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November 17, 2008

-VIA HAND DELIVERY -

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-PPSC
08 NOV 17 PM 4: 01
COMMISSION
CLERK

**Re: Petition of Florida Power & Light Company
For Mid-Course Correction to Its 2009 Fuel
Adjustment Factors**

Dear Ms. Cole:

I am enclosing for filing in the above docket the original and fifteen (15) copies of Florida Power & Light Company's Petition for Mid-Course Correction to its 2009 Fuel Adjustment Factors, together with a diskette containing the electronic version of same. The enclosed diskette is HD density, the operating system is Windows XP, and the word processing software in which the document appears is Word 2003.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler

COM
ECR *best forwarded*
GCL *run.*
OPC
RCP *2*
SSC
SGA *1*
ADM
CLK

Enclosures

DOCUMENT NUMBER-DATE

10710 NOV 17 08

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power)
Cost Recovery Clause With)
Generating Performance Incentive)
Factor)

DOCKET NO. 080001-EI
FILED: November 17, 2008

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR MID-COURSE CORRECTION TO ITS
2009 FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company ("FPL") hereby petitions the Commission to approve a \$984.7 million decrease in the amount to be recovered through the Fuel and Purchased Power Cost Recovery ("FCR") Clause in 2009, in comparison to the FCR factors that FPL filed with the Commission on September 2, 2008. This midcourse correction will result in (a) a levelized FCR charge for non-time differentiated rates of 5.824 cents per kWh, and 6.180 cents per kWh and 5.663 cents per kWh as its levelized FCR charges for the on-peak and off-peak periods, respectively, for time differentiated rates in the January 2009 through May 2009 billing period; (b) a levelized FCR charge for non-time differentiated rates of 5.684 cents per kWh, and 6.041 cents per kWh and 5.523 cents per kWh as its levelized FCR charges for the on-peak and off-peak periods, respectively, for time differentiated rates in the June 2009 through October 2009 billing period; and (c) a levelized FCR charge for non-time differentiated rates of 5.556 cents per kWh, and 5.912 cents per kWh and 5.395 cents per kWh as its levelized FCR charges for the on-peak and off-peak periods, respectively, for time differentiated rates in the November 2009 through December 2009 billing period. The 2009 FCR factors by rate group that are being requested are provided in Appendix A, pages 7a – 7d. FPL requests

DOCUMENT NUMBER DATE

10710 NOV 17 08

FPSC-COMMISSION CLERK

that the Commission consider this Petition at its December 2, 2008 agenda conference and, at that time, approve these 2009 FCR factors so that FPL may begin implementing the factors for the January 2009 through May 2009 billing period starting January 6, 2009 (Cycle Day 3). In support of this Petition, FPL has attached Appendix A setting forth the revised FCR factors and supporting documentation, and states the following:

1. FPL is a utility subject to the jurisdiction of the Florida Public Service Commission pursuant to chapter 366, Florida Statutes. It has principal offices located at 700 Universe Boulevard, Juno Beach, Florida.

2. All notices, pleadings and other communications required to be served on the petitioner should be directed to:

Jeffrey S. Bartel
Vice President - Regulatory Affairs
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

R. Wade Litchfield, Esq.
John T. Butler, Esq.
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Telephone: (561) 691-7101
Facsimile: (561) 691-7135
e-mail: wade.litchfield@fpl.com
john.butler@fpl.com

3. The fuel factors that FPL filed on September 2, 2008 reflected then-current fuel forecast information. In fact, a substantial portion of the decline in natural gas and heavy oil prices that occurred since early summer peaks was captured by the August 4, 2008 fuel forecast that FPL used for its September 2 filing. Nonetheless, FPL

has continued to monitor weekly the changes in forward market prices for those fuels. FPL has committed that, if the monitoring were to show that FPL's actual and projected fuel costs were likely to result in a projected true-up amount at the end of 2009 that exceeds 10% of the projected fuel revenues that it would collect under the extant fuel factors, then FPL would promptly notify the Commission and propose whether to make a mid-course correction and, if so, the amount and timing of the correction. This is the procedure approved by the Commission in Order No. PSC-07-0333-PAA-EI, issued in Docket No. 070001-EI on April 16, 2007.

4. Consistent with the foregoing, FPL evaluated the variance from the fuel costs in its September 2 filing which is projected to result from the forward fuel prices published on Thursday, November 6, 2008. Based on that evaluation, FPL has concluded that it will exceed the 10% threshold for mid-course notification described in Order No. PSC-07-0333-PAA-EI. Accordingly, FPL is hereby petitioning for a mid-course correction to the September 2 fuel factors.

5. FPL has calculated reduced 2009 FCR factors based on the forward fuel prices as of November 6, 2008. Those factors and the supporting schedules are set forth in Appendix A. As shown on pages 4c and 4d of Appendix A, FPL currently projects that, if the 2009 FCR factors filed on September 2 were implemented, FPL would experience a total over-recovery in 2009 of \$984.7 million.

6. FPL believes that it would be appropriate and in the best interests of FPL's customers to adjust its FCR factors to eliminate this projected 2009 over-recovery of \$984.7 million. Accordingly, the FCR factors set forth in Appendix A have been reduced from the proposed September 2 factors by the full amount of the projected over-recovery.

FPL has requested and the Commission has agreed to consider this matter at the Commission's December 2, 2008 agenda conference, so that the revised FCR factors may become effective starting at the beginning of 2009, specifically on January 6 which is Cycle Day 3 for the month of January 2009.

7. Consistent with FPL's proposal in its September 2, 2008 FCR petition, Appendix A contains three sets of FCR Factors for 2009, the first for January through May, the second for June through October, and the third for November through December. The intent of these three sets of factors is to levelize the impacts in 2009 of the Generation Base Rate Adjustments ("GBRAs") for WCEC Units 1 and 2 that are to become effective in June and November 2009, respectively. This implements the levelization proposal to which the parties stipulated and which the Commission approved at the beginning of the hearing in this docket. *See* Order No. PSC-08-0726-PHO-EI, Docket No. 080001-EI, dated October 31, 2008, at pages 28-29 (prehearing order identifying Issue 13I to address FPL's proposal to levelize the 1,000 kWh residential bill for the effects of the WCEC Units 1 and 2 GBRAs); Ex. 52 (list of additional stipulations among the parties, which includes Issue 13I); Tr. 13-14 (Commission approval of the stipulations contained in Ex. 52).

8. On the basis of the fuel forecast used for the September 2 petition, FPL projected that there would be more than enough fuel savings to effect the levelization described above. Under the lower November 6 fuel forecast that is reflected in the FCR factors proposed herein, however, the fuel savings are somewhat lower such that they no longer fully cover the reductions in the June – October and November – December FCR factors to compensate for the GBRA adjustments. Accordingly, in order to fully offset

the impact of the GBRA, FPL has also used a small portion of the reduction in projected 2009 fuel costs that results from the November 6 fuel forecast. FPL used this same approach to levelizing the 2007 FCR factors for the effects of the Turkey Point Unit 5 GBRA. *See* Order No. PSC-06-1057-FOF-EI, Docket No. 060001-EI, dated December 22, 2006, at pages 7-8.

9. As a result of levelization, a residential bill for 1,000 kWh under the FCR factors proposed in this Petition will be \$109.55 for the full period of January 2009 through December 2009. This represents a decrease of 1.4% from a 1,000 kWh residential bill based on rates and factors in effect as of December 2008.


WHEREFORE, FPL requests that the Commission approve the following as FPL's 2009 FCR factors: (a) a levelized FCR charge for non-time differentiated rates of 5.824 cents per kWh, and 6.180 cents per kWh and 5.663 cents per kWh as its levelized FCR charges for the on-peak and off-peak periods, respectively, for time differentiated rates in the January 2009 through May 2009 billing period; (b) a levelized FCR charge for non-time differentiated rates of 5.684 cents per kWh, and 6.041 cents per kWh and 5.523 cents per kWh as its levelized FCR charges for the on-peak and off-peak periods, respectively, for time differentiated rates in the June 2009 through October 2009 billing period; and (c) a levelized FCR charge for non-time differentiated rates of 5.556 cents per kWh, and 5.912 cents per kWh and 5.395 cents per kWh as its levelized FCR charges for the on-peak and off-peak periods, respectively, for time differentiated rates in the November 2009 through December 2009 billing period, with the application of the new

factors for the January 2009 through May 2009 billing period to commence on January 6, 2009 (Cycle Day 3).

Respectfully submitted,

R. Wade Litchfield, Esq.
John T. Butler, Esq.
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
Telephone: (561) 304-5639
Facsimile: (561) 691-7135

By:



John T. Butler
Fla. Bar No. 283479

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition of Florida Power & Light Company for Mid-Course Correction to its 2009 Fuel Adjustment Factors has been furnished by hand delivery (*) or U.S. Mail and electronic delivery on this 17th day of November, 2008, to the following:

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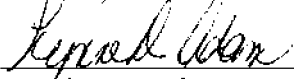
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By: 
John T. Butler
Fla. Bar No. 283479

Appendix A
Fuel Cost Recovery
Midcourse Correction
January through December 2009

Appendix A
Fuel Cost Recovery Midcourse Correction
January through December 2009

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FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2009 -MAY 2009

	(a)	(b)	(c)
	DOLLARS	MWH	¢/KWH
1 Fuel Cost of System Net Generation (E3)	\$5 395 232 396	97 809 281	5 5181
2 Nuclear Fuel Disposal Costs (E2)	21 828 572	23 509 501	0 0929
3 Fuel Related Transactions (E2)	2 562 734	0	0 0000
3a Adjustment for WCEC Units 1 and 2 Savings	83 828 000	97,809,281	0 0857
4 Incremental Hedging Costs (E2)	694 510	0	
5 Fuel Cost of Sales to FKEC / CKW (E2)	(66,867,001)	(1,048,781)	6.3879
6 TOTAL COST OF GENERATED POWER	\$5 437,277,210	96,782 500	5 6192
7 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	344 793 623	11 729 724	2 9395
8 Energy Cost of Sched C & X Econ Purch (Florida) (E9)	20 876,328	418 600	4 9872
9 Energy Cost of Other Econ Purch (Non-Florida) (E9)	35,672 954	744 300	4 7928
10 Payments to Qualifying Facilities (E8)	213,309,000	5,476,519	3 8950
11 TOTAL COST OF PURCHASED POWER	\$614 651 906	18,389,143	3 3461
12 TOTAL AVAILABLE KWH (LINE 6 + LINE 11)		115,131,643	
13 Fuel Cost of Economy Sales (E8)	(70 704 203)	(1,426 300)	4 9572
14 Gain on Economy Sales (E8)	(17 820,897)	(1 963 702)	0 9075
15 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(3 092 815)	(537,402)	0 5755
16 Fuel Cost of Other Power Sales (E6)	0	0	0.0000
16a TOTAL FUEL COST AND GAINS OF POWER SALES	(\$91 617,515)	(1 983 702)	4 8658
19 Net Inadvertent Interchange	0	0	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 11 + 18)	\$5,960,311,801	113,187,941	5.2668
21 Net Unbilled Sales	(34 442 942) **	(653 965)	(0 0325)
22 Company Use	17 880 935 **	339,504	0.0168
23 T & D Losses	387 420 254 **	7,355 916	0 3851
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$5 960 311 501	106,126,486	5 6182
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$7 670 325	136 572	5 6162
26 Jurisdictional MWH Sales	\$5,952 641 276	105 989 914	5 6162
27 Jurisdictional Loss Multiplier	-	-	1 00056
28 Jurisdictional MWH Sales Adjusted for Line Losses	\$5 955 974 755	105 989 914	5 6194
29 FINAL TRUE-UP Jan 07- Dec 07 (a)	EST/ACT TRUE-UP Jan 08 - Dec 08 \$176,284,378 underrecovery	176,284 378	105 989,914
30 TOTAL JURISDICTIONAL FUEL COST	\$6 132 259 133	105 989 914	5 7857
31 Revenue Tax Factor			1.00072
32 Fuel Factor Adjusted for Taxes	6,136,674,360		5 7899
33 GPIF ***	\$5 383 572	105,989,914	0 0051
33a Bill Levelization Adjustment	\$11 369 410	39,665,860	0 0287
34 Fuel Factor including GPIF (Line 32 + Line 33)	6 153 427 342	105 989 914	5 8237
35 FUEL FACTOR ROUNDED TO NEAREST 001 CENTS/KWH			5.824

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

(a) 2007 Final True-Up under-recovery of \$121 036 106 included in August -December 2008 mid-course correction factor

SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JUNE 2008 - OCTOBER 2009

	(a)	(b)	(c)
	DOLLARS	MWH	¢/KWH
1 Fuel Cost of System Net Generation (E3)	\$5 395 232 396	97 809 281	5 5161
2 Nuclear Fuel Disposal Costs (E2)	21 828 572	23 509 501	0 0929
3 Fuel Related Transactions (E2)	2 562 734	0	0 0000
3a Adjustment for WCEC Units 1 and 2 Savings	83 826 000	97 809 281	0 0657
4 Incremental Hedging Costs (E2)	694 510	0	
5 Fuel Cost of Sales to FKEC / CKW (E2)	(66,867,001)	(1,048,781)	6.3879
6 TOTAL COST OF GENERATED POWER	\$5 437 277 210	96 762 500	5 6192
7 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	344 793 623	11 729 724	2 9395
8 Energy Cost of Sched C & X Econ Purch (Florida) (E9)	20 876,328	418 600	4.9872
9 Energy Cost of Other Econ Purch (Non-Florida) (E9)	35,672 954	744,300	4.7928
10 Payments to Qualifying Facilities (E8)	213,309,000	5,476,519	3.8950
11 TOTAL COST OF PURCHASED POWER	\$614 651 906	18,369,143	3 3461
12 TOTAL AVAILABLE KWH (LINE 5 + LINE 13)		115,131,843	
13 Fuel Cost of Economy Sales (E6)	(70,704 203)	(1 428 300)	4 9572
14 Gain on Economy Sales (E6)	(17 820 697)	(1,963,702)	0 9075
15 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(3,092,615)	(537 402)	0 5755
16 Fuel Cost of Other Power Sales (E6)	0	0	0.0000
16a TOTAL FUEL COST AND GAINS OF POWER SALES	(\$91 617 515)	(1 963 702)	4.6656
19 Net Inadvertent Interchange	0	0	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 11 + 18)	\$5,960,311,601	113,167,941	5.2668
21 Net Unbilled Sales	(34 442 952) **	(653 965)	(0 0325)
22 Company Use	17,880 935 **	339,504	0 0168
23 T & D Losses	367 420 264 **	7 355,918	0 3651
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$5 950 311 601	106,128 486	5 6162
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$7 670 325	136 572	5 6162
26 Jurisdictional MWH Sales	\$5 952,641 276	105 989 914	5 6162
27 Jurisdictional Loss Multiplier	-	-	1 00056
28 Jurisdictional MWH Sales Adjusted for Line Losses	\$5 955,974,755	105 989 914	5 6194
29 FINAL TRUE-UP Jan 07- Dec 07 (a)	EST/ACT TRUE-UP Jan 08 - Dec 08 \$176,284,378 underrecovery	176 284 378	105 989 914
30 TOTAL JURISDICTIONAL FUEL COST	\$6 132 259 133	105,989 914	5 7857
31 Revenue Tax Factor			1 00072
32 Fuel Factor Adjusted for Taxes	6,136 674 360		5 7899
33 GPIF ***	\$5,383,672	105,989 914	0 0051
33a Bit Levelization Adjustment	(\$64,954 172)	49 552 905	(0 1109)
34 Fuel Factor including GPIF (Line 32 + Line 33)	6 142 057 932	105,989 914	5 6841
35 FUEL FACTOR ROUNDED TO NEAREST 001 CENTS/KWH			5 684

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

(a) 2007 Final True-Up under-recovery of \$121 036 106 included in August -December 2008 mid-course correction factor

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: NOVEMBER 2009 - DECEMBER 2009

	(a)	(b)	(c)	
	DOLLARS	MWH	¢/KWH	
1 Fuel Cost of System Net Generation (E3)	\$5,395,232,396	97,809,281	5.5161	
2 Nuclear Fuel Disposal Costs (E2)	21,828,572	23,509,501	0.0929	
3 Fuel Related Transactions (E2)	2,562,734	0	0.0000	
3a Adjustment for WCEC Units 1 and 2 Savings	83,826,000	97,909,281	0.0857	
4 incremental Hedging Costs (E2)	684,510	0		
5 Fuel Cost of Sales to FKEC / CKW (E2)	(66,867,001)	(1,046,781)	6.3879	
6 TOTAL COST OF GENERATED POWER	\$5,437,277,210	96,762,500	5.6192	
7 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	344,793,623	11,729,724	2.9395	
8 Energy Cost of Sched C & X Econ Purch (Florida) (E9)	20,876,328	418,600	4.9872	
9 Energy Cost of Other Econ Purch (Non-Florida) (E9)	35,672,954	744,300	4.7928	
10 Payments to Qualifying Facilities (E8)	213,909,000	5,476,519	3.8950	
11 TOTAL COST OF PURCHASED POWER	\$614,651,906	18,369,143	3.3481	
12 TOTAL AVAILABLE KWH (LINE 5 + LINE 13)		116,131,643		
13 Fuel Cost of Economy Sales (E6)	(70,704,203)	(1,428,300)	4.9572	
14 Gain on Economy Sales (E6)	(17,820,697)	(1,963,702)	0.9075	
15 Fuel Cost of Unit Power Sales (SL2 Partpts) (E8)	(3,092,615)	(537,402)	0.5755	
16 Fuel Cost of Other Power Sales (E6)	0	0	0.0000	
16a TOTAL FUEL COST AND GAINS OF POWER SALES	(\$91,617,515)	(1,963,702)	4.6656	
19 Net inadvertent Interchange	0	0		
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 11 + 16)	\$5,960,311,601	113,167,941	5.2668	
21 Net Unbilled Sales	(34,442,952) **	(653,965)	(0.0325)	
22 Company Use	17,880,935 **	339,504	0.0168	
23 T & D Losses	387,420,254 **	7,355,916	0.3651	
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$5,960,311,601	106,126,486	5.6162	
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$7,670,325	136,572	5.6162	
26 Jurisdictional MWH Sales	\$5,952,641,276	105,989,914	5.6162	
27 Jurisdictional Loss Multiplier	-	-	1.00056	
28 Jurisdictional MWH Sales Adjusted for Line Losses	\$5,955,974,755	105,989,914	5.6194	
29 FINAL TRUE-UP Jan 07- Dec 07 (a)	EST/ACT TRUE-UP Jan 08 - Dec 08 \$176,264,378 underrecovery	176,264,378	105,989,914	0.1663
30 TOTAL JURISDICTIONAL FUEL COST	\$6,132,259,133	105,989,914	5.7857	
31 Revenue Tax Factor			1.00072	
32 Fuel Factor Adjusted for Taxes	6,136,674,360		5.7899	
33 GPIF ***	\$5,383,572	105,989,914	0.0051	
33a Bill Levelization Adjustment	(\$40,133,364)	16,771,151	(0.2393)	
34 Fuel Factor including GPIF (Line 32 + Line 33)	6,101,924,568	105,989,914	5.5557	
35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			5.556	

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

(a) 2007 Final True-Up under-recovery of \$121,036,106 included in August - December 2008 mid-course correction factor

**CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2009 - DECEMBER 2009**

1. Estimated/Actual over/(under) recovery (January 2008 - October 2008)	\$ (176,284,378)
2. Final over/(under) recovery (January 2007 - December 2007) included in August - December 2008 mid-course correction factor	\$ (121,036,106)
3. Total over/(under) recovery to be included in the January 2009 - December 2009 projected period (Schedule E1, Line 29)	\$ (176,284,378)
4. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)	105,989,914
5. True-Up Factor (Lines 3/4) c/kWh:	(0.1663)

