ Margin (%) After Maintenance = Col.(13) / Col.(9)

Exhibit 1 PEF Extract from FPL 10 Year Site Plan page 2

**Schedule 7.2
Forecast of Capacity, Demand, and Scheduled
Maintenance At Time of Winter Peak**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Year	Total Installed ^{1/} Capacity	Firm Capacity Import	Firm Capacity Export	Firm QF	Total Capacity Available ^{2/}	Total Peak ^{3/} Demand	DSM ^{4/}	Firm Winter Peak Demand	Reserve Margin Before Maintenance ^{5/}	Scheduled Maintenance	Reserve Margin After Maintenance ^{6/}		
	MW	MW	MW	MW	MW	MW	MW	MW	MW % of Peak	MW	MW	MW	% of Peak
2007/08	23,535	2,288	0	738	26,561	22,332	1,649	20,683	5,878	28.4	0	5,878	28.4
2008/09	23,563	1,982	0	738	26,283	22,755	1,750	21,005	5,258	25.0	0	5,258	25.0
2009/10	24,898	1,501	0	738	27,137	23,454	1,814	21,640	5,497	25.4	0	5,497	25.4
2010/11	26,233	1,500	0	738	28,471	23,971	1,863	22,088	6,383	28.9	0	6,383	28.9
2011/12	27,671	1,826	0	738	30,035	24,487	1,954	22,533	7,502	33.3	0	7,502	33.3
2012/13	27,982	1,446	0	738	30,166	24,976	2,028	22,948	7,218	31.5	0	7,218	31.5
2013/14	27,982	1,446	0	738	30,166	26,290	2,108	24,184	5,982	24.7	0	5,982	24.7
2014/15	29,317	1,446	0	738	31,501	26,979	2,188	24,791	6,710	27.1	0	6,710	27.1
2015/16	29,317	516	0	738	30,571	27,690	2,264	25,426	5,145	20.2	0	5,145	20.2
2016/17	31,987	126	0	738	32,851	28,418	2,334	26,084	6,767	25.9	0	6,767	25.9

1/ Capacity additions and changes projected to be in-service by January 1st are considered to be available to meet Winter peak loads which are forecast to occur during January of the "second" year indicated. All values are Winter net MW.

2/ Total Capacity Available = Col.(2) + Col.(3) + Col.(4) + Col.(5).

3/ These forecasted values reflect the 2007 load forecast without DSM. This load does include load from Lee County

4/ The DSM MW shown represent cumulative load management capability plus incremental conservation from 1/2007-on for use with the 2007 load forecast. They are not included in total additional resources but reduce the peak load upon which Reserve Margin calculations are based.

5/ Margin (%) Before Maintenance = Col.(10) / Col.(9)

6/ Margin (%) After Maintenance = Col.(13) / Col.(9)

