



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

November 13, 2008

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COMMISSION  
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Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of October, 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

  
John Burnett

JB/emc  
Enclosures

cc: Parties of record

COM -  
ECR -  
GCL - 2  
OPC -  
RCP - 1  
SSC -  
SGA - 1  
ADM -  
CLK -

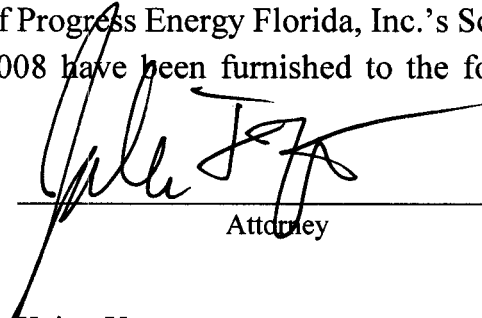
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**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of October, 2008 have been furnished to the following individuals via e-mail on November 13, 2008.



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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

OCTOBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	150,538,790	155,106,187	(4,567,397)	(2.9)	2,957,921	3,205,289	(247,368)	(7.7)	5.0893	4.8391	0.2502	5.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	559,205	542,703	16,502	3.0	595,533	577,344	18,189	3.2	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	45,069	47,803	(2,733)	(5.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(803,201)	293,564	(1,096,765)	(373.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	150,339,864	155,990,257	(5,650,393)	(3.6)	2,957,921	3,205,289	(247,368)	(7.7)	5.0826	4.8667	0.2159	4.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	15,868,240	17,932,393	(2,064,153)	(11.5)	378,882	434,350	(55,468)	(12.8)	4.1882	4.1288	0.0596	1.4
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	8,448,948	4,740,686	3,708,262	78.2	133,732	67,575	66,157	97.9	6.3178	7.0154	(0.6976)	(9.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,298,751	11,773,889	4,524,862	38.4	308,044	343,932	(35,888)	(10.4)	5.2911	3.4233	1.8678	54.8
12 TOTAL COST OF PURCHASED POWER	40,615,938	34,446,968	6,168,970	17.9	820,658	845,857	(25,199)	(3.0)	4.9492	4.0724	0.8768	21.5
13 TOTAL AVAILABLE MWH					3,778,579	4,051,146	(272,567)	(6.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(337,376)	(1,627,177)	1,289,801	(79.3)	(3,725)	(27,032)	23,307	(86.2)	9.0562	6.0194	3.0368	50.5
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	3,855	(211,534)	215,389	(101.8)	(3,725)	(27,032)	23,307	(86.2)	(0.1035)	0.7825	(0.8860)	(113.2)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(28,473,230)	(18,913,594)	(9,559,636)	50.5	(472,140)	(307,430)	(164,710)	53.6	6.0307	6.1522	(0.1215)	(2.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(28,806,751)	(20,752,305)	(8,054,447)	38.8	(475,865)	(334,462)	(141,403)	42.3	6.0536	6.2047	(0.1511)	(2.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,322	0	5,322					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	162,149,051	169,684,921	(7,535,870)	(4.4)	3,308,036	3,716,884	(408,848)	(11.0)	4.9017	4.5855	0.3362	7.4
21 NET UNBILLED	(23,838,938)	(13,946,739)	(9,892,199)	70.9	486,343	305,482	180,861	59.2	(0.6859)	(0.3674)	(0.3185)	86.7
22 COMPANY USE	614,947	547,859	67,088	12.3	(12,546)	(12,000)	(546)	4.6	0.0177	0.0144	0.0033	22.9
23 T & D LOSSES	15,018,183	9,780,956	5,237,227	53.6	(306,389)	(214,237)	(92,152)	43.0	0.4321	0.2577	0.1744	67.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	162,149,051	169,684,921	(7,535,870)	(4.4)	3,475,444	3,795,929	(320,485)	(8.4)	4.6656	4.4702	0.1954	4.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,172,312)	(6,858,421)	(1,313,891)	18.2	(175,144)	(153,426)	(21,718)	14.2	4.6661	4.4702	0.1959	4.4
26 JURISDICTIONAL KWH SALES	153,976,739	162,826,500	(8,849,761)	(5.4)	3,300,300	3,642,503	(342,203)	(9.4)	4.6655	4.4702	0.1953	4.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	154,264,675	163,077,253	(8,812,577)	(5.4)	3,300,300	3,642,503	(342,203)	(9.4)	4.6743	4.4771	0.1972	4.4
28 PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,712)	(0)	0.0	3,300,300	3,642,503	(342,203)	(9.4)	(0.4277)	(0.3875)	(0.0402)	10.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,300,300	3,642,503	(342,203)	(9.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,300,300	3,642,503	(342,203)	(9.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	140,149,963	148,962,541	(8,812,578)	(5.9)	3,300,300	3,642,503	(342,203)	(9.4)	4.2466	4.0896	0.1570	3.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.2497	4.0925	0.1572	3.8
32 GPIF	50,800	50,800			3,300,300	3,642,503			0.0015	0.0014	0.0001	7.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.251	4.094	0.157	3.8

DOCUMENT NUMBER - DATE

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - OCTOBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,711,202,518	1,858,515,162	52,687,356	3.2	32,512,568	33,121,846	(609,278)	(1.8)	5.2632	5.0073	0.2559	5.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,966,823	5,150,019	(183,196)	(3.6)	5,280,148	5,478,744	(198,596)	(3.6)	0.0941	0.0940	0.0001	0.1
3 COAL CAR INVESTMENT	512,835	544,111	(31,475)	(5.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(7,564,744)	(11,698,725)	4,133,981	(35.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,709,117,233	1,852,510,567	56,606,665	3.4	32,512,568	33,121,846	(609,278)	(1.8)	5.2568	4.9892	0.2676	5.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	241,011,559	216,808,628	24,204,931	11.2	4,476,886	4,876,920	(400,034)	(8.2)	5.3835	4.4456	0.9379	21.1
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	89,148,206	40,055,824	49,092,382	122.6	1,025,228	543,792	481,436	88.5	8.6955	7.3660	1.3295	18.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	137,751,173	122,925,683	14,825,490	12.1	3,125,774	3,552,986	(427,212)	(12.0)	4.4069	3.4598	0.9471	27.4
12 TOTAL COST OF PURCHASED POWER	467,910,938	379,788,135	88,122,803	23.2	6,627,888	8,973,696	(345,810)	(3.9)	5.4232	4.2322	1.1910	28.1
13 TOTAL AVAILABLE MWH					41,140,456	42,095,544	(955,088)	(2.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(8,098,896)	(27,312,986)	19,214,090	(70.4)	(122,663)	(416,508)	293,845	(70.6)	6.6025	6.5576	0.0449	0.7
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(948,937)	(3,550,688)	2,601,751	(73.3)	(122,663)	(416,508)	293,845	(70.6)	0.7736	0.8525	(0.0789)	(9.3)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(226,551,937)	(144,658,916)	(81,893,020)	56.6	(4,285,267)	(2,584,945)	(1,700,322)	65.8	5.2868	5.5962	(0.3094)	(5.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(235,599,770)	(175,522,590)	(60,077,179)	34.2	(4,407,931)	(3,001,453)	(1,406,478)	46.9	5.3449	5.8479	(0.5030)	(8.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					51,094	0	51,094					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,941,428,401	1,856,776,112	84,652,289	4.6	36,783,619	39,094,091	(2,310,472)	(5.9)	5.2780	4.7495	0.5285	11.1
21 NET UNBILLED	13,954,953	13,704,832	250,121	1.8	(264,400)	(241,089)	(23,311)	9.7	0.0408	0.0375	0.0033	8.8
22 COMPANY USE	6,252,723	5,649,634	603,089	10.7	(118,468)	(120,000)	1,532	(1.3)	0.0183	0.0155	0.0028	18.1
23 T & D LOSSES	115,304,856	104,990,816	10,314,040	9.8	(2,184,644)	(2,211,031)	26,387	(1.2)	0.3370	0.2875	0.0495	17.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,941,428,401	1,856,776,112	84,652,289	4.6	34,216,107	36,521,971	(2,305,864)	(6.3)	5.6740	5.0840	0.5900	11.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(86,186,192)	(65,848,130)	(20,338,062)	30.9	(1,487,367)	(1,299,068)	(188,299)	14.5	5.7945	5.0689	0.7256	14.3
26 JURISDICTIONAL KWH SALES	1,855,242,208	1,790,927,981	64,314,227	3.6	32,728,740	35,222,903	(2,494,163)	(7.1)	5.6685	5.0846	0.5839	11.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	1,858,671,258	1,793,688,011	64,985,247	3.6	32,728,740	35,222,903	(2,494,163)	(7.1)	5.8790	5.0924	0.5866	11.5
28 PRIOR PERIOD TRUE-UP	(141,147,123)	(141,147,120)	(3)	0.0	32,728,740	35,222,903	(2,494,163)	(7.1)	(0.4313)	(0.4007)	(0.0306)	7.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	32,728,740	35,222,903	(2,494,163)	(7.1)	0.0000	0.0000	(0.0000)	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	32,728,740	35,222,903	(2,494,163)	(7.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,717,524,135	1,652,538,691	64,985,245	3.9	32,728,740	35,222,903	(2,494,163)	(7.1)	5.2477	4.6917	0.5560	11.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.2515	4.6951	0.5564	11.9
32 GPIF	506,001	506,000			32,728,740	35,222,903			0.0015	0.0014	0.0001	93.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.253	4.697	0.557	11.9