CALCULATION OF ACTUAL TRUE-UP AMOUNT FLORIDA POWER & LIGHT COMPANY FOR THE PERIOD JANUARY THROUGH DECEMBER 2008						
LINE NO.	(1) ACTUAL JAN	(2) ACTUAL FEB	(3) ACTUAL MAR	(4) ACTUAL APR	(5) ACTUAL MAY	(6) ACTUAL JUN
A Fuel Costs & Net Power Transactions						
1 a Fuel Cost of System Net Generation	\$ 341,953,079	\$ 352,372,342	\$ 389,720,951	\$ 471,075,312	\$ 567,605,752	\$ 639,870,942
b Incremental Hedging Costs	\$ 41,706	\$ 97,176	\$ 92,344	\$ 66,325	\$ 99,126	\$ 62,729
c Nuclear Fuel Disposal Costs	\$ 1,972,368	\$ 1,762,352	\$ 1,917,303	\$ 1,592,404	\$ 1,766,799	\$ 1,376,642
d Scherer Coal Cars Depreciation & Return	\$ 248,994	\$ 247,157	\$ 244,955	\$ 241,532	\$ 238,461	\$ 236,655
e Blank Line	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
f DOE D&D Fund Payment	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2 a Fuel Cost of Power Sold (Per A6)	\$ (12,947,913)	\$ (9,720,557)	\$ (6,134,296)	\$ (2,735,240)	\$ (2,711,179)	\$ (5,486,875)
b Gains from Off-System Sales	\$ (4,388,836)	\$ (2,042,835)	\$ (1,325,795)	\$ (608,278)	\$ (526,180)	\$ (1,123,835)
3 a Fuel Cost of Purchased Power (Per A7)	\$ 21,519,165	\$ 25,415,391	\$ 32,045,106	\$ 24,856,993	\$ 26,669,255	\$ 29,579,617
b Energy Payments to Qualifying Facilities (Per A8)	\$ 15,668,471	\$ 17,028,063	\$ 13,647,950	\$ 10,333,922	\$ 18,339,455	\$ 18,739,920
c Blank Line	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4 Energy Cost of Economy Purchases (Per A9)	\$ 1,176,941	\$ 2,065,390	\$ 8,805,931	\$ 8,391,199	\$ 3,243,567	\$ 1,767,363
5 Total Fuel Costs & Net Power Transactions	\$ 365,742,075	\$ 388,095,004	\$ 431,046,642	\$ 512,813,507	\$ 614,665,096	\$ 685,641,395
6 Adjustments to Fuel Cost						
a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,296,541)	\$ (4,215,236)	\$ (4,909,356)	\$ (2,742,315)	\$ (6,308,761)	\$ (7,293,538)
b Energy Imbalance Fuel Revenues - Accrual 456.223	\$ (115,725)	\$ (147,215)	\$ (221,811)	\$ (49,212)	\$ (406,599)	\$ (608,396)
c Inventory Adjustments	\$ (62,735)	\$ 7,758	\$ 23,605	\$ 13,106	\$ 39,710	\$ (51,149)
d Non Recoverable Oil/Tank Bottoms - Docket No. 13092	\$ 0	\$ 0	\$ 95,927	\$ 0	\$ (16,256)	\$ 0
7 Adjusted Total Fuel Costs & Net Power Transactions	\$ 361,267,042	\$ 383,730,333	\$ 426,035,006	\$ 507,035,146	\$ 608,115,702	\$ 677,698,319
B kWh Sales						
1 Jurisdictional kWh Sales	\$ 8,399,773,134	\$ 7,454,101,535	\$ 7,370,925,305	\$ 7,628,218,997	\$ 8,337,469,419	\$ 9,099,914,295
2 Sale for Retail (excluding FKEC & CKW)	\$ 655,962	\$ 610,117	\$ 295,189	\$ 659,911	\$ (42,321)	\$ (61,435)
3 Sub-Total Sales (including FKEC & CKW)	\$ 8,400,429,096	\$ 7,454,720,635	\$ 7,371,220,494	\$ 7,628,878,908	\$ 8,338,111,800	\$ 9,160,516,230
6 Jurisdictional % of Total Sales (B1/B3)	99.99219%	99.99169%	99.99600%	99.99135%	99.99230%	99.99384%
C True-up Calculation						
1 Net Fuel Revenues (Net of Revenue Taxes)	\$ 484,815,680	\$ 469,441,562	\$ 404,802,527	\$ 419,941,332	\$ 461,720,670	\$ 521,700,935
2 Fuel Adjustment Revenues Not Applicable to Period						
a Prior Period True-up (Collected/Refunded This Period)	\$ (6,610,188)	\$ (6,610,188)	\$ (6,610,188)	\$ (6,610,188)	\$ (6,610,188)	\$ (6,610,188)
b GP&E, Net of Revenue Taxes (a)	\$ (749,568)	\$ (749,568)	\$ (749,568)	\$ (749,568)	\$ (749,568)	\$ (749,568)
c Prior Period True-up (Collected/Refunded This Period)						
3 Jurisdictional Fuel Revenues Applicable to Period	\$ 487,455,924	\$ 462,081,806	\$ 397,442,771	\$ 412,581,575	\$ 454,360,914	\$ 514,341,239
4 a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 361,267,042	\$ 383,730,319	\$ 426,035,006	\$ 507,035,146	\$ 608,115,702	\$ 677,698,319
b Nuclear Fuel Expense - 100% Retail (Acct. 518.111)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
c RTP Incremental Fuel - 100% Retail	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d D&D Fund Payments - 100% Retail	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (3a-C4b-C4c-C4d)	\$ 361,267,042	\$ 383,730,319	\$ 426,035,006	\$ 507,035,146	\$ 608,115,702	\$ 677,698,319
5 Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99219%	99.99169%	99.99600%	99.99135%	99.99230%	99.99384%
6 Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00665(b)) + (Lines C4b,c,d)	\$ 361,473,635	\$ 383,847,835	\$ 426,294,876	\$ 507,320,832	\$ 608,464,122	\$ 678,097,050
7 True-up Provision for the Month - Over(Under) Recovery (Line C3 - Line C6)	\$ 95,981,691	\$ 18,133,970	\$ (28,852,105)	\$ (94,339,257)	\$ (154,103,209)	\$ (114,075,811)
8 Interest Provision for the Month (Line D10)	\$ (500,599)	\$ (220,819)	\$ (202,258)	\$ (319,663)	\$ (567,358)	\$ (812,552)
9 True-up & Interest Provision Reg. of Period	\$ (79,372,236)	\$ 22,769,825	\$ 47,292,364	\$ 24,848,189	\$ (67,600,343)	\$ (211,660,921)
a Deferred True-up Beginning of Period - Over(Under) Recovery	\$ (121,036,106)	\$ (121,036,106)	\$ (121,036,106)	\$ (121,036,106)	\$ (121,036,106)	\$ (121,036,106)
10 a Prior Period True-up Collected / Refunded This Period	\$ 6,610,188	\$ 6,610,188	\$ 6,610,188	\$ 6,610,188	\$ 6,610,188	\$ 6,610,188
b Prior Period True-up Collected (Refunded) This Period						
11 End of Period Net True-up Amount Over(Under) Recovery (Lines C7 through C11)	\$ (98,267,081)	\$ (73,743,742)	\$ (96,187,917)	\$ (184,636,649)	\$ (332,697,027)	\$ (467,635,502)

4A

CALCULATION OF ACTUAL TRUE-UP AMOUNT FLORIDA POWER & LIGHT COMPANY FOR THE PERIOD JANUARY THROUGH DECEMBER 2008								
LINE NO.	(7) ACTUAL JUL	(8) ACTUAL AUG	(9) ACTUAL SEP	(10) ACTUAL OCT	(11) ESTIMATED NOV	(12) ESTIMATED DEC	(13) TOTAL PERIOD	
A Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 634,544,249	\$ 591,017,822	\$ 487,451,067	\$ 437,664,913	\$ 349,874,089	\$ 306,379,195	\$ 5,662,145,747
	b Incremental Hedging Costs	\$ 52,025	\$ 50,028	\$ 14,718	\$ 47,472	\$ 50,005	\$ 50,005	\$ 634,656
	c Nuclear Fuel Disposal Costs	\$ 2,029,270	\$ 1,811,040	\$ 2,089,906	\$ 2,771,267	\$ 1,426,371	\$ 1,029,237	\$ 22,115,102
	d Scraper Coal Cars Depreciation & Return	\$ 234,830	\$ 253,004	\$ 231,028	\$ 229,063	\$ 227,211	\$ 225,408	\$ 2,838,328
	e Blank Line	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	f DOE D&D Fund Payment	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2	a Fuel Cost of Power Sold (Per A6)	\$ (2,420,429)	\$ (2,106,865)	\$ (846,205)	\$ (4,233,994)	\$ (5,511,226)	\$ (6,369,801)	\$ (59,724,215)
	b Gains from Off-System Sales	\$ (417,904)	\$ (438,790)	\$ (109,928)	\$ (306,065)	\$ (1,204,485)	\$ (2,585,590)	\$ (16,407,310)
3	a Fuel Cost of Purchased Power (Per A7)	\$ 31,104,111	\$ 31,740,014	\$ 34,971,313	\$ 33,989,630	\$ 25,212,341	\$ 22,850,842	\$ 321,592,777
	b Energy Payments to Qualifying Facilities (Per A8)	\$ 29,536,262	\$ 14,677,955	\$ 18,346,627	\$ 19,073,748	\$ 11,078,000	\$ 10,976,690	\$ 193,370,977
	c Blank Line	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4	Energy Cost of Economy Purchases (Per A9)	\$ 4,977,249	\$ 14,297,004	\$ 5,929,892	\$ 7,275,096	\$ 6,284,711	\$ 4,416,857	\$ 63,929,428
5	Total Fuel Costs & Net Power Transactions	\$ 690,631,461	\$ 651,201,653	\$ 648,648,338	\$ 486,511,129	\$ 380,957,047	\$ 335,492,193	\$ 6,190,895,600
Adjustments to Fuel Cost								
6	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West	\$ (7,476,453)	\$ (8,135,436)	\$ (6,920,512)	\$ (6,365,246)	\$ (5,475,976)	\$ (4,294,991)	\$ (71,758,387)
	b Energy Imbalance Fuel Revenues - Account 456.235	\$ (412,777)	\$ (1,044,656)	\$ (256,233)	\$ (322,484)	\$ 0	\$ 0	\$ (2,935,122)
	c Inventory Adjustments	\$ 45,346	\$ (26,085)	\$ (410)	\$ (37,027)	\$ 0	\$ 0	\$ (47,683)
	d Non Recoverable Oil/Tank Bottoms - Docket No. 13092	\$ 75,212	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 285,395
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 682,866,989	\$ 642,795,472	\$ 640,871,163	\$ 479,946,372	\$ 375,481,071	\$ 330,597,200	\$ 6,116,439,801
B kWh Sales								
1	Jurisdictional kWh Sales	\$ 9,757,481,937	\$ 9,672,918,747	\$ 10,239,892,821	\$ 9,066,192,567	\$ 8,624,742,906	\$ 8,214,199,000	\$ 104,624,832,320
2	Sale for Retail (excluding FKEC & CKW)	\$ 615,667	\$ 641,124	\$ 907,289	\$ 580,869	\$ 427,904	\$ 517,990	\$ 6,863,984
3	Sub-Total Sales (excluding FKEC & CKW)	\$ 9,758,099,604	\$ 9,673,561,871	\$ 10,239,490,110	\$ 9,066,781,556	\$ 8,625,169,000	\$ 8,214,716,000	\$ 104,631,696,304
6	Jurisdictional % of Total Sales (B1/B3)	99.99369%	99.99335%	99.99417%	99.99349%	99.99505%	99.99378%	99.99344%
C True-up Calculation								
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ 544,795,015	\$ 609,041,013	\$ 654,681,915	\$ 570,510,429	\$ 516,845,367	\$ 527,156,101	\$ 6,163,762,784
2	Fuel Adjustment Revenues Not Applicable to Period	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3	a Prior Period True-up (Collected/Refunded This Period)	\$ (6,610,106)	\$ (6,610,188)	\$ (6,610,188)	\$ (6,610,188)	\$ (6,610,188)	\$ (6,610,188)	\$ (79,322,258)
	b GFPE, Net of Revenue Taxes (a)	\$ (749,568)	\$ (749,568)	\$ (749,568)	\$ (749,568)	\$ (749,568)	\$ (749,568)	\$ (8,994,819)
	c Prior Period True-up (Collected/Refunded This Period)	\$ (24,207,221)	\$ (24,207,221)	\$ (24,207,221)	\$ (24,207,221)	\$ (24,207,221)	\$ (24,207,221)	\$ (271,036,106)
4	Jurisdictional Fuel Revenues Applicable to Period	\$ 537,345,259	\$ 577,474,635	\$ 622,514,616	\$ 544,943,451	\$ 515,278,890	\$ 495,589,123	\$ 5,954,409,601
5	Adjusted Total Fuel Costs & Net Power Transactions (Line 7)	\$ 682,866,989	\$ 642,795,472	\$ 640,871,163	\$ 479,946,372	\$ 375,481,071	\$ 330,597,200	\$ 6,116,439,801
	b Nuclear Fuel Expense - 100% Retail (Acct. 518.111)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c RTP Incremental Fuel - 100% Retail	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d D&D Fund Payments - 100% Retail	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
6	A6 Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4-C4b-C4c-C4d)	\$ 682,866,989	\$ 642,795,472	\$ 640,871,163	\$ 479,946,372	\$ 375,481,071	\$ 330,597,200	\$ 6,116,439,801
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99369%	99.99335%	99.99417%	99.99349%	99.99505%	99.99378%	99.99344%
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e ± C5 ± 1,000(C5)) ± (Lines C4b,c,d)	\$ 683,267,735	\$ 643,170,515	\$ 641,290,342	\$ 480,327,072	\$ 375,706,535	\$ 330,791,512	\$ 6,120,012,060
7	True-up Provision for the Month - Over(Under) Recovery (Line C3 - Line C6)	\$ (145,922,477)	\$ (65,695,880)	\$ (18,735,236)	\$ 64,716,379	\$ 139,572,354	\$ 164,787,611	\$ (165,602,439)
8	Interest Provision for the Month (Line D1D)	\$ (1,094,712)	\$ (1,274,460)	\$ (1,967,684)	\$ (1,830,028)	\$ (1,119,271)	\$ (672,148)	\$ (10,681,919)
9	a True-up & Interest Provision Beg. of Period	\$ (346,619,296)	\$ (487,826,457)	\$ (523,179,387)	\$ (513,965,388)	\$ (419,441,637)	\$ (250,191,145)	\$ (79,322,258)
	b Deferred True-up Beginning of Period - Over(Under) Recovery	\$ (121,036,106)	\$ (121,036,106)	\$ (121,036,106)	\$ (121,036,106)	\$ (121,036,106)	\$ (121,036,106)	\$ (121,036,106)
10	a Prior Period True-up Collected(Refunded) This Period	\$ 6,610,188	\$ 6,610,188	\$ 6,610,188	\$ 6,610,188	\$ 6,610,188	\$ 6,610,188	\$ 79,322,258
	b Prior Period True-up Collected(Refunded) This Period	\$ 24,207,221	\$ 24,207,221	\$ 24,207,221	\$ 24,207,221	\$ 24,207,221	\$ 24,207,221	\$ 271,036,106
11	End of Period Net True-up Amount - Over(Under) Recovery (Lines C7 through C10)	\$ (608,062,563)	\$ (644,215,493)	\$ (634,101,494)	\$ (540,497,743)	\$ (371,227,231)	\$ (176,284,378)	\$ (176,284,378)

4b

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY

2009		(1)	(2)	(3)	(4)	(5)	(6)
LINE NO.		ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN
A Fuel Costs & Net Power Transactions							
1	a Fuel Cost of System Net Generation	\$ 360,107,839	\$ 319,507,424	\$ 342,519,593	\$ 406,455,068	\$ 493,111,331	\$ 513,256,814
	b Incremental Hedging Costs	\$ 51,942	\$ 51,942	\$ 68,438	\$ 53,520	\$ 53,520	\$ 53,520
	c Nuclear Fuel Disposal Costs	\$ 2,029,257	\$ 1,852,004	\$ 1,546,366	\$ 1,793,384	\$ 1,498,625	\$ 1,900,150
	d Scherer Coal Cost Depreciation & Return	\$ 223,586	\$ 221,763	\$ 219,940	\$ 218,118	\$ 216,295	\$ 214,472
	e Adjustment for WCEC 1 and 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	f DOE O&D Fund Payment	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2	a Fuel Cost of Power Sold (Per A6)	\$ (11,950,802)	\$ (10,854,911)	\$ (8,563,229)	\$ (5,538,760)	\$ (4,001,716)	\$ (4,131,000)
	b Gains from Off-System Sales	\$ (3,434,016)	\$ (3,548,090)	\$ (1,767,256)	\$ (1,093,037)	\$ (765,351)	\$ (811,570)
3	a Fuel Cost of Purchased Power (Per A7)	\$ 10,611,835	\$ 26,204,205	\$ 24,841,533	\$ 25,350,936	\$ 30,362,884	\$ 27,934,460
	b Energy Payments to Qualifying Facilities (Per A8)	\$ 18,553,000	\$ 16,941,000	\$ 19,763,000	\$ 8,499,000	\$ 18,981,000	\$ 18,729,000
4	Energy Cost of Economy Purchases (Per A9)	\$ 3,023,320	\$ 1,847,788	\$ 4,271,865	\$ 4,893,535	\$ 6,178,999	\$ 3,231,327
5	Total Fuel Costs & Net Power Transactions	\$ 399,216,040	\$ 352,203,995	\$ 422,920,249	\$ 441,222,364	\$ 545,335,588	\$ 560,374,234
6 Adjustments to Fuel Cost							
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,816,080)	\$ (4,847,929)	\$ (4,758,938)	\$ (5,060,826)	\$ (5,362,384)	\$ (5,769,744)
	b Energy Imbalance Fuel Revenues - Account 456.225	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c Inventory Adjustments	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d Non Recoverable Oil/Tank Bottoms - Docket No. 13092	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 394,399,954	\$ 347,356,066	\$ 418,161,311	\$ 436,161,538	\$ 539,973,004	\$ 554,604,491
B kWh Sales							
1	Jurisdictional kWh Sales	8,389,279,000	7,331,503,000	7,660,040,000	7,598,822,000	8,486,215,000	9,512,667,000
2	Sale for Resale (excluding FKEC & CKW)	5,050,000	5,172,000	4,610,000	5,089,000	5,193,000	14,050,000
3	Sub-Total Sales (excluding FKEC & CKW)	8,394,329,000	7,336,675,000	7,664,650,000	7,603,911,000	8,491,408,000	9,526,717,000
6	Jurisdictional % of Total Sales (B1/B3)	99.93984%	99.93138%	99.93985%	99.93307%	99.93884%	99.85252%
C True-up Calculation							
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ 563,265,619	\$ 507,558,857	\$ 516,221,151	\$ 512,095,381	\$ 571,898,276	\$ 627,669,155
2	Fuel Adjustment Revenues Not Applicable to Period						
	a Prior Period True-up (Collected/Refunded) This Period	\$ (14,690,365)	\$ (14,690,365)	\$ (14,690,365)	\$ (14,690,365)	\$ (14,690,365)	\$ (14,690,365)
	b GPIF, Net of Revenue Taxes (a)	\$ (448,308)	\$ (448,308)	\$ (448,308)	\$ (448,308)	\$ (448,308)	\$ (448,308)
	c Prior Period True-up (Collected/Refunded) This Period						
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 550,226,946	\$ 492,420,184	\$ 501,082,478	\$ 496,956,908	\$ 556,759,603	\$ 612,530,482
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 394,399,954	\$ 347,356,066	\$ 418,161,311	\$ 436,161,538	\$ 539,973,004	\$ 554,604,491
	b Nuclear Fuel Expense - 100% Retail (Acct. 518.111)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c RTP Incremental Fuel -100% Retail	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d D&D Fund Payments -100% Retail	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	\$ 394,399,954	\$ 347,356,066	\$ 418,161,311	\$ 436,161,538	\$ 539,973,004	\$ 554,604,491
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.93984%	99.93138%	99.93985%	99.93307%	99.93884%	99.85252%
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) + (Lines C4b,c,d)	\$ 394,387,414	\$ 347,312,096	\$ 418,143,817	\$ 436,113,702	\$ 539,944,956	\$ 554,096,680
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 155,843,532	\$ 145,108,088	\$ 12,938,661	\$ 60,843,207	\$ 16,814,647	\$ 58,433,801
8	Interest Provision for the Month (Line D10)	\$ (185,066)	\$ 150,390	\$ 412,410	\$ 589,294	\$ 699,313	\$ 807,106
9	a True-up & Interest Provision Beg. of Period -	\$ 1176,281,378	\$ (5,935,547)	\$ 154,013,296	\$ 252,054,732	\$ 328,177,597	\$ 360,381,922
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10	a Prior Period True-up Collected/(Refunded) This Period	\$ 14,690,365	\$ 14,690,365	\$ 14,690,365	\$ 14,690,365	\$ 14,690,365	\$ 14,690,365
	b Prior Period True-up Collected/(Refunded) This Period						
11	End of Period Net True-up Amount - Over/(Under) Recovery (Lines C7 through C10)	\$ (5,935,547)	\$ 154,013,296	\$ 252,054,732	\$ 328,177,597	\$ 360,381,922	\$ 434,313,195