Exhibit 1 PEF Extract from FPL 10 Year Site Plan page 3

Schedule 8 Planned And Prospective Generating Facility Additions And Changes

(1) Plant Name	(2) Unit No.	(3) Location	(4) Unit Type	(5) (6) (7) (8) Fuel				(9) Constr. Start Mo./Yr.	(10) Comm. In-Service Mo./Yr.	(11) Expected Retirement Mo./Yr.	(12) Gen. Mex. Nameplate MW	(13) (14) Net Capacity		(15) Status
				(5) Frl.	(6) Alt.	(7) (8) Fuel Transport						Winter MW	Summer MW	
						(7) Frl.	(8) Alt.							
ADDITIONS/CHANGES														
2008														
Cape Canaveral	1	Broward County	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	402,080	4	2	OT
Cape Canaveral	2	Broward County	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	402,080	4	2	OT
Cutter	5	Miami Dade County	ST	NG	No	PL	No	Jan-08	Jan-08	Unknown	75,000	1	—	OT
Cutter	6	Miami Dade County	ST	NG	No	PL	No	Jan-08	Jan-08	Unknown	161,800	(8)	(11)	OT
Fl. Myers	2	Lee County	CC	NG	No	PL	No	Jan-08	Jan-08	Unknown	1,775,360	11	1	OT
Fl. Myers	3	Lee County	CT	NG	FO2	PL	PL	Jan-08	Jan-08	Unknown	378,380	8	2	OT
Lauderdale	4	Broward County	DC	NG	FO8	PL	PL	Jan-08	Jan-08	Unknown	526,260	(2)	(8)	OT
Lauderdale	6	Broward County	CC	NG	FO2	PL	PL	Jan-08	Jan-08	Unknown	526,260	(2)	(8)	OT
Port Everglades	1	City of Hollywood	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	247,775	(2)	(1)	OT
Port Everglades	2	City of Hollywood	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	247,775	(2)	(1)	OT
Port Everglades	3	City of Hollywood	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	402,080	7	6	OT
Port Everglades	4	City of Hollywood	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	402,080	6	3	OT
Manatee	1	Manatee County	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	863,300	1	6	OT
Manatee	2	Manatee County	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	863,300	1	6	OT
Manatee	3	Manatee County	CC	NG	No	PL	No	Jan-08	Jan-08	Unknown	1,224,510	7	10	OT
Martin	1	Martin County	ST	FO8	NG	PL	PL	Jan-08	Jan-08	Unknown	934,500	(4)	(1)	OT
Martin	2	Martin County	ST	FO8	NG	PL	PL	Jan-08	Jan-08	Unknown	934,500	(8)	(8)	OT
Martin	3	Martin County	CC	NG	No	PL	No	Jan-08	Jan-08	Unknown	812,000	(8)	(7)	OT
Martin	4	Martin County	CC	NG	No	PL	No	Jan-08	Jan-08	Unknown	812,000	(7)	(8)	OT
Martin	5	Martin County	CC	NG	FO2	PL	PL	Jan-08	Jan-08	Unknown	1,224,510	25	11	OT
Pulnam	1	Pulnam County	CC	NG	FO2	PL	WA	Jan-08	Jan-08	Unknown	260,004	3	—	OT
Pulnam	2	Pulnam County	CC	NG	FO2	PL	WA	Jan-08	Jan-08	Unknown	260,004	3	—	OT
Riviera	3	City of Riviera Beach	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	310,420	(2)	(1)	OT
Riviera	4	City of Riviera Beach	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	310,420	(7)	(7)	OT
Sanford	3	Volusia County	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	156,250	2	—	OT
Sanford	4	Volusia County	CC	NG	No	PL	No	Jan-08	Jan-08	Unknown	1,188,860	(8)	6	OT
Sanford	5	Volusia County	CC	NG	No	PL	No	Jan-08	Jan-08	Unknown	1,188,860	(8)	4	OT
St. Johns River Power Park	1	Duval County	BIT	BIT	Pat	FR	WA	Jan-08	Jan-08	Unknown	135,915	5	2	OT
St. Johns River Power Park	2	Duval County	BIT	BIT	Pat	FR	WA	Jan-08	Jan-08	Unknown	135,915	5	2	OT
Schorer	4	Monroe, GA	BIT	BIT	No	FR	No	Jan-08	Jan-08	Unknown	680,368	4	2	OT
Turkey Point	1	Miami Dade County	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	402,080	3	2	OT
Turkey Point	2	Miami Dade County	ST	FO8	NG	WA	PL	Jan-08	Jan-08	Unknown	402,080	3	4	OT
2008 Changes/Additions Total:											41	14		

Note 1: The Winter Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by June. All other MW will be picked up in the following year.

Note 2: Changes shown include different ratings than shown in Schedule 1 due solely to ambient temperature consistent with those in FPL's peak load forecast to maintain consistency in Reserve Margin calculation.