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$150,538,790	155,106,187	(\$4,567,397)	(2.9)	\$1,711,202,518	\$1,658,515,162	\$52,687,356	3.2
1a. NUCLEAR FUEL DISPOSAL COST	559,205	542,703	16,502	3.0	4,966,823	5,150,019	(183,196)	(3.6)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	45,069	47,803	(2,733)	(5.7)	512,635	544,111	(31,475)	(5.8)
2 . FUEL COST OF POWER SOLD	(337,376)	(1,627,177)	1,289,801	(79.3)	(8,098,898)	(27,312,986)	19,214,090	(70.4)
2a. GAIN ON POWER SALES	3,855	(211,534)	215,389	(101.8)	(948,937)	(3,550,688)	2,601,751	(73.3)
3 . FUEL COST OF PURCHASED POWER	15,868,240	17,932,393	(2,064,153)	(11.5)	241,011,559	216,806,628	24,204,931	11.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	18,298,751	11,773,889	4,524,862	38.4	137,751,173	122,925,683	14,825,490	12.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	8,448,948	4,740,686	3,708,262	78.2	89,148,206	40,055,824	49,092,382	122.6
5 . TOTAL FUEL & NET POWER TRANSACTIONS	191,425,482	188,304,950	3,120,532	1.7	2,175,545,081	2,013,133,753	162,411,328	8.1
<b>6 . ADJUSTMENTS TO FUEL COST:</b>								
6a. FUEL COST OF STRATIFIED SALES	(28,473,230)	(18,913,594)	(9,559,636)	50.5	(226,551,937)	(144,658,916)	(81,893,020)	56.6
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(803,201)	293,564	(1,096,765)	(373.6)	(7,564,744)	(11,698,725)	4,133,981	(35.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7 . ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$162,149,051</b>	<b>\$169,684,921</b>	<b>(\$7,535,870)</b>	<b>(4.4)</b>	<b>\$1,941,428,401</b>	<b>\$1,856,776,112</b>	<b>\$84,652,289</b>	<b>4.6</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,080	\$0	\$2,080		\$25,148	\$0	\$25,148
INEFFICIENT USE OF HINES 4	0	0	0		0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,040	0	5,040		42,630	0	42,630
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	400,821	293,564	107,257		4,368,563	2,964,420	1,404,142
OPC Refund	(1,211,142)	0	(1,211,142)		(11,983,734)	(14,663,145)	2,699,411
Rail Car Sale Gain	0	0	0		(37,350)	0	(37,350)
DOE CRUDE OIL REFUND	0	0	0		0	0	0
OTHER - 2004 Storm Under-Recovery	0	0	0		0	0	0
OTHER	0	0	0		0	0	0
OTHER	0	0	0		0	0	0
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$803,201)</b>	<b>\$293,564</b>	<b>(\$1,096,765)</b>		<b>(\$7,564,744)</b>	<b>(\$11,698,725)</b>	<b>\$4,133,981</b>

Note: Return on Coal Inventory in Transit based on: Avg investment: \$41,414,009 Avg tons: 550,658

<b>B. KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,300,300,023	3,642,503,000	(342,202,977)	(9.4)	32,728,740,238	35,222,903,000	(2,494,162,762)	(7.1)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	175,143,945	153,426,000	21,717,945	14.2	1,487,366,503	1,299,068,000	188,298,503	14.5
3 . TOTAL SALES	3,475,443,968	3,795,929,000	(320,485,032)	(8.4)	34,216,106,741	36,521,971,000	(2,305,864,259)	(6.3)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	94.96	95.96	(1.00)	(1.0)	95.65	96.44	(0.79)	(0.8)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$170,702,724	\$167,587,151	\$3,115,573	1.9	\$1,560,126,522	\$1,620,563,104	(\$60,436,582)	(3.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,712	0	0.0	141,147,123	141,147,120	3	0.0
2b. INCENTIVE PROVISION	(50,600)	(50,600)	(0)	0.0	(506,001)	(506,000)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	184,766,836	181,651,263	3,115,573	1.7	1,700,767,644	1,761,204,224	(60,436,580)	(3.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	182,149,051	169,684,921	(7,535,870)	(4.4)	1,941,428,401	1,856,776,112	84,652,289	4.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.96	95.96	(1.00)	(1.0)	95.65	96.44	(0.79)	(0.8)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	154,264,675	163,077,253	(8,812,577)	(5.4)	1,858,671,258	1,793,686,011	64,985,247	3.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	30,502,161	18,574,011	11,928,150	64.2	(157,903,614)	(32,481,787)	(125,421,827)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(505,985)	(8,183)	(497,802)	6,083.4	374,103	4,609,928	(4,235,825)	(91.9)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(181,988,579)	(4,093,547)	(157,895,032)	3,857.2	152,569,517	169,376,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,712)	(0)	0.0	(141,147,123)	(141,147,120)	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(146,246,884)	357,568	(146,604,453)	(41,000.4)	(146,107,116)	357,568	(146,464,684)	(40,961.3)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$146,246,884)	357,568	(146,604,453)	(41,000.4)	(\$146,107,116)	357,568	(146,464,684)	(40,961.3)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$181,988,579)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(145,601,131)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(307,589,710)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(153,794,855)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.950	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.950	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	7.900	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	3.950	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.329	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$505,985)	N/A	--	--				