AC

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY

2009		(7)	(8)	(9)	(10)	(11)	(12)	(13)
LINE NO.		ACTUAL JUL.	ESTIMATED AUG.	ESTIMATED SEP.	ESTIMATED OCT.	ESTIMATED NOV.	ESTIMATED DEC.	TOTAL PERIOD
A Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 578,039,957	\$ 578,497,934	\$ 547,306,503	\$ 484,411,441	\$ 477,542,382	\$ 451,975,462	\$ 5,395,232,396
	b Incremental Hedging Costs	\$ 53,520	\$ 74,028	\$ 53,520	\$ 53,520	\$ 53,520	\$ 53,520	\$ 694,510
	c Nuclear Fuel Disposal Costs	\$ 1,979,519	\$ 1,979,519	\$ 1,915,863	\$ 1,874,120	\$ 1,996,482	\$ 1,982,553	\$ 21,828,572
	d Seller Coal Cars Depreciation & Return	\$ 212,650	\$ 210,827	\$ 209,105	\$ 207,182	\$ 205,389	\$ 203,537	\$ 2,562,734
	e Adjustments for WCCG 1 and 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	f DOE D&D Fund Payment	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2	a Fuel Cost of Power Sold (Per A6)	\$ (1,758,965)	\$ (1,549,337)	\$ (1,720,290)	\$ (3,081,970)	\$ (5,542,594)	\$ (9,140,069)	\$ (73,796,818)
	b Gains from Off-System Sales	\$ (634,364)	\$ (1,122,948)	\$ (245,241)	\$ (498,303)	\$ (1,304,301)	\$ (2,836,183)	\$ (17,820,697)
3	a Fuel Cost of Purchased Power (Per A7)	\$ 40,477,190	\$ 30,786,419	\$ 30,221,627	\$ 31,439,216	\$ 27,756,173	\$ 29,057,144	\$ 344,793,623
	b Energy Payments to Qualifying Facilities (Per A8)	\$ 19,890,000	\$ 20,188,000	\$ 19,268,000	\$ 17,172,000	\$ 15,451,000	\$ 19,934,000	\$ 213,309,000
4	Energy Cost of Economy Purchases (Per A9)	\$ 4,407,195	\$ 6,159,289	\$ 5,867,551	\$ 5,993,580	\$ 5,894,502	\$ 4,798,531	\$ 56,549,283
5	Total Fuel Costs & Net Power Transactions	\$ 630,686,705	\$ 631,153,493	\$ 602,906,330	\$ 537,672,586	\$ 421,682,523	\$ 397,978,495	\$ 5,943,352,602
B Adjustments to Fuel Cost								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,269,883)	\$ (6,379,139)	\$ (6,492,130)	\$ (6,304,276)	\$ (6,090,418)	\$ (5,144,848)	\$ (66,867,001)
	b Energy Imbalance Fuel Revenues - Account 456.225	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c Inventory Adjustments	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d Non Recoverable Oil/Tank Bottoms - Docket No. 13092	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 624,416,822	\$ 624,774,153	\$ 596,414,200	\$ 531,368,310	\$ 416,022,105	\$ 392,833,647	\$ 5,876,485,601
B kWh Sales								
1	Jurisdictional kWh Sales	10,239,960,000	10,230,897,000	10,019,065,900	8,944,316,000	8,650,952,000	8,120,198,000	105,989,934,000
2	Sale for Resale (excluding FKEC & CKW)	21,433,000	20,762,000	21,447,000	21,418,000	7,163,000	5,188,000	136,575,000
3	Sub-Total Sales (excluding FKEC & CKW)	10,261,393,000	10,257,659,000	10,040,512,900	8,965,734,000	8,658,115,000	8,125,386,000	106,126,489,000
6	Jurisdictional % of Total Sales (B1/B3)	99.79113%	99.79760%	99.79844%	99.76111%	99.91727%	99.93615%	99.87131%
C True-up Calculation								
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ 673,657,735	\$ 675,455,630	\$ 700,672,015	\$ 591,167,958	\$ 559,745,833	\$ 525,404,257	\$ 7,027,912,068
2	Fuel Adjustment Revenues Not Applicable to Period							
	a Prior Period True-up (Collected)/Refunded This Period	\$ (14,690,365)	\$ 14,690,363	\$ 14,690,365	\$ (14,690,365)	\$ (14,690,365)	\$ (14,690,365)	\$ (176,284,378)
	b GP/F, Net of Revenue Taxes (a)	\$ (448,308)	\$ (448,308)	\$ (448,308)	\$ (448,308)	\$ (448,308)	\$ (448,308)	\$ (5,379,696)
	c Prior Period True-up (Collected)/Refunded This Period	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 660,519,062	\$ 660,316,958	\$ 685,533,342	\$ 575,029,286	\$ 544,607,162	\$ 510,265,584	\$ 6,846,247,994
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 624,416,822	\$ 624,774,153	\$ 596,414,200	\$ 531,368,310	\$ 416,022,105	\$ 392,833,647	\$ 5,876,485,601
	b Nuclear Fuel Expense - 100% Retail (Acct. 518,111)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c RTP Incremental Fuel - 100% Retail	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d D&D Fund Payments - 100% Retail	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	\$ 624,416,822	\$ 624,774,153	\$ 596,414,200	\$ 531,368,310	\$ 416,022,105	\$ 392,833,647	\$ 5,876,485,601
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.79113%	99.79760%	99.79844%	99.76111%	99.91727%	99.93615%	99.87131%
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) + (Lines C4b,c,d)	\$ 623,461,546	\$ 623,858,776	\$ 595,545,386	\$ 530,395,779	\$ 415,910,709	\$ 392,802,669	\$ 5,871,969,532
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 37,057,516	\$ 36,458,182	\$ 89,987,955	\$ 44,633,506	\$ (28,696,453)	\$ 117,462,915	\$ 974,278,463
8	Interest Provision for the Month (Line D10)	\$ 935,699	\$ 1,042,211	\$ 1,202,751	\$ 1,371,930	\$ 1,580,805	\$ 1,864,147	\$ 10,470,990
9	a True-up & Interest Provision Beg. of Period -	\$ 434,313,195	\$ 486,996,774	\$ 539,187,532	\$ 645,068,603	\$ 705,764,404	\$ 850,732,026	\$ (176,284,378)
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10	a Prior Period True-up Collected/(Refunded) This Period	\$ 14,690,365	\$ 14,690,365	\$ 14,690,365	\$ 14,690,365	\$ 14,690,365	\$ 14,690,365	\$ 176,284,378
	b Prior Period True-up Collected/(Refunded) This Period	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 486,996,774	\$ 539,187,532	\$ 645,068,603	\$ 705,764,404	\$ 850,732,026	\$ 984,749,453	\$ 984,749,453

SCHEDULE E - 1C

**CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2009 - DECEMBER 2009**

1. TOTAL AMOUNT OF ADJUSTMENTS:	181,667,950
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	\$5,383,572
B. TRUE-UP (OVER)/UNDER RECOVERED	\$ 176,284,378
2. TOTAL JURISDICTIONAL SALES (MWH)	105,989,914
3. ADJUSTMENT FACTORS c/kWh:	0.1714
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0051
B. TRUE-UP FACTOR	0.1663

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D

Page 1 of 2

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2009 - MAY 2009

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	31 07	33 05
OFF PEAK	68 93	66 95
	100.00	100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$5,960,311,601	\$1,969,603,610	\$3,990,707,991
2 MWH SALES	106,126,486	32,978,092	73,148,394
3 COST PER KWH SOLD	5.6162	5.9725	5.4556
4 JURISDICTIONAL LOSS FACTOR	1.00056	1.00056	1.00056
5 JURISDICTIONAL FUEL FACTOR	5.6194	5.9758	5.4587
6 TRUE-UP	0.1663	0.1663	0.1663
7			
8 TOTAL	5.7857	6.1421	5.6250
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 RECOVERY FACTOR	5.7899	6.1465	5.6291
11 GPIF	0.0051	0.0051	0.0051
11a FUEL SAVINGS DUE TO WCEC 1&2	0.0287	0.0287	0.0287
12 RECOVERY FACTOR including GPIF	5.8237	6.1803	5.6629
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	5.824	6.180	5.663

HOURS: ON-PEAK	24.74 %
OFF-PEAK	75.26 %

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D

Page 1 of 2

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JUNE 2009 - OCTOBER 2009

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	31.07	33.05
OFF PEAK	68.93	66.95
	100.00	100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$5,960,311,601	\$1,969,603,610	\$3,990,707,991
2 MWH SALES	106,126,486	32,978,092	73,148,394
3 COST PER KWH SOLD	5.6162	5.9725	5.4556
4 JURISDICTIONAL LOSS FACTOR	1.00056	1.00056	1.00056
5 JURISDICTIONAL FUEL FACTOR	5.6194	5.9758	5.4587
6 TRUE-UP	0.1663	0.1663	0.1663
7			
8 TOTAL	5.7857	6.1421	5.6250
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 RECOVERY FACTOR	5.7899	6.1465	5.6291
11 GPIF	0.0051	0.0051	0.0051
11a FUEL SAVINGS DUE TO WCEC 1&2	(0.1109)	(0.1109)	(0.1109)
12 RECOVERY FACTOR including GPIF	5.6841	6.0407	5.5233
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	5.684	6.041	5.523

HOURS: ON-PEAK	24.74 %
OFF-PEAK	75.26 %

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

Page 1 of 2

NOVEMBER 2009 - DECEMBER 2009

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	31.07	33.05
OFF PEAK	68.93	66.95
	100.00	100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$5,960,311,601	\$1,969,603,610	\$3,990,707,991
2 MWH SALES	106,126,486	32,978,092	73,148,394
3 COST PER KWH SOLD	5.6162	5.9725	5.4556
4 JURISDICTIONAL LOSS FACTOR	1.00056	1.00056	1.00056
5 JURISDICTIONAL FUEL FACTOR	5.6194	5.9758	5.4587
6 TRUE-UP	0.1663	0.1663	0.1663
7			
8 TOTAL	5.7857	6.1421	5.6250
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 RECOVERY FACTOR	5.7899	6.1465	5.6291
11 GPIF	0.0051	0.0051	0.0051
11a FUEL SAVINGS DUE TO WCEC 1&2	(0.2393)	(0.2393)	(0.2393)
12 RECOVERY FACTOR including GPIF	5.5557	5.9123	5.3949
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	5.556	5.912	5.395

HOURS: ON-PEAK	24.74 %
OFF-PEAK	75.26 %

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2009 THROUGH SEPTEMBER 2009 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK	24 00	26 34
OFF PEAK	76 00	73 66
	100 00	100 00

SDTR FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$5,960,311,601	\$1,569,680,146	\$4,390,631,455
2 MWH SALES	106,126,486	25,470,697	80,655,789
3 COST PER KWH SOLD	5 6162	6 1627	5 4437
4 JURISDICTIONAL LOSS FACTOR	1 00056	1 00056	1 00056
5 JURISDICTIONAL FUEL FACTOR	5 6194	6 1661	5 4467
6 TRUE-UP	0 1663	0 1663	0 1663
7			
8 TOTAL	5 7857	6 3324	5 6130
9 REVENUE TAX FACTOR	1 00072	1 00072	1 00072
10 SDTR RECOVERY FACTOR	5 7899	6 3370	5 6170
11 GPIF	0 0051	0 0051	0 0051
11a FUEL SAVINGS DUE TO WCEC 1 & 2	(0 1109)	(0 1109)	(0 1109)
12 SDTR RECOVERY FACTOR including GPIF	5 6841	6 2312	5 5112
13 SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	5 684	6 231	5 511

HOURS: ON-PEAK 19.77 %
OFF-PEAK 80.23 %

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1D, Page 1 of 2

FLORIDA POWER & LIGHT COMPANY
 FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

SCHEDULE E - 1E
 Page 1 of 2

JANUARY 2009 - MAY 2009

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh all additional kWh	5.824 5.824	1.00183 1.00183	5.492 6.492
A	GS-1, SL-2, GSCU-1, WIES-1	5.824	1.00183	5.834
A-1*	SL-1, OL-1, PL-1	5.746	1.00183	5.757
B	GSD-1	5.824	1.00178	5.834
C	GSLD-1 & CS-1	5.824	1.00078	5.828
D	GSLD-2, CS-2, OS-2 & MET	5.824	0.99318	5.784
E	GSLD-3 & CS-3	5.824	0.95923	5.586
A	RST-1, GST-1 ON-PEAK OFF-PEAK	6.180 5.663	1.00183 1.00183	6.192 5.673
B	GSDT-1, CILC-1(G), ON-PEAK HLFT-1 (21-499 kW) OFF-PEAK	6.180 5.663	1.00177 1.00177	6.191 5.673
C	GSLDT-1, CST-1, ON-PEAK HLFT-2 (500-1,999 kW) OFF-PEAK	6.180 5.663	1.00093 1.00093	6.186 5.668
D	GSLDT-2, CST-2, ON-PEAK HLFT-3 (2,000+) OFF-PEAK	6.180 5.663	0.99481 0.99481	6.148 5.633
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	6.180 5.663	0.95923 0.95923	5.928 5.432
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	6.180 5.663	0.99371 0.99371	6.141 5.627

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
 FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

SCHEDULE E - 1E
 Page 1 of 2

JUNE 2009 - OCTOBER 2009

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh all additional kWh	5.684 5.684	1.00183 1.00183	5.351 6.351
A	GS-1, SL-2, GSCU-1, WIES-1	5.684	1.00183	5.695
A-1*	SL-1, OL-1, PL-1	5.606	1.00183	5.616
B	GSD-1	5.684	1.00178	5.694
C	GSLD-1 & CS-1	5.684	1.00078	5.689
D	GSLD-2, CS-2, OS-2 & MET	5.684	0.99318	5.645
E	GSLD-3 & CS-3	5.684	0.95923	5.452
A	RST-1, GST-1 ON-PEAK OFF-PEAK	6.041 5.523	1.00183 1.00183	6.052 5.533
B	GSDT-1, CILC-1(G), ON-PEAK HLFT-1 (21-499 kW) OFF-PEAK	6.041 5.523	1.00177 1.00177	6.051 5.533
C	GSLDT-1, CST-1, ON-PEAK HLFT-2 (500-1,999 kW) OFF-PEAK	6.041 5.523	1.00093 1.00093	6.046 5.528
D	GSLDT-2, CST-2, ON-PEAK HLFT-3 (2,000+) OFF-PEAK	6.041 5.523	0.99481 0.99481	6.009 5.495
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	6.041 5.523	0.95923 0.95923	5.794 5.298
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	6.041 5.523	0.99371 0.99371	6.003 5.489

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
 FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

SCHEDULE E - 1E
 Page 1 of 2

NOVEMBER 2009 - DECEMBER 2009

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh all additional kWh	5.556 5.556	1.00183 1.00183	5.223 6.223
A	GS-1, SL-2, GSCU-1, WIES-1	5.556	1.00183	5.566
A-1*	SL-1, OL-1, PL-1	5.478	1.00183	5.488
B	GSD-1	5.556	1.00178	5.566
C	GSLD-1 & CS-1	5.556	1.00078	5.560
D	GSLD-2, CS-2, OS-2 & MET	5.556	0.99318	5.518
E	GSLD-3 & CS-3	5.556	0.95923	5.329
A	RST-1, GST-1 ON-PEAK OFF-PEAK	5.912 5.395	1.00183 1.00183	5.923 5.405
B	GSDT-1, CILC-1(G), ON-PEAK HLFT-1 (21-499 kW) OFF-PEAK	5.912 5.395	1.00177 1.00177	5.923 5.404
C	GSLDT-1, CST-1, ON-PEAK HLFT-2 (500-1,999 kW) OFF-PEAK	5.912 5.395	1.00093 1.00093	5.918 5.400
D	GSLDT-2, CST-2, ON-PEAK HLFT-3 (2,000+) OFF-PEAK	5.912 5.395	0.99481 0.99481	5.882 5.367
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	5.912 5.395	0.95923 0.95923	5.671 5.175
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	5.912 5.395	0.99371 0.99371	5.875 5.361

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2009 THROUGH SEPTEMBER 2009 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1 ON-PEAK	6.231	1.00178	6.242
	OFF-PEAK	5.511	1.00178	5.521
C	GSLD(T)-1 ON-PEAK	6.231	1.00084	6.236
	OFF-PEAK	5.511	1.00084	5.516
D	GSLD(T)-2 ON-PEAK	6.231	0.99488	6.199
	OFF-PEAK	5.511	0.99488	5.483

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2

2009	Jan-May	RS-1 standard	proposed inverted fuel factors	target fuel revenues	rounded
	First 1000 kWh	36,238,647,195	0.05492215	1,990,304,400.70	5.492
	All additional kWh	18,901,070,678	0.06492215	1,227,098,137.19	6.492
		<u>55,139,717,873</u>		3,217,402,537.89	
	avg fuel factor	5.824		0.00	CHECK
	RS-1 loss mult	1.00183			
	average fuel actor	5.835			
	target fuel revenues	<u>3,217,402,537.89</u>			

2009	Jun-Oct	RS-1 standard	proposed inverted fuel factors	target fuel revenues	rounded
	First 1000 kWh	36,238,647,195	0.05351215	1,939,207,908.15	5.351
	All additional kWh	18,901,070,678	0.06351215	1,200,447,627.54	6.351
		<u>55,139,717,873</u>		3,139,655,535.69	
	avg fuel factor	5.684		0.00	CHECK
	RS-1 loss mult	1.00183			
	average fuel actor	5.694			
	target fuel revenues	<u><u>3,139,655,535.69</u></u>			

2009	Nov-Dec	RS-1 standard	proposed inverted fuel factors	target fuel revenues	rounded
	First 1000 kWh	36,238,647,195	0.05223215	1,892,822,439.74	5.223
	All additional kWh	18,901,070,678	0.06223215	1,176,254,257.07	6.223
		<u>55,139,717,873</u>		3,069,076,696.81	
	avg fuel factor	5.556		(0.00)	CHECK
	RS-1 loss mult	1.00183			
	average fuel actor	5.566			
	target fuel revenues	<u><u>3,069,076,696.81</u></u>			

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2009 - MAY 2009

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	LINE NO.
	JANUARY	FEBRUARY	ESTIMATED MARCH	APRIL	MAY	JUNE	6 MONTH SUB-TOTAL	
A1 FUEL COST OF SYSTEM GENERATION	\$360,107,889	\$319,507,424	\$382,519,593	\$406,955,668	\$493,111,331	\$513,256,814	\$2,475,458,718	A1
1a NUCLEAR FUEL DISPOSAL	2,029,287	1,832,904	1,546,366	1,793,384	1,498,625	1,900,150	10,600,716	1a
1b COAL CAR INVESTMENT	223,586	221,763	219,940	218,118	218,295	214,472	1,314,174	1b
1c ADJUSTMENT FOR WEST COUNTY 1 & 2	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	41,913,000	1c
1d DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1d
1e INCREMENTAL HEDGING COSTS	51,942	51,942	88,438	53,520	53,520	53,520	352,882	1e
2 FUEL COST OF POWER SOLD	(11,950,803)	(10,854,941)	(8,563,229)	(5,538,760)	(4,001,716)	(4,133,939)	(45,043,388)	2
2a GAIN ON ECONOMY SALES	(3,434,016)	(3,548,090)	(1,767,256)	(1,003,037)	(765,351)	(811,570)	(11,329,319)	2a
3 FUEL COST OF PURCHASED POWER	30,611,835	26,204,205	24,841,533	25,350,936	30,062,884	27,934,460	165,005,853	3
3a QUALIFYING FACILITIES	18,553,000	18,941,000	19,763,000	8,499,000	18,981,000	18,729,000	101,466,000	3a
4 ENERGY COST OF ECONOMY PURCHASES	3,023,320	1,847,788	4,271,865	4,893,535	6,178,999	3,231,327	23,446,834	4
4a FUEL COST OF SALES TO FKEC / CKW	(4,816,086)	(4,847,929)	(4,758,938)	(5,060,826)	(5,362,584)	(5,769,744)	(30,616,107)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$401,385,454	\$354,341,566	\$425,146,811	\$443,147,038	\$546,958,504	\$561,589,991	\$2,732,569,363	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,394,330	7,536,675	-7,664,649	7,603,911	8,491,409	9,526,718	49,217,692	6
7 COST PER KWH SOLD (\$/KWH)	4.7816	4.7016	5.5469	5.8279	6.4413	5.8949	5.5520	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	7a
7b JURISDICTIONAL COST (\$/KWH)	4.7843	4.7042	5.5500	5.8311	6.4449	5.8982	5.5551	7b
9 TRUE-UP (\$/KWH)	0.1751	0.1951	0.1918	0.1933	0.1731	0.1544	0.1792	9
10 TOTAL	4.9594	4.8993	5.7418	6.0244	6.6180	6.0526	5.7343	10
11 REVENUE TAX FACTOR 0.00072	0.0036	0.0035	0.0041	0.0043	0.0046	0.0044	0.0041	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	4.9630	4.9028	5.7459	6.0287	6.6228	6.0570	5.7384	12
13 GPIF (\$/KWH)	0.0053	0.0060	0.0059	0.0059	0.0053	0.0047	0.0055	13
13a BILL LEVELIZATION ADJUSTMENT	0.0271	0.0302	0.0297	0.0299	0.0268	0.0000	0.0287	13a
14 RECOVERY FACTOR including GPIF	4.9954	4.9390	5.7815	6.0845	6.6549	6.0617	5.7726	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	4.995	4.939	5.782	6.065	6.655	6.062	5.773	15

