

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

W W W . S T J O E N A T U R A L G A S . C O M

November 21, 2008

RECEIVED-FPSC
08 NOV 24 AM 8:42
COMMISSION
CLERK

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 080003-GU
Purchased Gas Cost Recovery

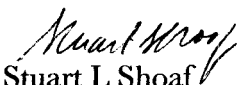
Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of October 2008.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L Shoaf
President

Enclosures

COM _____
ECR _____
GCL _____
OPC _____
RCP _____
SSC _____
SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER - DATE

10890 NOV 24 08

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2008 Through DECEMBER 2008							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: OCTOBER				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$223.46	-\$51.39	\$274.85	-534.83	-\$47.36	\$848.94	-\$896.30	-105.58
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$85,129.99	\$47,145.42	\$37,984.57	80.57	\$789,109.05	\$773,407.55	\$15,701.50	2.03
5	DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$74,823.70	\$74,823.70	\$0.00	0.00
6	OTHER	-\$5,230.72	\$0.00	-\$5,230.72	#DIV/0!	\$36,014.83	-\$161,538.00	\$197,552.83	-122.29
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$84,890.53	\$51,861.83	\$33,028.70	63.69	\$899,900.22	\$687,542.19	\$212,358.03	30.89
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$16.53	\$0.00	\$16.53	#DIV/0!	\$416.67	\$0.00	\$416.67	#DIV/0!
14	TOTAL THERM SALES	\$99,699.17	\$51,861.83	\$47,837.34	92.24	\$825,090.66	\$687,542.19	\$137,548.47	20.01
THERMS PURCHASED									
15	COMMODITY (Pipeline)	46,650	46,500	150	0.32	745,030	639,000	106,030	16.59
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	102,750	47,430	55,320	116.64	849,156	850,290	-1,134	-0.13
19	DEMAND	62,000	62,000	0	0.00	973,000	973,000	0	0.00
20	OTHER	0	0	0	#DIV/0!	0	0	0	#DIV/0!
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	46,650	46,500	150	0.32	745,030	639,000	106,030	16.59
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	40	0	40	#DIV/0!	482	0	482	#DIV/0!
27	TOTAL THERM SALES	98,204	46,500	51,704	111.19	903,038	639,000	264,038	41.32
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00479	-0.00111	0.00590	-533.43	-0.00006	0.00133	-0.00139	-104.78
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.82852	0.99400	-0.16548	-16.65	0.92929	0.90958	0.01971	2.17
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	1.81973	1.11531	0.70442	63.16	0.99653	1.07597	-0.07944	-7.38
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.41325	#DIV/0!	#DIV/0!	#DIV/0!	0.86519	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.86443	1.11531	-0.25088	-22.49	0.99653	1.07597	-0.07944	-7.38
41	TRUE-UP (E-2)	-0.11732	-0.11732	0.00000	0.00000	-0.11732	-0.11732	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.74712	0.99799	-0.25088	-25.14	0.87921	0.95865	-0.07944	-8.29
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75088	1.00301	-0.25214	-25.14	0.88363	0.96347	-0.07984	-8.29
45	PGA FACTOR ROUNDED TO NEAREST .001	0.751	1.003	0	-25.12	0.884	0.963	-0.079	-8.20

DOCUMENT NUMBER - DATE
10890 NOV 24 8

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2008 THROUGH: DECEMBER 2008
CURRENT MONTH: OCTOBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	46,650	\$223.46	0.00479
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMMODITY (Pipeline)	46,650	\$223.46	0.00479
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	61,240	\$56,903.19	0.92918
18 Imbalance - Prior	22,990	\$15,633.20	0.68000
19 Imbalance Cashout - FGT			#DIV/0!
20 Imbalance Bookout - Other Shippers	18,520	\$12,593.60	0.68000
21 Imbalance Cashout - Transporting Customers			#DIV/0!
22 Schedule Imbalance			#DIV/0!
23			#DIV/0!
24 TOTAL COMMODITY OTHER	102,750	\$85,129.99	0.82852
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			#DIV/0!
34 Volumetric Relinquishment - FTS-1			#DIV/0!
35 Volumetric Relinquishment - FTS-2			#DIV/0!
36 Overage Alert Day Charge - Received Arizona		-\$7,993.48	#DIV/0!
37 Other			#DIV/0!
38 Other			#DIV/0!
39 Payroll Allocation		\$2,762.76	#DIV/0!
40 TOTAL OTHER	0	-\$5,230.72	#DIV/0!