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2008 to 10/1/2008

Run Date: 11/7/2008 10:49:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	19,886,443	34,722,130	(14,835,687)	(42.7%)
2 - LIGHT OIL	2,607,565	8,607,866	(6,000,301)	(69.7%)
3 - COAL	35,624,112	36,629,596	(1,005,484)	(2.7%)
4 - GAS	90,021,776	72,957,446	17,064,330	23.4%
5 - NUCLEAR	2,398,895	2,189,150	209,745	9.6%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>150,538,790</b>	<b>155,106,188</b>	<b>(4,567,398)</b>	<b>(2.9%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	212,226	362,347	(150,121)	(41.4%)
10 - LIGHT OIL	12,350	27,193	(14,843)	(54.6%)
11 - COAL	894,342	1,240,901	(346,559)	(27.9%)
12 - GAS	1,243,470	997,504	245,966	24.7%
13 - NUCLEAR	595,533	577,344	18,189	3.2%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>2,957,921</b>	<b>3,205,289</b>	<b>(247,368)</b>	<b>(7.7%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	364,230	588,323	(224,093)	(38.1%)
18 - LIGHT OIL (BBL)	25,690	82,730	(57,040)	(68.9%)
19 - COAL (TON)	366,136	498,678	(132,542)	(26.6%)
20 - GAS (MCF)	9,497,339	7,571,627	1,925,712	25.4%
21 - NUCLEAR (MMBTU)	6,079,017	5,981,281	97,736	1.6%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	2,376,144	3,829,981	(1,453,837)	(38.0%)
25 - LIGHT OIL	149,360	479,478	(330,118)	(68.8%)
26 - COAL	8,759,093	12,092,764	(3,333,671)	(27.6%)
27 - GAS	9,720,179	7,571,627	2,148,552	28.4%
28 - NUCLEAR	6,079,017	5,981,281	97,736	1.6%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>27,083,793</b>	<b>29,955,131</b>	<b>(2,871,338)</b>	<b>(9.6%)</b>

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2008 to 10/1/2008

Run Date: 11/7/2008 10:49:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	7.2	11.30	(4.1)	(36.5%)
33 - LIGHT OIL	0.4	0.85	(0.4)	(50.8%)
34 - COAL	30.2	38.71	(8.5)	(21.9%)
35 - GAS	42.0	31.12	10.9	35.1%
36 - NUCLEAR	20.1	18.01	2.1	11.8%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	54.60	59.02	(4.42)	(7.5%)
41 - LIGHT OIL (\$/BBL)	101.50	104.05	(2.55)	(2.4%)
42 - COAL (\$/TON)	97.30	73.45	23.84	32.5%
43 - GAS (\$/MCF)	9.48	9.64	(0.16)	(1.6%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	7.8%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	8.37	9.07	(0.70)	(7.7%)
48 - LIGHT OIL	17.46	17.95	(0.49)	(2.8%)
49 - COAL	4.07	3.03	1.04	34.3%
50 - GAS	9.26	9.64	(0.37)	(3.9%)
51 - NUCLEAR	0.39	0.37	0.03	7.8%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.56</b>	<b>5.18</b>	<b>0.38</b>	<b>7.3%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,196	10,570	626	5.9%
56 - LIGHT OIL	12,094	17,632	(5,538)	(31.4%)
57 - COAL	9,794	9,745	49	0.5%
58 - GAS	7,817	7,591	226	3.0%
59 - NUCLEAR	10,208	10,360	(152)	(1.5%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>9,156</b>	<b>9,346</b>	<b>(189)</b>	<b>(2.0%)</b>



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2008 to 10/1/2008

Run Date: 11/7/2008 10:49:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	9.37	9.58	(0.21)	(2.2%)
64 - LIGHT OIL	21.11	31.65	(10.54)	(33.3%)
65 - COAL	3.98	2.95	1.03	34.9%
66 - GAS	7.24	7.31	(0.07)	(1.0%)
67 - NUCLEAR	0.40	0.38	0.02	6.2%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.09	4.84	0.25	5.2%

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2008 to 10/1/2008  
Run Date: 11/7/2008 10:46:49AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	32	5.788	185	2,782	0.000	86.923
		0.00					Nuke	6,079,017	1.000	6,079,017	2,398,895	0.000	0.395
TOTAL UNIT 3	794	595,533.00	101			10,208				6,079,202	2,401,676	0.403	
<b>TOTAL Nuclear:</b>	<b>794</b>	<b>595,533.00</b>				<b>10,208</b>				<b>6,079,202</b>	<b>2,401,676</b>	<b>0.403</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	206	5.795	1,194	18,913	0.000	91.811
		42,179.46					Gas	450,843	1.028	463,467	4,073,604	9.658	9.036
		55,035.54					No 6	92,833	6.514	604,729	5,114,999	9.294	55.099
TOTAL UNIT 1	499	97,215.00	26			11,000				1,069,389	9,207,516	9.471	
		0.00					No 2	330	5.795	1,912	30,298	0.000	91.811
		58,049.26					Gas	598,628	1.028	615,390	5,408,919	9.318	9.036
		76,327.74					No 6	124,216	6.514	809,163	6,844,169	8.967	55.099
TOTAL UNIT 2	507	134,377.00	36			10,615				1,426,465	12,283,385	9.141	
<b>Bartow</b>													
		0.00					No 2	25	5.850	146	1,990	0.000	79.619
		42,954.00					No 6	75,452	6.538	493,297	4,063,899	9.461	53.861
TOTAL UNIT 1	121	42,954.00	48			11,488				493,443	4,065,890	9.466	
		30,001.00					No 6	58,194	6.538	380,466	3,134,371	10.448	53.861
TOTAL UNIT 2	119	30,001.00	34			12,682				380,466	3,134,371	10.448	
		39,190.47					Gas	417,281	1.028	428,965	3,826,303	9.763	9.170
		8,084.53					No 6	13,535	6.538	88,490	729,005	9.017	53.861
TOTAL UNIT 3	204	47,275.00	31			10,946				517,455	4,555,308	9.636	
<b>Crystal River 1 &amp; 2</b>													
		44,903.00					Coal	18,940	24.082	456,113	2,075,161	4.621	109.565
		0.00					No 2	71	5.810	413	7,077	0.000	99.678
TOTAL UNIT 1	372	44,903.00	16			10,167				456,526	2,082,238	4.637	
		111,980.00					Coal	47,224	24.082	1,137,248	5,174,098	4.621	109.565
		0.00					No 2	1,923	5.810	11,173	191,680	0.000	99.678
TOTAL UNIT 2	494	111,980.00	30			10,256				1,148,422	5,365,778	4.792	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2008 to 10/1/2008

Run Date: 11/7/2008 10:46:49AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		377,816.00					Coal	153,425	23.888	3,665,016	14,512,727	3.841	94.592
		0.00					No 2	3,444	5.806	19,997	392,237	0.000	113.890
TOTAL UNIT 4	722	377,816.00	70			9,753				3,685,014	14,904,964	3.945	
		364,576.00					Coal	146,547	23.888	3,500,715	13,862,125	3.802	94.592
		0.00					No 2	2,911	5.808	16,908	331,534	0.000	113.890
TOTAL UNIT 5	722	364,576.00	68			9,649				3,517,623	14,193,659	3.893	
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
		20,215.00					Gas	223,161	1.036	231,195	2,115,844	10.467	9.481
TOTAL UNIT 3	71	20,215.00	38			11,437				231,195	2,115,844	10.467	
<b>TOTAL Steam:</b>	<b>3,831</b>	<b>1,271,312.00</b>				<b>10,167</b>				<b>12,925,997</b>	<b>71,908,954</b>	<b>5.656</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2008 to 10/1/2008