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2009 - MAY 2009

LINE NO.	(h)	(i)	(j)	(k)	(l)	(m)	(n)	LINE NO.	
	JULY	AUGUST	ESTIMATED SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	12 MONTH PERIOD		
A1	FUEL COST OF SYSTEM GENERATION	\$578,039,957	\$578,407,934	\$547,396,503	\$484,411,441	\$377,542,382	\$353,975,462	\$5,395,232,396	A1
1a	NUCLEAR FUEL DISPOSAL	1,979,519	1,979,519	1,915,663	1,874,120	1,496,482	1,982,553	\$21,828,572	1a
1b	COAL CAR INVESTMENT	212,850	210,827	209,005	207,182	205,359	203,537	\$2,562,734	1b
1c	ADJUSTMENT FOR WEST COUNTY 1 & 2	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	\$83,826,000	1c
1d	DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	\$0	1d
1e	INCREMENTAL HEDGING COSTS	53,520	74,028	53,520	53,520	53,520	53,520	\$694,510	1e
2	FUEL COST OF POWER SOLD	(3,758,965)	(5,509,537)	(1,720,296)	(3,081,970)	(5,542,594)	(9,140,068)	(\$73,796,818)	2
2a	GAIN ON ECONOMY SALES	(634,361)	(1,122,988)	(245,241)	(398,303)	(1,204,301)	(2,886,183)	(\$17,820,697)	2a
3	FUEL COST OF PURCHASED POWER	30,497,190	30,786,419	30,221,627	31,439,216	27,786,173	29,057,144	\$344,793,623	3
3a	QUALIFYING FACILITIES	19,890,000	20,188,000	19,208,000	17,172,000	15,451,000	19,934,000	\$213,309,000	3a
4	ENERGY COST OF ECONOMY PURCHASES	4,407,195	6,139,289	5,867,551	5,995,380	5,894,502	4,798,531	\$56,549,283	4
4a	FUEL COST OF SALES TO FKEC / CKW	(6,269,883)	(6,379,339)	(6,492,130)	(6,304,276)	(5,660,418)	(5,144,848)	(\$66,867,001)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$631,402,322	\$631,759,653	\$603,399,700	\$538,353,810	\$423,007,605	\$399,819,147	\$5,960,311,601	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	10,261,393	10,257,859	10,640,511	8,965,734	8,658,115	8,125,387	106,126,486	6
7	COST PER KWH SOLD (\$/KWH)	6.1532	6.1589	5.6708	6.0046	4.8857	4.9206	5.6162	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	7a
7b	JURISDICTIONAL COST (\$/KWH)	6.1566	6.1624	5.6740	6.0079	4.8884	4.9234	5.6194	7b
9	TRUE-UP (\$/KWH)	0.1435	0.1435	0.1383	0.1642	0.1698	0.1809	0.1663	9
10	TOTAL	6.3001	6.3059	5.8123	6.1721	5.0582	5.1043	5.7857	10
11	REVENUE TAX FACTOR 0.00072	0.0045	0.0045	0.0042	0.0044	0.0036	0.0037	0.0042	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	6.3046	6.3104	5.8165	6.1765	5.0618	5.1080	5.7899	12
13	GPIF (\$/KWH)	0.0044	0.0044	0.0042	0.0050	0.0052	0.0055	0.0051	13
13a	BILL LEVELIZATION ADJUSTMENT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0287	13a
14	RECOVERY FACTOR including GPIF	6.3090	6.3148	5.8207	6.1815	5.0670	5.1135	5.8237	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	6.309	6.315	5.821	6.182	5.067	5.114	5.824	15

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FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JUNE 2009 - OCTOBER 2009

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	LINE NO.
	JANUARY	FEBRUARY	ESTIMATED MARCH	APRIL	MAY	JUNE	6 MONTH SUB-TOTAL	
A1 FUEL COST OF SYSTEM GENERATION	\$360,107,889	\$319,507,424	\$382,519,593	\$406,955,868	\$493,111,331	\$513,256,814	\$2,475,458,718	A1
1a NUCLEAR FUEL DISPOSAL	2,029,287	1,832,904	1,548,366	1,793,384	1,498,625	1,900,150	10,600,716	1a
1b COAL CAR INVESTMENT	223,586	221,763	219,940	218,118	216,295	214,472	1,314,174	1b
1c ADJUSTMENT FOR WEST COUNTY 1 & 2	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	41,913,000	1c
1d DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1d
1e INCREMENTAL HEDGING COSTS	51,942	51,942	88,438	53,520	53,520	53,520	352,882	1e
2 FUEL COST OF POWER SOLD	(11,950,803)	(10,854,941)	(8,563,229)	(5,538,760)	(4,001,716)	(4,133,939)	(45,043,388)	2
2a GAIN ON ECONOMY SALES	(3,434,016)	(3,548,090)	(1,767,256)	(1,003,037)	(765,351)	(811,570)	(11,329,319)	2a
3 FUEL COST OF PURCHASED POWER	30,611,835	26,204,205	24,841,533	25,350,936	30,062,884	27,934,460	165,005,853	3
3a QUALIFYING FACILITIES	18,553,000	16,941,000	19,763,000	8,499,000	18,981,000	18,729,000	101,466,000	3a
4 ENERGY COST OF ECONOMY PURCHASES	3,023,320	1,847,788	4,271,865	4,893,535	6,178,999	3,231,327	23,446,834	4
4a FUEL COST OF SALES TO FKEC / CKW	(4,816,086)	(4,847,929)	(4,758,938)	(5,060,828)	(5,362,584)	(5,769,744)	(30,616,107)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$401,385,454	\$354,341,566	\$425,146,811	\$443,147,038	\$546,958,504	\$561,589,991	\$2,732,569,363	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,394,330	7,536,675	7,664,649	7,603,911	8,491,409	9,526,718	49,217,692	6
7 COST PER KWH SOLD (\$/KWH)	4.7816	4.7016	5.5469	5.8279	6.4413	5.8949	5.5520	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	7a
7b JURISDICTIONAL COST (\$/KWH)	4.7843	4.7042	5.5500	5.8311	6.4449	5.8982	5.5551	7b
9 TRUE-UP (\$/KWH)	0.1751	0.1951	0.1918	0.1933	0.1731	0.1544	0.1792	9
10 TOTAL	4.9594	4.8993	5.7418	6.0244	6.6180	6.0526	5.7343	10
11 REVENUE TAX FACTOR 0.00072	0.0036	0.0035	0.0041	0.0043	0.0048	0.0044	0.0041	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	4.9630	4.9028	5.7459	6.0287	6.6228	6.0570	5.7384	12
13 GPIF (\$/KWH)	0.0053	0.0060	0.0059	0.0059	0.0053	0.0047	0.0055	13
13a BILL LEVELIZATION ADJUSTMENT	0.0000	0.0000	0.0000	0.0000	0.0000	(0.1156)	(0.1156)	13a
14 RECOVERY FACTOR including GPIF	4.9683	4.9088	5.7518	6.0346	6.6281	5.9461	5.6283	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	4.968	4.909	5.752	6.035	6.628	5.946	5.628	15

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FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JUNE 2009 - OCTOBER 2009

LINE NO.	(h) JULY	(i) AUGUST	(j) ESTIMATED SEPTEMBER	(k) OCTOBER	(l) NOVEMBER	(m) DECEMBER	(n) 12 MONTH PERIOD	LINE NO.
A1 FUEL COST OF SYSTEM GENERATION	\$578,039,957	\$578,407,934	\$547,396,503	\$484,411,441	\$377,542,382	\$353,975,462	\$5,395,232,396	A1
1a NUCLEAR FUEL DISPOSAL	1,979,519	1,979,519	1,915,663	1,874,120	1,496,482	1,982,553	\$21,828,572	1a
1b COAL CAR INVESTMENT	212,650	210,827	209,005	207,182	205,359	203,537	\$2,562,734	1b
1c ADJUSTMENT FOR WEST COUNTY 1 & 2	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	\$83,826,000	
1c DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	\$0	1c
1d INCREMENTAL HEDGING COSTS	53,520	74,028	53,520	53,520	53,520	53,520	\$694,510	1d
2 FUEL COST OF POWER SOLD	(3,758,965)	(5,509,537)	(1,720,296)	(3,081,970)	(5,542,594)	(9,140,068)	(\$73,796,818)	2
2a GAIN ON ECONOMY SALES	(634,361)	(1,122,988)	(245,241)	(398,303)	(1,204,301)	(2,886,183)	(\$17,820,697)	2a
3 FUEL COST OF PURCHASED POWER	30,497,190	30,786,419	30,221,627	31,439,216	27,786,173	29,057,144	\$344,793,623	3
3a QUALIFYING FACILITIES	19,890,000	20,188,000	19,208,000	17,172,000	15,451,000	19,934,000	\$213,309,000	3a
4 ENERGY COST OF ECONOMY PURCHASES	4,407,195	6,139,289	5,867,551	5,995,380	5,894,502	4,798,531	\$56,549,283	4
4a FUEL COST OF SALES TO FKEC / CKW	(6,269,883)	(6,379,339)	(8,492,130)	(6,304,278)	(5,660,418)	(5,144,848)	(\$68,867,001)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$631,402,322	\$631,759,653	\$603,399,700	\$538,353,810	\$423,007,605	\$399,819,147	\$5,960,311,601	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	10,261,393	10,257,859	10,640,511	8,965,734	8,658,115	8,125,387	106,126,486	6
7 COST PER KWH SOLD (\$/KWH)	6.1532	6.1589	5.6708	6.0046	4.8857	4.9206	5.6162	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	7a
7b JURISDICTIONAL COST (\$/KWH)	6.1566	6.1624	5.6740	6.0079	4.8884	4.9234	5.6194	7b
9 TRUE-UP (\$/KWH)	0.1435	0.1435	0.1383	0.1642	0.1698	0.1809	0.1663	9
10 TOTAL	6.3001	6.3059	5.8123	6.1721	5.0582	5.1043	5.7857	10
11 REVENUE TAX FACTOR 0.00072	0.0045	0.0045	0.0042	0.0044	0.0036	0.0037	0.0042	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	6.3046	6.3104	5.8165	6.1765	5.0618	5.1080	5.7899	12
13 GPIF (\$/KWH)	0.0044	0.0044	0.0042	0.0050	0.0052	0.0055	0.0051	13
13a BILL LEVELIZATION ADJUSTMENT	(0.1074)	(0.1074)	(0.1036)	(0.1230)	0.0000	0.0000	(0.1109)	
14 RECOVERY FACTOR including GPIF	6.2016	6.2074	5.7171	6.0585	5.0670	5.1135	5.6841	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	6.202	6.207	5.717	6.059	5.067	5.114	5.684	15

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FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD NOVEMBER 2009 - DECEMBER 2009

LINE NO.	(a) JANUARY	(b) FEBRUARY	(c) ESTIMATED MARCH	(d) APRIL	(e) MAY	(f) JUNE	(g) 6 MONTH SUB-TOTAL	LINE NO.
A1 FUEL COST OF SYSTEM GENERATION	\$360,107,889	\$319,507,424	\$382,519,593	\$406,955,668	\$493,111,331	\$513,256,814	\$2,475,458,718	A1
1a NUCLEAR FUEL DISPOSAL	2,029,287	1,832,904	1,546,366	1,793,384	1,498,625	1,900,150	10,600,716	1a
1b COAL CAR INVESTMENT	223,586	221,763	219,940	218,118	216,295	214,472	1,314,174	1b
1c ADJUSTMENT FOR WEST COUNTY 1 & 2	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	41,913,000	1c
1d DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1d
1e INCREMENTAL HEDGING COSTS	51,942	51,942	88,438	53,520	53,520	53,520	352,882	1e
2 FUEL COST OF POWER SOLD	(11,950,803)	(10,854,941)	(8,563,229)	(5,538,760)	(4,001,716)	(4,133,939)	(45,043,388)	2
2a GAIN ON ECONOMY SALES	(3,434,016)	(3,548,090)	(1,767,256)	(1,003,037)	(765,351)	(811,570)	(11,329,319)	2a
3 FUEL COST OF PURCHASED POWER	30,611,835	26,204,205	24,841,533	25,350,936	30,062,884	27,934,460	165,005,853	3
3a QUALIFYING FACILITIES	18,553,000	16,941,000	19,763,000	8,499,000	18,981,000	18,729,000	101,466,000	3a
4 ENERGY COST OF ECONOMY PURCHASES	3,023,320	1,847,788	4,271,865	4,893,535	6,178,999	3,231,327	23,446,834	4
4a FUEL COST OF SALES TO FKEC / CKW	(4,816,086)	(4,847,829)	(4,758,938)	(5,060,826)	(5,362,584)	(5,769,744)	(30,616,107)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$401,385,454	\$354,341,566	\$425,146,811	\$443,147,038	\$546,958,504	\$561,589,991	\$2,732,569,363	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,394,330	7,536,675	7,664,649	7,603,911	8,491,409	9,526,718	49,217,692	6
7 COST PER KWH SOLD (\$/KWH)	4.7816	4.7016	5.5469	5.8279	6.4413	5.8949	5.5520	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	7a
7b JURISDICTIONAL COST (\$/KWH)	4.7843	4.7042	5.5500	5.8311	6.4449	5.8982	5.5551	7b
9 TRUE-UP (\$/KWH)	0.1751	0.1951	0.1918	0.1933	0.1731	0.1544	0.1792	9
10 TOTAL	4.9594	4.8993	5.7418	6.0244	6.6180	6.0526	5.7343	10
11 REVENUE TAX FACTOR 0.00072	0.0036	0.0035	0.0041	0.0043	0.0048	0.0044	0.0041	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	4.9630	4.9028	5.7459	6.0287	6.6228	6.0570	5.7384	12
13 GPIF (\$/KWH)	0.0053	0.0060	0.0059	0.0059	0.0053	0.0047	0.0055	13
13a BILL LEVELIZATION ADJUSTMENT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13a
14 RECOVERY FACTOR including GPIF	4.9683	4.9088	5.7518	6.0346	6.6281	6.0617	5.7439	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	4.968	4.909	5.752	6.035	6.628	6.062	5.744	15

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FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD NOVEMBER 2009 - DECEMBER 2009

LINE NO.	(h) JULY	(i) AUGUST	(j) ESTIMATED SEPTEMBER	(k) OCTOBER	(l) NOVEMBER	(m) DECEMBER	(n) 12 MONTH PERIOD	LINE NO.
A1 FUEL COST OF SYSTEM GENERATION	\$578,039,957	\$578,407,934	\$547,396,503	\$484,411,441	\$377,542,382	\$353,975,462	\$5,395,232,396	A1
1a NUCLEAR FUEL DISPOSAL	1,979,519	1,979,519	1,915,663	1,874,120	1,496,482	1,982,553	\$21,828,572	1a
1b COAL CAR INVESTMENT	212,650	210,827	209,005	207,182	205,359	203,537	\$2,562,734	1b
1c ADJUSTMENT FOR WEST COUNTY 1 & 2	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	6,985,500	\$83,828,000	1c
1d DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	\$0	1d
1e INCREMENTAL HEDGING COSTS	53,520	74,028	53,520	53,520	53,520	53,520	\$694,510	1e
2 FUEL COST OF POWER SOLD	(3,758,965)	(5,509,537)	(1,720,296)	(3,081,970)	(5,542,594)	(9,140,068)	(\$73,796,818)	2
2a GAIN ON ECONOMY SALES	(634,361)	(1,122,988)	(245,241)	(398,303)	(1,204,301)	(2,886,183)	(\$17,820,697)	2a
3 FUEL COST OF PURCHASED POWER	30,497,190	30,786,419	30,221,627	31,439,216	27,786,173	29,057,144	\$344,793,623	3
3a QUALIFYING FACILITIES	19,890,000	20,188,000	19,208,000	17,172,000	15,451,000	19,934,000	\$213,309,000	3a
4 ENERGY COST OF ECONOMY PURCHASES	4,407,195	6,139,289	5,867,551	5,995,380	5,894,502	4,798,531	\$56,549,283	4
4a FUEL COST OF SALES TO FKEC / CKW	(6,269,883)	(6,379,339)	(6,492,130)	(6,304,276)	(5,660,418)	(5,144,848)	(\$66,867,001)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$631,402,322	\$631,759,653	\$603,399,700	\$538,353,810	\$423,007,605	\$399,819,147	\$5,960,311,601	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	10,261,393	10,257,659	10,640,511	8,965,734	8,658,115	8,125,387	106,126,486	6
7 COST PER KWH SOLD (\$/KWH)	6.1532	6.1589	5.6708	6.0046	4.8857	4.9206	5.6162	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	7a
7b JURISDICTIONAL COST (\$/KWH)	6.1566	6.1624	5.6740	6.0079	4.8884	4.9234	5.6194	7b
9 TRUE-UP (\$/KWH)	0.1435	0.1435	0.1383	0.1642	0.1698	0.1809	0.1663	9
10 TOTAL	6.3001	6.3059	5.8123	6.1721	5.0582	5.1043	5.7857	10
11 REVENUE TAX FACTOR 0.00072	0.0045	0.0045	0.0042	0.0044	0.0036	0.0037	0.0042	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	6.3046	6.3104	5.8165	6.1765	5.0618	5.1080	5.7899	12
13 GPIF (\$/KWH)	0.0044	0.0044	0.0042	0.0050	0.0052	0.0055	0.0051	13
13a BILL LEVELIZATION ADJUSTMENT	0.0000	0.0000	0.0000	0.0000	(0.2321)	(0.2473)	(0.2393)	13a
14 RECOVERY FACTOR including GPIF	6.3090	6.3148	5.8207	6.1815	4.8349	4.8662	5.5557	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	6.309	6.315	5.821	6.182	4.835	4.866	5.556	15

11b

Generating System Comparative Data by Fuel Type

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Fuel Cost of System Net Generation (\$)						
1 Heavy Oil	\$20,326,161	\$2,247,465	\$16,291,527	\$49,152,909	\$92,154,569	\$83,239,892
2 Light Oil	\$0	\$0	\$0	\$0	\$0	\$0
3 Coal	\$16,334,000	\$14,643,000	\$13,691,000	\$13,334,000	\$16,305,000	\$15,645,000
4 Gas	\$311,683,728	\$292,030,939	\$343,401,066	\$333,536,759	\$375,136,762	\$401,862,922
5 Nuclear	\$11,764,000	\$10,586,000	\$9,136,000	\$10,932,000	\$9,515,000	\$12,509,000
6 Total	\$360,107,889	\$319,507,424	\$382,519,593	\$406,955,668	\$493,111,331	\$513,256,814
System Net Generation (MWH)						
7 Heavy Oil	237,124	24,365	181,757	630,961	1,059,402	893,126
8 Light Oil	0	0	0	0	0	0
9 Coal	642,398	576,076	548,797	531,570	633,389	607,110
10 Gas	4,050,122	3,915,137	4,784,549	4,449,167	5,109,410	5,557,283
11 Nuclear	2,185,554	1,974,049	1,665,445	1,931,485	1,614,028	2,046,473
12 Total	7,115,198	6,489,627	7,180,548	7,543,183	8,416,229	9,103,992
Units of Fuel Burned						
13 Heavy Oil (BBLS)	376,035	40,034	280,349	944,902	1,588,554	1,387,474
14 Light Oil (BBLS)	0	0	0	0	0	0
15 Coal (TONS)	346,495	311,235	309,861	302,185	345,832	331,762
16 Gas (MCF)	30,099,008	28,501,782	34,444,376	32,477,122	37,592,964	40,950,040
17 Nuclear (MBTU)	24,370,624	22,012,168	18,477,214	21,533,546	18,079,122	22,819,234
BTU Burned (MMBTU)						
18 Heavy Oil	2,406,625	256,218	1,794,234	6,047,373	10,166,743	8,879,835
19 Light Oil	0	0	0	0	0	0
20 Coal	6,613,794	5,933,131	5,695,749	5,571,939	6,591,269	6,321,363
21 Gas	30,099,008	28,501,782	34,444,376	32,477,122	37,592,964	40,950,040
22 Nuclear	24,370,624	22,012,168	18,477,214	21,533,546	18,079,122	22,819,234
23 Total	63,490,051	56,703,299	60,411,573	65,629,980	72,430,098	78,970,472