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$85,130	\$47,145	-37,985	-0.81	\$789,109	\$773,408	-15,702	-0.02	
2 TRANSPORTATION COST LINE(1+5+6-(7+8))	-\$239	\$4,716	4,956	1.05	\$110,791	-\$85,865	-196,657	2.29	
3 TOTAL	\$84,891	\$51,862	-33,029	-0.64	\$899,900	\$687,542	-212,358	-0.31	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$99,699	\$51,862	-47,837	-0.92	\$825,091	\$687,542	-137,548	-0.20	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$10,973	\$10,973	0	0.00	\$109,731	\$109,731	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$110,672	\$62,835	-47,837	-0.76	\$934,821	\$797,273	-137,548	-0.17	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$25,782	\$10,973	-14,809	-1.35	\$34,921	\$109,731	74,810	0.68	
8 INTEREST PROVISION-THIS PERIOD (21)	\$208	-\$193	-401	2.08	\$2,568	-\$1,466	-4,034	2.75	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$55,831	-\$58,624	-114,455	1.95	\$143,089	-\$57,351	-200,440	3.49	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$10,973	-\$10,973	0	0.00	-\$109,731	-\$109,731	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$70,848	-\$58,817	-129,665	2.20	\$70,848	-\$58,817	-129,665	2.20	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	55,831	-58,624	-114,455	1.95	* If line 5 is a refund add to line 4 * If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	70,640	-58,624	-129,263	2.20					
14 TOTAL (12+13)	126,470	-117,248	-243,718	2.08					
15 AVERAGE (50% OF 14)	63,235	-58,624	-121,859	2.08					
16 INTEREST RATE - FIRST DAY OF MONTH	4.95	4.95	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.95	2.95	0.00	0.00					
18 TOTAL (16+17)	7.90	7.90	0.00	0.00					
19 AVERAGE (50% OF 18)	3.95	3.95	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.33	0.33	0.00	0.00					
21 INTEREST PROVISION (15x20)	208	-193	-401	2.08					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2008

Through

DECEMBER 2008

OCTOBER

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	OCT	FGT	SJNG	FT		0		\$32.66	\$4,767.80	\$190.80	#DIV/0!	
2	"	PRIOR	SJNG	FT	61,240	61,240	\$56,903.19				92.92	
3	"	PRIOR	SJNG	BO	22,990	22,990	\$15,633.20				68.00	
4	"	TROPICANA	SJNG	BO	18,520	18,520	\$12,593.60				68.00	
5	"					0						
6	"					0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					102,750	0	102,750	\$85,129.99	\$32.66	\$4,767.80	\$190.80	87.71

MONTH: OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	FGT MS#78349	153	148	306	296	9.94	10.28
2. PRIOR	CS#11 #25309	55	53	110	106	6.83	7.06
3. PRIOR	CITY GATE	1,300	1,300	1,300	1,300	7.15	7.15
4. PRIOR	FGT MS#78349	152	147	4,408	4,264	9.94	10.28
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	1,660	1,648	6,124	5,966		
27.				WEIGHTED AVERAGE		8.46	8.69

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: **ST. JOE NATURAL GAS COMPANY** **THERM SALES AND CUSTOMER DATA** **SCHEDULE A-5**