Run Date: 11/7/2008 10:46:49AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		41.95					No 2	126	5.835	735	14,068	33.533	111.650
		256.05					Gas	4,365	1.028	4,487	40,074	15.651	9.181
TOTAL APP	49	298.00	1			17,525				5,222	54,142	18.169	
<b>Bartow Peaker</b>													
		1,249.34					No 2	3,233	5.850	18,912	257,407	20.604	79.619
		2,735.66					Gas	40,283	1.028	41,411	359,537	13.143	8.925
TOTAL BAP	176	3,985.00	3			15,137				60,323	616,944	15.482	
<b>Bayboro Peaker</b>													
		3,533.00					No 2	8,237	5.869	48,339	862,917	24.424	104.761
TOTAL BYP	178	3,533.00	3			13,682				48,339	862,917	24.424	
<b>Debary Peaker</b>													
		3,604.00					Gas	61,900	1.034	64,005	617,731	17.140	9.979
TOTAL DEP	247	3,604.00	2			17,759				64,005	617,731	17.140	
<b>Higgins Peaker</b>													
		3.82					No 2	11	5.759	63	835	21.885	75.915
		2,948.18					Gas	47,617	1.028	48,950	433,328	14.698	9.100
TOTAL HGP	113	2,952.00	4			16,604				49,014	434,163	14.707	
<b>Hines Energy</b>													
		925,654.00					Gas	6,306,740	1.022	6,445,488	61,250,694	6.617	9.712
TOTAL HEP	1,930	925,654.00	64			6,963				6,445,488	61,250,694	6.617	
<b>Intercession City Peaker</b>													
		2,060.73					No 2	4,709	5.717	26,920	454,516	22.056	96.521
		30,335.27					Gas	388,509	1.020	396,279	3,579,872	11.801	9.214
TOTAL ICP	901	32,396.00	5			13,063				423,199	4,034,388	12.453	
<b>Rio Pinar Peaker</b>													
		12.00					No 2	39	5.803	226	3,783	31.522	96.992
TOTAL RPP	12	12.00	0			18,859				226	3,783	31.522	
<b>Suwannee Peaker</b>													
		156.83					No 2	384	5.821	2,235	36,770	23.445	95.754
		722.17					Gas	9,906	1.039	10,292	122,489	16.961	12.365
TOTAL SRP	153	879.00	1			14,252				12,527	159,259	18.118	
<b>Tiger Bay Cogen</b>													
		82,955.00					Gas	628,945	1.021	642,153	5,677,671	6.844	9.027
TOTAL TBP	204	82,955.00	55			7,741				642,153	5,677,671	6.844	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2008 to 10/1/2008

Run Date: 11/7/2008 10:46:49AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
Univ of Florida Cogen		0.00					No 2	9	0.000	0	758	0.000	84.228
		34,808.00					Gas	319,161	1.028	328,098	2,515,710	7.227	7.882
TOTAL UFP	46	34,808.00	102			9,426				328,098	2,516,468	7.230	
<b>TOTAL Gas Turbine:</b>	4,009	1,091,076.00				7,404				8,078,594	76,228,160	6.987	
<b>SYSTEM TOTAL:</b>	8,634	2,957,921.00				9,156				27,083,793	150,538,790	5.089	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2008 to 10/1/2008

Run Date: 11/7/2008 10:48:38AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	343,376	588,323	(244,947)	(41.6%)
3 - UNIT COST (\$/BBL)	74.54	59.02	15.52	26.3%
4 - AMOUNT (\$)	25,596,321	34,722,130	(9,125,809)	(26.3%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	364,230	588,323	(224,093)	(38.1%)
7 - UNIT COST (\$/BBL)	54.60	59.02	(4.42)	(7.5%)
8 - AMOUNT (\$)	19,886,443	34,722,130	(14,835,687)	(42.7%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,730)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	1,088,570	1,100,000	(11,430)	(1.0%)
14 - UNIT COST (\$/BBL)	75.10	59.02	16.08	27.3%
15 - AMOUNT (\$)	81,753,572	64,920,680	16,832,892	25.9%
16 -				
17 - DAYS SUPPLY	93	56	37	65.2%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	8,505	82,730	(74,225)	(89.7%)
20 - UNIT COST (\$/BBL)	159.38	104.05	55.33	53.2%
21 - AMOUNT (\$)	1,355,525	8,607,866	(7,252,341)	(84.3%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	25,690	82,730	(57,040)	(68.9%)
24 - UNIT COST (\$/BBL)	101.50	104.05	(2.55)	(2.4%)
25 - AMOUNT (\$)	2,607,565	8,607,866	(6,000,301)	(69.7%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(549)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	976,217	883,900	92,317	10.4%
31 - UNIT COST (\$/BBL)	99.24	104.05	(4.81)	(4.6%)
32 - AMOUNT (\$)	96,874,952	91,969,795	4,905,157	5.3%
33 -				
34 - DAYS SUPPLY	1,178	321	857	267.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2008 to 10/1/2008

Run Date: 11/7/2008 10:48:38AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	563,130	498,678	64,452	12.9%
37 - UNIT COST (\$/TON)	98.10	73.45	24.64	33.6%
38 - AMOUNT (\$)	55,241,536	36,629,595	18,611,941	50.8%
<b>39 - BURNED</b>				
40 - UNITS (TON)	366,136	498,678	(132,542)	(26.6%)
41 - UNIT COST (\$/TON)	97.30	73.45	23.84	32.5%
42 - AMOUNT (\$)	35,624,112	36,629,596	(1,005,484)	(2.7%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(50)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	761,797	768,000	(6,203)	(0.8%)
48 - UNIT COST (\$/TON)	100.36	73.45	26.91	36.6%
49 - AMOUNT (\$)	76,453,067	56,412,211	20,040,856	35.5%
50 -				
51 - DAYS SUPPLY	64	46	18	39.6%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2008 to 10/1/2008

Run Date: 11/7/2008 10:48:38AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	9,497,339	7,571,627	1,925,712	25.4%
68 - UNIT COST (\$/MCF)	9.48	9.64	(0.16)	(1.6%)
69 - AMOUNT (\$)	90,021,776	72,957,446	17,064,330	23.4%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	6,079,017	5,981,281	97,736	1.6%
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	7.8%
73 - AMOUNT (\$)	2,398,895	2,189,150	209,745	9.6%



**ATTACHMENT #1  
SCHEDULE A-5**

**OCTOBER 2008**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$1,730.36)	Non recoverable expense of fuel additives.
0	(\$1,730.36)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$299.77)	Non recoverable expense of fuel additives.
(3)	(\$249.10)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$548.87)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(50.13)	Non recoverable expense of inspection reports.
0	(\$50.13)	TOTAL