Exhibit 1 PEF Extract from FPL 10 Year Site Plan page 4

Schedule B Planned And Prospective Generating Facility Additions And Changes														
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Plant Name	Unit No.	Location	Unit Type	Fuel				Const. Start Mo./Yr.	Comm. In-Service Mo./Yr.	Expected Retirement Mo./Yr.	Gen. Max. Nameplate KW	Net Capacity		Status
				Fuel Pri.	AL	Fuel Pri.	Alt.					Winter MW	Summer MW	
2009														
Cutter	5	Miami Dade County	ST	NG	Na	PL	No	Jan-09	Jun-09	Unknown	75,000	(1)	---	OT
Port Everglades	3	City of Hollywood	ST	FC6	NG	WA	PL	Jan-09	Jun-09	Unknown	402,000	3	---	OT
Marlin	1	Marlin County	ST	FC6	NG	PL	PL	Jan-09	Jun-09	Unknown	504,500	5	---	OT
Marlin	2	Marlin County	ST	FC6	NG	PL	PL	Jan-09	Jun-09	Unknown	504,500	5	---	OT
Marlin	3	Marlin County	CC	NG	Na	PL	No	Jan-09	Jun-09	Unknown	612,000	1	1	OT
Manatee	1	Manatee County	ST	FC6	NG	WA	PL	Jan-09	Jun-09	Unknown	653,300	7	---	OT
Manatee	2	Manatee County	ST	FC6	NG	WA	PL	Jan-09	Jun-09	Unknown	653,300	7	---	OT
Riviera	3	City of Riviera Beach	ST	FC6	NG	WA	PL	Jan-09	Jun-09	Unknown	310,400	1	---	OT
West County Combined Cycle	1	Palm Beach County	CC	NG	FC2	PL	PL	Jan-09	Jun-09	Unknown	Unknown	---	1,219	U
2009 Changes/Additions Total:												38	1,225	
2010														
West County Combined Cycle	1	Palm Beach County	CC	NG	FC2	PL	PL	Jan-07	Jun-09	Unknown	Unknown	1,335	---	U
West County Combined Cycle	2	Palm Beach County	CC	NG	FC2	PL	PL	Jan-08	Jun-10	Unknown	Unknown	---	1,219	U
2010 Changes/Additions Total:												1,335	1,219	
2011														
West County Combined Cycle	2	Palm Beach County	CC	NG	FC2	PL	PL	Jan-08	Jun-10	Unknown	Unknown	1,335	---	U
West County Combined Cycle	3	Palm Beach County	CC	NG	FC2	PL	PL	Jan-09	Jun-11	Unknown	Unknown	---	1,219	P
2011 Changes/Additions Total:												1,335	1,219	
2012														
West County Combined Cycle	3	Palm Beach County	CC	NG	FC2	PL	PL	Jan-09	Jun-11	Unknown	Unknown	1,335	---	P
St. Lucie Upgrades	1	St. Lucie County	NP	UR	No	TK	No	See Note 3	Dec-11	Unknown	850,000	103	103	T
St. Lucie Upgrades	2	St. Lucie County	NP	UR	No	TK	No	See Note 3	Jun-12	Unknown	728,775	---	103	T
Turkey Point Upgrades	3	Miami Dade County	NP	UR	No	TK	No	See Note 3	May-12	Unknown	755,900	---	104	T
2012 Changes/Additions Total:												1,438	310	
2013														
St. Lucie Upgrades	2	St. Lucie County	NP	UR	No	TK	No	See Note 3	Jun-12	Unknown	723,775	103	---	T
Turkey Point Upgrades	3	Miami Dade County	NP	UR	No	TK	No	See Note 3	May-12	Unknown	755,900	104	---	T
Turkey Point Upgrades	4	Miami Dade County	NP	UR	No	TK	No	See Note 3	Dec-12	Unknown	755,900	104	104	T
2013 Changes/Additions Total:												311	104	
2014														
Unlabeled 3x1 CC #1	1	Unknown	CC	NG	FC2	PL	PL	Jan-12	Jun-14	Unknown	Unknown	---	1,219	P
2014 Changes/Additions Total:												0	1,219	
2015														
Unlabeled 3x1 CC #1	1	Unknown	CC	NG	FC2	PL	PL	Jan-12	Jun-14	Unknown	Unknown	1,335	---	P
2015 Changes/Additions Total:												1,335	0	
2016														
Unlabeled 3x1 CC #2	2	Unknown	CC	NG	FC2	PL	PL	Jan-13	Jun-16	Unknown	Unknown	---	1,219	P
Unlabeled 3x1 CC #3	3	Unknown	CC	NG	FC2	PL	PL	Jan-14	Jun-16	Unknown	Unknown	---	1,219	P
2016 Changes/Additions Total:												0	2,438	
2017														
Unlabeled 3x1 CC #2	2	Unknown	CC	NG	FC2	PL	PL	Jan-14	Jun-16	Unknown	Unknown	1,335	---	P
Unlabeled 3x1 CC #3	3	Unknown	CC	NG	FC2	PL	PL	Jan-15	Jun-16	Unknown	Unknown	1,335	---	P
2017 Changes/Additions Total:												2,670	0	

Note 1: The Winter Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by June. All MW additions/changes occurring later in the year will be picked up for reporting/planning purposes in the following year.

Note 2: Changes shown include different ratings than shown in Schedule 1 due solely to ambient temperature consistent with those in FPL's peak load forecast to maintain consistency in Reserve Margin calculations.

Note 3: The nuclear upgrades will be performed during the scheduled refueling outages for each unit.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing pleading was furnished to the following, by electronic mail, on the 27th day of October, 2008 and again upon the 31st day of October:

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