FOR THE PERIOD OF: **JANUARY 2008** Through **DECEMBER 2008**

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
(RS-1,RS-2,RS-3)RESIDENTIAL	33,181	32,877	-304	-0.01	572,145	678,732	106,587	0.19
(GS-1)COMMERCIAL	5,904	3,726	-2,178	-0.37	91,259	76,916	-14,343	-0.16
(GS-2)COMMERCIAL LARGE VOL.	15,836	8,397	-7,439	-0.47	175,671	173,351	-2,321	-0.01
TOTAL FIRM	54,921	45,000	-9,920	-0.18	839,076	928,999	89,923	0.11
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (FTS4)	20,408	31,170	10,762	0.53	336,123	311,700	-24,423	-0.07
INTERR. - TRANSPORT (FTS5)	555,210	573,893	18,683	0.03	5,188,980	5,738,930	549,950	0.11
LARGE INTERRUPTIBLE	43,283	0	-43,283	-1.00	64,123	0	-64,123	-1.00
TOTAL INTERRUPTIBLE	618,901	605,063	-13,838	-0.02	5,589,226	6,050,630	461,404	0.08
TOTAL THERM SALES	673,822	650,063	-23,758	-0.04	6,428,302	6,979,629	551,327	0.09
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
(RS-1,RS-2,RS-3)RESIDENTIAL	2,769	2,889	120	0.04	2,813	2,889	76	0.03
(GS-1)COMMERCIAL	208	209	1	0.00	216	209	-7	-0.03
(GS-2)COMMERCIAL LARGE VOL.	34	39	5	0.15	34	39	5	0.15
TOTAL FIRM	3,011	3,137	126	0.04	3,063	3,137	74	0.02
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS4)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS5)	1	3	2	2.00	2	3	1	0.50
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
TOTAL INTERRUPTIBLE	2	4	2	1.00	3	4	1	0.33
TOTAL CUSTOMERS	3,013	3,141	128	0.04	3,066	3,141	75	0.02
THERM USE PER CUSTOMER								
(RS-1,RS-2,RS-3)RESIDENTIAL	12	11	-1	-0.05	20	23	3	0.16
(GS-1)COMMERCIAL	28	18	-11	-0.37	42	37	-5	-0.13
(GS-2)COMMERCIAL LARGE VOL.	466	215	-250	-0.54	517	444	-72	-0.14
INTERR. - TRANSPORT (TS4)	20,408	31,170	10,762	0.53	33,612	31,170	-2,442	-0.07
INTERR. - TRANSPORT (TS5)	555,210	191,298	-363,912	-0.66	2,594,490	1,912,977	-681,513	-0.26
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 through DECEMBER 2008

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0275371	1.0287704	1.0287855	1.0363002	1.0283693	1.0320652	1.0305909	1.0312142	1.0327814	1.0353434		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0449767	1.0462308	1.0462462	1.0538884	1.0458229	1.0495816	1.0480823	1.0487162	1.0503099	1.0529154	0	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	11/09/2008 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	November 10, 2008	Invoice Total Amount:	\$223.46
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000314499
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/20/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE'			COT	0.0070	0.0409	0.0000	0.0479	106	5.08	30 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE'			COT	0.0070	0.0409	0.0000	0.0479	4,559	218.38	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 4,665 223.46

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 10/30/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Contact Phone:
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: November 01, 2008
Svc Req: 008803884	Sup Doc Ind: IMBL
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	4,767.80
Invoice Identifier:	000314317
Account Number:	52002361
Net Due Date:	11/11/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Invoice Number 9040817
Invoice Date 11/14/2008
Contract # 9000114
Delivery Month Oct 2008
Due Date 11/24/2008

Remit:

US \$ WIRE

Natural Gas delivered during Oct 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
Crosstex Energy/FGT Refugio (0078349)				
Base Commodity 10/01-10/31	3290511 / 9151708	4,714	9.9400	46,857.16
Total For Crosstex Energy/FGT Refugio (0078349)		4,714		46,857.16
CS #11 MOUNT VERNON (0025309)				
Base Commodity 10/30-10/31	3565283 / 9159445	110	6.8275	751.03
Total For CS #11 MOUNT VERNON (0025309)		110		751.03
FGT Market Area Imbalances (FGT Mkt Area Imbal)				
Base Commodity 10/31-10/31	3602290 / 9160481	2,299	6.8000	15,633.20 ✓
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		2,299		15,633.20
St Joe Natural Gas (0056657)				
Base Commodity 10/31-10/31	3579877 / 9159982	1,300	7.1500	9,295.00
Total For St Joe Natural Gas (0056657)		1,300		9,295.00
Total Amount Due		8,423		72,536.39

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

10/31-10/31: LA Onsh S- FGT - Z3 GD 6.720000
 10/30-10/30 LA Onsh S- FGT Z3 GD 6.63500