(\$2,329.36)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 10/1/2008  
Run Date: 11/7/2008 10:49:48AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	200,360,114	364,970,129	(164,610,016)	(45.1%)
2 - LIGHT OIL	30,399,893	93,005,572	(62,605,679)	(67.3%)
3 - COAL	444,668,414	399,121,845	45,546,569	11.4%
4 - GAS	1,016,017,594	780,781,982	235,235,612	30.1%
5 - NUCLEAR	19,756,503	20,635,642	(879,139)	(4.3%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,711,202,518	1,658,515,170	52,687,348	3.2%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	2,137,271	3,866,573	(1,729,302)	(44.7%)
10 - LIGHT OIL	151,550	299,574	(148,024)	(49.4%)
11 - COAL	12,466,968	13,329,072	(862,104)	(6.5%)
12 - GAS	12,476,630	10,147,883	2,328,747	22.9%
13 - NUCLEAR	5,280,148	5,478,744	(198,596)	(3.6%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	32,512,567	33,121,846	(609,279)	(1.8%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	3,605,510	6,246,425	(2,640,915)	(42.3%)
18 - LIGHT OIL (BBL)	336,814	920,325	(583,511)	(63.4%)
19 - COAL (TON)	5,089,995	5,325,974	(235,979)	(4.4%)
20 - GAS (MCF)	99,546,551	78,059,049	21,487,502	27.5%
21 - NUCLEAR (MMBTU)	54,222,410	56,381,528	(2,159,118)	(3.8%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	23,750,171	40,664,223	(16,914,052)	(41.6%)
25 - LIGHT OIL	1,952,497	5,334,213	(3,381,716)	(63.4%)
26 - COAL	122,218,080	129,842,942	(7,624,862)	(5.9%)
27 - GAS	101,938,801	78,059,049	23,879,752	30.6%
28 - NUCLEAR	54,222,410	56,381,528	(2,159,118)	(3.8%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	304,081,959	310,281,955	(6,199,996)	(2.0%)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 10/1/2008  
Run Date: 11/7/2008 10:49:48AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	6.6	11.67	(5.1)	(43.7%)
33 - LIGHT OIL	0.5	0.90	(0.4)	(48.5%)
34 - COAL	38.3	40.24	(1.9)	(4.7%)
35 - GAS	38.4	30.64	7.7	25.3%
36 - NUCLEAR	16.2	16.54	(0.3)	(1.8%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	55.57	58.43	(2.86)	(4.9%)
41 - LIGHT OIL (\$/BBL)	90.26	101.06	(10.80)	(10.7%)
42 - COAL (\$/TON)	87.36	74.94	12.42	16.6%
43 - GAS (\$/MCF)	10.21	10.00	0.20	2.0%
44 - NUCLEAR (\$/MBTU)	0.36	0.37	0.00	(0.4%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	8.44	8.98	(0.54)	(6.0%)
48 - LIGHT OIL	15.57	17.44	(1.87)	(10.7%)
49 - COAL	3.64	3.07	0.56	18.4%
50 - GAS	9.97	10.00	(0.04)	(0.4%)
51 - NUCLEAR	0.36	0.37	0.00	(0.4%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.63</b>	<b>5.35</b>	<b>0.28</b>	<b>5.3%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,112	10,517	596	5.7%
56 - LIGHT OIL	12,883	17,806	(4,923)	(27.6%)
57 - COAL	9,803	9,741	62	0.6%
58 - GAS	8,170	7,692	478	6.2%
59 - NUCLEAR	10,269	10,291	(22)	(0.2%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>9,353</b>	<b>9,368</b>	<b>(15)</b>	<b>(0.2%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 10/1/2008  
Run Date: 11/7/2008 10:49:48AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	9.37	9.44	(0.06)	(0.7%)
64 - LIGHT OIL	20.06	31.05	(10.99)	(35.4%)
65 - COAL	3.57	2.99	0.57	19.1%
66 - GAS	8.14	7.69	0.45	5.8%
67 - NUCLEAR	0.37	0.38	0.00	(0.7%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>5.26</u>	<u>5.01</u>	<u>0.26</u>	<u>5.1%</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 10/1/2008  
Run Date: 11/7/2008 10:50:11AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	275	5.788	1,592	20,567	0.000	74.789
		0.00					Nuke	54,222,410	1.000	54,222,410	19,756,503	0.000	0.364
TOTAL UNIT 3	794	5,280,148.00	91			10,269				54,224,002	19,777,070	0.375	
<b>TOTAL Nuclear:</b>	<b>794</b>	<b>5,280,148.00</b>				<b>10,269</b>				<b>54,224,002</b>	<b>19,777,070</b>	<b>0.375</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	3,639	5.795	21,090	347,710	0.000	95.551
		412,299.87					Gas	4,390,562	1.031	4,525,917	44,198,952	10.720	10.067
		650,417.13					No 6	1,084,831	6.581	7,139,789	58,541,007	9.001	53.963
TOTAL UNIT 1	499	1,062,717.00	29			10,997				11,686,796	103,087,670	9.700	
		0.00					No 2	3,873	5.795	22,446	368,543	0.000	95.157
		380,121.48					Gas	3,996,450	1.031	4,119,409	40,322,839	10.608	10.090
		748,052.52					No 6	1,225,413	6.615	8,106,708	69,017,356	9.226	56.322
TOTAL UNIT 2	507	1,128,174.00	30			10,857				12,248,563	109,708,738	9.724	
<b>Bartow</b>													
		0.00					No 2	617	5.845	3,607	54,278	0.000	87.971
		314,308.00					No 6	558,786	6.564	3,668,024	30,610,727	9.739	54.781
TOTAL UNIT 1	121	314,308.00	35			11,682				3,671,631	30,665,005	9.756	
		221,312.00					No 6	402,156	6.557	2,636,817	22,050,275	9.963	54.830
TOTAL UNIT 2	119	221,312.00	25			11,914				2,636,817	22,050,275	9.963	
		492,372.80					Gas	5,107,281	1.031	5,266,280	51,452,023	10.450	10.074
		168,482.20					No 6	273,447	6.590	1,802,038	15,687,853	9.311	57.371
TOTAL UNIT 3	204	660,855.00	44			10,696				7,068,318	67,139,876	10.160	
<b>Crystal River 1 &amp; 2</b>													
		1,644,910.00					Coal	696,946	24.305	16,939,355	62,979,761	3.829	90.365
		0.00					No 2	4,902	5.829	28,571	485,333	0.000	99.007
TOTAL UNIT 1	379	1,644,910.00	59			10,315				16,967,927	63,465,094	3.858	
		2,431,532.00					Coal	1,002,504	24.282	24,343,126	92,067,540	3.786	91.838
		0.00					No 2	7,255	5.821	42,231	717,331	0.000	98.874
TOTAL UNIT 2	494	2,431,532.00	67			10,029				24,385,357	92,784,871	3.816	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 10/1/2008  
Run Date: 11/7/2008 10:50:11AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		4,193,526.00					Coal	1,690,758	23.871	40,360,158	144,560,153	3.447	85.500
		0.00					No 2	25,243	5.823	146,995	2,484,179	0.000	98.411
TOTAL UNIT 4	722	4,193,526.00	79			9,659				40,507,153	147,044,332	3.506	
		4,231,309.00					Coal	1,699,787	23.871	40,575,440	145,060,960	3.428	85.341
		0.00					No 2	20,067	5.818	116,755	1,979,094	0.000	98.624
TOTAL UNIT 5	722	4,231,309.00	80			9,617				40,692,195	147,040,053	3.475	
<b>Suwannee Plant</b>													
		0.00					No 2	147	5.823	856	13,393	0.000	91.112
		66,342.87					Gas	856,251	1.028	880,354	9,132,717	13.766	10.666
		7,698.13					No 6	15,698	6.507	102,152	1,204,821	15.651	76.750
TOTAL UNIT 1	30	74,041.00	34			13,281				983,362	10,350,932	13.980	
		0.00					No 2	65	5.824	379	5,847	0.000	89.957
		57,040.81					Gas	808,074	1.028	830,592	8,608,524	15.092	10.653
		15,293.19					No 6	34,166	6.518	222,690	2,473,786	16.176	72.405
TOTAL UNIT 2	31	72,334.00	32			14,567				1,053,660	11,088,158	15.329	
		0.00					No 2	150	5.822	873	13,834	0.000	92.226
		192,575.90					Gas	2,105,704	1.029	2,167,063	21,837,613	11.340	10.371
		6,394.10					No 6	11,013	6.533	71,953	774,289	12.109	70.307
TOTAL UNIT 3	80	198,970.00	34			11,257				2,239,889	22,625,736	11.371	
<b>TOTAL Steam:</b>	<b>3,831</b>	<b>16,233,988.00</b>				<b>10,111</b>				<b>164,141,668</b>	<b>827,050,740</b>	<b>5.095</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 10/1/2008  
Run Date: 11/7/2008 10:50:11AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		5,752.77					No 2	16,626	5.811	96,617	1,705,209	29.642	102.563
		5,494.23					Gas	89,498	1.031	92,275	927,773	16.886	10.366
TOTAL APP	39	11,247.00	4			16,795				188,892	2,632,982	23.411	
<b>Bartow Peaker</b>													
		5,306.95					No 2	14,762	5.837	86,172	1,238,923	23.345	83.926
		18,686.05					Gas	294,536	1.030	303,415	2,891,083	15.472	9.816
TOTAL BAP	176	23,993.00	2			16,238				389,587	4,130,006	17.213	
<b>Bayboro Peaker</b>													
		17,242.00					No 2	41,033	5.843	239,772	3,111,170	18.044	75.821
TOTAL BYP	178	17,242.00	1			13,906				239,772	3,111,170	18.044	
<b>Debary Peaker</b>													
		22,379.23					No 2	51,960	5.803	301,526	4,515,710	20.178	86.907
		110,917.77					Gas	1,446,169	1.033	1,494,447	14,598,197	13.161	10.094
TOTAL DEP	642	133,297.00	3			13,473				1,795,972	19,113,906	14.339	
<b>Higgins Peaker</b>													
		1,251.84					No 2	3,718	5.759	21,414	180,749	14.439	48.615
		29,676.16					Gas	492,493	1.031	507,633	4,954,801	16.696	10.061
TOTAL HGP	112	30,928.00	4			17,106				529,046	5,135,550	16.605	
<b>Hines Energy</b>													
		5,822.49					No 2	7,425	5.614	41,681	480,408	8.251	64.701
		9,276,955.51					Gas	64,975,929	1.022	66,409,646	664,028,637	7.158	10.220
TOTAL HEP	2,039	9,282,778.00	62			7,159				66,451,327	664,509,046	7.159	
<b>Intercession City Peaker</b>													
		32,867.27					No 2	74,208	5.770	428,212	7,246,889	22.049	97.656
		572,983.73					Gas	7,312,964	1.021	7,465,136	82,685,731	14.431	11.307
TOTAL ICP	986	605,851.00	8			13,029				7,893,349	89,932,619	14.844	
<b>Rio Pinar Peaker</b>													
		144.00					No 2	437	5.800	2,534	40,442	28.084	92.544
TOTAL RPP	12	144.00	0			17,600				2,534	40,442	28.084	
<b>Suwannee Peaker</b>													
		7,175.91					No 2	17,603	5.811	102,292	1,607,246	22.398	91.305
		78,459.09					Gas	1,090,026	1.026	1,118,424	10,801,958	13.768	9.910
TOTAL SRP	154	85,635.00	8			14,255				1,220,716	12,409,203	14.491	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 10/1/2008  
Run Date: 11/7/2008 10:50:11AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
TOTAL TBP	186	465,123.00	34			7,810	Gas	3,544,177	1.025	3,632,805	33,930,553	7.295	9.574
<b>Turner Peaker</b>													
TOTAL TUP	148	16,818.00	2			14,680	No 2	42,505	5.808	246,885	3,758,292	22.347	88.420
<b>Univ of Florida Cogen</b>													
TOTAL UFP	46	325,375.00	96			9,606	No 2 Gas	303 3,036,437	0.000 1.029	0 3,125,405	24,747 25,646,192	0.000 7.882	81.674 8.446
<b>TOTAL Gas Turbine:</b>	<b>4,719</b>	<b>10,998,431.00</b>				<b>7,794</b>				<b>85,716,290</b>	<b>864,374,708</b>	<b>7.859</b>	
<b>SYSTEM TOTAL:</b>	<b>9,344</b>	<b>32,512,567.00</b>				<b>9,353</b>				<b>304,081,959</b>	<b>1,711,202,518</b>	<b>5.263</b>	



# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 10/1/2008

Run Date: 11/7/2008 10:50:00AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	3,657,149	6,246,425	(2,589,276)	(41.5%)
3 - UNIT COST (\$/BBL)	60.55	58.57	1.98	3.4%
4 - AMOUNT (\$)	221,445,618	365,847,755	(144,402,137)	(39.5%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	3,605,510	6,246,425	(2,640,915)	(42.3%)
7 - UNIT COST (\$/BBL)	55.57	58.43	(2.86)	(4.9%)
8 - AMOUNT (\$)	200,360,114	364,970,129	(164,610,016)	(45.1%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(13,729)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	1,088,570	1,100,000	(11,430)	(1.0%)
14 - UNIT COST (\$/BBL)	75.10	59.02	16.08	26.8%
15 - AMOUNT (\$)	81,753,572	64,920,680	16,832,892	25.9%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	405,694	920,325	(514,631)	(55.9%)
20 - UNIT COST (\$/BBL)	118.97	102.25	16.72	16.2%
21 - AMOUNT (\$)	48,265,058	94,106,683	(45,841,625)	(48.7%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	336,814	920,325	(583,511)	(63.4%)
24 - UNIT COST (\$/BBL)	90.26	101.06	(10.80)	(10.7%)
25 - AMOUNT (\$)	30,399,893	93,005,572	(62,605,679)	(67.3%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(25)			
28 - AMOUNT (\$)	(4,903)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	976,217	883,900	92,317	10.4%
31 - UNIT COST (\$/BBL)	99.24	104.05	(4.81)	(4.6%)
32 - AMOUNT (\$)	96,874,952	91,969,795	4,905,157	5.3%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 10/1/2008  
Run Date: 11/7/2008 10:50:00AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	5,150,772	5,325,974	(175,202)	(3.3%)
37 - UNIT COST (\$/TON)	90.38	74.87	15.51	20.7%
38 - AMOUNT (\$)	465,502,503	398,738,539	66,763,964	16.7%
<b>39 - BURNED</b>				
40 - UNITS (TON)	5,089,995	5,325,974	(235,979)	(4.4%)
41 - UNIT COST (\$/TON)	87.36	74.94	12.42	16.6%
42 - AMOUNT (\$)	444,668,414	399,121,845	45,546,569	11.4%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(8,358)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	761,797	768,000	(6,203)	(0.8%)
48 - UNIT COST (\$/TON)	100.36	73.45	26.91	36.6%
49 - AMOUNT (\$)	76,453,067	56,412,211	20,040,856	35.5%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 10/1/2008

Run Date: 11/7/2008 10:50:00AM

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	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
<b>66 - BURNED</b>				
67 - UNITS (MCF)	99,546,551	78,059,049	21,487,502	27.5%
68 - UNIT COST (\$/MCF)	10.21	10.00	0.20	2.0%
69 - AMOUNT (\$)	1,016,017,594	780,781,982	235,235,612	30.1%
<b>NUCLEAR</b>				
<b>70 - BURNED</b>				
71 - UNITS (MMBTU)	54,222,410	56,381,528	(2,159,118)	(3.8%)
72 - UNIT COST (\$/MMBTU)	0.36	0.37	0.00	(0.4%)
73 - AMOUNT (\$)	19,756,503	20,635,642	(879,139)	(4.3%)