Generating System Comparative Data by Fuel Type

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Generation Mix (%MWH)						
24 Heavy Oil	3.33%	0.38%	2.53%	8.36%	12.59%	9.81%
25 Light Oil	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26 Coal	9.03%	8.88%	7.64%	7.05%	7.53%	6.67%
27 Gas	56.92%	60.33%	66.63%	58.98%	60.71%	61.04%
28 Nuclear	30.72%	30.42%	23.19%	25.61%	19.18%	22.48%
29 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit						
30 Heavy Oil (\$/BBL)	54.0539	56.1394	58.1116	52.0191	58.0116	59.9938
31 Light Oil (\$/BBL)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
32 Coal (\$/ton)	47.1407	47.0481	44.1843	44.1253	47.1472	47.1573
33 Gas (\$/MCF)	10.3553	10.2461	9.9697	10.2699	9.9789	9.8135
34 Nuclear (\$/MBTU)	0.4827	0.4809	0.4944	0.5077	0.5263	0.5482
Fuel Cost per MMBTU (\$/MMBTU)						
35 Heavy Oil	8.4459	8.7718	9.0799	8.1280	9.0643	9.3740
36 Light Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
37 Coal	2.4697	2.4680	2.4037	2.3931	2.4737	2.4749
38 Gas	10.3553	10.2461	9.9697	10.2699	9.9789	9.8135
39 Nuclear	0.4827	0.4809	0.4944	0.5077	0.5263	0.5482
BTU burned per KWH (BTU/KWH)						
40 Heavy Oil	10,149	10,516	9,872	9,584	9,597	9,942
41 Light Oil	0	0	0	0	0	0
42 Coal	10,295	10,299	10,379	10,482	10,406	10,412
43 Gas	7,432	7,280	7,199	7,300	7,358	7,369
44 Nuclear	11,151	11,151	11,094	11,149	11,201	11,151
Generated Fuel Cost per KWH (cents/KWH)						
45 Heavy Oil	8.5720	9.2242	8.9634	7.7902	8.6987	9.3201
46 Light Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
47 Coal	2.5427	2.5419	2.4947	2.5084	2.5742	2.5770
48 Gas	7.6957	7.4590	7.1773	7.4966	7.3421	7.2313
49 Nuclear	0.5363	0.5363	0.5488	0.5660	0.5895	0.6112
50 Total	5.0611	4.9234	5.3272	5.3950	5.8591	5.6377

Generating System Comparative Data by Fuel Type

	Fuel Cost of System Net Generation (\$)	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
1	Heavy Oil	\$119,234,485	\$116,890,044	\$117,159,463	\$84,519,805	\$1,298,584	(\$19,074)	\$702,495,849
2	Light Oil	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Coal	\$16,549,000	\$16,587,000	\$16,545,000	\$17,075,000	\$16,819,000	\$17,890,000	\$191,417,000
4	Gas	\$429,259,472	\$431,978,890	\$401,204,040	\$370,594,636	\$349,520,798	\$322,041,536	\$4,362,251,547
5	Nuclear	\$12,997,000	\$12,952,000	\$12,488,000	\$12,222,000	\$9,904,000	\$14,063,000	\$139,068,000
6	Total	\$578,039,957	\$578,407,934	\$547,396,503	\$484,411,441	\$377,542,382	\$353,975,462	\$5,395,232,396
	System Net Generation (MWH)							
7	Heavy Oil	1,283,627	1,234,924	1,231,688	988,644	2,016	0	7,767,634
8	Light Oil	0	0	0	0	0	0	0
9	Coal	634,383	635,239	607,094	635,239	621,413	640,415	7,313,123
10	Gas	5,929,505	5,993,164	5,447,846	4,908,163	4,838,102	4,236,575	59,219,023
11	Nuclear	2,131,954	2,131,954	2,063,180	2,018,438	1,611,720	2,135,221	23,509,501
12	Total	9,979,469	9,995,281	9,349,808	8,550,484	7,073,251	7,012,211	97,809,281
	Units of Fuel Burned							
13	Heavy Oil (BBLs)	1,969,672	1,897,454	1,887,034	1,500,716	3,263	0	11,875,487
14	Light Oil (BBLs)	0	0	0	0	0	0	0
15	Coal (TONS)	346,285	346,672	331,771	346,672	335,220	345,571	3,999,561
16	Gas (MCF)	43,700,408	43,879,756	40,277,736	35,913,628	33,710,704	29,397,340	430,944,864
17	Nuclear (MBTU)	23,769,566	23,769,566	23,002,796	22,483,316	17,881,176	23,800,286	261,998,614
	BTU Burned (MMBTU)							
18	Heavy Oil	12,605,901	12,143,707	12,077,016	9,604,585	20,882	0	76,003,119
19	Light Oil	0	0	0	0	0	0	0
20	Coal	6,600,920	6,609,287	6,321,504	6,609,287	6,397,980	6,594,491	75,860,714
21	Gas	43,700,408	43,879,756	40,277,736	35,913,628	33,710,704	29,397,340	430,944,864
22	Nuclear	23,769,566	23,769,566	23,002,796	22,483,316	17,881,176	23,800,286	261,998,614
23	Total	86,676,795	86,402,316	81,679,052	74,610,816	58,010,742	59,792,117	844,807,311

Generating System Comparative Data by Fuel Type

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Generation Mix (%MWH)							
24 Heavy Oil	12.86%	12.36%	13.17%	11.56%	0.03%	0.00%	7.94%
25 Light Oil	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26 Coal	6.36%	6.36%	6.49%	7.43%	8.79%	9.13%	7.48%
27 Gas	59.42%	59.96%	58.27%	57.40%	68.40%	60.42%	60.55%
28 Nuclear	21.36%	21.33%	22.07%	23.61%	22.79%	30.45%	24.04%
29 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit							
30 Heavy Oil (\$/BBL)	60.5352	61.8036	62.0866	56.3197	397.9725	0.0000	59.1551
31 Light Oil (\$/BBL)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
32 Coal (\$/ton)	47.7901	47.8464	49.8687	49.2540	50.1730	51.7694	47.8595
33 Gas (\$/MCF)	9.8228	9.8446	9.9609	10.3191	10.3682	10.9548	10.1225
34 Nuclear (\$/MBTU)	0.5468	0.5449	0.5429	0.5436	0.5539	0.5909	0.5308
Fuel Cost per MMBTU (\$/MMBTU)							
35 Heavy Oil	9.4588	9.6256	9.7010	8.7999	62.1868	0.0000	9.2430
36 Light Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
37 Coal	2.5071	2.5097	2.6173	2.5835	2.6288	2.7129	2.5233
38 Gas	9.8228	9.8446	9.9609	10.3191	10.3682	10.9548	10.1225
39 Nuclear	0.5468	0.5449	0.5429	0.5436	0.5539	0.5909	0.5308
BTU burned per KWH (BTU/KWH)							
40 Heavy Oil	9,821	9,834	9,805	9,715	10,358	0	9,785
41 Light Oil	0	0	0	0	0	0	0
42 Coal	10,405	10,404	10,413	10,404	10,296	10,297	10,373
43 Gas	7,370	7,322	7,393	7,317	6,968	6,939	7,277
44 Nuclear	11,149	11,149	11,149	11,139	11,094	11,147	11,144
Generated Fuel Cost per KWH (cents/KWH)							
45 Heavy Oil	9.2889	9.4654	9.5121	8.5491	64.4139	0.0000	9.0439
46 Light Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
47 Coal	2.6087	2.6111	2.7253	2.6880	2.7066	2.7935	2.6174
48 Gas	7.2394	7.2079	7.3645	7.5506	7.2243	7.6015	7.3663
49 Nuclear	0.6096	0.6075	0.6053	0.6055	0.6145	0.6586	0.5915
50 Total	5.7923	5.7868	5.8546	5.8653	5.3376	5.0480	5.5161

Estimated For The Period of : Jan-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
33 ST LUCIE 1	853	618,763	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	3,632,000	0.5870
34												
35 ST LUCIE 2	726	526,572	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,785,382	1,000,000	5,785,382	2,569,000	0.4879
36												
37 CAPE CANAVERAL 1	382	32,590	19.8	94.5	37.5	10,582	Heavy Oil BBLs ->	51,182	6,399,945	327,582	2,766,000	8.4873
38		23,528					Gas MCF ->	266,305	1,000,000	266,305	2,766,000	11.7562
39												
40 CAPE CANAVERAL 2	378	23,630	12.8	94.1	37.8	10,645	Heavy Oil BBLs ->	37,370	6,400,054	239,170	2,020,000	8.5485
41		12,255					Gas MCF ->	142,842	1,000,000	142,842	1,484,000	12.1093
42												
43 CUTLER 5	65		0.0	99.3		0						
44												
45 CUTLER 6	138		0.0	96.6		0						
46												
47 FORT MYERS 2	1,471	589,424	53.9	94.7	78.0	7,147	Gas MCF ->	4,212,972	1,000,000	4,212,972	43,722,000	7.4177
48												
49 FORT MYERS 3A_B	332		0.0	93.8		0						
50												
51 SANFORD 3	141		0.0	94.7		0						
52												
53 SANFORD 4	967	353,989	49.2	94.4	84.9	7,222	Gas MCF ->	2,556,456	1,000,000	2,556,456	26,778,000	7.5651
54												
55 SANFORD 5	963	360,514	50.3	83.8	85.1	7,211	Gas MCF ->	2,599,707	1,000,000	2,599,707	27,261,000	7.5617
56												
57 PUTNAM 1	249	53,546	28.9	98.7	57.5	10,349	Gas MCF ->	554,172	1,000,000	554,172	5,797,000	10.8281
58												
59 PUTNAM 2	250	59,011	31.7	98.4	59.8	10,098	Gas MCF ->	595,914	1,000,000	595,914	6,234,000	10.5641
60												
61 MANATEE 1	806	18,355	4.1	96.6	45.1	10,718	Heavy Oil BBLs ->	31,007	6,400,008	198,445	1,675,000	9.1256
62		6,008					Gas MCF ->	62,707	1,000,000	62,707	651,000	10.8356
63												

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Estimated For The Period of : Jan-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
64 MANATEE 2	780	14,651	3.4	95.6	47.1	10,683	Heavy Oil BBLs ->	24,648	6,399,911	157,745	1,331,000	9.0847
65		5,177					Gas MCF ->	54,077	1,000,000	54,077	562,000	10.8557
66												
67 MANATEE 3	1,112	686,330	83.0	94.4	83.9	6,910	Gas MCF ->	4,742,848	1,000,000	4,742,848	48,570,000	7.0768
68												
69 MARTIN 1	807	14,165	4.7	96.2	44.1	10,786	Heavy Oil BBLs ->	22,068	6,399,891	141,220	1,192,000	8.4151
70		13,928					Gas MCF ->	161,794	1,000,000	161,794	1,680,000	12.0620
71												
72 MARTIN 2	812	2,912	0.9	94.9	46.1	10,899	Heavy Oil BBLs ->	4,526	6,400,133	28,967	245,000	8.4135
73		2,702					Gas MCF ->	32,227	1,000,000	32,227	335,000	12.3982
74												
75 MARTIN 3	448	144,376	43.3	94.2	79.8	7,629	Gas MCF ->	1,101,519	1,000,000	1,101,519	11,462,000	7.9390
76												
77 MARTIN 4	462	145,246	42.3	94.7	80.8	7,548	Gas MCF ->	1,096,445	1,000,000	1,096,445	11,439,000	7.8756
78												
79 MARTIN 8	1,112	510,767	61.7	94.1	79.3	7,164	Gas MCF ->	3,659,609	1,000,000	3,659,609	37,494,000	7.3407
80												
81 FORT MYERS 1-12	617		0.0	98.4		0						
82												
83 LAUDERDALE 1-24	684		0.0	91.7		0						
84												
85 EVERGLADES 1-12	342		0.0	88.3		0						
86												
87 ST JOHNS 10	128	93,601	98.3	96.8	98.3	9,808	Coal TONS ->	36,634	25,059,917	918,045	2,899,000	3.0972
88												
89 ST JOHNS 20	127	92,222	97.6	97.1	97.6	9,818	Coal TONS ->	36,134	25,060,193	905,525	2,880,000	3.1012
90												
91 SCHERER 4	628	456,575	97.8	97.1	97.8	10,491	Coal TONS ->	273,727	17,500,005	4,790,224	10,574,000	2.3159
92												
93 WCEC_01	1,335		0.0	0.0		0						
94												

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Company:

Florida Power & Light

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Estimated For The Period of : Jan-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
95 WCEC_02	1,335		0.0	0.0		0						
96												
97 TOTAL	24,381	7,115,198				8,923				63,490,061	360,107,000	5.0611

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Estimated For The Period of : Feb-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MANATEE 2	780		0.0	68.3		0						
62												
63 MANATEE 3	1,112	627,527	84.0	94.4	84.0	6,915	Gas MCF ->	4,339,457	1,000,000	4,339,457	43,944,000	7.0027
64												
65 MARTIN 1	807		0.0	96.2		0						
66												
67 MARTIN 2	812		0.0	94.9		0						
68												
69 MARTIN 3	448	120,219	39.9	94.2	83.1	7,591	Gas MCF ->	912,675	1,000,000	912,675	9,376,000	7.7991
70												
71 MARTIN 4	462	132,286	42.6	94.7	85.5	7,485	Gas MCF ->	990,187	1,000,000	990,187	10,187,000	7.7007
72												
73 MARTIN 8	1,112	574,672	76.9	94.1	80.9	7,097	Gas MCF ->	4,078,546	1,000,000	4,078,546	41,307,000	7.1879
74												
75 FORT MYERS 1-12	617		0.0	98.4		0						
76												
77 LAUDERDALE 1-24	684		0.0	91.7		0						
78												
79 EVERGLADES 1-12	342		0.0	88.3		0						
80												
81 ST JOHNS 10	128	81,211	94.4	93.3	97.9	9,810	Coal TONS ->	31,793	25,059,887	796,729	2,516,000	3.0981
82												
83 ST JOHNS 20	127	83,089	97.4	97.1	97.4	9,820	Coal TONS ->	32,562	25,080,285	816,013	2,577,000	3.1015
84												
85 SCHERER 4	628	411,776	97.6	97.1	97.6	10,492	Coal TONS ->	246,879	17,500,026	4,320,389	9,550,000	2.3192
86												
87 WCEC_01	1,335		0.0	0.0		0						
88												
89 WCEC_02	1,335		0.0	0.0		0						
90												

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Company:

Florida Power & Light

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Estimated For The Period of : Feb-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
91 TOTAL	24,381	6,489,643				8,738				56,703,478	319,507,000	4.9233

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Florida Power & Light

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Estimated For The Period of : Mar-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
63 MANATEE 2	780		0.0	0.0		0						
64												
65 MANATEE 3	1,112	729,823	88.2	94.4	88.2	6,855	Gas MCF ->	5,003,037	1,000,000	5,003,037	49,241,000	6.7470
66												
67 MARTIN 1	807	17,413	4.8	96.2	52.2	10,528	Heavy Oil BBLs ->	26,605	6,400,075	170,274	1,545,000	8.8727
68		11,257					Gas MCF ->	131,582	1,000,000	131,582	1,315,000	11.6816
69												
70 MARTIN 2	812		0.0	94.9		0						
71												
72 MARTIN 3	448	143,329	43.0	94.2	91.1	7,483	Gas MCF ->	1,072,608	1,000,000	1,072,608	10,714,000	7.4751
73												
74 MARTIN 4	462	175,181	51.0	94.7	92.7	7,397	Gas MCF ->	1,295,931	1,000,000	1,295,931	12,947,000	7.3907
75												
76 MARTIN 8	1,112	690,187	83.4	94.1	84.3	7,041	Gas MCF ->	4,859,742	1,000,000	4,859,742	47,832,000	6.9303
77												
78 FORT MYERS 1-12	617		0.0	98.4		0						
79												
80 LAUDERDALE 1-24	684		0.0	81.7		0						
81												
82 EVERGLADES 1-12	342		0.0	88.3		0						
83												
84 ST JOHNS 10	128		0.0	0.0		0						
85												
86 ST JOHNS 20	127	92,222	97.8	97.1	97.6	9,818	Coal TONS ->	36,134	25,060,193	905,525	3,089,000	3.3495
87												
88 SCHERER 4	628	456,575	97.8	97.1	97.8	10,491	Coal TONS ->	273,727	17,500,005	4,790,224	10,602,000	2.3221
89												
90 WCEC_01	1,335		0.0	0.0		0						
91												
92 WCEC_02	1,335		0.0	0.0		0						
93												

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Company:

Florida Power & Light

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Estimated For The Period of : Mar-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
94 TOTAL	24,381	7,180,556				8,413				60,411,661	382,523,000	5.3272

Company:

Florida Power & Light

Schedule E4

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Estimated For The Period of : Apr-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93 WCEC_01	1,219		0.0	0.0		0						
94												
95 WCEC_02	1,219		0.0	0.0		0						
96												
97 TOTAL	23,472	7,543,183				8,701				65,629,983	406,960,000	5.3951

Company:

Florida Power & Light

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Estimated For The Period of : May-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93 WCEC_02	1,219		0.0	0.0		0						
94												
95 TOTAL	23,472	8,416,224				8,606				72,430,098	493,116,000	5.8591

Estimated For The Period of : Jun-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	378	49,679	18.3	91.2	95.2	9,589	Heavy Oil BBLs ->	72,049	6,400,047	461,117	4,328,000	8.7119
2		0					Gas MCF ->	15,300	1,000,000	15,300	150,000	
3												
4 TURKEY POINT 2	376	35,332	13.1	92.8	90.4	9,702	Heavy Oil BBLs ->	51,738	6,399,954	331,108	3,108,000	8.7966
5		0					Gas MCF ->	11,700	1,000,000	11,700	115,000	
6												
7 TURKEY POINT 3	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,021,000	0.6210
8												
9 TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	2,759,000	0.5671
10												
11 TURKEY POINT 5	1,062	649,719	85.0	40.8	85.0	6,934	Gas MCF ->	4,505,221	1,000,000	4,505,221	43,490,000	6.6937
12												
13 LAUDERDALE 4	440	199,301	62.9	94.5	80.3	8,186	Gas MCF ->	1,631,805	1,000,000	1,631,805	16,334,000	8.1956
14												
15 LAUDERDALE 5	437	210,209	66.8	94.5	82.5	8,067	Gas MCF ->	1,695,956	1,000,000	1,695,956	17,009,000	8.0915
16												
17 PT EVERGLADES 1	203		0.0	95.3		0						
18												
19 PT EVERGLADES 2	203		0.0	94.4		0						
20												
21 PT EVERGLADES 3	380	16,156	5.9	92.0	88.6	9,933	Heavy Oil BBLs ->	24,233	6,399,992	155,091	1,453,000	8.9936
22		0					Gas MCF ->	5,400	1,000,000	5,400	53,000	
23												
24 PT EVERGLADES 4	380		0.0	92.7		0						
25												
26 RIVIERA 3	272		0.0	91.6		0						
27												
28 RIVIERA 4	281		0.0	92.7		0						
29												
30 ST LUCIE 1	839	588,980	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	3,397,000	0.5768
31												

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Company:

Florida Power & Light

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Estimated For The Period of : Jun-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
94 TOTAL	23,472	9,103,991				8,674				78,970,470	513,259,000	5.6377

Company:

Florida Power & Light

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Estimated For The Period of : Jul-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	378	82,381	29.3	91.2	97.3	9,564	Heavy Oil BBLs ->	119,459	6,400,020	764,540	7,240,000	8.7884
2		0					Gas MCF ->	23,400	1,000,000	23,400	230,000	
3												
4 TURKEY POINT 2	378	64,253	23.0	92.8	96.5	9,654	Heavy Oil BBLs ->	93,972	6,400,023	601,423	5,695,000	8.8534
5		0					Gas MCF ->	18,900	1,000,000	18,900	185,000	
6												
7 TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,110,000	0.6187
8												
9 TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	2,840,000	0.5649
10												
11 TURKEY POINT 5	1,062	691,020	87.5	94.1	87.5	6,901	Gas MCF ->	4,768,910	1,000,000	4,768,910	46,039,000	6.6625
12												
13 LAUDERDALE 4	440	231,881	70.8	94.5	84.2	8,096	Gas MCF ->	1,877,333	1,000,000	1,877,333	18,832,000	8.1214
14												
15 LAUDERDALE 5	437	247,286	76.1	94.5	85.6	7,974	Gas MCF ->	1,972,020	1,000,000	1,972,020	19,810,000	8.0110
16												
17 PT EVERGLADES 1	203		0.0	95.3		0						
18												
19 PT EVERGLADES 2	203		0.0	94.4		0						
20												
21 PT EVERGLADES 3	380	43,285	15.3	92.0	94.9	9,890	Heavy Oil BBLs ->	64,785	6,400,048	414,627	3,920,000	9.0583
22		0					Gas MCF ->	13,500	1,000,000	13,500	132,000	
23												
24 PT EVERGLADES 4	380	31,563	11.2	92.7	94.4	9,925	Heavy Oil BBLs ->	47,405	6,400,042	303,394	2,869,000	9.0898
25		0					Gas MCF ->	9,900	1,000,000	9,900	97,000	
26												
27 RIVIERA 3	272	4,212	2.1	91.6	96.8	9,948	Heavy Oil BBLs ->	8,312	6,400,349	40,399	382,000	9.0693
28		0					Gas MCF ->	1,500	1,000,000	1,500	15,000	
29												
30 RIVIERA 4	281		0.0	92.7		0						
31												