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2233
 Or Email: AnnMarie.Horstman@bp.com
 0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Received Time Nov. 14. 3:31PM



INVOICE

TO: MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
200
INVOICED
11/10/2008

INVOICE FOR NOVEMBER 2008 AMOUNT

BOOK OUT FOR THE MONTH OF OCTOBER 2008
BETWEEN TROPICANA FP AND ST JOE NATURAL GAS
1,852.00 * \$6.8000 /MMBTU \$12,593.60

TOTAL INVOICE \$12,593.60
=====

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***
PLEASE SEND PAYMENT TO:
TROPICANA PRODUCTS

BRADENTON, FL 34208
ATTN :

TIME ALLOCATION : 10/1-15/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
████████	48	████████	107	2.56%
\$1,381.38	35	\$39.24	807	████████
████████	49	████████	870	████████
████████	22	████████	871	████████
████████	45	████████	874	████████
\$████████	98	\$████████	874-1	5.7%
████████	7	\$████████	875	0.6%
████████	4	\$████████	876	0.1%
████████	7	\$████████	877	0.6%
\$████████	57	\$████████	878	3.7%
\$████████	18	\$████████	879	1.2%
\$████████	15	\$████████	880	1.0%
\$████████	21	\$████████	886	1.3%
\$████████	18	\$████████	887	1.1%
████████	2	\$████████	889	0.1%
\$████████	25	\$████████	890	1.6%
████████	5	\$████████	891	0.3%
████████	2	\$████████	892	0.1%
████████	6	\$████████	894	0.4%
\$████████	49	\$████████	902	3.0%
\$4,412.38	270	\$████████	903	16.0%
\$2,000.63	122	\$████████	920	6.3%
████████	2	\$████████	926	0.1%
████████	29	\$████████	928	2.7%
████████	13	\$████████	932	0.9%
\$2,064.38	170	\$████████	416-1	9.7%
\$████████	0	#11101	416-22	6.4%
\$████████	180	\$████████	416-25	20.0%
████████	1,319	████████		100.0%
████████	919.9	████████		61.09%

TIME ALLOCATION : 10/15-31/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
[REDACTED]	45	[REDACTED]	107	[REDACTED]
\$1,381.38	38	\$35.97	807	[REDACTED]
[REDACTED]	45	[REDACTED]	870	[REDACTED]
[REDACTED]	24	[REDACTED]	871	[REDACTED]
[REDACTED]	24	[REDACTED]	874	[REDACTED]
\$2,267.7	74	\$77.2	874-1	[REDACTED]
[REDACTED]	7	[REDACTED]	875	[REDACTED]
[REDACTED]	5	[REDACTED]	876	[REDACTED]
[REDACTED]	7	[REDACTED]	877	[REDACTED]
[REDACTED]	68	[REDACTED]	878	[REDACTED]
[REDACTED]	59	[REDACTED]	879	[REDACTED]
[REDACTED]	17	[REDACTED]	880	[REDACTED]
[REDACTED]	15	[REDACTED]	886	[REDACTED]
[REDACTED]	1	[REDACTED]	887	[REDACTED]
[REDACTED]	2	[REDACTED]	889	[REDACTED]
[REDACTED]	4	[REDACTED]	890	[REDACTED]
[REDACTED]	0	#D V 0	891	[REDACTED]
[REDACTED]	11	[REDACTED]	892	[REDACTED]
[REDACTED]	0	#D V 0	894	[REDACTED]
[REDACTED]	49	[REDACTED]	902	[REDACTED]
\$4,163.8	285	[REDACTED]	903	[REDACTED]
[REDACTED]	152	[REDACTED]	920	[REDACTED]
[REDACTED]	2	[REDACTED]	926	[REDACTED]
[REDACTED]	41	[REDACTED]	928	[REDACTED]
[REDACTED]	14	[REDACTED]	932	[REDACTED]
[REDACTED]	274	[REDACTED]	416-1	[REDACTED]
[REDACTED]	0	#D V 0	416-22	[REDACTED]
[REDACTED]	198	[REDACTED]	416-25	[REDACTED]
[REDACTED]	1,461	[REDACTED]		[REDACTED]
\$13,964.6	944.2	[REDACTED]		[REDACTED]