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
October 2008

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	KWH			Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
		Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)					
<b>ESTIMATED</b>		27,032		27,032	6.019	6.802	1,627,177.00	1,838,711.00	211,534.00
<b>ACTUAL</b>									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
Oglethorpe Power Corp.	EEI	150		150	4.427	4.249	6,640.50	6,373.50	(267.00)
Seminole Electric Cooperative, Inc	CR-1	145		145	5.456	5.413	7,911.50	7,849.35	(62.15)
Seminole Electric Cooperative, Inc.	Load Following	2,860		2,860	10.356	10.356	296,210.68	296,210.68	0.00
Southern Company Services, Inc	MR1	500		500	2.698	1.746	13,490.00	8,730.00	(4,760.00)
Tampa Electric Company	CR-1	70		70	5.760	7.523	4,032.00	5,266.10	1,234.10
<b>Subtotal - Gain on Other Power Sales</b>		<b>3,725</b>		<b>3,725</b>	<b>9.056</b>	<b>8.953</b>	<b>337,376.36</b>	<b>333,521.31</b>	<b>(3,855.05)</b>
<b>CURRENT MONTH TOTAL</b>		<b>3,725</b>		<b>3,725</b>	<b>9.056</b>	<b>8.953</b>	<b>337,376.36</b>	<b>333,521.31</b>	<b>(3,855.05)</b>
<b>DIFFERENCE</b>		<b>(23,307)</b>		<b>(23,307)</b>	<b>3.037</b>	<b>2.151</b>	<b>(1,289,800.64)</b>	<b>(1,505,189.69)</b>	<b>(215,389.05)</b>
<b>DIFFERENCE %</b>		<b>(86.22)</b>		<b>(86.22)</b>	<b>50.46</b>	<b>31.62</b>	<b>(79.27)</b>	<b>(81.66)</b>	<b>(101.82)</b>
<b>CUMULATIVE ACTUAL</b>		<b>122,663</b>		<b>122,663</b>	<b>6.603</b>	<b>7.376</b>	<b>8,098,896.42</b>	<b>9,047,832.93</b>	<b>948,936.51</b>
<b>CUMULATIVE ESTIMATED</b>		<b>416,508</b>		<b>416,508</b>	<b>6.558</b>	<b>7.410</b>	<b>27,312,986.00</b>	<b>30,863,674.00</b>	<b>3,550,688.00</b>
<b>DIFFERENCE</b>		<b>(293,845)</b>		<b>(293,845)</b>	<b>0.045</b>	<b>(0.034)</b>	<b>(19,214,089.58)</b>	<b>(21,815,841.07)</b>	<b>(2,601,751.49)</b>
<b>DIFFERENCE %</b>		<b>(70.55)</b>		<b>(70.55)</b>	<b>0.69</b>	<b>(0.46)</b>	<b>(70.35)</b>	<b>(70.68)</b>	<b>(73.27)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
OCTOBER, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		434,350			434,350	4.129	4.129	17,932,393.00	17,932,393.00
<b>ACTUAL</b>									
Reliant Energy Florida, LLC	TOLL	8,724			8,724	8.865	8.865	773,360.35	773,360.35
Shady Hills Power Company, LLC	TOLL	47,972			47,972	10.640	10.640	5,104,425.36	5,104,425.36
Southern Company Services, Inc	Southern UPS	291,812			291,812	2.720	2.720	7,938,727.53	7,938,727.53
Tampa Electric Company	TECO AR1	30,310			30,310	5.757	5.757	1,745,003.83	1,745,003.83
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(8.83)	(8.83)
Reliant Energy Florida, LLC	TOLL	64			64	994.521	994.521	636,493.56	636,493.56
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(235,495.34)	(235,495.34)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(94,266.68)	(94,266.68)
<b>CURRENT MONTH TOTAL</b>		378,882			378,882	4.188	4.188	15,868,239.78	15,868,239.78
<b>DIFFERENCE</b>		-55,468			-55,468	0.059	0.059	(2,064,153.22)	(2,064,153.22)
<b>DIFFERENCE %</b>		(12.8)			(12.8)	1.4	1.4	(11.5)	(11.5)
<b>CUMULATIVE ACTUAL</b>		4,476,886			4,476,886	5.383	5.383	241,011,558.85	241,011,558.85
<b>CUMULATIVE ESTIMATED</b>		4,876,920			4,876,920	4.448	4.448	216,806,828.00	216,806,828.00
<b>DIFFERENCE</b>		-400,034			-400,034	0.938	0.938	24,204,930.85	24,204,930.85
<b>DIFFERENCE %</b>		(8.2)			(8.2)	21.1	21.1	11.2	11.2

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
OCTOBER, 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		343,932	0	0	343,932	3.423	7.813	11,773,889.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	2,641 0			2,841 0	10.133	10.133	267,624.69 55,950.96
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	4,522 0			4,522 0	2.929	2.929	132,449.38 5,202.00
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	30,472 0			30,472 0	5.058	5.058	1,541,267.69 156,839.62
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	0 -1			0 -1	5.055	5.055	10.11 (57.96)
Lake County (LAKCOUNT) ADJ	CO-GEN	5,852 0			5,852 0	2.974	2.974	174,038.48 3,876.75
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	41,957 0			41,957 0	5.598	5.598	2,348,752.86 223,395.90
Metro-Dade County (METRDADE) ADJ	CO-GEN	23,363 0			23,363 0	5.583	5.583	1,304,356.29 (11,760.20)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	324 0			324 0	7.748	7.748	25,103.52 7,130.88
Orange Cogen (ORANGEAS) ADJ	CO-GEN	11,401 0			11,401 0	7.442	7.442	848,462.42 9,328.48
Orange Cogen (ORANGECO) ADJ	CO-GEN	29,638 0			29,638 0	4.400	4.400	1,304,072.00 73,449.32
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	59,457 160			59,457 160	5.173	5.173	3,075,710.61 338,998.26
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	2,836 61			2,836 61	8.114	8.114	230,113.04 29,370.98
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	21,171 17			21,171 17	4.478	4.478	948,037.38 95,278.02
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	12,771 0			12,771 0	2.978	2.978	380,320.38 12,429.54
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	29 19			29 19	7.194	7.194	2,051.01 847.87
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	34 -52			34 -52	7.736	7.736	2,685.05 (7,843.36)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	6,959 0			6,959 0	2.977	2.977	207,169.43 7,842.87
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	30,378 0			30,378 0	3.584	3.584	1,088,756.12 171,315.39
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	11,814 0			11,814 0	3.584	3.584	423,405.16 93,119.89
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	10,555 -35			10,555 -35	5.291	5.291	558,465.05 30,329.14
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	1,700 0			1,700 0	7.608	7.608	129,336.00 11,343.99
CURRENT MONTH TOTAL		308,044			308,044	5.291	5.291	16,298,751.01
DIFFERENCE		-35,888			-35,888	1.868	(2.522)	4,524,862.01
DIFFERENCE %		(10.4)			(10.4)	54.6	(73.7)	38.4
CUMULATIVE ACTUAL		3,125,774			3,125,774	4.407	4.407	137,751,172.91
CUMULATIVE ESTIMATED		3,552,988			3,552,988	3.460	3.460	122,925,683.00
CUMULATIVE DIFFERENCE		-427,212			-427,212	0.947	0.947	14,825,489.91
CUMULATIVE DIFFERENCE %		(12.0)			(12.0)	27.4	27.4	12.1