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Estimated For The Period of : Jul-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
63 MANATEE 2	772	305,597	60.1	95.6	72.2	10,071	Heavy Oil	BBLs ->	479,066	6,400,001	3,066,023	28,998,000	9.4890
64		39,486					Gas	MCF ->	409,458	1,000,000	409,458	4,017,000	10.1732
65													
66 MANATEE 3	1,061	686,987	87.0	94.4	87.0	6,904	Gas	MCF ->	4,743,510	1,000,000	4,743,510	45,794,000	6.6659
67													
68 MARTIN 1	796	225,116	61.2	96.2	69.8	10,152	Heavy Oil	BBLs ->	346,271	6,400,008	2,216,137	20,956,000	9.3090
69		137,280					Gas	MCF ->	1,463,016	1,000,000	1,463,016	14,352,000	10.4545
70													
71 MARTIN 2	799	195,834	53.8	94.9	62.7	10,201	Heavy Oil	BBLs ->	301,708	6,399,993	1,930,929	18,259,000	9.3237
72		123,926					Gas	MCF ->	1,331,009	1,000,000	1,331,009	13,057,000	10.5361
73													
74 MARTIN 3	417	253,767	81.8	94.2	87.1	7,489	Gas	MCF ->	1,900,459	1,000,000	1,900,459	18,701,000	7.3694
75													
76 MARTIN 4	431	276,309	86.2	94.7	87.2	7,416	Gas	MCF ->	2,049,344	1,000,000	2,049,344	20,222,000	7.3186
77													
78 MARTIN 8	1,049	670,636	85.9	94.1	85.9	7,059	Gas	MCF ->	4,734,202	1,000,000	4,734,202	46,864,000	6.9880
79													
80 FORT MYERS 1-12	588		0.0	98.4		0							
81													
82 LAUDERDALE 1-24	678		0.0	91.7		0							
83													
84 EVERGLADES 1-12	339		0.0	88.3		0							
85													
86 ST JOHNS 10	125	91,043	97.9	96.8	97.9	9,907	Coal	TONS ->	35,993	25,060,317	801,996	2,945,000	3.2347
87													
88 ST JOHNS 20	124	89,844	97.4	97.1	97.4	9,917	Coal	TONS ->	35,557	25,060,298	891,069	2,909,000	3.2378
89													
90 SCHERER 4	624	453,496	97.7	97.1	97.7	10,801	Coal	TONS ->	274,735	17,499,969	4,807,854	10,696,000	2.3586
91													
92 WCEC_01	1,219	742,839	81.9	96.2	81.9	6,684	Gas	MCF ->	4,965,557	1,000,000	4,965,557	47,938,000	6.4534
93													

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Company:

Florida Power & Light

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Estimated For The Period of : Jul-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
94 WCEC_02	1,219		0.0	0.0		0						
95												
96 TOTAL	23,472	9,979,468				8,686				86,676,795	578,038,000	5.7923

Company:

Florida Power & Light

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Estimated For The Period of : Aug-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
63 MANATEE 2	772	276,557	54.5	95.6	69.9	10,125	Heavy Oil	436,168	6,400,006	2,791,478	26,866,000	9.7145
64		36,333					Gas	376,789	1,000,000	376,789	3,704,000	10.1946
65							MCF ->					
66 MANATEE 3	1,061	716,870	90.8	94.4	90.8	6,853	Gas	4,913,272	1,000,000	4,913,272	47,533,000	6.6306
67							MCF ->					
68 MARTIN 1	796	214,161	59.6	96.2	64.1	10,125	Heavy Oil	330,061	6,399,993	2,112,368	20,327,000	9.4915
69		138,804					Gas	1,461,551	1,000,000	1,461,551	14,369,000	10.3520
70							MCF ->					
71 MARTIN 2	799	182,311	50.1	94.9	59.8	10,236	Heavy Oil	280,803	6,399,992	1,797,137	17,294,000	9.4860
72		115,192					Gas	1,248,289	1,000,000	1,248,289	12,273,000	10.6544
73							MCF ->					
74 MARTIN 3	417	244,426	78.8	94.2	88.9	7,478	Gas	1,828,004	1,000,000	1,828,004	18,012,000	7.3691
75							MCF ->					
76 MARTIN 4	431	220,450	68.8	94.7	72.6	7,536	Gas	1,661,355	1,000,000	1,661,355	16,420,000	7.4484
77							MCF ->					
78 MARTIN 8	1,049	692,302	88.7	94.1	88.7	7,016	Gas	4,857,773	1,000,000	4,857,773	48,291,000	6.9754
79							MCF ->					
80 FORT MYERS 1-12	588		0.0	98.4		0						
81												
82 LAUDERDALE 1-24	678		0.0	91.7		0						
83												
84 EVERGLADES 1-12	339		0.0	88.3		0						
85												
86 ST JOHNS 10	125	91,407	98.3	96.8	98.3	9,905	Coal	35,130	25,060,089	905,421	2,956,000	3.2339
87							TONS ->					
88 ST JOHNS 20	124	90,043	97.6	97.1	97.6	9,916	Coal	35,632	25,059,918	892,835	2,915,000	3.2373
89							TONS ->					
90 SCHERER 4	624	453,790	97.8	97.1	97.8	10,601	Coal	274,910	17,500,025	4,810,932	10,717,000	2.3617
91							TONS ->					
92 WCEC_01	1,219	750,489	82.8	96.2	82.7	6,680	Gas	5,013,401	1,000,000	5,013,401	48,502,000	6.4627
93							MCF ->					

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Company:

Florida Power & Light

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Estimated For The Period of : Aug-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
94 WCEC_02	1,219		0.0	0.0		0						
95												
96 TOTAL	23,472	9,995,283				8,644				88,402,323	578,409,000	5.7868

Company:

Florida Power & Light

Estimated For The Period of : Sep-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
92 SCHERER 4	624	434,915	96.8	97.1	96.8	10,605	Coal TONS ->	263,583	17,500,002	4,612,703	10,288,000	2.3655
93												
94 WCEC_01	1,219	719,281	82.0	96.1	82.0	6,684	Gas MCF ->	4,807,847	1,000,000	4,807,847	47,135,000	6.5531
95												
96 WCEC_02	1,219		0.0	0.0		0						
97												
98 TOTAL	23,472	9,349,810				8,736				81,679,093	547,399,000	5.8547
	=====	=====				=====				=====	=====	=====

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Company:

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Estimated For The Period of : Oct-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
64 MANATEE 2	772	308,701	74.0	95.6	74.6	9,951	Heavy Oil BBLs ->	473,540	6,400,004	3,030,658	26,866,000	8.6381
65		116,453					Gas MCF ->	1,200,439	1,000,000	1,200,439	12,551,000	10.7777
66												
67 MANATEE 3	1,061	762,596	96.6	87.5	96.6	6,795	Gas MCF ->	5,182,250	1,000,000	5,182,250	52,911,000	8.9383
68												
69 MARTIN 1	796	225,595	68.5	96.2	68.5	9,980	Heavy Oil BBLs ->	344,172	6,399,998	2,202,700	19,378,000	8.5897
70		180,002					Gas MCF ->	1,845,420	1,000,000	1,845,420	19,137,000	10.6315
71												
72 MARTIN 2	799		0.0	0.0		0						
73												
74 MARTIN 3	417	101,696	32.8	94.2	96.0	7,572	Gas MCF ->	770,114	1,000,000	770,114	7,963,000	7.8302
75												
76 MARTIN 4	431	117,248	36.6	62.6	89.5	7,524	Gas MCF ->	882,200	1,000,000	882,200	9,152,000	7.8057
77												
78 MARTIN 8	1,049	223,170	28.6	30.3	96.3	6,944	Gas MCF ->	1,549,808	1,000,000	1,549,808	16,162,000	7.2420
79												
80 FORT MYERS 1-12	588		0.0	98.4		0						
81												
82 LAUDERDALE 1-24	678		0.0	91.7		0						
83												
84 EVERGLADES 1-12	339		0.0	88.3		0						
85												
86 ST JOHNS 10	125	91,407	98.3	96.8	98.3	9,905	Coal TONS ->	36,130	25,060,089	905,421	3,187,000	3.4866
87												
88 ST JOHNS 20	124	90,043	97.6	97.1	97.6	9,916	Coal TONS ->	35,632	25,059,918	892,935	3,143,000	3.4906
89												
90 SCHERER 4	624	453,790	97.8	97.1	97.8	10,601	Coal TONS ->	274,910	17,500,025	4,810,932	10,744,000	2.3676
91												
92 WCEC_01	1,219	844,021	93.1	96.2	93.1	6,636	Gas MCF ->	5,601,522	1,000,000	5,601,522	57,063,000	6.7608
93												

54

Company:

Florida Power & Light

Estimated For The Period of : Oct-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
94 WCEC_02	1,219		0.0	0.0		0						
95												
96 TOTAL	23,472	8,550,486				8,726				74,610,615	484,410,000	5.6653

Company:

Florida Power & Light

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Estimated For The Period of : Nov-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
63 MARTIN 2	812		0.0	25.3		0						
64												
65 MARTIN 3	448	98,104	30.4	94.2	84.9	7,565	Gas MCF ->	742,183	1,000,000	742,183	7,716,000	7.8651
66												
67 MARTIN 4	462	106,353	32.0	94.7	79.1	7,571	Gas MCF ->	805,262	1,000,000	805,262	8,373,000	7.8729
68												
69 MARTIN 8	1,112	570,015	71.2	94.1	86.3	7,049	Gas MCF ->	4,018,211	1,000,000	4,018,211	42,004,000	7.3689
70												
71 FORT MYERS 1-12	617		0.0	98.4		0						
72												
73 LAUDERDALE 1-24	684		0.0	91.7		0						
74												
75 EVERGLADES 1-12	342		0.0	88.3		0						
76												
77 ST JOHNS 10	128	90,331	98.0	96.8	98.0	9,809	Coal TONS ->	35,358	25,060,128	886,076	3,244,000	3.5912
78												
79 ST JOHNS 20	127	89,236	97.6	97.1	97.6	9,818	Coal TONS ->	34,964	25,060,148	876,203	3,208,000	3.5950
80												
81 SCHERER 4	628	441,847	97.8	97.1	97.8	10,491	Coal TONS ->	264,897	17,500,013	4,635,701	10,366,000	2.3461
82												
83 WCEC_01	1,335	766,763	79.8	96.1	79.8	6,633	Gas MCF ->	5,086,002	1,000,000	5,086,002	52,085,000	6.7928
84												
85 WCEC_02	1,335	703,118	73.2	97.0	74.1	6,677	Gas MCF ->	4,695,347	1,000,000	4,695,347	48,084,000	6.8387
86												
87 TOTAL	24,381	7,073,252				8,201				58,010,741	377,543,000	5.3376

Company:

Florida Power & Light

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Estimated For The Period of : Dec-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 2	812		0.0	94.9		0						
62												
63 MARTIN 3	448	4,762	1.4	94.2	75.9	7,746	Gas MCF ->	36,889	1,000,000	36,889	406,000	8.5253
64												
65 MARTIN 4	462	27,272	7.9	94.7	78.7	7,802	Gas MCF ->	207,341	1,000,000	207,341	2,283,000	8.3714
66												
67 MARTIN 8	1,112	502,366	60.7	94.1	83.7	7,097	Gas MCF ->	3,565,771	1,000,000	3,565,771	39,402,000	7.8433
68												
69 FORT MYERS 1-12	617		0.0	98.4		0						
70												
71 LAUDERDALE 1-24	684		0.0	91.7		0						
72												
73 EVERGLADES 1-12	342		0.0	88.3		0						
74												
75 ST JOHNS 10	128	92,827	97.5	96.8	97.5	9,811	Coal TONS ->	36,344	25,060,340	910,793	3,609,000	3.8879
76												
77 ST JOHNS 20	127	91,888	97.3	97.1	97.2	9,820	Coal TONS ->	36,011	25,059,787	902,428	3,576,000	3.8917
78												
79 SCHERER 4	628	455,701	97.6	97.1	97.6	10,492	Coal TONS ->	273,216	17,500,031	4,781,271	10,706,000	2.3493
80												
81 WCEC_01	1,335	757,619	76.3	98.2	76.3	6,658	Gas MCF ->	5,044,853	1,000,000	5,044,853	54,755,000	7.2272
82												
83 WCEC_02	1,335	653,550	65.8	97.0	65.8	6,754	Gas MCF ->	4,414,567	1,000,000	4,414,567	47,914,000	7.3313
84												
85 TOTAL	24,381	7,012,212				8,527				59,792,119	353,996,000	5.0483

Company:

Florida Power & Light

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Estimated For The Period of :													
							Jan-09	Thru	Dec-09				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
96 MARTIN 2	804	762,401	17.6	78.0	60.5	10,282	Heavy Oil BBLs ->	1,173,067	6,399,996	7,507,624	70,595,000	9.2596	
97		478,717					Gas MCF ->	5,254,090	1,000,000	5,254,090	51,896,000	10.8406	
98		0						0		0	0	0.0000	
99													
100 MARTIN 3	430	1,826,700	48.5	90.6	85.4	7,530	Gas MCF ->	13,755,719	1,000,000	13,755,719	138,259,000	7.5688	
101													
102 MARTIN 4	444	2,129,152	54.8	92.0	83.9	7,466	Gas MCF ->	15,896,062	1,000,000	15,896,062	160,235,000	7.5258	
103													
104 MARTIN 8	1,075	7,007,494	74.4	86.8	84.6	7,071	Gas MCF ->	49,550,560	1,000,000	49,550,560	500,696,000	7.1452	
105													
106 FORT MYERS 1-12	600	0	0.0	97.5	0.0	0		0		0	0	0.0000	
107													
108 LAUDERDALE 1-24	681	0	0.0	91.7	0.0	0		0		0	0	0.0000	
109													
110 EVERGLADES 1-12	340	0	0.0	88.3	0.0	0		0		0	0	0.0000	
111													
112 ST JOHNS 10	126	903,709	81.7	81.1	97.5	9,871	Coal TONS ->	355,977	25,060,122	8,920,827	30,311,000	3.3541	
113													
114													
115 ST JOHNS 20	125	1,066,124	97.2	97.1	97.2	9,879	Coal TONS ->	420,261	25,060,001	10,531,741	35,691,000	3.3477	
116													
117 SCHERER 4	625	5,343,294	97.5	97.1	97.5	10,557	Coal TONS ->	3,223,321	17,500,009	56,408,147	125,415,000	2.3471	
118													
119 WCEC_01	1,267	5,283,406	82.3	96.1	81.2	6,866	Gas MCF ->	35,218,610	1,000,000	35,218,610	352,843,000	6.6783	
120													
121 WCEC_02	1,267	1,356,668	69.5	97.0	73.6	6,715	Gas MCF ->	9,109,914	1,000,000	9,109,914	95,998,000	7.0760	
122													
123 TOTAL	23,851	97,809,306				8,637				844,807,636	5,395,267,000	5.5161	

Company: Florida Power & Light

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of: January 2009 thru June 2009

	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009
Heavy Oil						
1 Purchases:						
2 Units (BBLs)	220,080	44,026	416,030	1,034,319	2,015,555	1,787,475
3 Unit Cost (\$/BBLs)	46,3604	47,5855	48,1283	48,1878	50,2472	51,1733
4 Amount (\$)	10,203,000	2,095,000	20,022,000	50,885,000	101,276,000	91,471,000
5						
6 Burned:						
7 Units (BBLs)	376,036	40,034	280,349	644,603	1,585,555	1,357,475
8 Unit Cost (\$/BBLs)	54,0638	58,1394	58,1118	62,0201	58,0122	58,9945
9 Amount (\$)	20,326,181	2,247,485	16,291,627	48,152,909	92,154,589	83,239,892
10						
11 Ending Inventory:						
12 Units (BBLs)	3,445,911	3,449,903	3,585,584	3,675,001	4,102,002	4,502,001
13 Unit Cost (\$/BBLs)	98,5358	98,4613	98,5628	95,4387	90,7484	87,2312
14 Amount (\$)	339,545,000	339,751,000	348,305,000	350,730,000	372,250,000	392,715,000
15						
16						
17						
18						
19 Purchases:						
20 Units (BBLs)	0	0	0	0	0	0
21 Unit Cost (\$/BBLs)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
22 Amount (\$)	0	0	0	0	0	0
23						
24 Burned:						
25 Units (BBLs)	0	0	0	0	0	0
26 Unit Cost (\$/BBLs)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27 Amount (\$)	0	0	0	0	0	0
28						
29 Ending Inventory:						
30 Units (BBLs)	758,762	758,762	758,762	758,762	758,762	758,762
31 Unit Cost (\$/BBLs)	137,2767	137,2767	137,2767	137,2767	137,2767	137,2767
32 Amount (\$)	103,885,000	103,885,000	103,885,000	103,885,000	103,885,000	103,885,000
33						
34 Coal - SJRPP						
35						
36						
37 Purchases:						
38 Units (Tons)	72,770	64,356	36,134	37,526	71,325	68,191
39 Unit Cost (\$/Tons)	79,1398	79,1535	88,4874	81,8099	79,1448	79,1453
40 Amount (\$)	5,769,000	5,094,000	3,089,000	3,070,000	5,645,000	5,397,000
41						
42 Burned:						
43 Units (Tons)	72,770	64,356	36,134	37,526	71,325	68,191
44 Unit Cost (\$/Tons)	79,1398	79,1535	88,4874	81,8099	79,1448	79,1453
45 Amount (\$)	5,769,000	5,094,000	3,089,000	3,070,000	5,645,000	5,397,000
46						
47 Ending Inventory:						
48 Units (Tons)	57,502	57,501	57,500	57,500	57,501	57,501
49 Unit Cost (\$/Tons)	57,3197	57,3207	57,3217	57,3217	57,3207	57,3207
50 Amount (\$)	3,296,000	3,296,000	3,296,000	3,296,000	3,296,000	3,296,000
51						
52 Coal - SCHERER						
53						
54						
55 Purchases:						
56 Units (MBTU)	4,790,223	4,320,383	4,790,223	4,831,533	4,803,873	4,512,510
57 Unit Cost (\$/MBTU)	2,2074	2,2105	2,2133	2,2181	2,2190	2,2218
58 Amount (\$)	10,574,000	9,660,000	10,602,000	10,284,000	10,680,000	10,248,000
59						
60 Burned:						
61 Units (MBTU)	4,790,223	4,320,383	4,790,223	4,831,533	4,803,873	4,512,510
62 Unit Cost (\$/MBTU)	2,2074	2,2105	2,2133	2,2181	2,2190	2,2218
63 Amount (\$)	10,574,000	9,590,000	10,602,000	10,264,000	10,660,000	10,248,000
64						
65 Ending Inventory:						
66 Units (MBTU)	4,829,450	4,629,450	4,829,450	4,829,433	4,829,433	4,529,433
67 Unit Cost (\$/MBTU)	2,0923	2,0923	2,0923	2,0923	2,0923	2,0923
68 Amount (\$)	9,886,000	9,686,000	9,586,000	9,586,000	9,686,000	9,686,000
69						
70 Gas						
71						
72						
73 Burned:						
74 Units (MCF)	30,099,008	28,501,782	34,444,376	32,477,122	37,592,964	40,850,040
75 Unit Cost (\$/MCF)	10,3553	10,2460	9,9697	10,2698	9,9788	9,9135
76 Amount (\$)	311,683,728	292,030,939	343,401,065	333,536,759	375,136,782	401,862,922
77						
78 Nuclear						
79						
80						
81 Burned:						
82 Units (MBTU)	24,370,826	22,012,169	18,477,218	21,533,546	18,079,121	22,819,234
83 Unit Cost (\$/MBTU)	0,4827	0,4810	0,4945	0,5077	0,5283	0,5482
84 Amount (\$)	11,764,000	10,587,000	9,137,000	10,932,000	9,515,000	12,510,000

Company: Florida Power & Light

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**System Generated Fuel Cost
Inventory Analysis**
Estimated For the Period of: July 2009 thru December 2009