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

SEP 2008

Customer Name : ACCOUNTS PAYABLE - ENERGY
ARIZONA CHEMICAL COMPANY
P.O. BOX 550850
JACKSONVILLE, FLORIDA 32255-0850

PO# 870308076
Ms.
Phone:
Fax:

DATE: 10/01/2008
DELINQUENT: 10/20/2008

Wire Remit To:

INVOICE NO.: 39721
CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Questions, Contact: Stuart Shoaf Phone (850) 229-8216, ext 209 Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	SEP 2008	\$3,000.00	\$3,000.00	1	\$3,000.00
Transport Charge		\$0.03554	\$0.03554	472,650	\$16,797.98

NET GAS BILL

\$19,797.98

Port St Joe Utility Tax
GROSS GAS BILL

SEP 2008

\$25.00

\$19,822.98

OFO Charge	SEP 2008	\$1.9640	\$1.9640	4,070	\$7,993.48
Book Out	AUG 08	\$8.0360		(21)	(\$168.76)
Cash Out	JUL 08				
Fairpoint Phone Line		Start Up Charges + Monthly Fee			\$103.49
Cut On Fee		INV14829/WO54470/SR21311			\$60.00
Material/Labor Conversion from 3 meters to 1meter		INV14830/WO54081/SR21312			\$10,084.86
Balance Forward	Aug 08				(\$36,880.64)

TOTAL AMOUNT DUE THIS INVOICE

\$1,015.41

A

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$15.23

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	11/09/2008 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	November 10, 2008	Invoice Total Amount:	\$223.46
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000314499
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/20/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0409	0.0000	0.0479	106	5.08	30 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0409	0.0000	0.0479	4,559	218.38	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 4,665 223.46

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/30/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	November 01, 2008
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$4,767.80
Invoice Identifier:	000314317
Account Number:	52002361
Net Due Date:	11/11/2008

Begin Transaction Date: October 01, 2008 **End Transaction Date:** October 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Invoice Number 9040817
Invoice Date 11/14/2008
Contract # 9000114
Delivery Month Oct 2008
Due Date 11/24/2008

Remit:

US \$ WIRE

Natural Gas delivered during Oct 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
Crosstex Energy/FGT Refugio (0078349)				
Base Commodity 10/01-10/31	3290511 / 9151708	4,714	9.9400	46,857.16
Total For Crosstex Energy/FGT Refugio (0078349)		4,714		46,857.16
CS #11 MOUNT VERNON (0025309)				
Base Commodity 10/30-10/31	3565283 / 9159445	110	6.8275	751.03
Total For CS #11 MOUNT VERNON (0025309)		110		751.03
FGT Market Area Imbalances (FGT Mkt Area Imbal)				
Base Commodity 10/31-10/31	3602290 / 9160481	2,299	6.8000	15,633.20 ✓
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		2,299		15,633.20
St Joe Natural Gas (0056657)				
Base Commodity 10/31-10/31	3579877 / 9159982	1,300	7.1500	9,295.00
Total For St Joe Natural Gas (0056657)		1,300		9,295.00
Total Amount Due		8,423		72,536.39

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

10/31-10/31: LA Onsh S- FGT - Z3 GD	6.720000
10/30-10/30 LA Onsh S- FGT Z3 GD	6.63500

If you have any questions, please contact : Ann Marie Horstman at (251) 445-1239
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

For BP use only: 080522 00

Tropicana

INVOICE

TO:
 MR. STUART SHOAF
 ST JOE NATURAL GAS CO.
 P. O. BOX 549
 PORT ST. JOE, FLORIDA 32456

INVOICE NO.
 200
 INVOICED
 11/10/2008

INVOICE FOR NOVEMBER 2008	AMOUNT
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BOOK OUT FOR THE MONTH OF OCTOBER 2008 BETWEEN TROPICANA FP AND ST JOE NATURAL GAS	
1,852.00 * \$6.8000 /MMBTU	\$12,593.60

TOTAL INVOICE	\$12,593.60
---------------	-------------

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
TROPICANA PRODUCTS

BRADENTON, FL 34208
ATTN :

