

1                   BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2                   SUPPLEMENTAL TESTIMONY OF RICHARD J. VENTO

3                                   ON BEHALF OF

4   JEA

5                                   DOCKET NO. 080614

6                                   NOVEMBER 21, 2008

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8   **Q.    Please state your name and address.**

9    A.    My name is Richard J. Vento. My business address is 21 West Church Street,  
10         Jacksonville, Florida 32202.

11

12   **Q.    By whom are you employed and in what capacity?**

13   A.    I am employed by JEA. My current position is Director of Corporate Data Integration.

14

15   **Q.    Have you previously filed testimony in this proceeding?**

16   A.    Yes. My direct testimony in this proceeding was filed September 30, 2008.

17

18   **Q.    What is the purpose of your supplemental testimony in this proceeding?**

19   A.    The purpose of my supplemental testimony is to discuss the potential delays in the  
20         implementation of two of the programs in JEA's new DSM portfolio.

21

22   **Q.    Are you sponsoring any exhibits to your supplemental testimony?**

23   A.    No.

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1 **Q. Are there any changes or corrections to your direct testimony filed September 30,**  
2 **2008?**

3 A. Yes. The Residential Efficiency Upgrade and Commercial Direct Load Control  
4 programs are being delayed one year. As a result, the values for those programs in  
5 Tables 1 through 4 of Exhibit No. \_\_[RJV-2] will be delayed one year and the totals  
6 adjusted accordingly.

7  
8 **Q. Are there any changes or corrections to Section 15.0 of the GEC Need for Power**  
9 **Application, Exhibit No. \_\_[GEC-1] that you are sponsoring?**

10 A. Yes. The values shown in Tables 15-8 through 15-11 for Residential Efficiency  
11 Upgrades and Commercial Direct Load Control programs should be delayed one year  
12 and the totals adjusted accordingly. Also for Table 15-10, "009" should be "2009".

13  
14 **Q. Please discuss the potential delay in implementing the two programs in JEA's**  
15 **new DSM portfolio.**

16 A. As discussed in Mr. Gilbert's supplemental testimony, in light of the current credit  
17 market, JEA is taking immediate measures to defer capital and operating expenses  
18 from fiscal year 2009 to fiscal year 2010. One such measure is to delay the  
19 implementation of the Residential Efficiency Upgrades and Commercial Direct Load  
20 Control programs. By delaying the Residential Efficiency Upgrades and Commercial  
21 Direct Load Control programs one year, the expected summer and winter demand and  
22 energy reductions for both programs as shown in Tables 15-8 through 15-10 in the  
23 GEC Need for Power Application, Exhibit No. \_\_ [GEC-1], would be delayed one  
24 year. The Total reductions would also change to reflect the delays. The program costs

1 for the Residential Efficiency Upgrades and Commercial Direct Load Control  
2 programs shown in Table 15-11 would also be delayed one year and the Total  
3 Program Costs would change to reflect the delay.

4  
5 **Q. Is JEA going to implement the other DSM programs in the new DSM portfolio on**  
6 **the schedule presented in Section 15.0 of the GEC Need for Power Application,**  
7 **Exhibit No. \_\_ [GEC – 1]?**

8 A. Yes.

9  
10 **Q. Will the delay of the Residential Efficiency Upgrades and Commercial Direct**  
11 **Load Control Programs affect the need for the Greenland Energy Center**  
12 **Combined Cycle Conversion now scheduled for 2013?**

13 A. No. By 2013, the projected reductions in demand and energy from JEA's new DSM  
14 portfolio are projected to be the same.

15  
16 **Q. Does this conclude your testimony?**

17 A. Yes.