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
OCTOBER, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		67,575	7.015	4,740,686.00	11.787	7,965,177.00	3,224,491.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	210	5.501	11,571.13	5.501	11,571.13	0.00
Seminole	Load Following	6,003	7.993	479,761.97	7.993	479,761.97	0.00
Calpine Energy Services, LP	EEl	15,580	5.616	874,933.00	7.107	1,107,329.81	232,396.81
Cargill Power Markets, LLC	EEl	23,552	6.435	1,515,559.00	7.710	1,815,970.78	300,411.78
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	80	5.856	4,685.00	7.009	5,607.10	922.10
City of Tallahassee, FL	Transmission Purchase	0	0.000	24,144.12	0.000	0.00	(24,144.12)
Cobb Electric Membership Corp.	EEl	38,747	5.844	2,264,355.00	7.582	2,937,643.91	673,288.91
Constellation Power Source, Inc	MR1	440	4.500	19,800.00	6.976	30,694.88	10,894.88
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	14,764	5.827	860,282.00	6.915	1,020,905.44	160,623.44
Duke Electric Transmission	Transmission Purchase	0	0.000	8,504.08	0.000	0.00	(8,504.08)
Florida Power & Light Company	CR-1	744	5.901	43,900.00	7.385	54,943.46	11,043.46
Florida Power & Light Company	Schedule OS	400	5.950	23,800.00	10.698	42,792.00	18,992.00
Florida Power & Light Company	Transmission Purchase	0	0.000	3,474.20	0.000	0.00	(3,474.20)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	2,365.50	0.000	0.00	(2,365.50)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	190,712.90	0.000	0.00	(190,712.90)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	8,788.80	0.000	0.00	(8,788.80)
Orlando Utilities Commission	Schedule OS	169	5.596	9,458.00	4.837	8,173.70	(1,284.30)
Pennsylvania-New Jersey-Maryland Int.	MR1	4,024	4.037	162,431.27	5.991	241,086.93	78,655.66
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	3,442.46	0.000	0.00	(3,442.46)
Rainbow Energy Marketing Corporation	EEl	205	5.654	11,590.00	5.644	11,571.05	(18.95)
Reedy Creek Improvement District	Schedule OS	1,018	6.834	69,575.00	9.115	92,791.27	23,216.27
Reliant Energy Services, Inc.	Schedule J	319	7.000	22,330.00	23.559	75,153.21	52,823.21
Seminole Electric Cooperative, Inc	Contract	2,029	6.788	137,723.00	8.367	169,768.28	32,045.28
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	67,808.40	0.000	0.00	(67,808.40)
Southern Company Services, Inc	EEl	1,594	7.707	122,849.00	8.643	137,764.43	14,915.43
Tampa Electric Company	EEl	5,521	6.235	344,249.00	8.335	460,180.21	115,931.21
Tampa Electric Company	CR-1	3,000	5.953	178,600.00	6.224	186,734.00	8,134.00
The Energy Authority, Inc.	EEl	9,007	6.314	568,689.00	7.641	688,223.39	119,534.39
The Energy Authority, Inc.	Schedule OS	6,338	6.444	408,422.00	7.419	470,191.03	61,769.03
<b>ADJUSTMENTS</b>							
Cargill Power Markets, LLC	EEl	-12	2.017	(242.00)	(0.000)	0.00	242.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(0.08)	0.000	0.00	0.08
Florida Power & Light Company	Transmission Purchase	0	0.000	27.88	0.000	0.00	(27.88)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	790.68	0.000	0.00	(790.68)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	3,757.83	0.000	0.00	(3,757.83)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	(510.64)	0.000	0.00	510.64
Seminole Electric Cooperative, Inc	Contract	0	0.000	1,300.00	0.000	0.00	(1,300.00)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		133,732	6.318	8,448,947.50	7.514	10,048,857.98	1,599,910.48
<b>CURRENT MONTH TOTAL</b>		133,732	6.318	8,448,947.50	7.514	10,048,857.98	1,599,910.48
<b>DIFFERENCE</b>		66,157	(0.697)	3,708,261.50	(4.273)	2,083,680.98	(1,624,580.52)
<b>DIFFERENCE %</b>		97.9	(9.9)	78.2	(36.3)	26.2	(50.4)
<b>CUMULATIVE ACTUAL</b>		1,025,228	8.695	89,148,205.86	11.525	118,161,264.86	29,013,059.00
<b>CUMULATIVE ESTIMATED</b>		543,792	7.366	40,055,824.00	11.508	62,580,235.00	22,524,411.00
<b>DIFFERENCE</b>		481,436	1.329	49,092,381.86	0.017	55,581,029.86	6,488,648.00
<b>DIFFERENCE %</b>		88.5	18.0	122.6	0.1	88.8	28.81

PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2009

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/85 - 12/31/13	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	606,050	0	0	6,060,500
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/84 - 12/31/13	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	0	0	28,161,397
3 Bay County (BAYCOUNT)	QF	11.00	1/1/85 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/82 - 12/31/07	(833)	833	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/85 - 8/30/14	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	0	0	5,682,675
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,046,337	2,807,763	2,927,090	2,927,090	2,927,090	2,927,090	2,927,090	2,927,090	2,927,090	2,927,090	0	0	29,270,602
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/81 - 11/30/13	1,021,597	1,047,378	916,094	1,067,095	1,128,732	1,089,094	1,093,490	1,093,490	1,093,490	1,093,490	0	0	10,844,938
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/85 - 12/31/24	2,891,279	2,509,279	2,327,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	0	0	25,088,494
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/83 - 12/31/23	2,245,430	2,245,430	2,254,154	1,320,958	1,550,323	1,400,895	1,420,165	(1,254,672)	1,825,018	2,152,308	0	0	15,160,011
11 Pasco Cogen Limited (PASCOOGL)	QF	109.00	7/1/83 - 12/31/08	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	0	0	34,819,590
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/85 - 12/31/24	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	0	0	10,251,100
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/85 - 12/31/24	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	823,440	(9,259,237)	0	0	11,065,863
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/84 - 8/6/24	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	0	0	30,658,988
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/84 - 8/6/09	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	0	0	11,683,298
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/87 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/84 - 12/31/23	691,492	738,962	737,318	744,214	728,746	684,947	737,134	740,917	734,546	737,573	0	0	7,255,850
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,857,915	4,394,462	4,895,735	5,010,788	4,791,347	4,771,939	4,563,853	4,817,827	4,783,448	4,735,743	0	0	47,723,057
19 Incremental Security				169,903	118,130	75,046	794,038	292,369	89,731	698,433	110,342	89,148	1,474,891	0	0	3,831,030
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	6,597,670
21 Adjustments				0	0	0	0	0	0	0	0	0	0	0	0	12,544
22 Retail Wheeling				(75,174)	(70,133)	(33,090)	(2,526)	(4,323)	(6,648)	(3,763)	(2,561)	(1,620)	(1,235)	0	0	(201,273)
<b>SUBTOTAL</b>				<b>30,498,676</b>	<b>29,623,552</b>	<b>30,031,325</b>	<b>30,202,636</b>	<b>29,756,263</b>	<b>29,277,816</b>	<b>29,777,381</b>	<b>26,773,412</b>	<b>28,175,332</b>	<b>19,769,639</b>	<b>0</b>	<b>0</b>	<b>283,696,033</b>

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Type	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>Total:</b>	Other	1005.25	8	2,685,104	3,157,765	2,614,447	2,653,384	3,108,188	5,653,204	6,076,642	5,954,445	4,082,470	2,681,802	0	0	38,577,449
<b>TOTAL</b>				<b>33,183,780</b>	<b>32,781,317</b>	<b>32,645,772</b>	<b>32,766,020</b>	<b>32,864,451</b>	<b>34,931,020</b>	<b>35,854,022</b>	<b>32,727,856</b>	<b>32,257,802</b>	<b>22,451,441</b>	<b>0</b>	<b>0</b>	<b>322,463,482</b>