TIME ALLOCATION : 10/1-15/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
████████	48	████████	107	2.56%
\$1,381.38	35	\$39.24	807	████████
████████	49	████████	870	████████
████████	22	████████	871	████████
████████	45	████████	874	████████
\$████████	98	████████	874-1	████████
████████	7	████████	875	████████
████████	4	████████	876	████████
████████	7	████████	877	████████
\$████████	57	████████	878	████████
████████	18	████████	879	████████
████████	15	████████	880	████████
████████	21	████████	886	████████
████████	18	████████	887	████████
████████	2	████████	889	████████
████████	25	████████	890	████████
████████	5	████████	891	████████
████████	2	████████	892	████████
████████	6	████████	894	████████
\$97.00	49	████████	902	████████
\$44,428	270	████████	903	████████
████████	122	████████	920	████████
████████	2	████████	926	████████
████████	29	████████	928	████████
████████	13	████████	932	████████
████████	170	████████	416-1	████████
████████	0	#1101	416-22	████████
████████	180	████████	416-25	████████
████████	1,319	████████		100.00%
████████	919.9	████████		61.09%

TIME ALLOCATION : 10/15-31/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
1,381.38	45	30.71	107	1.00%
\$1,381.38	38	\$35.97	807	1.00%
1,381.38	45	30.71	870	1.00%
1,381.38	24	57.56	871	2.00%
1,381.38	24	57.56	874	2.00%
\$1,200.00	74	\$16.22	874-1	12.26%
\$200.00	7	\$28.77	875	1.49%
\$300.00	5	\$60.00	876	2.17%
\$200.00	7	\$28.77	877	1.49%
\$1,000.00	68	\$14.71	878	7.75%
\$1,000.00	59	\$16.95	879	6.63%
\$300.00	17	\$17.65	880	1.92%
\$300.00	15	\$20.00	886	2.17%
\$200.00	1	\$200.00	887	14.50%
\$300.00	2	\$150.00	889	21.74%
\$300.00	4	\$75.00	890	5.43%
\$0.00	0	#DIV/0!	891	0.00%
\$300.00	11	\$27.27	892	1.96%
\$0.00	0	#DIV/0!	894	0.00%
\$300.00	49	\$6.12	902	4.43%
\$4,000.00	285	\$14.04	903	27.75%
\$1,000.00	152	\$6.58	920	10.00%
\$300.00	2	\$150.00	926	2.17%
\$1,000.00	41	\$24.39	928	7.24%
\$300.00	14	\$21.43	932	1.92%
\$1,000.00	274	\$3.65	416-1	7.11%
\$0.00	0	#DIV/0!	416-22	0.00%
\$3,000.00	198	\$15.15	416-25	12.47%
\$1,000.00	1,461	\$0.68		6.85%
\$1,000.00	944.2	\$1.06		6.10%

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

SEP 2008

Customer Name : ACCOUNTS PAYABLE - ENERGY
ARIZONA CHEMICAL COMPANY
P.O. BOX 550850
JACKSONVILLE, FLORIDA 32255-0850

PO# 870308076
Ms.
Phone:
Fax:

DATE: 10/01/2008
DELINQUENT: 10/20/2008

Wire Remit To:

INVOICE NO.: 39721
CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Questions, Contact: Stuart Shoaf Phone (850) 229-8216, ext 209 Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	SEP 2008	\$3,000.00	\$3,000.00	1	\$3,000.00
Transport Charge		\$0.03554	\$0.03554	472,650	\$16,797.98
NET GAS BILL					\$19,797.98
Port St Joe Utility Tax					\$25.00
GROSS GAS BILL	SEP 2008				\$19,822.98 ✓
OFO Charge	SEP 2008	\$1.9640	\$1.9640	4,070	\$7,993.48
Book Out	AUG 08	\$8.0360		(21)	(\$168.76)
Cash Out	JUL 08				
Fairpoint Phone Line		Start Up Charges + Monthly Fee			\$103.49
Cut On Fee		INV14829/WO54470/SR21311			\$60.00
Material/Labor Conversion from 3 meters to 1meter		INV14830/WO54081/SR21312			\$10,084.86
Balance Forward	Aug 08				(\$36,880.64)
TOTAL AMOUNT DUE THIS INVOICE					<u>\$1,015.41</u>

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$15.23