	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total
Heavy Oil							
1 Purchases:							
2 Units (BBLs)	1,989,672	1,897,455	1,587,034	823,778	3,263	0	11,898,687
3 Unit Cost (\$/BBLs)	62.1568	63.1180	63.7789	64.3498	56.1640	0.0000	61.7014
4 Amount (\$)	102,732,000	100,789,000	85,349,000	50,207,000	180,000	0	815,179,000
5 Burned:							
6 Units (BBLs)	1,889,673	1,897,455	1,887,034	1,500,718	3,263	0	11,875,495
7 Unit Cost (\$/BBLs)	60.5352	61.8038	62.0868	68.3202	397.9726	0.0000	69.1554
8 Amount (\$)	119,234,485	118,860,044	117,159,483	84,519,805	1,298,584	-19,074	702,495,849
9 Ending Inventory:							
10 Units (BBLs)	4,502,002	4,502,001	4,202,001	3,825,081	3,825,080	3,825,080	3,825,080
11 Unit Cost (\$/BBLs)	87.2312	87.2312	89.6202	95.2382	95.2382	95.2382	95.2382
12 Amount (\$)	392,715,000	392,715,000	379,564,000	345,237,000	345,237,000	345,237,000	345,237,000
13 Light Oil							
14 Purchases:							
15 Units (BBLs)	0	0	0	0	0	0	0
16 Unit Cost (\$/BBLs)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17 Amount (\$)	0	0	0	0	0	0	0
18 Burned:							
19 Units (BBLs)	0	0	0	0	0	0	0
20 Unit Cost (\$/BBLs)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
21 Amount (\$)	0	0	0	0	0	0	0
22 Ending Inventory:							
23 Units (BBLs)	758,762	758,762	758,762	758,762	758,762	758,762	758,762
24 Unit Cost (\$/BBLs)	137.2757	137.2757	137.2757	137.2757	137.2757	137.2757	137.2757
25 Amount (\$)	103,885,000	103,885,000	103,885,000	103,885,000	103,885,000	103,885,000	103,885,000
26 Coal - SJRPP							
27 Purchases:							
28 Units (Tons)	71,561	71,762	68,189	71,762	70,324	72,357	776,247
29 Unit Cost (\$/Tons)	81.8018	81.8121	91.7587	88.2082	91.7610	99.2993	85.0283
30 Amount (\$)	5,853,000	5,871,000	6,257,000	6,330,000	6,453,000	7,185,000	66,003,000
31 Burned:							
32 Units (Tons)	71,551	71,762	68,189	71,762	70,324	72,357	776,247
33 Unit Cost (\$/Tons)	81.8018	81.8121	91.7587	88.2082	91.7610	99.2993	85.0283
34 Amount (\$)	5,853,000	5,871,000	6,257,000	6,330,000	6,453,000	7,185,000	66,003,000
35 Ending Inventory:							
36 Units (Tons)	57,501	57,501	57,501	57,501	57,502	57,502	57,502
37 Unit Cost (\$/Tons)	57.3207	57.3207	57.3207	57.3207	57.3197	57.3197	57.3197
38 Amount (\$)	3,296,000	3,296,000	3,296,000	3,296,000	3,296,000	3,296,000	3,296,000
39 Coal - SCHERER							
40 Purchases:							
41 Units (MBTU)	4,807,863	4,810,925	4,612,703	4,810,925	4,635,698	4,781,283	56,408,118
42 Unit Cost (\$/MBTU)	2.2247	2.2278	2.2304	2.2333	2.2381	2.2392	2.2234
43 Amount (\$)	10,696,000	10,717,000	10,288,000	10,744,000	10,388,000	10,706,000	125,415,000
44 Burned:							
45 Units (MBTU)	4,807,863	4,810,925	4,612,703	4,810,925	4,635,698	4,781,283	56,408,118
46 Unit Cost (\$/MBTU)	2.2247	2.2278	2.2304	2.2333	2.2381	2.2392	2.2234
47 Amount (\$)	10,696,000	10,717,000	10,288,000	10,744,000	10,388,000	10,706,000	125,415,000
48 Ending Inventory:							
49 Units (MBTU)	4,829,433	4,829,433	4,829,433	4,829,433	4,829,450	4,829,450	4,829,450
50 Unit Cost (\$/MBTU)	2.0923	2.0923	2.0923	2.0923	2.0923	2.0923	2.0923
51 Amount (\$)	9,885,000	9,886,000	9,886,000	9,886,000	9,886,000	9,886,000	9,886,000
52 Gas							
53 Burned:							
54 Units (MCF)	43,700,408	43,879,755	40,277,738	38,913,828	33,710,704	29,397,340	430,944,864
55 Unit Cost (\$/MCF)	9.8228	9.9446	9.9608	10.3190	10.3882	10.9948	10.1225
56 Amount (\$)	429,259,472	431,978,890	401,204,040	370,894,838	349,520,798	322,041,536	4,362,241,547
57 Nuclear							
58 Burned:							
59 Units (MBTU)	23,769,566	23,769,585	23,002,796	22,483,318	17,881,177	23,800,288	281,998,619
60 Unit Cost (\$/MBTU)	0.5468	0.5449	0.5429	0.5438	0.5639	0.5909	0.5308
61 Amount (\$)	12,997,000	12,953,000	12,468,000	12,222,000	9,904,000	14,063,000	139,072,000

Company: Florida Power & Light

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POWER SOLD

Estimated for the Period of : January 2009 thru December 2009

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total \$ For Fuel Adjustment (6) * (7A)	(9) Total Cost \$ (6)*(7B)	(10) \$ Gain From Off System Sales
January 2009	St.Lucie Rel.	OS	254,100 46,084		254,100 46,084	4.587 0.587	6.162 0.587	11,680,423 270,380	15,658,848 270,380	3,434,016 0
Total			300,184	0	300,184	3.981	5.306	11,950,803	15,927,228	3,434,016
February 2009	St.Lucie Rel.	OS	255,800 41,625		255,800 41,625	4.148 0.585	5.743 0.585	10,611,641 243,300	14,690,728 243,300	3,548,090 0
Total			297,425	0	297,425	3.650	5.021	10,854,941	14,934,027	3,548,090
March 2009	St.Lucie Rel.	OS	171,800 46,084		171,800 46,084	4.828 0.582	6.058 0.582	8,294,874 268,355	10,407,410 268,355	1,767,256 0
Total			217,884	0	217,884	3.930	4.900	8,563,229	10,675,765	1,767,256
April 2009	St.Lucie Rel.	OS	97,900 43,866		97,900 43,866	5.397 0.581	6.634 0.581	5,283,806 254,954	6,494,747 254,954	1,003,037 0
Total			141,766	0	141,766	3.907	4.761	5,538,760	6,749,700	1,003,037
May 2009	St.Lucie Rel.	OS	64,000 45,332		64,000 45,332	5.843 0.579	7.257 0.579	3,739,260 262,456	4,644,492 262,456	765,351 0
Total			109,332	0	109,332	3.660	4.488	4,001,716	4,906,948	765,351
June 2009	St.Lucie Rel.	OS	69,700 43,866		69,700 43,866	5.568 0.577	6.953 0.577	3,880,913 253,026	4,846,212 253,026	811,570 0
Total			113,566	0	113,566	3.640	4.490	4,133,939	5,099,237	811,570

Company: Florida Power & Light

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POWER SOLD

Estimated for the Period of : January 2009 thru December 2009

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total \$ For Fuel Adjustment (6) * (7A)	(9) Total Cost \$ (6)*(7B)	(10) \$ Gain From Off System Sales
July 2009	St.Lucie Rel.	OS	61,300 45,332		61,300 45,332	5.707 0.575	6.932 0.575	3,498,501 260,464	4,249,561 260,464	834,361 0
Total			106,632	0	106,632	3.525	4.230	3,758,965	4,510,025	634,361
August 2009	St.Lucie Rel.	OS	82,500 45,332		82,500 45,332	6.364 0.572	7.953 0.572	5,250,069 259,468	6,561,396 259,468	1,122,988 0
Total			127,832	0	127,832	4.310	5.336	5,509,537	6,820,864	1,122,988
September 2009	St.Lucie Rel.	OS	24,400 43,866		24,400 43,866	6.025 0.570	7.239 0.570	1,470,162 250,134	1,766,334 250,134	245,241 0
Total			68,266	0	68,266	2.520	2.954	1,720,296	2,016,468	245,241
October 2009	St.Lucie Rel.	OS	38,400 45,332		38,400 45,332	7.355 0.568	8.606 0.568	2,824,494 257,476	3,304,793 257,476	398,303 0
Total			83,732	0	83,732	3.681	4.254	3,081,970	3,562,269	398,303
November 2009	St.Lucie Rel.	OS	112,200 44,598		112,200 44,598	4.715 0.566	5.972 0.566	5,290,246 252,348	6,701,030 252,348	1,204,301 0
Total			156,798	0	156,798	3.535	4.435	5,542,594	6,953,379	1,204,301
December 2009	St.Lucie Rel.	OS	194,200 46,084		194,200 46,084	4.573 0.565	6.260 0.565	8,879,814 260,254	12,156,723 260,254	2,886,183 0
Total			240,284	0	240,284	3.804	5.168	9,140,068	12,416,976	2,886,183
Period	St.Lucie Rel.	OS	1,426,300 537,402	0 0	1,426,300 537,402	4.957 0.575	6.414 0.575	70,704,203 3,092,615	91,480,273 3,092,615	17,820,697 0
Total			1,963,702	0	1,963,702	3.758	4.816	73,796,818	94,572,888	17,820,697

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Schedule: E7

Company: Florida Power & Light

Purchased Power
(Exclusive of Economy Energy Purchases)
Estimated for the Period of: January 2009 thru December 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2009	Sou. Co. (UPS + R)		688,124			688,124	2,709		18,641,000
January	St. Lucie Rel		39,221			39,221	0,488		191,321
	SJRPP		278,732			278,732	3,099		8,638,000
	PPAs		47,488			47,488	6,615		3,141,514
Total			1,053,565			1,053,565	2,906		30,611,835
2009	Sou. Co. (UPS + R)		604,231			604,231	2,709		16,368,000
February	St. Lucie Rel		35,425			35,425	0,488		172,028
	SJRPP		246,214			246,214	3,100		7,632,000
	PPAs		30,528			30,528	6,657		2,032,176
Total			918,398			918,398	2,650		26,204,205
2009	Sou. Co. (UPS + R)		890,559			890,559	2,709		18,707,000
March	St. Lucie Rel		39,221			39,221	0,485		190,029
	SJRPP		138,331			138,331	3,349		4,633,000
	PPAs		20,000			20,000	6,558		1,311,504
Total			888,111			888,111	2,787		24,841,533
2009	Sou. Co. (UPS + R)		834,851			834,851	2,709		17,192,000
April	St. Lucie Rel		32,355			32,355	0,482		156,053
	SJRPP		141,781			141,781	3,240		4,593,000
	PPAs		52,576			52,576	6,486		3,409,883
Total			961,363			961,363	2,943		25,350,936
2009	Sou. Co. (UPS + R)		670,392			670,392	2,709		18,160,000
May	St. Lucie Rel		0			0	#DIV/0!		0
	SJRPP		270,443			270,443	3,131		8,468,000
	PPAs		52,576			52,576	6,533		3,434,884
Total			993,411			993,411	3,026		30,082,884
2009	Sou. Co. (UPS + R)		635,693			635,693	2,709		17,220,000
June	St. Lucie Rel		38,088			38,088	0,668		248,202
	SJRPP		258,477			258,477	3,134		8,101,000
	PPAs		35,618			35,618	5,641		2,365,257
Total			965,874			965,874	2,892		27,534,460
Period Total	Sou. Co. (UPS + R)		3,923,650			3,923,650	2,709		108,268,000
	St. Lucie Rel		182,311			182,311	0,525		967,634
	SJRPP		1,333,978			1,333,978	3,153		42,065,000
	PPAs		238,784			238,784	6,573		15,695,220
Total			5,678,723			5,678,723	2,906		165,005,853

Schedule: E7

Company: Florida Power & Light

Purchased Power
(Exclusive of Economy Energy Purchases)
Estimated for the Period of : January 2009 thru December 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2009	Sou. Co. (UPS + R)		677,609			677,609	2,709		18,356,000
July	St. Lucie Rel		38,577			38,577	0,686		264,458
	SJRPP		271,439			271,439	3,235		8,782,000
	PPAs		45,792			45,792	6,758		3,094,732
Total			1,033,417			1,033,417	2,951		30,497,190
2009	Sou. Co. (UPS + R)		690,454			690,454	2,709		18,704,000
August	St. Lucie Rel		38,577			38,577	0,683		263,810
	SJRPP		272,175			272,175	3,235		8,805,000
	PPAs		44,096			44,096	6,835		3,013,809
Total			1,045,302			1,045,302	2,845		30,786,419
2009	Sou. Co. (UPS + R)		639,818			639,818	2,709		17,332,000
September	St. Lucie Rel		37,333			37,333	0,680		253,860
	SJRPP		258,370			258,370	3,633		9,387,000
	PPAs		46,484			46,484	6,989		3,248,737
Total			982,005			982,005	3,078		30,221,627
2009	Sou. Co. (UPS + R)		691,915			691,915	2,709		18,743,000
October	St. Lucie Rel		38,577			38,577	0,878		261,491
	SJRPP		272,175			272,175	3,488		9,494,000
	PPAs		42,400			42,400	6,936		2,940,725
Total			1,045,067			1,045,067	3,008		31,439,218
2009	Sou. Co. (UPS + R)		654,812			654,812	2,709		17,738,000
November	St. Lucie Rel		37,956			37,956	0,678		258,458
	SJRPP		269,089			269,089	3,593		9,689,000
	PPAs		1,696			1,696	7,236		122,715
Total			963,553			963,553	2,864		27,788,173
2009	Sou. Co. (UPS + R)		666,066			666,066	2,709		18,043,000
December	St. Lucie Rel		39,221			39,221	0,673		264,144
	SJRPP		276,368			276,368	3,890		10,750,000
	PPAs		0			0	0,100		0
Total			981,657			981,657	2,960		29,057,144
Period Total	Sou. Co. (UPS + R)		7,944,326			7,944,326	2,709		215,204,000
	St. Lucie Rel		412,552			412,552	0,611		2,521,894
	SJRPP		2,853,594			2,853,594	3,350		98,962,000
	PPAs		419,252			419,252	6,706		28,115,839
Total			11,729,724			11,729,724	2,939		344,793,623

Schedule: E8

Company: Florida Power & Light

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2009 thru December 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2009 January	Qual Facilities		503,654			503,654	3.684	3.684	18,553,000
Total			503,654			503,654	3.684	3.684	18,553,000
2009 February	Qual Facilities		466,439			466,439	3.632	3.632	16,941,000
Total			466,439			466,439	3.632	3.632	16,941,000
2009 March	Qual. Facilities		518,517			518,517	3.811	3.811	19,763,000
Total			518,517			518,517	3.811	3.811	19,763,000
2009 April	Qual Facilities		248,005			248,005	3.427	3.427	8,499,000
Total			248,005			248,005	3.427	3.427	8,499,000
2009 May	Qual Facilities		501,616			501,616	3.784	3.784	18,981,000
Total			501,616			501,616	3.784	3.784	18,981,000
2009 June	Qual Facilities		493,235			493,235	3.797	3.797	18,729,000
Total			493,235			493,235	3.797	3.797	18,729,000
Period Total	Qual Facilities		2,731,466			2,731,466	3.715	3.715	101,466,000
Total			2,731,466			2,731,466	3.715	3.715	101,466,000

Schedule: E8

Company: Florida Power & Light

Energy Payment to Qualifying Facilities									
Estimated for the Period of : January 2009 thru December 2009									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2009 July	Qual Facilities		512,666			512,666	3,880	3,880	19,890,000
Total			512,666			512,666	3,880	3,880	19,890,000
2009 August	Qual Facilities		499,769			499,769	4,039	4,039	20,188,000
Total			499,769			499,769	4,039	4,039	20,188,000
2009 September	Qual Facilities		459,084			459,084	4,184	4,184	19,208,000
Total			459,084			459,084	4,184	4,184	19,208,000
2009 October	Qual Facilities		396,984			396,984	4,326	4,326	17,172,000
Total			396,984			396,984	4,326	4,326	17,172,000
2009 November	Qual Facilities		399,059			399,059	3,872	3,872	15,451,000
Total			399,059			399,059	3,872	3,872	15,451,000
2009 December	Qual. Facilities		477,491			477,491	4,175	4,175	19,934,000
Total			477,491			477,491	4,175	4,175	19,934,000
Period Total	Qual. Facilities		5,476,519			5,476,519	3,895	3,895	213,309,000
Total			5,476,519			5,476,519	3,895	3,895	213,309,000

Company: Florida Power & Light

Economy Energy Purchases

Estimated For the Period of : January 2009 Thru December 2009

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)	
1	January	Florida	C	14,400	4.041	581,945	5.198	748,464	166,519
2	2009	Non-Florida	C	58,300	4.188	2,441,375	5.205	3,034,485	593,110
3									
4	Total			72,700	4.159	3,023,320	5.204	3,782,949	759,629
5									
6									
7	February	Florida	C	16,100	3.041	489,645	4.893	787,832	298,186
8	2009	Non-Florida	C	36,000	3.773	1,358,141	4.883	1,757,790	399,649
9									
10	Total			52,100	3.547	1,847,786	4.886	2,545,622	697,834
11									
12									
13	March	Florida	C	23,300	4.256	991,557	5.719	1,332,484	340,927
14	2009	Non-Florida	C	76,500	4.288	3,280,307	5.719	4,374,670	1,094,363
15									
16	Total			99,800	4.280	4,271,865	5.719	5,707,154	1,435,289
17									
18									
19	April	Florida	C	20,150	5.070	1,021,639	6.483	1,306,359	284,720
20	2009	Non-Florida	C	78,800	4.914	3,871,896	6.463	5,092,810	1,220,914
21									
22	Total			98,950	4.945	4,893,535	6.467	6,399,169	1,505,633
23									
24									
25	May	Florida	C	24,800	4.901	1,205,698	6.756	1,682,018	456,320
26	2009	Non-Florida	C	89,200	5.575	4,973,302	6.708	5,983,104	1,009,802
27									
28	Total			113,800	5.430	6,178,999	6.718	7,645,122	1,466,123
29									
30									
31	June	Florida	C	15,750	5.080	800,117	6.843	1,077,713	277,595
32	2009	Non-Florida	C	41,200	5.901	2,431,210	6.861	2,826,550	395,340
33									
34	Total			56,950	5.674	3,231,327	6.856	3,904,263	672,935
35									
36									
37	Period	Florida	C	114,300	4.454	5,090,602	6.050	6,914,869	1,824,267
38	Total	Non-Florida	C	380,000	4.831	18,356,232	6.071	23,089,409	4,713,177
39									
40	Total			494,300	4.743	23,446,834	6.066	29,984,278	6,537,444
41									

Company: Florida Power & Light

Economy Energy Purchases

Estimated For the Period of : January 2009 Thru December 2009

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)	
1	July	Florida	C	28,000	5.601	1,568,170	7.285	2,039,820	471,650
2	2009	Non-Florida	C	48,500	5.854	2,839,026	7.270	3,526,065	687,039
3									
4	Total			76,500	5.761	4,407,195	7.276	5,565,885	1,158,690
5									
6									
7	August	Florida	C	76,000	5.454	4,144,873	7.446	5,659,090	1,514,217
8	2009	Non-Florida	C	35,400	5.634	1,994,417	7.186	2,543,766	549,349
9									
10	Total			111,400	5.511	6,139,289	7.363	8,202,856	2,063,567
11									
12									
13	September	Florida	C	65,000	5.663	3,680,628	7.545	4,904,160	1,223,532
14	2009	Non-Florida	C	37,400	5.847	2,186,923	7.363	2,753,694	566,771
15									
16	Total			102,400	5.730	5,867,551	7.478	7,657,854	1,790,303
17									
18									
19	October	Florida	C	44,100	6.330	2,791,559	8.189	3,611,403	819,844
20	2009	Non-Florida	C	54,000	5.933	3,203,821	8.136	4,393,335	1,189,514
21									
22	Total			98,100	6.111	5,995,380	8.160	8,004,738	2,009,358
23									
24									
25	November	Florida	C	46,850	4.193	1,964,252	5.301	2,483,316	519,063
26	2009	Non-Florida	C	97,500	4.031	3,930,250	5.288	5,155,545	1,225,295
27									
28	Total			144,350	4.083	5,894,502	5.292	7,638,861	1,744,358
29									
30									
31	December	Florida	C	44,350	3.689	1,636,244	5.264	2,334,670	698,425
32	2009	Non-Florida	C	91,500	3.456	3,162,287	5.261	4,813,805	1,651,518
33									
34	Total			135,850	3.532	4,798,531	5.262	7,148,475	2,349,943
35									
36									
37	Period	Florida	C	418,800	4.987	20,876,328	6.676	27,947,327	7,070,999
38	Total	Non-Florida	C	744,300	4.793	35,672,954	6.215	46,255,619	10,582,665
39									
40	Total			1,162,900	4.863	56,549,283	6.381	74,202,946	17,653,663
41									

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

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	<u>CURRENT</u> <u>NOV 08 - DEC 08</u>	<u>PRELIMINARY</u> <u>JAN 09 - MAY 09</u>	<u>DIFFERENCE</u>		<u>PRELIMINARY</u> <u>JUNE 09 - OCT 09</u>	<u>DIFFERENCE</u>		<u>PRELIMINARY</u> <u>NOV 09 - DEC 09</u>	<u>DIFFERENCE</u>	
			\$	%		\$	%		\$	%
BASE	\$39.37	\$39.31	(\$0.06)	-0.15%	\$40.72	\$1.41	3.59%	\$42.00	\$1.28	3.14%
FUEL	\$60.21	\$54.92	(\$5.29)	-8.79%	\$53.51	(\$1.41)	-2.57%	\$52.23	(\$1.28)	-2.39%
CONSERVATION	\$1.45	\$2.03	\$0.58	40.00%	\$2.03	\$0.00	0.00%	\$2.03	\$0.00	0.00%
CAPACITY PAYMENT	\$5.46	\$8.16	\$2.70	49.45%	\$8.16	\$0.00	0.00%	\$8.16	\$0.00	0.00%
ENVIRONMENTAL	\$0.40	\$0.94	\$0.54	135.00%	\$0.94	\$0.00	0.00%	\$0.94	\$0.00	0.00%
STORM RESTORATION SURCHARGE	<u>\$1.45</u>	<u>\$1.45</u>	<u>\$0.00</u>	<u>0.00%</u>	<u>\$1.45</u>	<u>\$0.00</u>	<u>0.00%</u>	<u>\$1.45</u>	<u>\$0.00</u>	<u>0.00%</u>
SUBTOTAL	\$108.34	\$106.81	(\$1.53)	-1.41%	\$106.81	\$0.00	0.00%	\$106.81	\$0.00	0.00%
GROSS RECEIPTS TAX	<u>\$2.78</u>	<u>\$2.74</u>	(\$0.04)	-1.44%	<u>\$2.74</u>	\$0.00	0.00%	<u>\$2.74</u>	\$0.00	0.00%
TOTAL	<u>\$111.12</u>	<u>\$109.55</u>	(\$1.57)	-1.41%	<u>\$109.55</u>	\$0.00	0.00%	<u>\$109.55</u>	\$0.00	0.00%

Florida Power & Light Company

Verification of Revenue Neutrality - Levelized vs. Non-Levelized Methods

	2009 Average Fuel Factors		Projected 2009 Jurisdictional mWh Sales	2009 Projected Revenues	
	Levelized Method	Non- Levelized Method		Levelized Method	Non-Levelized Method
2009					
January	5.824	5.716	8,389,279	\$ 488,591,609	\$ 479,531,188
February	5.824	5.716	7,531,503	\$ 438,634,735	\$ 430,500,711
March	5.824	5.716	7,660,040	\$ 446,120,730	\$ 437,847,886
April	5.824	5.716	7,598,822	\$ 442,555,393	\$ 434,348,666
May	5.824	5.716	8,486,215	\$ 494,237,162	\$ 485,072,049
June	5.684	5.716	9,512,667	\$ 540,699,992	\$ 543,744,046
July	5.684	5.716	10,239,960	\$ 582,039,326	\$ 585,316,114
August	5.684	5.716	10,236,897	\$ 581,865,225	\$ 585,141,033
September	5.684	5.716	10,619,065	\$ 603,587,655	\$ 606,985,755
October	5.684	5.716	8,944,316	\$ 508,394,921	\$ 511,257,103
November	5.556	5.716	8,650,952	\$ 480,646,893	\$ 494,488,416
December	5.556	5.716	8,120,198	\$ 451,158,201	\$ 464,150,518
			105,989,914	\$ 6,058,531,842	\$ 6,058,383,484

Note: Revenue totals do not tie due to rounding in the average factors

Appendix B

**Fuel Cost Recovery-
Non-Levelized Bill**

**Revised E Schedules
January - December 2009**

Appendix B

**Fuel Cost Recovery-
Non-Levelized Bill**

**Revised E Schedules
January - December 2009**

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10	Calculation of Inverted Residential Fuel Factor
11	Schedule E10 Revised 2009 Residential Bill Comparison

SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2009 - DECEMBER 2009

	(a)	(b)	(c)
	DOLLARS	MWH	¢/KWH
1 Fuel Cost of System Net Generation (E3)	\$5,395,232,396	97,809,281	5.5161
2 Nuclear Fuel Disposal Costs (E2)	21,828,572	23,509,501	0.0929
3 Fuel Related Transactions (E2)	2,582,734	0	0.0000
4 Incremental Hedging Costs (E2)	694,510	0	
5 Fuel Cost of Sales to FKEC / CKW (E2)	(66,867,001)	(1,046,781)	6.3879
6 TOTAL COST OF GENERATED POWER	\$5,353,451,210	96,762,500	5.5326
7 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	344,793,623	11,729,724	2.9385
8 Energy Cost of Sched C & X Econ Purch (Florida) (E9)	20,876,328	418,600	4.9872
9 Energy Cost of Other Econ Purch (Non-Florida) (E9)	35,672,954	744,300	4.7928
10 Payments to Qualifying Facilities (E8)	213,309,000	5,475,519	3.8950
11 TOTAL COST OF PURCHASED POWER	\$614,651,906	18,389,143	3.3461
12 TOTAL AVAILABLE KWH (LINE 6 + LINE 11)		115,131,643	
13 Fuel Cost of Economy Sales (E6)	(70,704,203)	(1,426,300)	4.9572
14 Gain on Economy Sales (E6)	(17,820,897)	(1,963,702)	0.9075
15 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(3,092,615)	(537,402)	0.5755
16 Fuel Cost of Other Power Sales (E6)	0	0	0.0000
16a TOTAL FUEL COST AND GAINS OF POWER SALES	(\$91,617,515)	(1,963,702)	4.6656
19 Net Inadvertent Interchange	0	0	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 11 + 18)	\$5,876,485,601	113,167,941	5.1927
21 Net Unbilled Sales	(33,958,535) **	(853,965)	(0.0320)
22 Company Use	17,629,457 **	339,504	0.0166
23 T & D Losses	381,971,564 **	7,355,916	0.3599
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$5,876,485,601	108,126,486	5.5372
25 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$7,562,449	136,572	5.5372
26 Jurisdictional MWH Sales	\$5,868,923,152	105,989,914	5.5372
27 Jurisdictional Loss Multiplier	-	-	1.00056
28 Jurisdictional MWH Sales Adjusted for Line Losses	\$5,872,209,749	105,989,914	5.5403
29 FINAL TRUE-UP	EST/ACT TRUE-UP		
Jan 07- Dec 07	Jan 08 - Dec 08		
(a)	\$176,284,378	176,284,378	0.1863
	underrecovery		
30 TOTAL JURISDICTIONAL FUEL COST	\$6,048,494,127	105,989,914	5.7066
31 Revenue Tax Factor			1.00072
32 Fuel Factor Adjusted for Taxes	6,052,849,043		5.7107
33 GPIF ***	\$5,383,572	105,989,914	0.0051
34 Fuel Factor including GPIF (Line 32 + Line 33)	6,058,232,615	105,989,914	5.7158
35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			5.716

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

(a) 2007 Final True-Up under-recovery of \$121,036,106 included in August -December 2008 mid-course correction factor

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D
Page 1 of 2

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2009 - DECEMBER 2009

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	31.07	33.05
OFF PEAK	68.93	66.95
	100.00	100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$5,876,485,601	\$1,941,903,047	\$3,934,582,554
2 MWH SALES	106,126,486	32,978,092	73,148,394
3 COST PER KWH SOLD	5.5372	5.8885	5.3789
4 JURISDICTIONAL LOSS FACTOR	1.00056	1.00056	1.00056
5 JURISDICTIONAL FUEL FACTOR	5.5403	5.8918	5.3819
6 TRUE-UP	0.1663	0.1663	0.1663
7			
8 TOTAL	5.7066	6.0581	5.5482
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 RECOVERY FACTOR	5.7107	6.0625	5.5522
11 GPIF	0.0051	0.0051	0.0051
12 RECOVERY FACTOR including GPIF	5.7158	6.0676	5.5573
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	5.716	6.068	5.557

HOURS: ON-PEAK	24.74 %
OFF-PEAK	75.26 %

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2009 THROUGH SEPTEMBER 2009 - WEEKDAYS 3:00 PM TO 6:00 PM

OFF PEAK: ALL OTHER HOURS

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK	24.00	26.34
OFF PEAK	76.00	73.66
	100.00	100.00

SDTR FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$5,876,485,601	\$1,547,604,118	\$4,328,881,483
2 MWH SALES	106,126,486	25,470,697	80,655,789
3 COST PER KWH SOLD	5.5372	6.0760	5.3671
4 JURISDICTIONAL LOSS FACTOR	1.00056	1.00056	1.00056
5 JURISDICTIONAL FUEL FACTOR	5.5403	6.0794	5.3701
6 TRUE-UP	0.1663	0.1663	0.1663
7			
8 TOTAL	5.7066	6.2457	5.5364
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 SDTR RECOVERY FACTOR	5.7107	6.2502	5.5404
11 GPIF	0.0051	0.0051	0.0051
12 SDTR RECOVERY FACTOR including GPIF	5.7158	6.2553	5.5455
13 SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	5.716	6.255	5.546

HOURS: ON-PEAK	19.77 %
OFF-PEAK	80.23 %

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1D, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY
 FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

SCHEDULE E - 1E
 Page 1 of 2

JANUARY 2009 - DECEMBER 2009

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh all additional kWh	5.716 5.716	1.00183 1.00183	5.383 6.383
A	GS-1, SL-2, GSCU-1, WIES-1	5.716	1.00183	5.726
A-1*	SL-1, OL-1, PL-1	5.639	1.00183	5.649
B	GSD-1	5.716	1.00178	5.726
C	GSLD-1 & CS-1	5.716	1.00078	5.720
D	GSLD-2, CS-2, OS-2 & MET	5.716	0.99318	5.677
E	GSLD-3 & CS-3	5.716	0.95923	5.483
A	RST-1, GST-1 ON-PEAK OFF-PEAK	6.068 5.557	1.00183 1.00183	6.079 5.567
B	GSDT-1, CILC-1(G), ON-PEAK HLFT-1 (21-499 kW) OFF-PEAK	6.068 5.557	1.00177 1.00177	6.078 5.567
	HLFT-2 (500-1,999 kW) OFF-PEAK	5.557	1.00093	5.562
D	GSLDT-2, CST-2, ON-PEAK HLFT-3 (2,000+) OFF-PEAK	6.068 5.557	0.99481 0.99481	6.036 5.528
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	6.068 5.557	0.95923 0.95923	5.820 5.331
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	6.068 5.557	0.99371 0.99371	6.029 5.522

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2009 THROUGH SEPTEMBER 2009 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1 ON-PEAK	6.255	1.00178	6.266
	OFF-PEAK	5.546	1.00178	5.555
C	GSLD(T)-1 ON-PEAK	6.255	1.00084	6.261
	OFF-PEAK	5.546	1.00084	5.550
D	GSLD(T)-2 ON-PEAK	6.255	0.99488	6.223
	OFF-PEAK	5.546	0.99488	5.517

Note: All other months served under the otherwise applicable rate schedule
See Schedule E-1E, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2009 - DECEMBER 2009

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	LINE NO.
	JANUARY	FEBRUARY	ESTIMATED MARCH	APRIL	MAY	JUNE	6 MONTH SUB-TOTAL	
A1 FUEL COST OF SYSTEM GENERATION	\$360,107,869	\$319,507,424	\$382,519,593	\$406,955,668	\$493,111,331	\$513,256,814	\$2,475,458,718	A1
1a NUCLEAR FUEL DISPOSAL	2,029,287	1,832,904	1,546,366	1,793,384	1,498,625	1,900,150	10,600,716	1a
1b COAL CAR INVESTMENT	223,586	221,763	219,940	218,118	216,295	214,472	1,314,174	1b
1c ADJUSTMENT FOR WEST COUNTY 1 & 2	0	0	0	0	0	0	0	1c
1d DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1d
1e INCREMENTAL HEDGING COSTS	51,942	51,942	88,438	53,520	53,520	53,520	352,882	1e
2 FUEL COST OF POWER SOLD	(11,950,803)	(10,854,941)	(8,563,229)	(5,538,760)	(4,001,716)	(4,133,939)	(45,043,388)	2
2a GAIN ON ECONOMY SALES	(3,434,016)	(3,548,090)	(1,767,256)	(1,003,037)	(765,351)	(811,570)	(11,329,319)	2a
3 FUEL COST OF PURCHASED POWER	30,611,835	26,204,205	24,841,533	25,350,936	30,082,884	27,934,460	165,005,853	3
3a QUALIFYING FACILITIES	18,553,000	16,941,000	19,763,000	8,499,000	18,981,000	18,729,000	101,466,000	3a
4 ENERGY COST OF ECONOMY PURCHASES	3,023,320	1,847,788	4,271,865	4,893,535	6,178,999	3,231,327	23,446,834	4
4a FUEL COST OF SALES TO FKEC / CKW	(4,816,086)	(4,847,929)	(4,758,938)	(5,060,826)	(5,362,584)	(5,769,744)	(30,616,107)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$394,399,954	\$347,358,066	\$418,161,311	\$436,161,538	\$539,973,004	\$554,604,491	\$2,690,656,363	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,394,330	7,536,675	7,664,649	7,603,911	8,491,409	9,526,718	49,217,692	6
7 COST PER KWH SOLD (\$/KWH)	4.6984	4.6089	5.4557	5.7360	6.3591	5.8216	5.4668	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	7a
7b JURISDICTIONAL COST (\$/KWH)	4.7010	4.6115	5.4588	5.7382	6.3626	5.8248	5.4699	7b
9 TRUE-UP (\$/KWH)	0.1751	0.1951	0.1918	0.1933	0.1731	0.1544	0.1792	9
10 TOTAL	4.8761	4.8066	5.6506	5.9325	6.5357	5.9792	5.6491	10
11 REVENUE TAX FACTOR 0.00072	0.0035	0.0035	0.0041	0.0043	0.0047	0.0043	0.0041	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	4.8796	4.8101	5.6547	5.9368	6.5404	5.9835	5.6532	12
13 GPIF (\$/KWH)	0.0053	0.0060	0.0059	0.0059	0.0053	0.0047	0.0055	13
14 RECOVERY FACTOR including GPIF	4.8849	4.8161	5.6606	5.9427	6.5457	5.9882	5.6587	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	4.885	4.816	5.661	5.943	6.546	5.988	5.659	15

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2009 - DECEMBER 2009

LINE NO.	(h) JULY	(i) AUGUST	(j) ESTIMATED SEPTEMBER	(k) OCTOBER	(l) NOVEMBER	(m) DECEMBER	(n) 12 MONTH PERIOD	LINE NO.
A1 FUEL COST OF SYSTEM GENERATION	\$578,039,957	\$578,407,934	\$547,396,503	\$484,411,441	\$377,542,382	\$353,975,462	\$5,395,232,396	A1
1a NUCLEAR FUEL DISPOSAL	1,879,519	1,979,519	1,915,663	1,874,120	1,496,482	1,982,553	\$21,826,572	1a
1b COAL CAR INVESTMENT	212,650	210,827	209,005	207,182	205,359	203,537	\$2,562,734	1b
1c ADJUSTMENT FOR WEST COUNTY 1 & 2	0	0	0	0	0	0	\$0	1c
1d DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	\$0	1d
1e INCREMENTAL HEDGING COSTS	53,520	74,028	53,520	53,520	53,520	53,520	\$694,510	1e
2 FUEL COST OF POWER SOLD	(3,758,965)	(5,509,537)	(1,720,296)	(3,081,970)	(5,542,584)	(9,140,068)	(\$73,796,818)	2
2a GAIN ON ECONOMY SALES	(634,361)	(1,122,988)	(245,241)	(398,303)	(1,204,301)	(2,885,183)	(\$17,820,697)	2a
3 FUEL COST OF PURCHASED POWER	30,497,190	30,786,419	30,221,627	31,439,216	27,786,173	29,057,144	\$344,793,623	3
3a QUALIFYING FACILITIES	19,890,000	20,168,000	19,208,000	17,172,000	15,451,000	19,934,000	\$213,309,000	3a
4 ENERGY COST OF ECONOMY PURCHASES	4,407,195	6,139,289	5,867,551	5,995,380	5,894,502	4,798,531	\$56,549,283	4
4a FUEL COST OF SALES TO FKEC / CKW	(6,269,883)	(6,379,339)	(6,492,130)	(6,304,276)	(5,660,419)	(5,144,848)	(\$66,867,001)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$624,416,822	\$624,774,153	\$586,414,200	\$531,368,310	\$416,022,105	\$392,833,647	\$5,876,485,601	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	10,261,393	10,257,659	10,640,511	8,965,734	8,656,115	8,125,387	106,126,486	6
7 COST PER KWH SOLD (\$/KWH)	6.0851	6.0908	5.6051	5.9267	4.8050	4.8348	5.5372	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00058	1.00056	1.00056	1.00056	1.00056	1.00056	1.00056	7a
7b JURISDICTIONAL COST (\$/KWH)	6.0885	6.0942	5.6083	5.9300	4.8077	4.8374	5.5403	7b
9 TRUE-UP (\$/KWH)	0.1435	0.1435	0.1383	0.1642	0.1698	0.1809	0.1663	9
10 TOTAL	6.2320	6.2377	5.7466	6.0942	4.9775	5.0183	5.7066	10
11 REVENUE TAX FACTOR 0.00072	0.0045	0.0045	0.0041	0.0044	0.0036	0.0036	0.0041	11
12 RECOVERY FACTOR ADJUSTED FOR TAXES	6.2365	6.2422	5.7507	6.0986	4.9811	5.0219	5.7107	12
13 GPIF (\$/KWH)	0.0044	0.0044	0.0042	0.0050	0.0052	0.0055	0.0051	13
14 RECOVERY FACTOR including GPIF	6.2409	6.2466	5.7549	6.1036	4.9863	5.0274	5.7158	14
15 RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	6.241	6.247	5.755	6.104	4.986	5.027	5.716	15

2009	Jan-Dec	<u>RS-1 standard</u>	<u>proposed inverted fuel factors</u>	<u>target fuel revenues</u>	<u>rounded</u>
	First 1000 kWh	36,238,647,195	0.05383215	1,950,804,275.26	5.383
	All additional kWh	18,901,070,678	0.06383215	1,206,495,970.15	6.383
		<u>55,139,717,873</u>		<u>3,157,300,245.41</u>	
	avg fuel factor	5.716		0.00	CHECK
	RS-1 loss mult	1.00183			
	average fuel Factor	5.726			
	target fuel revenues	<u>3,157,300,245.41</u>			

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	CURRENT	PRELIMINARY	DIFFERENCE		PRELIMINARY	DIFFERENCE		PRELIMINARY	DIFFERENCE	
	NOV 08 - DEC 08	JAN 09 - MAY 09	\$	%	JUNE 09 - OCT 09	\$	%	NOV 09 - DEC 09	\$	%
BASE	\$39.37	\$39.31	(\$0.06)	-0.15%	\$40.72	\$1.41	3.59%	\$42.00	\$1.28	3.14%
FUEL	\$60.21	\$53.83	(\$6.38)	-10.60%	\$53.83	\$0.00	0.00%	\$53.83	\$0.00	0.00%
CONSERVATION	\$1.45	\$2.03	\$0.58	40.00%	\$2.03	\$0.00	0.00%	\$2.03	\$0.00	0.00%
CAPACITY PAYMENT	\$5.46	\$8.16	\$2.70	49.45%	\$8.16	\$0.00	0.00%	\$8.16	\$0.00	0.00%
ENVIRONMENTAL	\$0.40	\$0.94	\$0.54	135.00%	\$0.94	\$0.00	0.00%	\$0.94	\$0.00	0.00%
STORM RESTORATION SURCHARGE	<u>\$1.45</u>	<u>\$1.45</u>	<u>\$0.00</u>	<u>0.00%</u>	<u>\$1.45</u>	<u>\$0.00</u>	<u>0.00%</u>	<u>\$1.45</u>	<u>\$0.00</u>	<u>0.00%</u>
SUBTOTAL	\$108.34	\$105.72	(\$2.62)	-2.42%	\$107.13	\$1.41	1.33%	\$108.41	\$1.28	1.19%
GROSS RECEIPTS TAX	<u>\$2.78</u>	<u>\$2.71</u>	(\$0.07)	-2.52%	<u>\$2.75</u>	\$0.04	1.48%	<u>\$2.78</u>	\$0.03	1.09%
TOTAL	<u>\$111.12</u>	<u>\$108.43</u>	(\$2.69)	-2.42%	<u>\$109.88</u>	\$1.45	1.34%	<u>\$111.19</u>	\$1.31	1.19%